Well Operator's Report of Well Work



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API: 47 - -

Submission: Initial Amended

Notes:

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State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> -	County _		District				
Quad	Pad Nam	e	Field/Pool Name				
Farm name_			Well Number				
Operator (as a	registered with the OOG)						
Address	(City	State	Zip			
As Drilled loo	Top hole Northing ding Point of Curve Northing	Ea	asting				
	Bottom Hole Northing	Ea	sung				
Elevation (ft) GL Type o	of Well New Existing	Type of Report	□Interim □Final			
Permit Type	□ Deviated □ Horizontal □	Horizontal 6A	Depth Type	□ Deep □ Shallow			
Type of Oper	ration Convert Deepen Deepen	rill □ Plug Back □ Red	rilling Rework	□ Stimulate			
Well Type	☐ Brine Disposal ☐ CBM ☐ Gas ☐ O	il □ Secondary Recovery □	Solution Mining	orage 🗆 Other			
Drilled with Drilling Med	pletion	Fresh Water Intermediate		□ Other			
Mud Type(s)	and Additive(s)						
Date permit i	ssued Date drill	ing commenced	Date drilling	ceased			
Date complet	ion activities began	Date completion ac	ctivities ceased				
Verbal plugg	ing (Y/N) Date permission	on granted	Granted by				
Please note:	Operator is required to submit a plugging	ng application within 5 days of	verbal permission to p	lug			
Freshwater de	epth(s) ft	Open mine(s) (Y/N) d	epths	·			
Salt water de	pth(s) ft	Void(s) encountered	d (Y/N) depths				
Coal depth(s)) ft	Cavern(s) encounter	red (Y/N) depths				
Is coal being	mined in area (Y/N)			Reviewed by:			

WR-35 Page ___ of ___ Rev. 8/23/13 API 47- ____ - ____ Farm name____ Well number___ **CASING** Hole Casing Depth New or Grade Basket Did cement circulate (Y/N) **STRINGS** (GL) Used wt/ft Depth(s) (GL) * Provide details below* Size Size Conductor Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Tubing Packer type and depth set Comment Details WOC CEMENT Class/Type Number Slurry Yield Volume Cement of Cement (ft 3/sks) $(ft^{\frac{3}{2}})$ DATA of Sacks wt (ppg) Top (GL) (hrs) Conductor Surface Coal Intermediate 1 Intermediate 2 Intermediate 3 Production Tubing Drillers TD (ft) _ Loggers TD (ft) ___ Deepest formation penetrated _____ Plug back to (ft) _____ Plug back procedure _____ Kick off depth (ft)_____ Check all wireline logs run □ deviated/directional □ caliper □ density □ induction \square neutron □ resistivity □ gamma ray \Box temperature □sonic Well cored □ Yes □ No □ Conventional □ Sidewall Were cuttings collected □ Yes □ No DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING WAS WELL COMPLETED AS SHOT HOLE □ Yes □ No DETAILS _____ WAS WELL COMPLETED OPEN HOLE? □ Yes □ No DETAILS _____

TYPE OF TRACER(S) USED _____

WERE TRACERS USED □ Yes □ No

API 47	Farm name_	Well number

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					, ,

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

Please insert additional pages as applicable.

API 47	- <u> </u>	Farm 1	name		Well	number	
PRODUCING	FORMATION(_	<u>DEPTHS</u>	TVD	MD		
					IVIL		
Please insert ad	lditional pages a	s applicable.					
GAS TEST	□ Build up □	Drawdown	□ Open Flow	О	IL TEST □ Flow	□ Pump	
SHUT-IN PRE	SSURE Surf	ace	_psi Botto	om Hole	psi DURA	TION OF TEST _	hrs
OPEN FLOW	Gas mcf	Oil pd ł	NGL opd	bpd	Vater GAS I bpd □ Esti	MEASURED BY mated □ Orifice	□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD		PE AND RECORD QU ESHWATER, BRINE, C	
Please insert ad	 ditional pages a	s applicable.					
	ctor				State	Zip	
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	any				State	Zip	
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_	npany				State	Zip	
Cer	nenting						
	mpany				State	7in	
	lditional pages a		City		State	Zip	
Camanlatad har					Talambana		
Completed by Signature	0 2	11 3 22	7.1 Title		Telephone	Date	
- O	0	11216					
Submittal of Hy	ydraulic Fractur	ing Chemical I	Disclosure Info	rmation A	Attach copy of FRAC	FOCUS Registry 1	1/19/2021

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API 47	Farm name	Well number_	
Drilling Contractor			
Address	City	State	Zip
Logging Company			
	City	State	Zip
Logging Company			
Address	City	State	Zip
Drilling Contractor			
Address	City	State	Zip

Well # Free	eland M05H	Final Formations API# 47-0		51-02148	
	Drill Top MD	Drill Top (TVD)	Drill Btm MD	Drill Btm (TVD)	
Formation Name	(ftGRD)	(ftGRD)	(ftGRD)	(ftGRD)	
Sand/Shale	1	265	1	265	
Washington A Coal	265	267	265	267	
Sand/Shale	267	353	267	353	
Waynesburg A Coal	353	534	353	534	
Sand/Shale	354	360	354	360	
Waynesburg Coal	360	361	360	361	
Sand/Shale	361	575	361	575	
Sewickley Coal	575	579	575	579	
Sand/Shale	579	634	579	634	
Redstone Coal	634	636	634	636	
Sand/Shale	636	693	636	693	



