

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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WV Department of
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Enrollment Franklin

WV Depart.
Environment

API 47 - 051 - 02139 County Marshall
Quad Powhatan Point 7.5' Pad Name Goudy Field/Pool Name _____
Farm name TH Exploration III, LLC Well Number Whistlepig N-6HM
Operator (as registered with the OOG) Tug Hill Operating, LLC
Address 380 Southpointe Boulevard, Plaza II, Suite 200 City Canonsburg State PA Zip 15317

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,402,834.48 Easting 517,725.84
Landing Point of Curve Northing 4,402,157.85 Easting 517,430.38
Bottom Hole Northing 4,403,410.14 Easting 516,264.31

Elevation (ft) 1368.5' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM; Base oil, osmotic inhibitor, weighting agent, viscosifier, emulsifier, hardness buffer, fluid loss additive, LCM, Shale inhibitor, de-foamer, soaping agent, coagulant, flocculant; specific additives per WSSP and Permit.

Date permit issued 2/8/2019 Date drilling commenced spud:7/10/2019 big rig: 7/31/2021 Date drilling ceased 8/20/2021
Date completion activities began 10/24/2021 Date completion activities ceased 11/22/2021
Verbal plugging (Y/N) N Date permission granted n/a Granted by n/a

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 1007' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 1393' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 901-907', 1001-1007' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) _____

APPROVED
STRONG
10/14/2022
Reviewed by: [Signature]
10/14/2022

API 47- 051 - 02139 Farm name TH Exploration III, LLC Well number Whistlepig N-6HM

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	36"	30"	120'	NEW	94.5#	N/A	Y
Surface	17 1/2"	13 3/8"	1,116'	NEW	48#	N/A	Y
Coal	17 1/2"	13 3/8"	1,116'	NEW	48#	N/A	Y
Intermediate 1	12 1/4"	9 5/8"	2,875' <input checked="" type="checkbox"/>	NEW	36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8 1/2"	5 1/2"	13,711' <input checked="" type="checkbox"/>	NEW	20#	N/A	Y
Tubing		2 3/8"	6,856'	NEW	4.7#	N/A	Y
Packer type and depth set							RECEIVED Office of Oil & Gas

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Comment Details _____

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CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A	547	15.6	1.18	646	0	8
Surface	A	1160	15.6	1.2	1392	0	8
Coal	A	1160	15.6	1.2	1392	0	8
Intermediate 1	A	840	15	1.38	1159.2	0	8
Intermediate 2							
Intermediate 3							
Production	A	3295	14.5	1.156	3809.02	0	8
Tubing							

Drillers TD (ft) 13,735' Loggers TD (ft) n/a
 Deepest formation penetrated Marcellus Plug back to (ft) n/a
 Plug back procedure n/a

Kick off depth (ft) 6,300'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING 3 centralizers on surface casing at equal distance.

Intermediate - 1 centralizer every other joint.

Production - one centralizer every other joint in lateral, one centralizer every joint through curve, one centralizer every other joint to surface.

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

10/14/2022

API 47- 051 - 02139 Farm name TH Exploration III, LLC Well number Whistlepig N-6HM

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
	*see attached				

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

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Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	attached							

Please insert additional pages as applicable.

API 47- 051 - 02139 Farm name TH Exploration III, LLC Well number Whistlepig N-6HM

PRODUCING FORMATION(S)	DEPTHS	
MARCELLUS	6636'-6601'	TVD 7852'-13735' MD

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 2462 psi Bottom Hole _____ psi DURATION OF TEST 4 hrs

OPEN FLOW Gas 450.00 mcfpd Oil 1152 bpd NGL _____ bpd Water 528 bpd
GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	0		0		
*see attached					

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Please insert additional pages as applicable.

Drilling Contractor Nabors Drilling USA
Address 505 West Greens Road, Suite 1000 City Houston State TX Zip 77067

Logging Company n/a
Address _____ City _____ State _____ Zip _____

Cementing Company Halliburton Energy Services, Inc.
Address 121 Champion Way, Suite 200 City Canonsburg State PA Zip 15317

Stimulating Company PRO-FRAC
Address 333 Shops Boulevard City Willow Park State TX Zip 76087

Please insert additional pages as applicable.

Completed by Amy L. Morris Telephone 304-376-0111
Signature *Amy L. Morris* Title Permitting Specialist - Appalachia Date 10-3-2022

WHISTLEPIG N-6HM
STIMULATION INFORMATION PER STAGE

Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1	85.00	7718	5369	3614	251020	7,182	0
2	90.00	6960	5291	4696	398440	8,272	0
3	89.00	7028	5062	5088	404700	8,298	0
4	89.00	7354	5065	4546	403460	8,481	0
5	91.00	7379	5092	4372	403080	8,392	0
6	90.00	7265	5299	4597	396760	8,385	0
7	89.00	7037	5145	4861	403660	8,338	0
8	89.00	7077	4970	4680	403680	8,409	0
9	90.00	7138	4950	4544	403200	8,300	0
10	88.00	7039	5056	5206	403480	8,427	0
11	90.00	7022	5268	5299	462400	9,322	0
12	89.00	7030	5241	4179	481760	9,495	0
13	89.00	6922	5365	4780	474880	9,492	0
14	90.00	6921	5226	4589	476200	9,482	0
15	90.00	6928	5162	4251	468520	9,450	0
16	89.00	6956	5248	4786	478120	9,583	0
17	89.00	7020	5213	4823	472540	9,362	0
18	88.00	6809	5180	4099	475080	9,354	0
19	88.00	6769	5299	5063	476960	9,460	0
20	89.00	6769	5300	4954	467020	9,348	0
21	89.00	6683	5259	5182	480460	9,417	0
22	89.00	6592	5135	4676	475540	9,382	0
23	87.00	6578	5112	4781	470420	9,256	0
24	88.00	6577	5000	5126	475480	9,618	0
25	88.00	6451	5168	5019	469840	9,523	0
26	88.00	6341	5116	5243	476160	9,387	0
27	88.00	6294	5062	4370	470440	9,331	0
28	88.00	6268	5421	4895	475260	9,363	0
29	90.00	6528	5207	5205	475760	9,344	0
30	88.00	6441	5372	4883	394220	8,012	0
31	88.00	6351	5583	4270	395460	7,793	0
32	84.00	6802	5607	4014	401200	8,522	0

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Stage No.	Ave. Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
33	90.00	6585	5410	4595	391300	7,973	0

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**Whistlepig N-6HM
PERFORATION RECORD**

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD. Ft.	Number of Perforations	Formation(s)
1	10/24/2021	13,528	13,577	48	Marcellus
2	11/7/2021	13,326	13,474	48	Marcellus
3	11/7/2021	13,150	13,298	48	Marcellus
4	11/8/2021	12,974	13,122	48	Marcellus
5	11/8/2021	12,797	12,945	48	Marcellus
6	11/9/2021	12,621	12,769	48	Marcellus
7	11/9/2021	12,444	12,592	48	Marcellus
8	11/9/2021	12,268	12,416	48	Marcellus
9	11/10/2021	12,092	12,240	48	Marcellus
10	11/10/2021	11,915	12,063	48	Marcellus
11	11/11/2021	11,739	11,887	48	Marcellus
12	11/12/2021	11,562	11,710	48	Marcellus
13	11/12/2021	11,386	11,534	48	Marcellus
14	11/13/2021	11,210	11,358	48	Marcellus
15	11/13/2021	11,033	11,181	48	Marcellus
16	11/13/2021	10,857	11,005	48	Marcellus
17	11/14/2021	10,680	10,828	48	Marcellus
18	11/15/2021	10,504	10,652	48	Marcellus
19	11/15/2021	10,328	10,476	48	Marcellus
20	11/16/2021	10,151	10,299	48	Marcellus
21	11/16/2021	9,975	10,123	48	Marcellus
22	11/17/2021	9,798	9,946	48	Marcellus
23	11/18/2021	9,622	9,770	48	Marcellus
24	11/19/2021	9,446	9,594	48	Marcellus
25	11/19/2021	9,269	9,417	48	Marcellus
26	11/20/2021	9,093	9,241	48	Marcellus
27	11/21/2021	8,916	9,064	48	Marcellus
28	11/21/2021	8,740	8,888	48	Marcellus
29	11/21/2021	8,564	8,712	48	Marcellus
30	11/22/2021	8,387	8,535	48	Marcellus
31	11/22/2021	8,211	8,359	48	Marcellus
32	11/22/2021	8,034	8,182	48	Marcellus
33	11/22/2021	7,858	8,006	48	Marcellus

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Whistlepig N-6HM

Lithology Information

LITHOLOGY/FORMATION	TOP DEPTH IN FT/ Name TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID
Maxton	2065	2158	2072	2169	Sandstone
Big Lime	2158	2227	2169	2241	Limestone
Big Injun	2227	2512	2241	2550	Sandstone
Weir	2512	2704	2550	2765	Sandstone
Berea	2704	3046	2765	3174	Sandstone
Gordon	3046	3101	3174	3242	Sandstone
Fifty Foot	3101	3653	3242	3912	Sandstone
Speechley	3653	5048	3912	5615	Sandstone
Benson	5048	5413	5615	6064	Sandstone
Alexander	5413	5997	6064	6766	Siltstone
Rhinestreet	5997	6434	6766	7293	Black Shale
Middlesex	6434	6513	7293	7418	Black Shale
Geneseo/Burkett	6513	6539	7418	7470	Black Shale
Tully	6539	6565	7470	7529	Limestone
Hamilton	6565	6604	7529	7649	Gray Shale
Marcellus	6604	-	7649	-	Black Shale

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	10/24/2021
Job End Date:	11/22/2021
State:	West Virginia
County:	Marshall
API Number:	47-051-02139-00-00
Operator Name:	Tug Hill Operating, LLC
Well Name and Number:	Whistlepig N-6HM
Latitude:	39.77526165
Longitude:	-80.79301490
Datum:	NAD27
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,618
Total Base Water Volume (gal):	12,337,626
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Tug Hill Operating	Carrier/Base Fluid	Water	7732-18-5	100.00000	86.25369	None
Sand (40/70 White Proppant)	Tug Hill Operating	Proppant	Silica Substrate	14808-60-7	100.00000	8.96797	None
Sand (100 Mesh Proppant)	Tug Hill Operating	Proppant	Silica Substrate	14808-60-7	100.00000	3.14311	None
Sand (30/50 White Proppant)	Tug Hill Operating	Proppant	Silica Substrate	14808-60-7	100.00000	1.27021	None
Hydrochloric Acid (7.5%)	CNR	Acidizing	Water	7732-18-5	85.00000	0.22280	None
			Hydrochloric Acid (Hydrogen Chloride)	7647-01-0	37.00000	0.09699	None
StimStream 9800	ChemStream	Friction Reducer	Butene, homopolymer	9003-29-6	25.00000	0.01407	None
			Alkanes, C16-20-iso-	90622-59-6	25.00000	0.01407	None
			Ethoxylated alcohols (C12-18)	68213-23-0	3.00000	0.00169	None

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MC MX 9-4743	Multi-Chem	Biocide					
			Sodium Nitrate	7631-99-4	60.00000	0.02189	None
LD-7750W	Multi-Chem	Scale Inhibitor					
			Methanol	67-56-1	60.00000	0.00497	None
			Phosphonic Acid Salt	Proprietary	5.00000	0.00041	None
ProHib 100	CNR	Acid Inhibitor					
			2-Butoxyethanol	111-76-2	60.00000	0.00050	None
			Proprietary material	Proprietary	30.00000	0.00025	None
			Proprietary non-ionic surfactant	Proprietary	20.00000	0.00017	None
			Proprietary corrosion inhibitor	Proprietary	10.00000	0.00008	None
			Proprietary ethoxylated alcohol	Proprietary	10.00000	0.00008	None
ProFE 105	CNR	Iron Control					
			Citric Acid	77-92-9	20.00000	0.00020	None
			Acetic Acid	64-19-7	5.00000	0.00005	None
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
Other Chemical(s)	Listed Above	See Trade Name(s) List					
			Water	7732-18-5	85.00000	0.22280	
			Butene, homopolymer	9003-29-6	25.00000	0.01407	
			Ethoxylated alcohols (C12-18)	68213-23-0	3.00000	0.00169	
			Phosphonic Acid Salt	Proprietary	5.00000	0.00041	
			Proprietary material	Proprietary	30.00000	0.00025	
			Proprietary non-ionic surfactant	Proprietary	20.00000	0.00017	
			Proprietary ethoxylated alcohol	Proprietary	10.00000	0.00008	
			Proprietary corrosion inhibitor	Proprietary	10.00000	0.00008	
			Acetic Acid	64-19-7	5.00000	0.00005	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

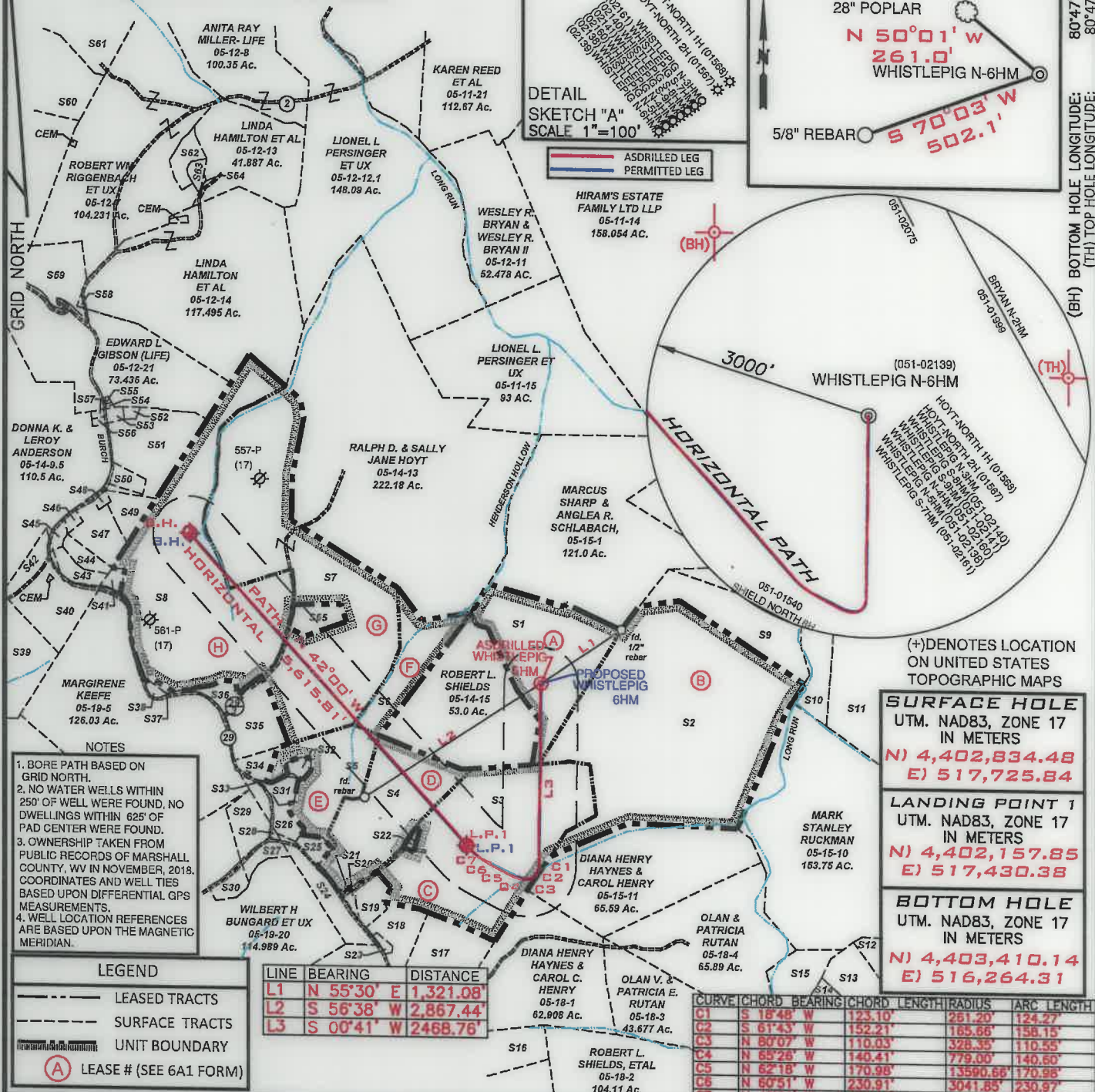
Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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form ww6

**WHISTLEPIG LEASE
WELL N-6HM
638.1571 ± ACRES**



FILE NUMBER _____

DRAWING NUMBER WHISTLEPIG_6HM_REV 1

SCALE 1" = 2000'

MINIMUM DEGREE OF ACCURACY 1/200

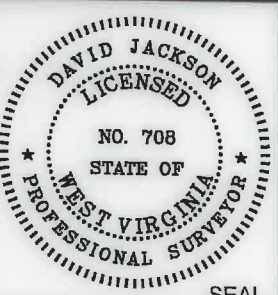
PROVEN SOURCE OF ELEVATION SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 708

David L Jackson

JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851



WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X

LOCATION ELEVATION 1,368.5' WATERSHED (HUC 10) FISH CREEK

DISTRICT FRANKLIN COUNTY MARSHALL
QUADRANGLE POWHATAN POINT 7.5' LEASE NUMBER SEE WW-6A1 Form

SURFACE OWNER ROBERT L. & REBECCA SHIELDS AND DONALD SHIELDS ACREAGE 49.0

OIL & GAS ROYALTY OWNER ROBERT L. & REBECCA SHIELDS AND DONALD SHIELDS LEASE ACREAGE 49.0

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) ASDRILLED

TARGET FORMATION MARCELLUS PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
ESTIMATED DEPTH TVD: 6,601' TMD: 13,735'

WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DARREN BROWN, CT CORP
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107 ADDRESS 5098 WASHINGTON STREET WEST, SUITE 407 CHARLESTON, WV 25313-1561

(BH) 5,220' (TH) 427'

TOP HOLE LATITUDE: 39°47'30"
BOTTOM HOLE LATITUDE: 39°47'30"

80°47'30" (BH) 4,102'

(BH) BOTTOM HOLE LONGITUDE: 80°47'30"
(TH) TOP HOLE LONGITUDE: (TH) 5,999'

(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,402,834.48
E) 517,725.84

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,402,157.85
E) 517,430.38

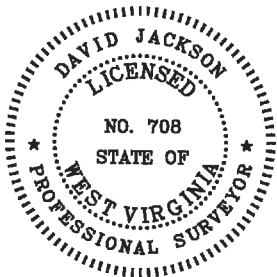
BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,403,410.14
E) 516,264.31

COUNTY NAME PERMIT

**WHISTLEPIG LEASE
WELL N-6HM
638.1571 ± ACRES**

SURFACE HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,402,834.43 E) 517,725.80
LANDING POINT 1 UTM. NAD83, ZONE 17 IN METERS N) 4,402,157.29 E) 517,428.38
BOTTOM HOLE UTM. NAD83, ZONE 17 IN METERS N) 4,403,407.26 E) 516,268.20

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David L Jackson

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
S1	A 05-15-15	Robert L. & Rebecca Shields and Donald Shields	49.0
S2	B 05-15-12	John David Petrock, et ux	150.23
S3	C 05-19-13	Rona Lee Rice & Charles Franklin McCardle	94.925
S4	D 05-19-08	CNX Gas Company, LLC	40.00
S5	E 05-19-07	Olan V. Rutan, Et Ux.	32.4801
S6	F 05-14-14	Robert L. Shields, et al	29.05
S7	G 05-14-12	Dale R. Gallaher, et al	135.100
S8	H 05-14-10	Wanda P. Rine (Life)	107.372
S9	05-15-14	John David Petrock, et ux	25.00
S10	05-15-13	CNX Land Resources, Inc.	11.00
S11	05-15-09	CNX Land Resources, Inc.	81.98
S12	05-18-15.4	Edward Lee Burge, Jr	22.34
S13	05-18-15.3	Charles Yeater	26.44
S14	05-18-06	Charles Yeater	26.00
S15	05-18-05	Terry Melott	8.14
S16	05-19-14	James & Sherry Beegle and Ida Rutan	18.356
S17	05-19-30	Ernie & Tammy Anderson	19.037
S18	05-19-29	Ernie & Tammy Anderson	10.961
S19	05-19-12	Ernie L. Anderson, Et Ux	5.33
S20	05-19-10	Ernie L. Anderson, Et Ux	0.8125
S21	05-19-11	Ernie L. Anderson, Et Ux	0.08
S22	05-19-13.1	Donald Shields	0.800
S23	05-19-15	B.J.Herran Revocable Trust	0.72
S24	05-19-09	Penny Elaine Menedez	10.00
S25	05-19-7.5	Adam T. & Jesse L. Robinson	2.640
S26	05-19-7.1	Robert L. Shields, et ux	3.399
S27	05-19-20.1	Jahn J. Ebert (Life)	3.848
S28	P/O 05-19-20	Wilbert H. Bungard, et ux	P/O 114.989
S29	05-19-20.2	Casandra L. Harmon	7.448
S30	05-19-20.3	Sidney Harmon	3.715
S31	05-19-7.2	Olan Rutan	2.783
S32	05-19-7.4	Olan V. Rutan, et ux	1.787
S33	05-19-7.3	Olan V. Rutan, et ux	0.341
S34	05-19-06	Martha M. Rutan	5.1099
S35	05-14-11	Dale R. Gallaher, et al	12.00
S36	05-14-10.4	Adam & Jesse Robinson	3.343
S37	05-14-10.2	Ida Belle Rutan (Life) & Ralph R. Hoyt	0.495
S38	05-14-10.1	Ida Belle Rutan (Life) & Ralph R. Hoyt	0.50
S39	05-14-03	Leroy & Donna K. Anderson	130.00
S40	05-14-08	Lawrence Eugene Anderson	18.29
S41	05-14-10.3	Vernie A. & Jody K. Rine	1.54
S42	05-14-07	Donna K. & Leroy Anderson	4.60
S43	05-14-9.3	Verie A. Rine, et ux	4.118
S44	05-14-9.4	Verie A. Rine, et ux	3.404
S45	05-14-16	George E. Knuth	1.6386
S46	05-14-17	Juntin E & Jody Rine	1.1044
S47	05-14-09	Walter W. Streight, Jr. et ux	9.311
S48	05-14-19	Brian A. & Charlotte Mull	0.92
S49	05-14-9.5	Maria T. Flores	6.024
S50	05-14-9.1	Maria T. Flores	2.882
S51	05-14-9.2	Maria T. Flores	25.0
S52	05-12-17	Joni Lyn Leon	0.752
S53	05-12-18	Joni Lyn Leon	1.018
S54	05-12-16.1	Gary E. Gibson, et al	0.146
S55	05-12-16	Gary E. Gibson, et al	0.104
S56	05-12-19	Joni Lyn Leon	0.457
S57	05-12-20	Joni Lyn Leon	0.457
S58	05-12-15	Woodland Hill Church of God, Trust	0.375
S59	05-12-21.1	Robert W. Jr. & Wendy L. Riggerbach	14.222
S60	05-12-05	CNX Land Resources, Inc.	61.883
S61	05-12-03	CNX Land Resources, Inc.	62.30
S62	05-12-7.2	Raymond K. Miller	4.66
S63	05-12-7.1	Raymond K. Miller	1.609
S64	05-12-13.1	Raymond K. Miller	0.113
S65	05-14-12.1	Henry Wilson Plunkert Jr.	5.00

10/14/2022



TUG HILL
OPERATING

OPERATOR'S
WELL #: Whistlepig N-6HM
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV
API #: 47-051-02139

WELL PLAT
PAGE 2 OF 2
DATE: 10/03/2022