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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, November 20, 2019  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

CHEVRON APPALACHIA, LLC  
700 CHERRINGTON PARKWAY

CORAOPOLIS, PA 15108

Re: Permit Modification Approval for FREELAND M01H  
47-051-02142-00-00

**Modified Lateral, Attained Additional Leases**

CHEVRON APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is written over a light blue circular stamp.

James A. Martin  
Chief

Operator's Well Number: FREELAND M01H  
Farm Name: JOSEPH L. FREELAND ET UX  
U.S. WELL NUMBER: 47-051-02142-00-00  
Horizontal 6A New Drill  
Date Modification Issued: November 20, 2019

Promoting a healthy environment.

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC 49449935 Marshall Clay Powhatan Point, WV  
Operator ID County District Quadrangle

2) Operator's Well Number: M01H Well Pad Name: Freeland

3) Farm Name/Surface Owner: Freeland Public Road Access: CR 21 Robert Ridge Road

4) Elevation, current ground: 1274' Elevation, proposed post-construction: 1275'

5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow X Deep \_\_\_\_\_

Horizontal X \_\_\_\_\_

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 8370' below GL, 50' thick; Pore Pressure Gradient 0.64 psi/ft

8) Proposed Total Vertical Depth: 6,369

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 15,466

11) Proposed Horizontal Leg Length: 8,672

12) Approximate Fresh Water Strata Depths: 572' below GL

13) Method to Determine Fresh Water Depths: Based on deepest water well within 2 mile radius

14) Approximate Saltwater Depths: 1709', 1789', 2120' below GL

15) Approximate Coal Seam Depths: Pittsburgh Coal top 794' below GL

16) Approximate Depth to Possible Void (coal mine, karst, other): No Void - In solid coal pillar

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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18) **CASING AND TUBING PROGRAM**

<b>TYPE</b>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	20	New	X52	78.67	40	40	CTS
Fresh Water	13.375	New	J-55	54.5	622	622	CTS
Coal							
Intermediate	9.625	New	J-55	40	2,170	2,170	CTS
Production	5.5	New	P110	20	15,466	15,466	(500' below 9.625" shoe)
Tubing							
Liners							

*ju*  
10/21/19

<b>TYPE</b>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	20	26	0.375"				
Fresh Water	13.375	17.5	0.38	2,730	400	Class A	1.2
Coal							
Intermediate	9.625	12.375 & 12.25	0.395	3,950	500	Class A	1.19
Production	5.5	8.75 & 8.5	0.361	14,360	2,050	Class A, G, or H	1.25
Tubing							
Liners							

**PACKERS**

Kind:				
Sizes:				
Depths Set:				

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*mu*  
*10/20/19*

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill vertical depth to the Marcellus at an estimated total vertical depth of approximately 6,369 feet. Drill horizontal leg.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

9525 bbl fluid - 400,000 lbm sand/stage - 9,400 anticipated max psi - 100 bpm anticipated max rate

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 24.2

22) Area to be disturbed for well pad only, less access road (acres): 5.0

23) Describe centralizer placement for each casing string:

Surface: (1) on shoe track w/ stop collar & (1) per jt over coupling to surface; Intermediate: (1) on shoe track w/ stop collar & (1) per 3 jts over coupling; Production String: (1) centralizer every jt in the lateral and curve & (1) every other joint from KOP to surface.

24) Describe all cement additives associated with each cement type:

For the Water String the blend will contain class A cement, 3% CaCl<sub>2</sub>, and flake. The intermediate will contain class A cement, 3% CaCl<sub>2</sub>, Salt, and flake. The Production cement will have a lead and tail cement. The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder. The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

25) Proposed borehole conditioning procedures:

Air sections ensured to be clean via air circulation once TD is reached. Fluid sections will be circulated a minimum of 2 bottoms up once casing point has been reached and until uniform mud properties are achieved.

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\*Note: Attach additional sheets as needed.

SI-02142 MOD

# Freeland M01H

Chevron		Clay Twp, Marshall Co, WV		Ground Level Elev. (ft above SL):		1,274		
DRILLING FLUID / BIT TYPE / TFA	CENTRALIZER PROGRAM	CASING SIZE / FORMATION	DEPTH		WELLHEAD DESIGN	HOLE SIZE (IN)	CASING SPECS	CEMENT PROGRAM
			MD (FT)	TVD (FT)				
Core Barrel / Auger	2 Bowspring per Jt	20" Conductor	40	40	INC AZM	30	<b>Conductor</b> 20" API 5L Minimum 40 ft from GL or at least 10 ft into bedrock	Grout to Surface
	<b>Bow Spring:</b> (1) on shoe track w/ stop collar & (1) per jt over coupling to surface	13-3/8" Casing	622	622		17.5	<b>Surface Casing</b> 13-3/8" 54.5# J-55 BTC 0.380" Wall Coupling OD (in) 14.375 ID (in) 12.615 Drift ID (in) 12.459 Burst (psi) 2,730 Collapse (psi) 1,130 Yield (Jt Strength 1,000 lbs) 853	<b>Surface Blend (Class A)</b> Cement to Surface
	<b>Bow Spring:</b> (1) on shoe track w/ stop collar & (1) per 3 jts over coupling	9-5/8" Casing	2,170	2,170		12.375 - 12.25	<b>Intermediate Casing</b> 9-5/8" 40# J-55 BTC Wall (in) 0.395 Coupling OD (in) 10.625 ID (in) 8.835 Drift ID (in) 8.679 Burst (psi) 3950 Collapse (psi) 2570 Yield (Jt Strength 1,000 lbs) 630	<b>Intermediate II Blend (Class A)</b> Cement to Surface
	<b>Bow Spring:</b> (1) per every other jt over coupling  <b>SpiraGlider or Centek:</b> (1) per jt of csg to KOP	5-1/2" Casing	15,466	15,466		8.75 - 8.5	<b>Production Casing</b> 5-1/2" 20# P-110, 0.361" Wall Coupling OD (in) 6.300 ID (in) 4.778 Drift ID (in) 4.653 Burst (psi) 14,360 Collapse (psi) 12,090 Yield (Jt Strength 1,000 lbs) 729	<b>Production Lead Slurry</b> Cement to 500' below 9-5/8" shoe   <b>Production Tail Slurry</b> TOC minimum 200' above Marcellus

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*Handwritten signature and date: J. [unclear] 10/24/19*

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**Chevron**

**Appalachian LLC  
WV Well Site Safety Plan  
Pad: **Freeland Pad A****

*ju*  
*10/21/19*

**Well # M01H**

**3599 Roberts Ridge Rd**

**Moundsville, WV 26041**

**Clay District**

**Marshall County, WV**

**Access Point – [39.865278°N, 80.758511°W]**

**Well Site – [39.867578°N, 80.761275°W]**

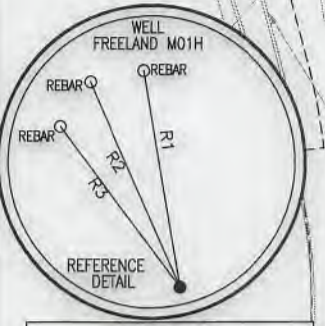
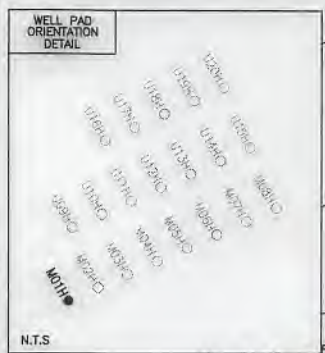
**Marshall County, West Virginia**

**Revised 12/5/2018: Casing and Cementing Info**

**02/18/2019: H2S Notification**

**10/16/2019: Collision Avoidance, Casing and Cementing Info, Lateral Extension, Update  
Contacts**

BHL is located on topo map 9,964 feet south of Latitude: 39° 55' 00"  
 SHL is located on topo map 2,708 feet south of Latitude: 39° 52' 30"



**LEGEND**

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- LESSORS
- SURFACE OWNERS
- LOCATE & AVOID
- GAS WELLS**
- EXISTING WELLS
- PLUGGED WELLS
- ABANDONED WELLS

LINE	BEARING	DISTANCE
R1	N 09°37'52" W	224.03'
R2	N 23°58'52" W	228.76'
R3	N 37°12'56" W	205.47'
R4	N 38°22'11" W	1636.63'
R5	S 22°39'38" E	1809.37'
R6	N 71°32'04" E	1233.51'

- NOTES:
- There are no water wells or developed springs within 250' of proposed well.
  - Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
  - There are no native trout streams within 300' of proposed well.
  - Proposed well is greater than 1000' from surface groundwater intake or public water supply.
  - It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.
  - There are no existing buildings within 625' of proposed well.

**SURFACE HOLE LOCATION (SHL)**

UTM 17-NAD83(M)  
 N:4413085.83  
 E:520415.49

NAD83, WV NORTH  
 N:500597.520  
 E:1614480.810

**APPROX. LANDING POINT**

UTM 17-NAD83(M)  
 N:4413221.72  
 E:520218.70

NAD83, WV NORTH  
 N:501054.240  
 E:1613842.510

**BOTTOM HOLE LOCATION (BHL)**

UTM 17-NAD83(M)  
 N:4415495.34  
 E:518884.51

NAD83, WV NORTH  
 N:508588.300  
 E:1609589.040

BHL is located on topo map 8,172 feet west of Longitude: 80° 45' 00"  
 SHL is located on topo map 3,169 feet west of Longitude: 80° 45' 00"

**THRASHER**

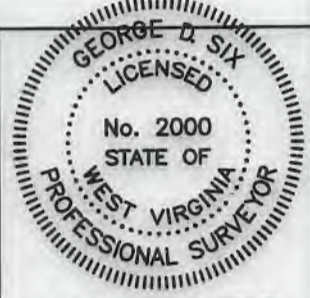
CIVIL • ENVIRONMENTAL • CONSULTING • FIELD SERVICES  
 600 WHITE OAKS BOULEVARD, BRIDGEPORT, WV 26330  
 PHONE (304) 624-4108 • FAX (304) 624-7631

SEE PAGE 2 FOR SURFACE OWNERS AND LESSORS

FILE #: FREELAND M01H  
 DRAWING #: FREELAND M01H  
 SCALE: 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY: 1/2500  
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: George D. Six  
 R.P.E.: \_\_\_\_\_ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP  
 OFFICE OF OIL & GAS  
 601 57TH STREET  
 CHARLESTON, WV 25304



DATE: OCTOBER 17, 2019  
 OPERATOR'S WELL #: FREELAND M01H  
 API WELL #: 47 51 D2142 MOD  
 STATE COUNTY PERMIT

Well Type:  Oil  Waste Disposal  Production  Deep  Gas  Liquid Injection  Storage  Shallow

WATERSHED: SHORT CREEK-OHIO RIVER ELEVATION: 1274.00'

COUNTY/DISTRICT: MARSHALL / CLAY QUADRANGLE: POWATAN POINT, WV 7.5'

SURFACE OWNER: JOSEPH L. FREELAND ET UX ACREAGE: 104.22±

OIL & GAS ROYALTY OWNER: JOSEPH FREELAND ET UX ACREAGE: 553.692±

DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION   
 PERFORATE NEW FORMATION  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE

(SPECIFY):  
 TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,369'± TMD: 15,466.35'±

WELL OPERATOR CHEVRON APPALACHIA, LLC DESIGNATED AGENT KENNETH E. TAWNEY  
 Address 700 CHERRINGTON PARKWAY Address 500 LEE STREET, EAST SUITE 1600  
 City CORAOPOLIS State PA Zip Code 15108 City CHARLESTON State WV Zip Code 25301-3202

# FREELAND

## M01H

### PAGE 2 OF 2

	SURFACE OWNER	DIST-TM/PAR
1	JOSEPH L. FREELAND ET UX	4-7/21
2	MICHAEL WILLIAM YOUNG	4-7/5.5
3	LINDA J. KING	4-7/5.4
4	JOHN O. RINE	4-7/5.6
5	MARSHALL COUNTY SEWERAGE DIST	4-7/5.7
6	*RICKEY C. SOUTH ET UX	4-7B/30
7	LINDA J. KING	4-7/5
8	KELLER FAMILY TRUST	4-5/75
9	LANE P. & TONI L. RINE	4-5/73
10	FLOYD W. BOLEN ET UX ESTS	4-6/12
11	ROBERT W. ASTON	4-6/13

	LESSOR	DIST-TM/PAR
A	JOSEPH FREELAND ET UX	4-7/21
B	MICHAEL W. YOUNG	4-7/5.5
C	ROGER R. KING ET UX	4-7/5.4
D	JOHN O. RINE ET UX	4-7/5.6
E	*RICKY C. SOUTH ET UX	4-7B/30
F	ROGER R. KING ET UX	4-7/5
G	ROSEANNA KELLER ET VIR	4-5/75
H	LANE P. RINE ET UX	4-5/73
J	EMMA A. SNEDEKER	4-6/12
	NOREEN S. HEDRICK	
	EVELYN K. SNEDEKER	
	ROBERT D. SIGLER ET UX	
	NANCY C. RIGGS	
	DONALD A. SNEDEKER	
	DELORES J. CALLIHAN	
	TRACI L. WILLIAMS	
	ROBERT J. SCHAUER ET UX	
	KATHERINE MATHEWS	
	FLOYD EUGENE BOLEN JR.	
	ROBERT M. MERASHOFF	
	EQT PRODUCTION CO ET AL	
K	EMMA A. SNEDEKER	4-6/13
	NOREEN S. HEDRICK	
	CHESTNUT HOLDINGS LLC	
	EVELYN K. SNEDEKER	
	ROBERT D. SIGLER ET UX	
	NANCY C. RIGGS	
	DONALD A. SNEDEKER	
	DELORES J. CALLIHAN	
	TRACI L. WILLIAMS	
	ROBERT J. SCHAUER ET UX	
	ROBERT M. MERASHOFF	
	EQT PRODUCTION CO ET AL	

**SURFACE HOLE LOCATION (SHL)**  
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 NAD83, WV NORTH  
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**APPROX. LANDING POINT**  
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**BOTTOM HOLE LOCATION (BHL)**  
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**N:4415495.34**  
**E:518884.51**  
 NAD83, WV NORTH  
 N:508588.300  
 E:1609589.040

\* - DENOTES PARCEL WITHIN 30 FEET OF PLANNED WELL BORE



**OCTOBER 17, 2019**

API WELL #: 47 51 02142M00  
 STATE COUNTY PERMIT



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				


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WV Department of  
Environmental Protection

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Chevron Appalachia, LLC  
 By: Branden Weimer   
 Its: Senior Permitting Advisor

OCT 24 2019

WV Department of  
Environmental Protection

Freeland Unit #1H - BATCH 1 - MRCL FULL

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2	Assignment #3
A	4-7-21	FREELAND JOSEPH ET UX YOUNG MICHAEL W	Chevron U.S.A. Inc. ✓	≥ 0.125	932/374	n/a	n/a	n/a
B	4-7-5.5		TriEnergy Holdings, LLC	≥ 0.125	711/357	24/430 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc. ✓	n/a
C	4-7-5.4	KING ROGER R ET UX	Chesapeake Appalachia, LLC	≥ 0.125	700/415	23/127 Chesapeake Appalachia, LLC to Statoil USA Onshore Properties, Inc.	30/392 Chesapeake Appalachia, LLC to Chevron U.S.A. Inc. ✓	30/404 Statoil USA Onshore Properties Inc. to Chevron U.S.A. Inc.
D	4-7-5.6	RINE JOHN O ET UX	TriEnergy Holdings, LLC	≥ 0.125	738/484	26/123 TriEnergy Holdings, LLC to NPAR, LLC	26/201 NPAR, LLC to Chevron U.S.A. Inc. ✓	n/a
E	4-7B-30	SOUTH RICKEY C ET UX	TriEnergy Holdings, LLC	≥ 0.125	734/289	25/449 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc. ✓	n/a
F	4-7-5	KING ROGER R ET UX	Chesapeake Appalachia, LLC	≥ 0.125	700/415	23/127 Chesapeake Appalachia, LLC to Statoil USA Onshore Properties, Inc.	30/392 Chesapeake Appalachia, LLC to Chevron U.S.A. Inc. ✓	30/404 Statoil USA Onshore Properties Inc. to Chevron U.S.A. Inc. ✓
G	4-5-75	KELLER ROSEANNA ET VIR	Chesapeake Appalachia, LLC	≥ 0.125	714/190	29/325 Chesapeake Appalachia, LLC to Statoil USA Onshore Properties, Inc.	30/392 Chesapeake Appalachia, LLC to Chevron U.S.A. Inc. ✓	30/404 Statoil USA Onshore Properties Inc. to Chevron U.S.A. Inc. ✓
H	4-5-73	RINE LANE P ET UX	Chevron U.S.A. Inc. ✓	≥ 0.125	796/226	n/a	n/a	n/a
		SNEDEKER EMMA A - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	803/580	n/a	n/a	n/a
		HEDRICK NOREEN S - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	807/155	n/a	n/a	n/a
		SNEDEKER EVELYN K - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	803/63	n/a	n/a	n/a
		SIGLER ROBERT D ET UX - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	801/501	n/a	n/a	n/a
		RIGGS NANCY C - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	801/511	n/a	n/a	n/a
		SNEDEKER DONALD A - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	801/521	n/a	n/a	n/a
J	4-6-12	CALLIHAN DELORES J - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	803/53	n/a	n/a	n/a
		WILLIAMS TRACI L - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	813/610	n/a	n/a	n/a
		SCHAUER ROBERT J ET UX - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	813/620	n/a	n/a	n/a

ST-0 212240D

S1-0242 MOD

Freeland Unit #1H - BATCH 1 - MRCL FULL

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2	Assignment #3
K	4-6-13	MATHEWS KATHERINE - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	917/45	n/a	n/a	n/a
		BOLEN FLOYD EUGENE JR - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	917/48	n/a	n/a	n/a
		MERASHOFF ROBERT M - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	817/479	n/a	n/a	n/a
		EQT PRODUCTION CO ET AL	Chevron U.S.A. Inc. ✓	≥ 0.125	955/521	n/a	n/a	n/a
		SNEDEKER EMMA A - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	803/580	n/a	n/a	n/a
		HEDRICK NOREEN S - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	807/155	n/a	n/a	n/a
		CHESTNUT HOLDINGS LLC	Republic Energy Ventures, LLC	32/415 Republic Energy Ventures, LLC to ✓ Chevron U.S.A. Inc.	≥ 0.125	839/176	n/a	n/a
		SNEDEKER EVELYN K - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	803/63	n/a	n/a	n/a
		SIGLER ROBERT D ET UX - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	801/501	n/a	n/a	n/a
		RIGGS NANCY C - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	801/511	n/a	n/a	n/a
		SNEDEKER DONALD A - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	801/521	n/a	n/a	n/a
		CALLIHAN DELORES J - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	803/53	n/a	n/a	n/a
		WILLIAMS TRACI L - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	813/610	n/a	n/a	n/a
		SCHAUER ROBERT J ET UX - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	813/620	n/a	n/a	n/a
MERASHOFF ROBERT M - SFX	Chevron U.S.A. Inc. ✓	≥ 0.125	817/479	n/a	n/a	n/a		
EQT PRODUCTION CO ET AL	Chevron U.S.A. Inc. ✓	≥ 0.125	955/521	n/a	n/a	n/a		

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