



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, March 1, 2019
 WELL WORK PERMIT
 Horizontal 6A / New Drill

CHEVRON APPALACHIA, LLC
 700 CHERRINGTON PARKWAY

CORAOPOLIS, PA 15108

Re: Permit approval for FREELAND M07H
 47-051-02153-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: FREELAND M07H
 Farm Name: JOSEPH L. FREELAND ET U
 U.S. WELL NUMBER: 47-051-02153-00-00
 Horizontal 6A New Drill
 Date Issued: 3/1/2019

PERMIT CONDITIONS 4705102153 03/08/2019

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS 4705102153

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street
Charleston, WV 25304
(304) 926-0450 fax (304) 926-0452

Jim Justice, Governor
Austin Caperton, Cabinet Secretary
www.dep.wv.gov

**ORDER
ISSUED UNDER
WEST VIRGINIA CODE, CHAPTER 22, ARTICLE 6A**

TO: Chevron Appalachia, LLC
P.O. Box 611
Moon Township, PA 15108

DATE: February 24, 2019
ORDER NO.: 2019-W-5

INTRODUCTION

This Order (hereinafter "Order") is issued by the Office of Oil and Gas (hereinafter "OOG"), by and through its Chief, pursuant to the authority of W. Va. Code §§ 22-1-1, 22-6-1 and 22-6A-1 *et seq.*, to Chevron Appalachia, LLC (hereinafter "Operator"), collectively the "Parties."

FINDINGS OF THE CHIEF

In support of this Order, the Chief hereby finds the following:

1. OOG, an office within the West Virginia Department of Environmental Protection, is the agency with the duty and authority to execute and enforce W. Va. Code §22-6-1 and §22-6A-1 *et seq.*, and the rules and regulations promulgated thereunder.
2. Chevron Appalachia, LLC is a "person" as defined by W. Va. Code §22-6-1(n), with a corporate address as P.O. Box 611, Moon Township, Pennsylvania.
3. On December 17, 2018, Chevron Appalachia, LLC submitted well work permit applications identified as API#s 47-051-02142, 47-051-02143, 47-051-02145, 47-051-02146, 47-051-02148, 47-051-02151, 47-051-02153 and 47-051-02154. The proposed wells are to be located on the Freeland Pad in Clay District of Marshall County, West Virginia.
4. On February 20, 2019, Chevron Appalachia, LLC requested a waiver for Wetlands 1A, 1B, 2 and 4 outlined in Attachment 1, from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit applications identified as API#s s 47-051-02142, 47-051-02143, 47-051-02145, 47-051-02146, 47-051-02148, 47-051-02151, 47-051-02153 and 47-051-02154.

CONCLUSIONS OF LAW

1. West Virginia Code §22-1-6(d) requires, in part, that “[i]n addition to other powers, duties and responsibilities granted and assigned to the secretary by this chapter, the secretary is authorized and empowered to... (3) Enter private lands to make surveys and inspections for environmental protection purposes; to investigate for violations of statutes or rules which the Office of Oil and Gas is charged with enforcing; to serve and execute warrants and processes; to make arrests; issue orders, which for the purposes of this chapter include consent agreements; and to otherwise enforce the statutes or rules which the Office of Oil and Gas is charged with enforcing.”
2. West Virginia Code §22-6A-2(a)(6) requires, in part, that “Concomitant with the broad powers to condition the issuance of well work permits, the secretary should also have broad authority to waive certain minimum requirements of this article when, in his or her discretion, such waiver is appropriate; *Provided*, That the secretary shall submit a written report of the number of waivers granted to the Legislature commencing January 1, 2013, and each year thereafter.”
3. West Virginia Code §22-6A-12(b) requires, in part, that “[n]o well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the Office of Oil and Gas shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The Office of Oil and Gas may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary.”

ORDER

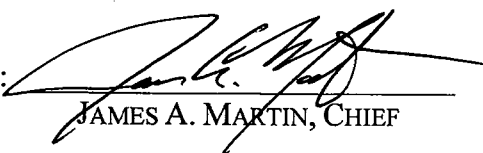
West Virginia Code §22-6A-12(b) requires, in part, that “[n]o well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland. The Office of Oil and Gas grants the request for a waiver for Wetlands 1A 1B, 2 and 4 from well location restriction requirements in W. Va. Code §22-6A-12(b) for the well work permit applications identified as API#s s 47-051-02142, 47-051-02143, 47-051-02145, 47-051-02146, 47-051-02148, 47-051-02151, 47-051-02153 and 47-051-02154. The Office of Oil and Gas hereby **ORDERS** that Chevron Appalachia, LLC shall meet the following site construction and operational requirements for the Freeland Well Pad:

- a. A berm shall be constructed around the perimeter of the pad to contain any potential spills and storm water runoff. Berm is to be at least twenty-four inches (24”) in height;
- b. Erosion control blankets shall be installed on all slopes and down gradient locations of the pad as erosion and sediment controlling BMPs;
- c. Wetland 1A, 1B and 2 shall have both a compost filter sock trap and a layer of thirty two-inch (32”) compost filter sock to prevent any sediment from reaching the wetland from the well pad. This along with rip-rap aprons, temporary and permanent vegetative cover will prevent sediment from reaching the wetland.
- d. Wetland 4 shall have a compost filter sock trap and a layer of thirty two-inch (32”) compost filter sock or a layer of eighteen-inch (18”) compost filter sock to prevent any sediment from reaching the wetland from the well pad. This along with temporary and permanent vegetative cover will prevent sediment from reaching the wetland.
- e. Disturbed areas not used for operations shall be seeded and mulched per the seeding tables in the WVDEP-OOG Erosion and Sediment Control Manual;
- f. Drill cuttings and associated drilling mud shall be disposed of in a permitted landfill;
- g. Waste generated by the flowback treatment systems shall be sent to offsite disposal at a permitted landfill;
- h. Weekly site inspections shall be conducted to monitor and maintain the integrity of the BMP storm water controls;
- i. Weekly storm water and spill prevention inspections shall be conducted focusing on storm water and spill prevention BMPs and maintenance of these BMPs;
- j. Inspections of the storm water and spill prevention measures shall be conducted after any major storm event defined as a half inch (½”) rain within any twenty-four (24) hour period;
- k. Pad inspections shall be conducted no less than once a week to identify and mitigate potential deficiencies;
- l. All records from inspections shall be maintained on site for the life of the project and be available upon request.

Thus ORDERED, the 24th day of February, 2019.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

By: 
JAMES A. MARTIN, CHIEF

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Chevron Appalachia, LLC 49449935 Marshall Clay Powhatan Point, W
Operator ID County District Quadrangle

2) Operator's Well Number: M07H Well Pad Name: Freeland

3) Farm Name/Surface Owner: Freeland Public Road Access: CR 21 Robert Ridge Road

4) Elevation, current ground: 1274' Elevation, proposed post-construction: 1275'

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow Deep _____
Horizontal

6) Existing Pad: Yes or No No *ju 12/5/18*

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 6370' below GL, 50' thick; Pore Pressure Gradient 0.64 psi/ft

8) Proposed Total Vertical Depth: 6,395

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,522

11) Proposed Horizontal Leg Length: 14,456

12) Approximate Fresh Water Strata Depths: 572' below GL

13) Method to Determine Fresh Water Depths: Based on deepest water well within 2 mile radius

14) Approximate Saltwater Depths: 1709', 1789', 2120' below GL

15) Approximate Coal Seam Depths: Pittsburgh Coal top 794' below GL

16) Approximate Depth to Possible Void (coal mine, karst, other): No Void - In solid coal pillar

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	X-52	78.67	60	60	CTS
Fresh Water	13.375	New	J-55	54.5	622	622	CTS
Coal							
Intermediate	9.625	New	L-80	40	2,170	2,170	CTS
Production	5.5	New	P110	20	21,522	21,522	2,670' (500' below 9.625" shoe)
Tubing							
Liners							

JX 12/11/18

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	0.375				
Fresh Water	13.375	17.5	0.38	2,730	400	Class A	1.2
Coal							
Intermediate	9.625	12.375 & 12.25	0.395	5,750	500	Class A	1.19
Production	5.5	8.75 & 8.5	0.361	14,360	2050	Class A, G, or H	1.25
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill vertical depth to the Marcellus at an estimated total vertical depth of approximately 6,395 feet. Drill horizontal leg.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

9525 bbl fluid - 400,000 lbm sand/stage - 9,400 anticipated max psi - 100 bpm anticipated max rate

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 24.2

22) Area to be disturbed for well pad only, less access road (acres): 5.0

23) Describe centralizer placement for each casing string:

Surface: (1) on shoe track w/ stop collar & (1) per jt over coupling to surface; Intermediate: (1) on shoe track w/ stop collar & (1) per 3 jts over coupling; Production String: (1) centralizer every jt in the lateral and curve & (1) every other joint from KOP to surface.

24) Describe all cement additives associated with each cement type:

For the Water String the blend will contain class A cement, 3% CaCl₂, and flake. The intermediate will contain class A cement, 3% CaCl₂, Salt, and flake. The Production cement will have a lead and tail cement. The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder. The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

25) Proposed borehole conditioning procedures:

Air sections ensured to be clean via air circulation once TD is reached. Fluid sections will be circulated a minimum of 2 bottoms up once casing point has been reached and until uniform mud properties are achieved.

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*Note: Attach additional sheets as needed.

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Cement Additives

The Water String the blend will contain class A cement, 3% CaCl₂, and flake.

The intermediate will contain class A cement, 10% CaCl₂, Salt, and flake.

The Production cement will have a lead and tail cement.

The lead will contain class A, G, or H cement, KCl, dispersant, suspension agent, and retarder.

The tail will contain class A, G, or H cement, Calcium Carbonate, KCl, dispersant, de-foamer, suspension agent, and friction reducer.

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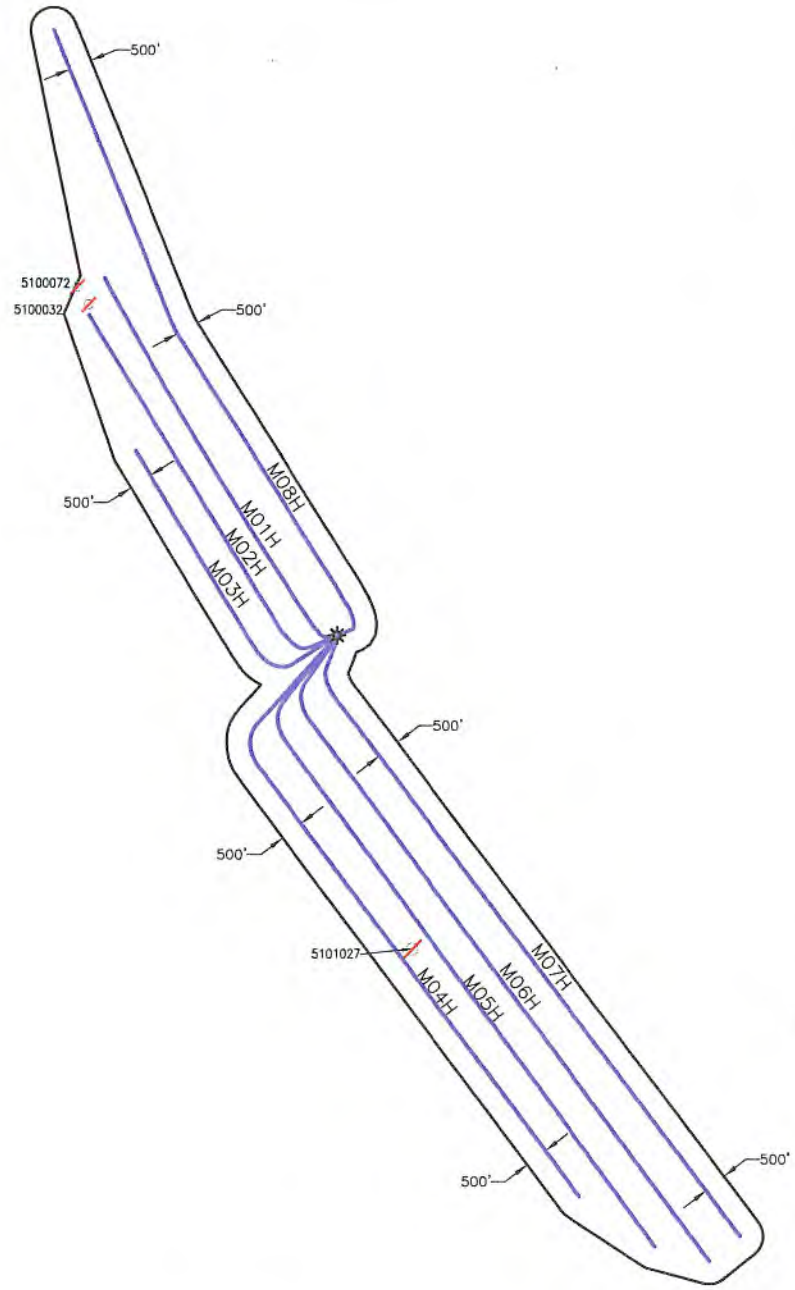
Freeland M07H

Chevron		Clay Twp, Marshall Co, WV		Ground Level Elev. (ft above SL):		1,274		
DRILLING FLUID / BIT TYPE / TFA	CENTRALIZER PROGRAM	CASING SIZE / FORMATION	DEPTH		WELLHEAD DESIGN	HOLE SIZE (IN)	CASING SPECS	CEMENT PROGRAM
			MD (FT)	TVD (FT)				
Core Barrel / Auger	2 Bowspring per jt	20" Conductor	65	65	INC AZM	30	Conductor 20" API 5L Minimum 40 ft from GL or at least 10 ft into bedrock	Grout to Surface
	Bow Spring: (1) on shoe track w/ stop collar & (1) per jt over coupling to surface	13-3/8" Casing	622	622		17.5	Surface Casing 13-3/8" 54.5# J-55 BTC 0.380" Wall Coupling OD (in) 14.375 ID (in) 12.615 Drift ID (in) 12.459 Burst (psi) 2,730 Collapse (psi) 1,130 Yield (Jt Strength 1,000 lbs) 853	Surface Blend (Class A) Cement to Surface
	Bow Spring: (1) on shoe track w/ stop collar & (1) per 3 jts over coupling	9-5/8" Casing	2,170	2,170		12.375 - 12.25	Intermediate Casing 9-5/8" 40# L-80 BTC 0.395" Wall Coupling OD (in) 10.625 ID (in) 8.835 Drift ID (in) 8.679 Burst (psi) 5,750 Collapse (psi) 3,080 Yield (Jt Strength 1,000 lbs) 916	Intermediate II Blend (Class A) Cement to Surface
	Bow Spring: (1) per every other jt over coupling SpiraGlider or Centek: (1) per jt of csg to KOP Float Equip. Float Equip.	5-1/2" Casing	21,522			8.75 - 8.5	Production Casing 5-1/2" 20# P-110, 0.361" Wall Coupling OD (in) 6.300 ID (in) 4.778 Drift ID (in) 4.653 Burst (psi) 14,360 Collapse (psi) 12,090 Yield (Jt Strength 1,000 lbs) 729	Production Lead Slurry Cement to 500' below 9-5/8" shoe Production Tail Slurry TOC minimum 200' above Marcellus

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PREPARED FOR:
CHEVRON APPALACHIA, LLC
700 CHERRINGTON PARKWAY
CORAOPLIS, PA 15108

- LEGEND**
- WELL LOCATION
 - PLUGGED WELL
 - ABANDON WELL

**FREELAND
AREA OF REVIEW MAP
MARSHALL COUNTY
CLAY DISTRICT
WEST VIRGINIA**

TOPO QUAD: POWHATAN POINT, WV
SCALE: 1" = 4000'
DATE: SEPTEMBER 7, 2018

4705102153

03/08/19

Well ID	Prior Operator/On Record	Operator - DEP	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones NOT Perforated
47051-00072	Wasmuth-Callahan Gas Co.	Operator Unknown	ABANDONED	39.887867	-80.781834	N/A	N/A	None
47051-00032	R. L. McDowdell	Operator Unknown	ABANDONED	39.886851	-80.780892	N/A	N/A	None
47051-01027	CNX Gas Company	CNX Gas Company LLC	ABANDONED	39.849249	-80.75489	N/A	N/A	None

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NOTE: This is a list of
Environmental Production

WW-9
(4/16)

47 05 : 02 15 3
03/08/2019

API Number 47 - _____
Operator's Well No. M07H _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Chevron Appalachia, LLC OP Code 49449935

Watershed (HUC 10) Short Creek - Ohio River Quadrangle Powhatan Point, WV 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number at next anticipated well)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, we will be utilizing multiple open/closed top tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air to KOP & Oil from KOP to TMD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic

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Additives to be used in drilling medium? Baite, fluid loss, emulsifiers, rheological control

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

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-Landfill or offsite name/permit number? Short Creek Landfill/SWF-1034/WW0109517 and Arden Landfill/#100172

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Jenny Butchko

Company Official Title Permitting Team Lead

Subscribed and sworn before me this 24th day of September, 2018

Commonwealth of Pennsylvania
County of Allegheny

Notary Public

My commission expires September 17, 2022

Commonwealth of Pennsylvania - Notary Se.
Laura Savage, Notary Public
Allegheny County
My commission expires September 17, 2022
Commission number 1285773
Member, Pennsylvania Association of Notaries

Chevron Appalachia, LLC

Proposed Revegetation Treatment: Acres Disturbed 18.8 Prevegetation pH 6.5-7.0

Lime 3 tons/acre Tons/acre or to correct to pH _____

Fertilizer type 10-20-20 or as directed by soil test _____

Fertilizer amount 300#/acre or as directed by soil test lbs/acre

Mulch 3 tons/acre or 5 tons/acre for winter stabilization Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Annual Ryegrass - 50

See Attached

Winter Wheat - 75

Cereal Ryegrass - 50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jim Nichols

Comments: _____

Title: Oil & Gas Inspection Date: 12/5/18

Field Reviewed? Yes No

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Seed Mixtures

Seed Type	3ton/ac	lbs/acre
Non Agricultural Upland	57%	6000 and 3420.00
Tall Fescue	19%	649.80
Perennial Ryegrass	10%	64.98
Ladino Clover	10%	6.50
Birdfoot - Trefoil	4%	0.26
Red Top		

Seed Type	lbs/acre
Hayfield, Pastureland, and Cropland	6000
Orchard Grass	40% 2400.00
Timothy	40% 960.00
Birdfoot - Trefoil	10% 96.00
Ladino Clover	10% 9.60

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Chevron

**Appalachian LLC
WV Well Site Safety Plan
Pad: **Freeland Pad A**
Well # M07H**

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12/5/18*

**3599 Roberts Ridge Rd
Moundsville, WV 26041
Clay District
Marshall County, WV**

**Access Point – [39.865278°N, 80.758511°W]
Well Site – [39.867578°N, 80.761275°W]
Marshall County, West Virginia**

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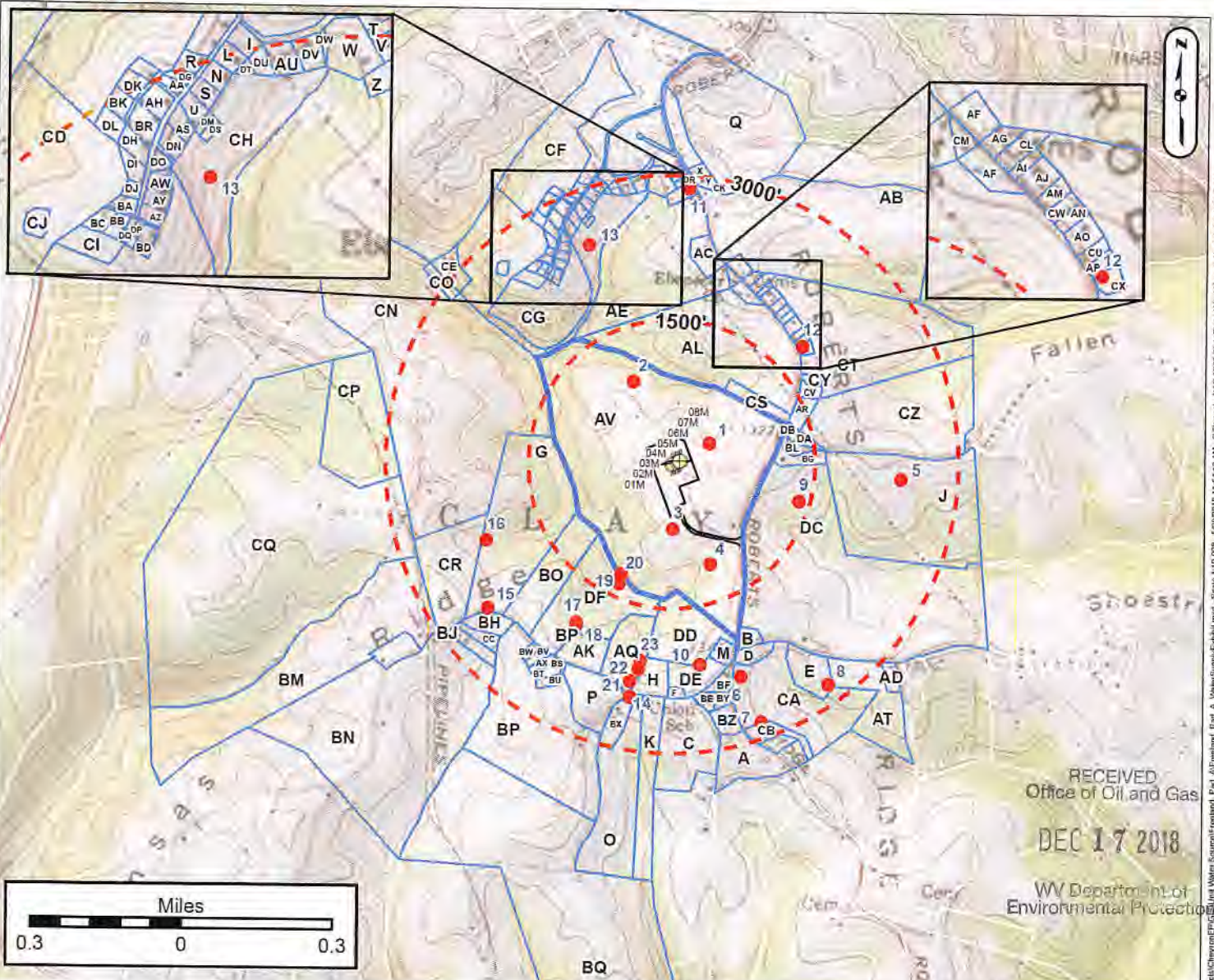
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WATER SUPPLY EXHIBIT FREELAND PAD A

4705102103/08/2019



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LOT OWNERS

Parcel ID	Owner	Parcel ID	Owner	Parcel ID	Owner	Parcel ID	Owner
25-04 1300140000	BARRETT JAMES EDWARD	25-04 7800140000	DAVIS GREGORY T	25-04 7001300000	CH	25-04 7001300000	HOISING MICHAEL WILLIAM
25-04 2002700000	HUNT WILLIAM ROBERT	25-04 7800140000	HOLLING DUNE W & LOUI	25-04 1400070000	DI	25-04 7002000000	ROBERT JAMES J
25-04 1200270000	SMITH PHILIP ET UX	25-04 7800140000	HENDERSON EUGENE D	25-04 7002000000	DI	25-04 7002000000	ROBERT RICE GUY ET UX
25-04 1200270000	SMITH PHILIP ET UX	25-04 7800140000	HENDERSON EUGENE D	25-04 7002000000	DI	25-04 7002000000	ROBERT RICE GUY ET UX
25-04 1200270000	SMITH PHILIP ET UX	25-04 7800140000	HENDERSON EUGENE D	25-04 7002000000	DI	25-04 7002000000	ROBERT RICE GUY ET UX

Surface Owner: JOSEPH FREELAND
 Oil/Gas Owner: JOSEPH FREELAND
 Well Operator: CHEVRON APPALACHIA, LLC
 Address: 700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108
 Phone: 724-564-3700

County: MARSHALL
 Township: MOUNDVILLE, WV
 Groundwater & Environmental
 Surveyor: SERVICES, INC.
 Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066
 Phone: 800-267-2549

NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GIS, AND FIELD SURVEYED EVIDENCE.

L:\Projects\Cherrington\Waters\Source\Freeland_Pad_A\Freeland_Pad_A.mxd - Scale 1:10,000 - 5/20/2018 11:54:19 AM - GISUser - ArcMap 10.3.1\MapDoc\Freeland_Pad_A.mxd

BHL is located on topo map 224  feet south of Latitude: 39° 50' 00"
 SHL is located on topo map 2,697  feet south of Latitude: 39° 52' 30"

SEE PAGE 2 FOR PLAT DUE TO LENGTH OF LATERAL

SEE PAGE 3 FOR LESSORS

BHL is located on topo map 5,826 feet west of Longitude: 80° 42' 30"
 SHL is located on topo map 3,250 feet west of Longitude: 80° 45' 00"

03/08/2019

	SURFACE OWNER	DIST-TM/PAR
1	JOSEPH L. FREELAND ET UX	4-7/21
2	JOSEPH L. FREELAND ET UX	4-7-30
3	JEFFREY C. RATLIFF	4-7/31.3
4	ROBERTS RIDGE VOL FIRE DEPT	4-7/31
5	MATTHEW & LISA M. GARRISON	4-13/9
6	LEMONT & RHONDA L. MASON	4-13/12
7	RUTH ANN WILSON EST	4-13/15.3
8	RUTH ANN WILSON EST	4-13/15.2
9	LEMONT MASON ET UX	4-13/15.1
10	K. CRAIG HUGGINS ET UX	4-13/18
11	BENNETT L. DAVIS ET UX	4-13/18.1
12	CHARLES HARVEY HALL ET UX	4-13/17
13	FRANCIS S. SZAFRAN ET UX	4-13/16
14	FRANCIS S. SZAFRAN ET UX	4-13/16.1
15	PERRY L. & RHONDA K. RINE	4-12/22.3
16	GARY D. HOLMES ET UX	4-12/22.4
17	MARK A. SALVATERRA ET UX	4-12/22.1
18	MARK A. SALVATERRA ET UX	4-12/22.2
19	ROBERT L. JONES JR. ET UX	4-12/23
20	ROBERT L. JONES JR. ET UX	4-12/23.1
21	*RALPH E. WOOD	4-13/22
22	RALPH E. WOOD	4-12/22
23	CRAIG A. YOHO ET UX	4-13/25.3
24	PAUL TRADER	4-13/25
25	ROBERT L. JONES JR.	4-13/29
26	KEVIN HOLMES	4-13/30.3
27	KEVIN L. HOLMES	4-13/30.5
28	DEBRA GUMP	4-13/32
29	KEVIN L. HOLMES	4-13/30.4
30	PAUL S. ALLEN JR.	4-13/37
31	KELLY J. CECIL	4-13/38.3
32	RONALD A. KEREKES ET UX	4-13/38
33	KELLY J. CECIL	4-13/38.1
34	MARY HOLMES - LIFE	4-13/39
35	TRACY MERCER	5-3/13.2
36	DOUGLAS G. & MICHAEL W. & STEPHEN S. DERROW	5-3/13
37	GEORGE R. LIGHTNER SR.	5-3/41
38	LLOYD BAKER	5-3/17
39	GLENN L. & RAMONA L. CUNNINGHAM	5-3/21
40	WILLIAM G. STANLEY	5-3/21.7
41	BERNARD A. STANLEY ET UX	5-3/21.3
42	BERNARD A. STANLEY ET UX	5-3/21.6



SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83(M)
 N:4413097.30
 E:520440.39
 NAD83, WV NORTH
 N:500633.794
 E:1614563.172

APPROX. LANDING POINT
 UTM 17-NAD83(M)
 N:4412668.31
 E:520433.99
 NAD83, WV NORTH
 N:499226.392
 E:1614518.627

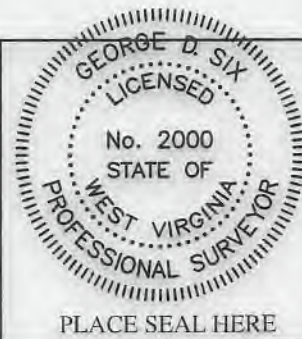
BOTTOM HOLE LOCATION (BHL)
 UTM 17-NAD83(M)
 N:4409226.04
 E:523181.91
 NAD83, WV NORTH
 N:487779.904
 E:1623347.160

* - DENOTES PARCEL WITHIN 30 FEET OF PLANNED WELL BORE



FILE #: FREELAND M07H
 DRAWING #: FREELAND M07H
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: U.S.G.S. MONUMENT THOMAS 1498.81'

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 Signed: *George D. Six*
 R.P.E.: _____ L.L.S.: P.S. No. 2000



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304



DATE: OCTOBER 12, 2018
 OPERATOR'S WELL #: FREELAND M07H
 API WELL #: 47 51 02153
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep Gas Liquid Injection Storage Shallow

WATERSHED: SHORT CREEK-OHIO RIVER ELEVATION: 1274.00'

COUNTY/DISTRICT: MARSHALL / CLAY QUADRANGLE: POWHATAN POINT, WV 7.5'

SURFACE OWNER: JOSEPH L. FREELAND ET UX ACREAGE: 104.22±

OIL & GAS ROYALTY OWNER: JOSEPH FREELAND ET UX ACREAGE: 543.274±

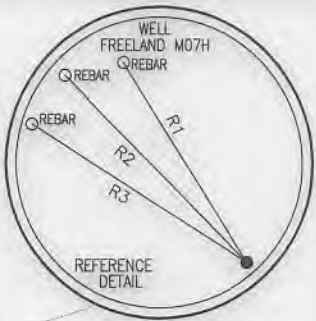
DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE

(SPECIFY): _____

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: TVD: 6,395'± TMD: 21,522.79'±

WELL OPERATOR CHEVRON APPALACHIA, LLC DESIGNATED AGENT KENNETH E. TAWNEY
 Address 700 CHERRINGTON PARKWAY Address 500 LEE STREET, EAST SUITE 1600
 City CORAOPOLIS State PA Zip Code 15108 City CHARLESTON State WV Zip Code 25301-3202

FREELAND M07H PAGE 2 OF 3



LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- MINERAL TRACT BOUNDARY
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM CENTER LINE
- LESSORS
- SURFACE OWNERS
- DETAIL

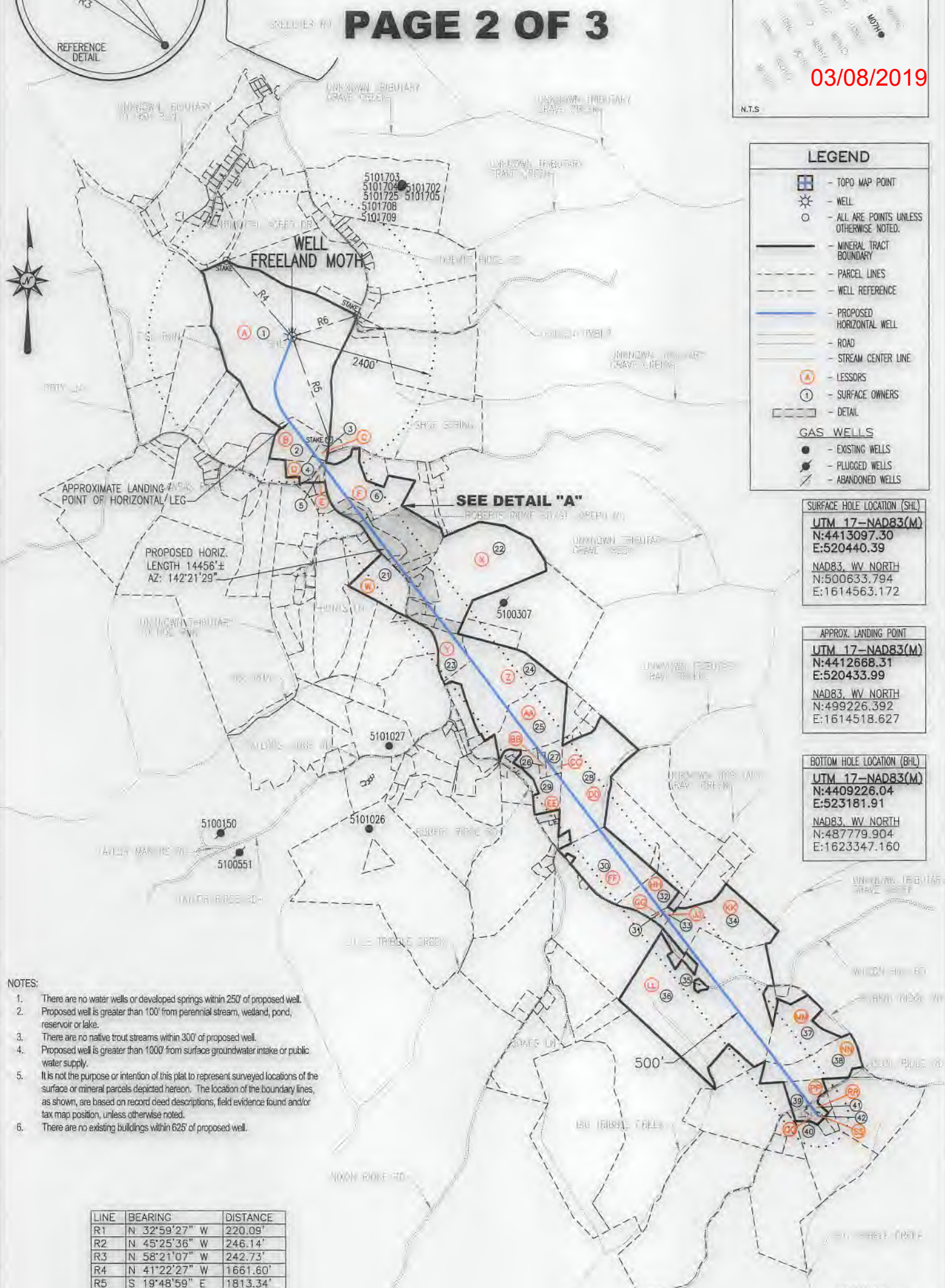
GAS WELLS

- EXISTING WELLS
- PLUGGED WELLS
- ABANDONED WELLS

SURFACE HOLE LOCATION (SHL)
UTM 17-NAD83(M)
 N:4413097.30
 E:520440.39
 NAD83, WY NORTH
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 E:1614563.172

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UTM 17-NAD83(M)
 N:4409226.04
 E:523181.91
 NAD83, WY NORTH
 N:487779.904
 E:1623347.160



- NOTES:**
1. There are no water wells or developed springs within 250' of proposed well.
 2. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
 3. There are no native trout streams within 300' of proposed well.
 4. Proposed well is greater than 1000' from surface groundwater intake or public water supply.
 5. It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, unless otherwise noted.
 6. There are no existing buildings within 625' of proposed well.

LINE	BEARING	DISTANCE
R1	N 32°59'27" W	220.09'
R2	N 45°25'36" W	246.14'
R3	N 58°21'07" W	242.73'
R4	N 41°22'27" W	1661.60'
R5	S 19°48'59" E	1813.34'
R6	N 71°57'04" E	1143.93'

OCTOBER 12, 2018



Blue Mountain
 11023 MASON DIXON HIGHWAY
 BURTON, WV 26562
 PHONE: (304) 662-6486

George D. Six

FREELAND

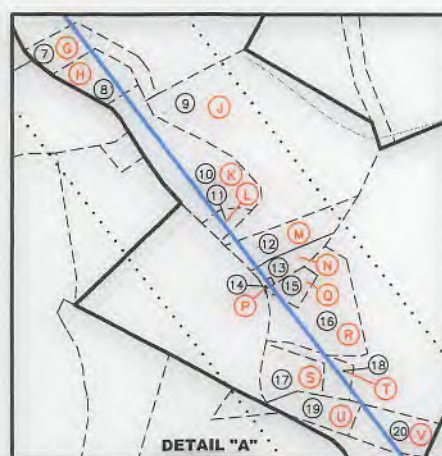
M07H

PAGE 3 OF 3

03/08/2019

	LESSOR	DIST-TM/PAR
A	JOSEPH FREELAND ET UX	4-7/21
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D	ROBERTS RIDGE VOL FIRE DEPT	4-7/31
E	MATTHEW W. GARRISON ET UX	4-13/9
F	LEMONT MASON ET UX	4-13/12
G	JOHN L. WILKERSON	4-13/15.3
	PAUL M. SHURAK BY AIF JOHN L. WILKERSON	
H	JOHN L. WILKERSON	4-13/15.2
	PAUL M. SHURAK BY AIF JOHN L. WILKERSON	
J	LEMONT MASON ET UX	4-13/15.1
K	K. CRAIG HUGGINS ET UX	4-13/18
L	BENNETT L. DAVIS ET UX	4-13/18.1
M	CHARLES H. HALL ET AL	4-13/17
N	FRANCIS S. SZAFRAN ET UX	4-13/16
P	FRANCIS S. SZAFRAN ET UX	4-13/16.1
Q	PERRY L. RINE ET UX	4-12/22.3
R	GARY HOLMES ET UX	4-12/22.4
S	MARK A. SALVATERRA - ET UX	4-12/22.1
T	MARK A. SALVATERRA - ET UX	4-12/22.2
U	IMOGENE WHITFIELD	4-12/23
V	ROBERT L. JONES JR., ET UX	4-12/23.1
W	*IMOGENE WHITFIELD	4-13/22
X	RALPH E. WOOD	4-12/22
Y	CRAIG A. YOHO ET UX	4-13/25.3
Z	PAUL TRADER	4-13/25
	COLETTE JEAN TRADER	
AA	ROBERT L. JONES JR., ET UX	4-13/29
BB	KEVIN L. HOLMES	4-13/30.3
CC	RALPH ALLEN HOLMES	4-13/30.5
DD	DEBRA GUMP ET AL	4-13/32
	TIMOTHY HUGGINS	
EE	RALPH ALLEN HOLMES	4-13/30.4
FF	PAUL S. ALLEN JR	4-13/37
GG	RONALD A. KEREKES	4-13/38.3
HH	RONALD A. KEREKES	4-13/38
JJ	J. CECIL KELLY ET UX	4-13/38.1
KK	MARY W. HOLMES ET AL	4-13/39
LL	MICHAEL WILLIAM DERROW	5-3/13
MM	GEORGE R. LIGHTNER SR	5-3/41
NN	LLYOD BAKER	5-3/17
PP	MARY L. SIBURT	5-3/21
QQ	MARY L. SIBURT	5-3/21.7
RR	BERNARD A. STANLEY ET UX	5-3/21.3
SS	BERNARD A. STANLEY ET UX	5-3/21.6

* - DENOTES PARCEL WITHIN 30 FEET OF PLANNED WELL BORE



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NAD83, WV NORTH
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E:523181.91
NAD83, WV NORTH
N:487779.904
E:1623347.160

OCTOBER 12, 2018

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

See Attached

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DEC 17 2018
WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Chevron Appalachia, LLC
 By: Jenny Butchko *Jenny Butchko*
 Its: Permitting Team Lead

4705102153

Freeland Unit #7H - BATCH 1 - MRCL FULL

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2	Assignment #3
A	4-7-21	FREELAND JOSEPH ET UX	Chevron U.S.A. Inc.	0.180	932/374	n/a	n/a	n/a
B	4-7-30	FREELAND JOSEPH ET UX	Chevron U.S.A. Inc.	0.180	932/374	n/a	n/a	n/a
C	4-7-31.3	RATLIFF JEFFREY C ET UX	Chevron U.S.A. Inc.	0.140	763/489	n/a	n/a	n/a
D	4-7-31	ROBERTS RIDGE VOL FIRE DEPT	Chevron U.S.A. Inc.	0.16	789/454	n/a	n/a	n/a
E	4-13-9	GARRISON MATTHEW W ET UX	Chevron U.S.A. Inc.	0.14	771/299	n/a	n/a	n/a
F	4-13-12	MASON LEMONT ET UX	TH Exploration	0.18	860/385	36/168 TH Exploration, LLC to Chevron U.S.A. Inc.	n/a	n/a
G	4-13-15.3	WILKERSON JOHN L - SFX SHURAK PAUL M BY AIF WILKERSON JOHN L - S	Chevron U.S.A. Inc. Chevron U.S.A. Inc.	0.16 0.16	822/340 829/431	n/a n/a	n/a n/a	n/a n/a
H	4-13-15.2	WILKERSON JOHN L - SFX SHURAK PAUL M BY AIF WILKERSON JOHN L - S	Chevron U.S.A. Inc. Chevron U.S.A. Inc.	0.16 0.16	822/340 829/431	n/a n/a	n/a n/a	n/a n/a
J	4-13-15.1	MASON LEMONT ET UX	TH Exploration	0.18	860/385	36/168 TH Exploration, LLC to Chevron U.S.A. Inc.	n/a	n/a
K	4-13-18	HUGGINS K CRAIG ET UX	TriEnergy Holdings	0.16	705/474	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
L	4-13-18.1	DAVIS BENNETT L ET UX	TriEnergy Holdings	0.16	706/601	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
M	4-13-17	HALL CHARLES H ET AL	TriEnergy Holdings	0.16	717/143	24/430 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
N	4-13-16	SZAFRAN FRANCIS S ET UX	TriEnergy Holdings	0.16	709/53	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
P	4-13-16.1	SZAFRAN FRANCIS S ET UX	TriEnergy Holdings	0.16	709/53	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
Q	4-12-22.3	RINE PERRY L ET UX	TriEnergy Holdings	0.16	709/59	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a

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4705102153

Freeland Unit #7H - BATCH 1 - MRCL FULL

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2	Assignment #3
R	4-12-22.4	HOLMES GARY ET UX	TriEnergy Holdings	0.16	709/590	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
S	4-12-22.1	SALVATERRA MARK A - ET UX	Chevron U.S.A. Inc.	0.16	915/622	n/a	n/a	n/a
T	4-12-22.2	SALVATERRA MARK A - ET UX	Chevron U.S.A. Inc.	0.16	915/622	n/a	n/a	n/a
U	4-13-23	WHITFIELD IMOGENE	AB Resources, LLC	0.125	689/89	24/466 AB Resources et al to Chief Exploration and Development and Radler 2000 Limited Partnership	25/105 Chief Exploration and Development and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.
V	4-12-23.1	JONES ROBERT L JR ET UX	AB Resources, LLC	0.125	689/87	24/490 AB Resources, LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	25/1 Chief Exploration & Development LLC and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.
W	4-13-22	WHITFIELD IMOGENE	AB Resources, LLC	0.125	689/89	24/466 AB Resources et al to Chief Exploration and Development and Radler 2000 Limited Partnership	25/105 Chief Exploration and Development and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.
X	4-12-22	WOOD RALPH E	Chevron U.S.A. Inc.	0.18	835/28	n/a	n/a	n/a
Y	4-13-25.3	YOHO CRAIG A ET UX	Chevron U.S.A. Inc.	0.18	866/170	n/a	n/a	n/a
Z	4-13-25	TRADER PAUL TRADER COLETTE JEAN	Chevron U.S.A. Inc. Chevron U.S.A. Inc.	0.16 0.16	907/18 907/15	n/a n/a	n/a n/a	n/a n/a
AA	4-13-29	JONES ROBERT L JR ET UX	AB Resources, LLC	0.125	689/87	24/490 AB Resources, LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	25/1 Chief Exploration & Development LLC and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.
BB	4-13-30.3	HOLMES KEVIN L	TriEnergy Holdings	0.16	704/354	24/180 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a

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Freeland Unit #7H - BATCH 1 - MRCL FULL

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2	Assignment #3
CC	4-13-30.5	HOLMES RALPH ALLEN - SFX	Chevron U.S.A. Inc.	0.18	914/566	n/a	n/a	n/a
DD	4-13-32	GUMP DEBRA ET AL - SFX	AB Resources, LLC	0.125	691/142	24/490 AB Resources, LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	25/1 Chief Exploration & Development LLC and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.
		HUGGINS TIMOTHY - SFX	AB Resources, LLC	0.125	700/149	24/490 AB Resources, LLC to Chief Exploration & Development LLC and Radler 2000 Limited Partnership	25/1 Chief Exploration & Development LLC and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.
EE	4-13-30.4	HOLMES RALPH ALLEN - SFX	Chevron U.S.A. Inc.	0.18	914/566	n/a	n/a	n/a
FF	4-13-37	ALLEN PAUL S JR	Chevron U.S.A. Inc.	0.16	915/625	n/a	n/a	n/a
GG	4-13-38.3	KEREKES RONALD A	Chevron U.S.A. Inc.	0.18	847/427	n/a	n/a	n/a
HH	4-13-38	KEREKES RONALD A	Chevron U.S.A. Inc.	0.18	847/427	n/a	n/a	n/a
JJ	4-13-38.1	KELLY J CECIL ET UX	Noble Energy, Inc.	0.15	805/589	39/1 Noble Energy, Inc to HG Energy II Appalachia, LLC	40/577 HG Energy II Appalachia, LLC to Chevron U.S.A. Inc.	n/a
KK	4-13-39	HOLMES MARY W ET AL	Chevron U.S.A. Inc.	0.14	791/234	n/a	n/a	n/a
LL	5-3-13	DERROW MICHAEL WILLIAM	Chesapeake Appalachia, LLC	0.15	681/341	29/325 Chesapeake Appalachia, LLC to Statoil USA Onshore Properties, Inc.	30/427 Statoil USA Onshore Properties, Inc to Chevron U.S.A. Inc.	30/461 Chesapeake Appalachia, LLC to Chevron U.S.A. Inc.
MM	5-3-41	LIGHTNER GEORGE R SR	Chevron U.S.A. Inc.	0.18	834/389	n/a	n/a	n/a
NN	5-3-17	BAKER LLYOD	Chevron U.S.A. Inc.	0.17	947/505	n/a	n/a	n/a
PP	5-3-21	SIBURT MARY L	TriEnergy Holdings	0.16	712/567	24/430 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a
QQ	5-3-21.7	SIBURT MARY L	TriEnergy Holdings	0.16	712/567	24/430 TriEnergy Holdings, LLC to NPAR, LLC	756/332 NPAR, LLC to Chevron U.S.A. Inc.	n/a

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Freeland Unit #7H - BATCH 1 - MRCL FULL

Plat ID	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Assignment #1	Assignment #2	Assignment #3
RR	5-3-21.3	STANLEY BERNARD A ET UX	AB Resources, LLC	0.125	685/286	24/466 AB Resources et al to Chief Exploration and Development and Radler 2000 Limited Partnership	25/105 Chief Exploration and Development and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.
SS	5-3-21.6	STANLEY BERNARD A ET UX	AB Resources, LLC	0.125	685/286	24/466 AB Resources et al to Chief Exploration and Development and Radler 2000 Limited Partnership	25/105 Chief Exploration and Development and Radler 2000 Limited Partnership to Chevron U.S.A. Inc.	756/397 AB Resources, LLC to Chevron U.S.A. Inc.

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Environmental Protection



03/08/2019

4705102153

Kevin J Cruz
Land Representative, AMBU

September 10, 2018

West Virginia D.E.P.
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304-2345

RE: Freeland 1H, 2H, 3H, 4H, 5H, 6H, 7H, 8H

To Whom It May Concern,

This letter is to confirm that Chevron U.S.A. Inc. has the rights to access minerals under any road along the above referenced laterals. If you should have any further questions or need additional documentation, please feel free to contact me.

Sincerely,

Kevin J Cruz
Land Representative

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WV Department of
Environmental Protection

Chevron North America Exploration and Production Company
(a Chevron U.S.A. Inc. division)
700 Cherrington Parkway Coraopolis, PA 15108
Tel 412-865-1562
kevincruz@chevron.com

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 12/13/18

API No. 47- _____
Operator's Well No. M07H
Well Pad Name: Freeland

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>520440.39</u>
County: <u>Marshall</u>		Northing: <u>4413097.30</u>
District: <u>Clay</u>	Public Road Access: <u>CR 21 Robert Ridge Road</u>	
Quadrangle: <u>Powhatan Point, WV 7.5'</u>	Generally used farm name: <u>Freeland</u>	
Watershed: <u>Short Creek - Ohio River</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following: *PLEASE CHECK ALL THAT APPLY <input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED <input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED <input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH) <input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION <input checked="" type="checkbox"/> 5. PUBLIC NOTICE <input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		OOG OFFICE USE ONLY <input type="checkbox"/> RECEIVED/ NOT REQUIRED <input type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED <input checked="" type="checkbox"/> RECEIVED
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Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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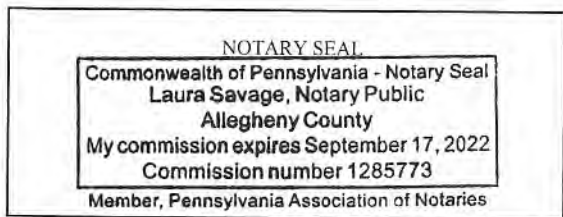
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Certification of Notice is hereby given:

THEREFORE, I Jenny Butchko, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Jenny Butchko

Well Operator:	<u>Chevron Appalachia, LLC</u>	Address:	<u>700 Cherrington Parkway</u>
By:	<u>Jenny Butchko</u>		<u>Coraopolis, PA 15108</u>
Its:	<u>Permitting Team Lead</u>	Facsimile:	<u>412-865-2403</u>
Telephone:	<u>412-865-1533</u>	Email:	<u>JZYK@chevron.com</u>



Commonwealth of Pennsylvania
County of Allegheny
 Subscribed and sworn before me this 24th day of September 2018.
Laura Savage
 _____ Notary Public
 My Commission Expires September 17 2022

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 4/15/18 Date Permit Application Filed: 12/14/18
Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

- SURFACE OWNER(s)
Name: Joseph L. Freeland and Debra J. Freeland
Address: 813 Clearview Terrace
New Martinsville, WV 26155
Name: Joseph L. Freeland
Address: 813 Clearview Terrace
New Martinsville, WV 260155
- SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____
Name: _____
Address: _____
- SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

- COAL OWNER OR LESSEE
Name: Conso Mining Company, LLC
Address: 1000 Consol Energy Drive
Canonsburg, PA 15317
- COAL OPERATOR
Name: Murray Energy Corp.
Address: 46226 National Road
St. Clairsville, OH 43950
- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attachment
Address: _____
- OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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Environmental Protection

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47- _____ - _____ **03/08/2019**
OPERATOR WELL NO. MONTH _____
Well Pad Name: Freeland

4705102153

Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Telephone: 412-865-1533
Email: JZYK@chevron.com

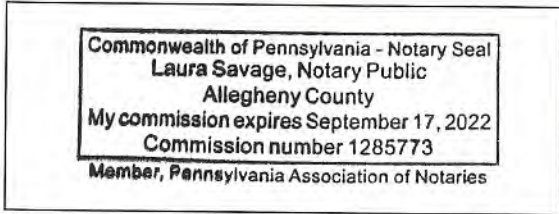
Address: 700 Cherrington Parkway
Coraopolis, PA 15108
Facsimile: 412-865-2403

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Jenny Bulewko

*Commonwealth of Pennsylvania
County of Allegheny*



Subscribed and sworn before me this 24th day of September 2018.

Laura Savage

Notary Public

My Commission Expires September 17, 2022

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Attachment to WW-6A

API No. 47- ____ - _____

OPERATOR WELL NO. M07H

Well Pad Name: Freeland

- SURFACE OWNER**
Name:
Address:

- COAL OWNER OR LESSEE**
Name:
Address:

- COAL OPERATOR**
Name:
Address:

- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
Name: Joseph L. Freeland ET UX
Address: 813 Clearview Terrace
New Martinsville, WV 26155

- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
Name: Cathy J. and Carl F Petrucci, Jr.
Address: 863 Petrucci Lane
Moundsville, WV 26041

- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
Name: Norman L. Derrow, ET UX
Address: 97 Old Homestead Lane
Moundsville, WV 26041

- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
Name:
Address:

- SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR**
Name:
Address:

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WATER SUPPLY EXHIBIT

FREELAND PAD A

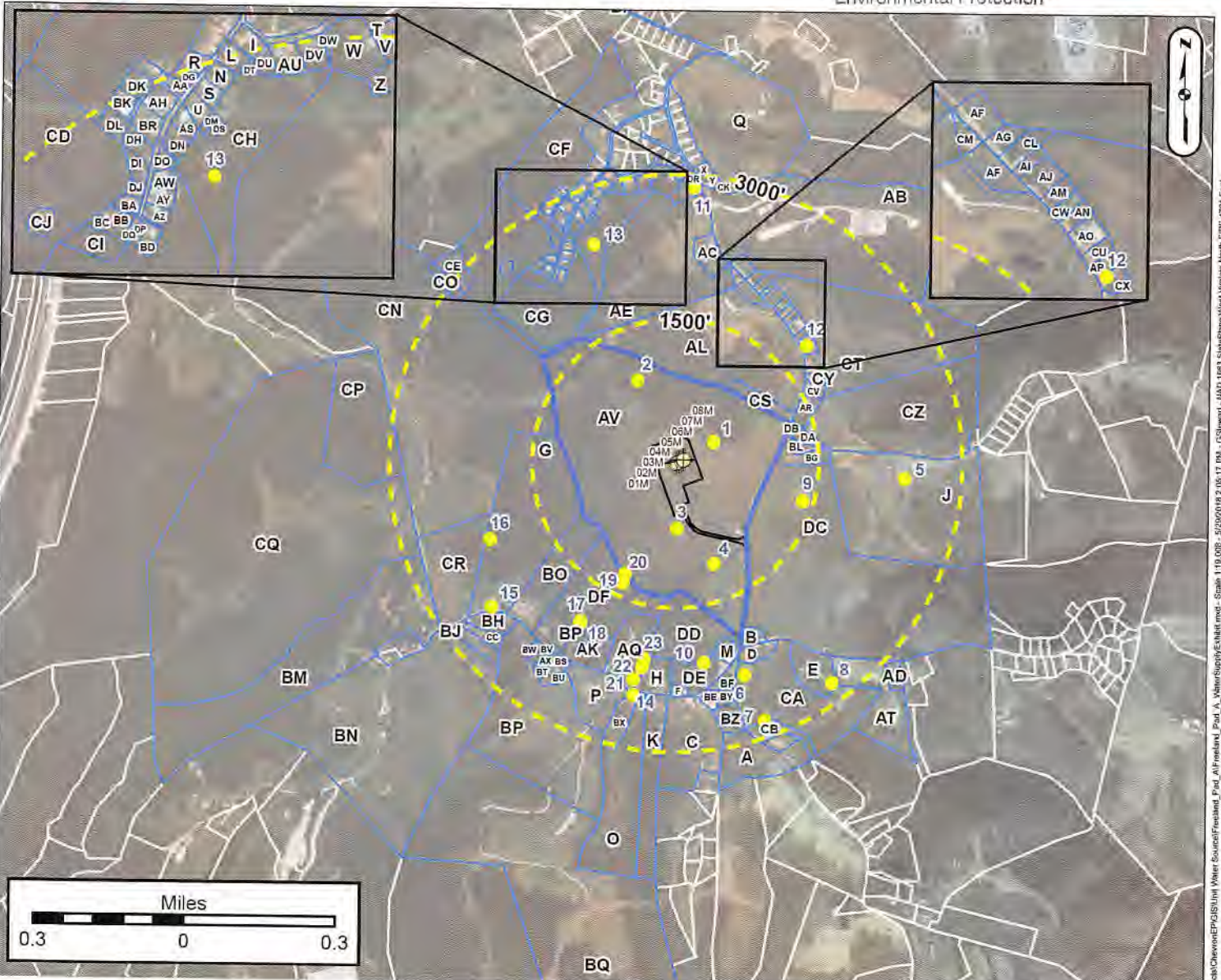
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03/08/2019



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LOT OWNERS

Label	OWNER	PARCEL ID	Label	OWNER	PARCEL ID	Label	OWNER	PARCEL ID	Label	OWNER	PARCEL ID
A	BAKSETT GREG EDWARD	25-04 1303190000	W	HARTUNG DUKE W & LORI	25-04 7800450000	AM	DIANE GREGG T	25-04 7800450001	BM	ENCLOSURE RAYMOND M	25-04 7800300000
B	BLUNT WILLIAM ROBERT	25-04 7800300000	K	WATSON BLAINE D	25-04 7800320000	AL	VOLUNG MICHAEL WILLIAM	25-04 7800220000	BN	RINE WENDY B & CAROLYN S	25-04 7800300000
C	COLE PHILIP ET UX	25-04 1304070000	V	HESTER JACK E ET UX	25-04 7800330000	AT	SCHWING JONAS D ET UX	25-04 1400330000	BO	DEARDORF ADRIAN M ET UX	25-04 7800200001
D	CLIBERT JAMES RAY	25-04 1300010001	Z	TRUCKENBROCK PHILIP E & JANE	25-04 7800200000	BJ	FRANZ WENDNER RAY-THOMAS	25-04 7800400000	BP	LESTER EUGENE C & ELIZABETH A	25-04 1300010000
E	CRAWFORD DUSTIN E	25-04 1300130002	AA	SMITH ALBA BONIA & MARK R	25-04 7800200000	AK	FREELAND KATHY L ET UX	25-04 7800240000	BR	LESTER EUGENE C & ELIZABETH A	25-04 1300010001
F	MASON SHIRLEY A	25-04 7800100001	AB	BERGER GARY KEITH ET UX	25-04 7800200000	AW	SCHWARTZBERG ROBERT E ET UX	25-04 7800200000	BS	BECK REBECCA L ET UX	25-04 1300010002
G	COBURN THOMAS B & BEBANA	25-04 7800200000	AC	MASON JOHN V & HANBY LOUI	25-04 7800200000	AX	HUMMELTERS WILLIAM I	25-04 1300010002	BT	HUMMELTERS WILLIAM I	25-04 1300010003
H	ROBINSON MARK A ET UX	25-04 7800100001	AD	SCHEMMELE MICHAEL ET UX	25-04 1300110000	AY	GRUPE DONALD W ET UX	25-04 1300110000	BU	HUMMELTERS WILLIAM I	25-04 1300010004
I	BYRON WILLIAM R ET UX	25-04 7800100000	AE	MASON JOHN V & HANBY LOUI	25-04 7800200000	BA	HOLMANN JOHN EDGAR ET UX	25-04 7800240000	BV	HUMMELTERS WILLIAM I	25-04 1300010005
J	HUGHES/STROM STEVEN J ET UX	25-04 7800200000	AF	BEINTEL K E CHURCH BV	25-04 7800100000	BB	SMITH MARCOE M	25-04 7800110000	BW	HUMMELTERS WILLIAM I	25-04 1300010006
K	DANIELT PHILIP T ET UX	25-04 1300000000	AG	BEINTEL K E CHURCH BV	25-04 7800100000	BC	RINE JOHN D ET UX	25-04 7800200000	BX	HUMMELTERS WILLIAM I	25-04 1300010007
L	HILLICHES DANE & TAMMY SUZ	25-04 7800130000	AH	HUBER ROBERT W ET UX	25-04 7800200000	BD	HODGSON J ET UX	25-04 7800200000	BY	HUMMELTERS WILLIAM I	25-04 1300010008
M	RATLIVE BERRYCE	25-04 7800100000	AI	SMITHSON PATRICIA A - LIPS	25-04 7800200000	BE	ROBERTS RIDGE VOL BURE DEPT	25-04 7800200000	CA	HUMMELTERS WILLIAM I	25-04 1300010009
N	SPRINGFIELD MICHAEL ET UX	25-04 7800100000	AJ	SMITHSON PATRICIA A - LIPS	25-04 7800200000	BF	ROBERTS RIDGE VOL BURE DEPT	25-04 7800200000	CB	HUMMELTERS WILLIAM I	25-04 1300010010
O	OMAHAY SHAWNY T & KELLY J	25-04 1300040000	AK	BLUETT KRISTA M & DAVID LEE	25-04 7800200000	BG	GARRISON MATTHEW & USA M	25-04 1300090000	CC	HUMMELTERS WILLIAM I	25-04 1300010011
P	BLIER CHARLES W ET UX	25-04 1300010001	AL	THOMAS CHARLES ET UX	25-04 7800200000	BH	BLIER BRUCE P	25-04 7800200000	CD	HUMMELTERS WILLIAM I	25-04 1300010012
Q	HARLEY CHARLES STEBERT ET UX	25-04 7800100000	AM	BERGIC JAMES E ET UX	25-04 7800200000	BI	ENIGHT TAMMY B CHRISTOPHER	25-04 7800200000	CE	HUMMELTERS WILLIAM I	25-04 1300010013
R	WATSON JOSEPH M ET UX	25-04 7800100000	AN	DE BRIG RANDI J	25-04 7800200000	BJ	FUSKER KELLI ANN	25-04 1400010000	CF	HUMMELTERS WILLIAM I	25-04 1300010014
S	ROSEY MARY A & CHEY M - WOOD	25-04 7800200000	AO	HONNITZ APR A ET UX	25-04 7800200000	BK	PHIL KRISTIN R J	25-04 7800140000	CG	HUMMELTERS WILLIAM I	25-04 1300010015
T	LUCAS JOSEPH E ET UX	25-04 7800100000	AP	HOH DAVID NED ET UX	25-04 7800200000	BL	WALKER GEORGE E ET UX	25-04 7800200000	CH	HUMMELTERS WILLIAM I	25-04 1300010016
U	HEMESTER MICHELLE M	25-04 7800200000	AQ	MASON JAMES EIP & CARRIE A	25-04 7800200000	BM	WALKER GEORGE E ET UX	25-04 7800200000	CI	HUMMELTERS WILLIAM I	25-04 1300010017
V	MAYN BARBARA A - LIPS	25-04 7800400000	AR			BN			BO		

Surface Owner: JOSEPH FREELAND
 Oil/Gas Owner: JOSEPH FREELAND
 Well Operator: CHEVRON APPALACHIA, LLC
 Address: 700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108
 Phone: 724-564-3700

County: MARSHALL
 Township: MOUNDVILLE, WV
GROUNDWATER & ENVIRONMENTAL
 Surveyor: SERVICES, INC.
 Address: 301 COMMERCE PARK DR
CRANBERRY TOWNSHIP, PA 16066
 Phone: 800-267-2549

NOTICE: THE INTENT OF THIS EXHIBIT IS TO IDENTIFY EXISTING WATER SUPPLIES IN THE VICINITY OF A PROPOSED GAS WELL, AND IS NOT A COMPLETE BOUNDARY SURVEY. PROPERTY LINES AND OWNER INFORMATION WERE OBTAINED FROM DEEDS, TAX RECORDS, AERIAL PHOTOGRAPHY, GIS, AND FIELD SURVEYED EVIDENCE.

L:\Projects\Chevron\EPCIS\Water Supply\Freeland_Pad_A\Freeland_Pad_A_WaterSupply\ENR\med - Gann 119.008 - 5290019.210517 TM - C:\S\env - 1400 1663 Staaphane West Virginia North-FPS-4701.Fwt



Water Supply Exhibit
Freeland Pad

03/08/2019

No.	WATER PURVEYOR	SUPPLY	ELEV.	ADDRESS	PHONE #
1	FREELAND JOSEPH L ET UX	Spring	1207	3599 ROBERTS RIDGE	304-771-3000
2	FREELAND JOSEPH L ET UX	Spring	1140	3599 ROBERTS RIDGE	304-771-3000
3	FREELAND JOSEPH L ET UX	Spring	1239	3599 ROBERTS RIDGE	304-771-3000
4	FREELAND JOSEPH L ET UX	Spring	1216	3599 ROBERTS RIDGE	304-771-3000
5	HIGGINBOTHAM STEVEN L ET UX	Spring	1164	211 FALLEN TIMBER LANE	304-845-5357
6	MASON LEMONT & RHONDA L	Pond	1326	4274 ROBERTS RDGE ROAD	304-845-9182 / 304-559-5535 / 304-639-5338
7	MASON LEMONT & RHONDA L	Stream	1288	4274 ROBERTS RDGE ROAD	304-845-9182 / 304-559-5535 / 304-639-5338
8	MASON LEMONT & RHONDA L	Stream	1229	4274 ROBERTS RDGE ROAD	304-845-9182 / 304-559-5535 / 304-639-5338
9	PETRUCCI CATHY J & CARL F JR	Well	1264	863 PETRUCCI LANE	304-843-1791
10	ROBERTS RIDGE VOL FIRE DEPT	Spring	1320*	23 KANSAS RIDGE ROAD	304-559-3241
11	THOMPSON PHILLIP E & JANE	Well	1260	2823 ROBERTS RIDGE RODD	304-845-4818
12	YOHO DAVID BOYD ET UX	Spring	1315	3202 ROBERTS RIDGE ROAD	304-843-1625 or 304-639-2114
13	YOUNG MICHAEL WILLIAM	Stream	1136	332 SENTIMENTAL DRIVE	304-845-7609
14	DANAHEY SHAWN T & KELLY J	Well	1323*	212 KANSAS RIDGE LANE	304-215-0385
15	DERROW NORMAN L & BIBIANA	Well	1266*	97 OLD HOMESTEAD LANE	304-845-6769

No.	SUPPLY COORDINATES	01M	02M	03M	04M	05M	06M	07M	08M
1	39°52'05.45988000"N 80°45'35.69004000"W	451	434	418	405	386	371	360	347
2	39°52'11.61012000"N 80°45'46.06992000"W	947	948	950	951	951	953	954	956
3	39°51'56.54016000"N 80°45'40.34016000"W	676	682	688	694	704	710	716	723
4	39°51'52.99992000"N 80°45'35.16984000"W	1,120	1,120	1,120	1,121	1,124	1,125	1,127	1,129
5	39°52'02.17992000"N 80°45'09.90000000"W	2,403	2,388	2,372	2,361	2,345	2,332	2,322	2,310
6	39°51'41.64480000"N 80°45'30.77640000"W	2,316	2,317	2,317	2,319	2,323	2,324	2,326	2,328
7	39°51'37.06560000"N 80°45'27.90720000"W	2,828	2,828	2,829	2,830	2,833	2,834	2,835	2,837
8	39°51'41.01840000"N 80°45'19.02240000"W	2,811	2,807	2,802	2,800	2,798	2,794	2,792	2,790
9	39°51'59.73120000"N 80°45'23.52960000"W	1,384	1,370	1,357	1,347	1,334	1,323	1,314	1,304
10	39°51'42.75000000"N 80°45'36.29160000"W	2,099	2,103	2,107	2,111	2,117	2,121	2,125	2,129
11	39°52'31.55016000"N 80°45'39.21984000"W	2,869	2,862	2,855	2,849	2,840	2,834	2,829	2,823
12	39°52'15.61440000"N 80°45'23.52960000"W	1,834	1,818	1,802	1,790	1,772	1,758	1,747	1,735
13	39°52'25.44996000"N 80°45'52.44012000"W	2,429	2,429	2,429	2,429	2,427	2,427	2,427	2,427
14	39°51'39.31200000"N 80°45'45.64800000"W	2,450	2,510	2,475	2,467	2,458	2,486	2,495	2,502
15	39°51'48.06000000"N 80°46' 04.92600000"W	2,434	2,536	2,479	2,466	2,450	2,497	2,511	2,523

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*ELEVATIONS SHOWN ARE COLLECTED IN THE FIELD. ALL OTHER ELEVATIONS DETERMINED VIA GOOGLE EARTH.



Water Supply Exhibit
Freeland Pad

03/08/2019

No.	WATER PURVEYOR	SUPPLY	ELEV.	ADDRESS	PHONE #
16	DERROW NORMAN L & BIBIANA	Spring	1108*	97 OLD HOMESTEAD LANE	304-845-6769
17	DERROW NORMAN L ET UX	Pond	1232*	97 OLD HOMESTEAD LANE	304-845-6769
18	DERROW NORMAN L ET UX	Pond	1232*	97 OLD HOMESTEAD LANE	304-845-6769
19	DERROW NORMAN L ET UX	Spring	1097*	97 OLD HOMESTEAD LANE	304-845-6769
20	DERROW NORMAN L ET UX	Stream	1088*	97 OLD HOMESTEAD LANE	304-845-6769
21	MASON JAMES E II & CARRIE A	Spring	1292*	323 KANSAS RIDGE ROAD	304-843-5211
22	ROBINSON MARK A ET UX	Spring	1276*	197 KANSAS RIDGE ROAD	304-845-1664
23	ROBINSON MARK A ET UX	Spring	1235*	197 KANSAS RIDGE ROAD	304-845-1664

No.	SUPPLY COORDINATES	01M	02M	03M	04M	05M	06M	07M	08M
16	39°51'54.98280000"N 80°46'05.36880000"W	2,097	2,202	2,144	2,131	2,114	2,162	2,177	2,189
17	39°51'46.75680000"N 80°45'52.92720000"W	1,920	2,006	1,957	1,946	1,933	1,973	1,985	1,995
18	39°51'46.49400000"N 80°45'53.03520000"W	1,947	2,033	1,984	1,974	1,960	2,000	2,012	2,022
19	39°51'50.80680000"N 80°45'47.37960000"W	1,360	1,439	1,394	1,384	1,372	1,408	1,419	1,429
20	39°51'51.82200000"N 80°45'47.13120000"W	1,258	1,338	1,292	1,282	1,270	1,307	1,318	1,327
21	39°51'40.91760000"N 80°45'45.67680000"W	2,290	2,351	2,315	2,308	2,299	2,327	2,336	2,343
22	39°51'42.18120000"N 80°45'44.55000000"W	2,150	2,208	2,174	2,167	2,158	2,186	2,194	2,201
23	39°51'42.99120000"N 80°45'44.33040000"W	2,066	2,125	2,091	2,083	2,075	2,102	2,110	2,117

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03/08/2019

4705102153

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 11/15/18 **Date Permit Application Filed:** 12/14/18

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Joseph L. Freeland and Debra J. Freeland
Address: 813 Clearview Terrace
New Martinsville, WV 26155

Name: Joseph L. Freeland
Address: 813 Clearview Terrace
New Martinsville, WV 26155

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 520440.39
County: Marshall Northing: 4413097.30
District: Clay Public Road Access: CR 21 Robert Ridge Road
Quadrangle: Powhatan Point, WV 7.5' Generally used farm name: Freeland
Watershed: Short Creek - Ohio River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Chevron Appalachia, LLC
Address: 700 Cherrington Parkway
Coraopolis, PA 15108
Telephone: 412-865-1533
Email: JZYK@chevron.com
Facsimile: 412-865-2403

Authorized Representative: _____
Address: _____
Telephone: _____
Email: _____
Facsimile: _____

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WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Mason Smith, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>520440.395</u>
County: <u>Marshall</u>		Northing: <u>4413097.302</u>
District: <u>Clay</u>	Public Road Access: <u>Robers Ridge Road</u>	
Quadrangle: <u>Powhatan Point 7.5'</u>	Generally used farm name: <u>Freeland</u>	
Watershed: <u>Upper Ohio-Beaver</u>		

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input type="checkbox"/> SURFACE OWNER</p> <p><input type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input checked="" type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>RECEIVED Office of Oil and Gas</p> <p>DEC 17 2018</p> <p>WV Department of Environmental Protection</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: _____</p> <p>Print Name: _____</p> <p>Date: _____</p> <p>FOR EXECUTION BY A CORPORATION, ETC.</p> <p>Company: <u>Murray American Energy Inc</u></p> <p>By: <u>Mason Smith</u></p> <p>Its: <u>Coal, Oil + Gas relations manager</u></p> <p>Signature: <u>Mason Smith</u></p> <p>Date: <u>10-24-18</u></p>
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



03/08/2019

4705 02153

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

November 2, 2018

Jill M. Newman
Deputy Commissioner

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Freeland Pad, Marshall County
Freeland M07H

Dear Mr. Martin,

The West Virginia Division of Highways has issued Permit #06-2018-0862 for the subject site to Chevron North America Exploration and Production Company for access to the State Road for the well pad located off of Marshall County Route 21 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office Oil & Gas Coordinator

Cc: Nikolai Softcheck
Chevron Appalachia, LLC
CH, OM, D-6
File

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4705102153

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Hydraulic Fracturing Fluid Additives

Supplier	Name	Purpose
Universal	7.5% HCl Acid	Acid - To open perforations
Universal	Unislick ST50	Friction Reducer for Water and Brine (Anionic)
Universal	Scale Inhibitor A	Scale Inhibitor
Universal	Iron Control A	Iron Control
Universal	Unihib G	Corrosion Inhibitor for Acid
Universal	K-Bac 1020	Biocide/Bactericide
Universal	CMHPG (Polyfrac Gel)	Gel
Universal	LEB 10X	Gel Breaker
Universal	100 Mesh White Sand	Proppant
Universal	40-70 Mesh White Sand	Proppant

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WV Department of
Environmental Protection

FREELAND WELL PAD EROSION AND SEDIMENT CONTROL PLAN

3599 RIDGE ROAD (COUNTY ROUTE 21)
CLAY DISTRICT, MARSHALL COUNTY, WEST VIRGINIA

**APPROVED
WVDEP OOG**

2/26/2019

PREPARED FOR:

CHEVRON APPALACHIA, LLC
700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108

CONSULTANTS

CIVIL & ENVIRONMENTAL CONSULTANTS, INC.
4000 TRIANGLE LANE, SUITE 200
EXPORT, PA 15632
PHONE: 724-327-5200

CIVIL/SITE ENGINEER CONTACT: JOSH MAGARCEE
EMAIL ADDRESS: jmagarcee@cecinc.com

GEOTECHNICAL ENGINEER CONTACT: AARON LAVAGE
EMAIL ADDRESS: alavage@cecinc.com

SITE COORDINATES AND WATERSHED

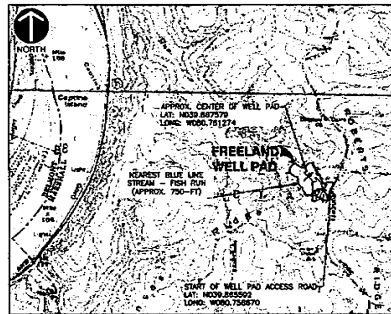
START OF WELL PAD ACCESS ROAD
LATITUDE: 39.855592° N, LONGITUDE: 80.756570° W

APPROXIMATE CENTER OF WELL PAD
LATITUDE: 39.867279° N, LONGITUDE: 80.761274° W

*BASED ON NAD 83, WEST VIRGINIA NORTH ZONE

WATERSHED NAME: UPPER OHIO SOUTH
RECEIVING STREAM: UNNAMED TRIBUTARIES TO FISH RUN

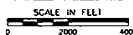
Wellhead No.	Northing	Eastng	Latitude (North)	Longitude (West)
00M	500597.5170	161440.8066	39.867565	80.761290
01M	500603.5332	161446.5141	39.867587	80.761240
02M	500609.5094	161450.2615	39.867608	80.761314
04M	500615.5155	161452.1980	39.867619	80.761448
05M	500623.7017	161453.7265	39.867631	80.761562
06M	500627.7479	161454.8442	39.867632	80.761564
07M	500633.7941	161455.8716	39.867653	80.760990
08M	500639.8403	161456.8991	39.867664	80.760950
01U	500631.0181	161442.4417	39.867686	80.761264
02U	500637.0643	161445.8852	39.867675	80.761270
03U	500642.1105	161450.8966	39.867698	80.761192
04U	500648.1567	161452.8241	39.867700	80.761106
05U	500655.2029	161451.3516	39.867771	80.761070
06U	500661.2491	161451.0791	39.867742	80.761034
07U	500647.2952	161457.0266	39.867613	80.760960
08U	500670.3414	161449.3043	39.867737	80.761237
09U	500676.3876	161451.0318	39.867748	80.761191
10U	500682.4338	161451.2592	39.867820	80.761145
11U	500688.4800	161452.9867	39.867831	80.761079



SITE LIMITS OF DISTURBANCE/IMPACTS TO NOW/FORMER

LANDOWNER - JOSEPH L. FREELAND (AC)	
TOTAL AREA	22.4
WOODED AREA DISTURBED	1.7
WELL PAD	12.7
ACCESS ROAD	3.1
STOCKPILE AREA	6.6

SITE LOCATION MAP



REFERENCE

U.S.G.S. 7.5' TOPOGRAPHIC MAP, POMPANON POINT
QUADRANGLE, OH-IVY DATUM, 1960, PHOTOREVISED:
1972 AND 1976, PHOTOINSPECTED: 1984.

LEGEND

	EXISTING PROPERTY LINE		PROPOSED LIMIT OF DISTURBANCE
	EXISTING INDEX CONTOUR		PROPOSED EDGE OF ACCESS ROAD/PAD
	EXISTING INTERMEDIATE CONTOUR		PROPOSED GRAVEL
	EXISTING PAVED ROADWAY		PROPOSED GRAVEL PAVEMENT
	EXISTING STRUCTURE/BUILDING		PROPOSED CONTAINMENT BERM
	EXISTING STREAM		EXISTING WELLHEAD AND CELLAR
	STREAM AND WETLAND DELINEATION BOUNDARY		PROPOSED INDEX CONTOUR
	EXISTING WETLAND		PROPOSED INTERMEDIATE CONTOUR
	EXISTING OVERHEAD ELECTRIC LINE		PROPOSED SPOT ELEVATION
	EXISTING GRADED ROADWAY		PROPOSED CUT/FILL LINE
	EXISTING TELECOMMUNICATION LINE		PROPOSED CHANNEL
	EXISTING STORMWATER CULVERT		PROPOSED STORMWATER OVERVERT
	EXISTING TREE LINE		PROPOSED STORMWATER INLET
	EXISTING WATER METER		PROPOSED RIPRAP APRON
	EXISTING UTILITY POLE		PROPOSED UNDERDRAIN
	EXISTING INLET		

WETLANDS WITHIN 100 LF OF THE LIMIT OF DISTURBANCE (SUBJECT TO WETLAND WAIVER REQUEST)

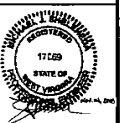
- WETLAND 1A (PEW) - 2 FT FROM LOD
- WETLAND 1B (PEW) - 5 LF FROM LOD
- WETLAND 2 (PSS) - 2 LF FROM LOD
- WETLAND 4 (PEM/PSS) - 10 LF FROM LOD

REFERENCES

- STREAMS AND WETLANDS DELINEATED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 05/24/2017.
- UNDERGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THE GEOPHYSICS LTD. DATED 05/23/2017 TO 05/25/2017.
- UTILITY FEATURES SURVEYED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 06/09/2017 TO 06/12/2017.
- TOPOGRAPHY SURVEYED VIA UNMANNED AERIAL VEHICLE (UAV) BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/16/2018
- PROPERTY BOUNDARIES WERE PROVIDED BY CHEVRON.
- BACKGROUND AERIAL IMAGE FROM GOOGLE EARTH PRO, DATED 2016.

DWG NO.	SHEET TITLE	INCLUDED	LAST REVISED
CS 000	COVER SHEET	X	11/14/2018
ES 000	EXISTING TOPOGRAPHIC PLAN	X	11/14/2018
ES 100	OVERALL EROSION AND SEDIMENT CONTROL PLAN	X	11/14/2018
ES 101	CROSION AND SEDIMENT CONTROL PLAN (1 OF 2)	X	11/14/2018
ES 102	EROSION AND SEDIMENT CONTROL PLAN (2 OF 2)	X	11/14/2018
ES 103	EROSION AND SEDIMENT CONTROL DETAILS (1 OF 6)	X	11/14/2018
ES 104	EROSION AND SEDIMENT CONTROL DETAILS (2 OF 6)	X	11/14/2018
ES 105	EROSION AND SEDIMENT CONTROL DETAILS (3 OF 6)	X	11/14/2018
ES 106	EROSION AND SEDIMENT CONTROL DETAILS (4 OF 6)	X	11/14/2018
ES 107	EROSION AND SEDIMENT CONTROL DETAILS (5 OF 6)	X	11/14/2018
ES 108	EROSION AND SEDIMENT CONTROL DETAILS (6 OF 6)	X	11/14/2018
ES 109	WELL PAD PLAN AND CROSS SECTIONS	X	11/14/2018
ES 110	ACCESS ROAD PLAN AND PROFILE	X	11/14/2018
ES 111	STOCKPILE CROSS-SECTIONS	X	11/14/2018
ES 112	STOCKPILE CROSS-SECTIONS	X	11/14/2018
GE 500	GEOTECHNICAL SUBSURFACE SUMMARY	X	11/14/2018
GE 501	GEOTECHNICAL SUBSURFACE CROSS-SECTIONS	X	11/14/2018
GE 502	GEOTECHNICAL NOTES AND TABLES	X	11/14/2018
GE 503	GEOTECHNICAL DETAILS	X	11/14/2018
GE 504	RSS PLAN AND ELEVATION VIEW (1 OF 2)	X	11/14/2018
GE 505	RSS PLAN AND ELEVATION VIEW (2 OF 2)	X	11/14/2018
GE 506	RSS CROSS-SECTION (1 OF 3)	X	11/14/2018
GE 507	RSS CROSS-SECTION (2 OF 3)	X	11/14/2018
GE 508	RSS CROSS-SECTION (3 OF 3)	X	11/14/2018
GE 509	RSS SPECIFICATIONS AND QUANTITIES	X	11/14/2018
GE 510	RSS DETAILS	X	11/14/2018
PC 600	SITE PLAN WITH AERIAL	X	11/14/2018
PC 601	POST-CONSTRUCTION RECLAMATION PLAN	X	11/14/2018
PC 602	POST-CONSTRUCTION RECLAMATION DETAILS	X	11/14/2018

CEC
Civil & Environmental Consultants, Inc.
4000 Triangle Lane, Suite 200 - Export, PA 15632
724-327-5200 - 800-498-8110
www.cecinc.com



REVISION RECORD

No.	Date	Description
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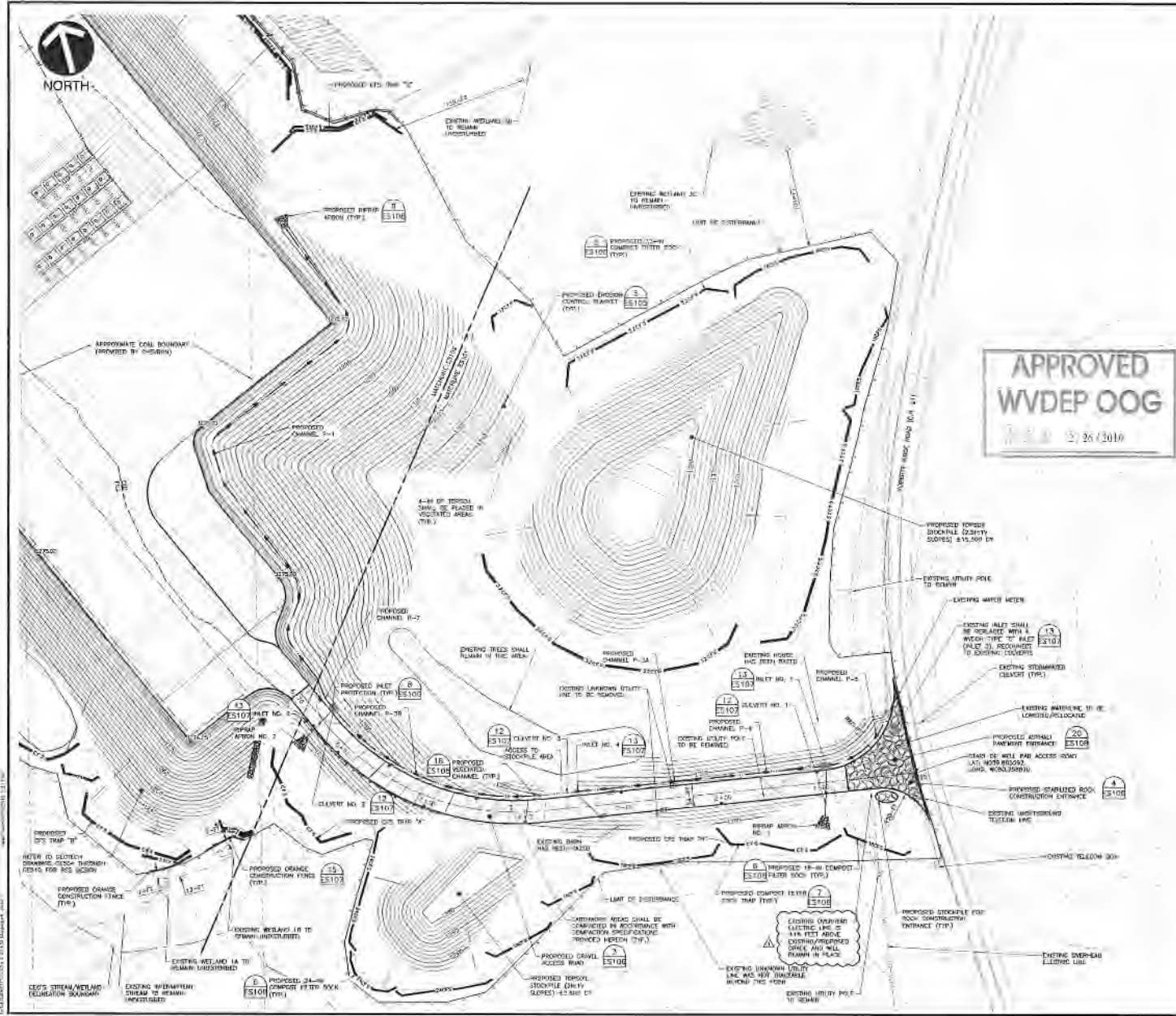
FREELAND WELL PAD
CLAY DISTRICT
MARSHALL COUNTY, WEST VIRGINIA
PREPARED FOR:
CHEVRON APPALACHIA, LLC
700 CHERRINGTON PARKWAY
CORAOPOLIS, PA 15108

COVER SHEET

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Project Number: 172-060
Drawing Scale: 1"=200'
Date Issued: 11/14/2018
Index Number:
Drawn By: EKB
Checked By: JLM
Project Manager: SLS

CS 000



LEGEND

[Symbol]	EXTERNAL PERIMETER LINE
[Symbol]	EXISTING INTERMEDIATE CHANNEL
[Symbol]	EXISTING PAVED DRIVEWAY
[Symbol]	EXISTING GRAVELLED ROADWAY
[Symbol]	EXISTING STRUCTURE/BLADING
[Symbol]	EXISTING STREAM
[Symbol]	SHULAM AND WILLIAMS EXPLORATION ROADWAY
[Symbol]	EXISTING WETLAND
[Symbol]	EXISTING UNDERGROUND ELECTRIC LINE
[Symbol]	EXISTING WATERLINE
[Symbol]	EXISTING TELECOMMUNICATION LINE
[Symbol]	EXISTING STORMWATER CHANNEL
[Symbol]	EXISTING FUEL LINE
[Symbol]	EXISTING WATER METER
[Symbol]	EXISTING UTILITY POLE
[Symbol]	EXISTING PILE
[Symbol]	PROPOSED LIMIT OF DISTURBANCE
[Symbol]	PROPOSED EDGE OF ACCESS ROAD/PAVING
[Symbol]	PROPOSED SIGNAL
[Symbol]	PROPOSED ADJUTANT PAVEMENT
[Symbol]	PROPOSED GOVERNMENT BEEM
[Symbol]	PROPOSED WELLSHAFT AND TELLAP
[Symbol]	PROPOSED ROCK CONTROL
[Symbol]	PROPOSED INTERMEDIATE CHANNEL
[Symbol]	PROPOSED SPOT ELEVATION
[Symbol]	PROPOSED DITCH/FILL LINE
[Symbol]	PROPOSED 18-IN COMPACT FILTER SOCK TRAP
[Symbol]	PROPOSED 16-IN COMPACT FILTER SOCK
[Symbol]	PROPOSED 24-IN COMPACT FILTER SOCK
[Symbol]	PROPOSED 36-IN COMPACT FILTER SOCK
[Symbol]	PROPOSED DRAINAGE CONSTRUCTION LEAKS
[Symbol]	PROPOSED ROCK CONSTRUCTION ENTRANCE
[Symbol]	PROPOSED PILE PROTECTION
[Symbol]	PROPOSED CHANNEL
[Symbol]	PROPOSED INTERMEDIATE CHANNEL
[Symbol]	PROPOSED PILE
[Symbol]	PROPOSED PILEY ARCH
[Symbol]	PROPOSED UNDERDRAIN
[Symbol]	PROPOSED EROSION CONTROL ELEMENT
[Symbol]	DETAIL NUMBER
[Symbol]	DETAIL LOCATION

- STREAM AND WETLAND NOTES**
1. WETLAND MARKERS ARE BEING REQUESTED FOR THE FOLLOWING FOUR (4) WETLANDS THAT ARE LOCATED WITHIN 100-FT OF THE LIMIT OF DISTURBANCE: WETLANDS 1A, 1B, 2, AND 4.
 2. THE CHANNELS SHOWN HEREIN OUTSIDE THE LIMIT OF DISTURBANCE ARE OPTIONAL OR INTERIMINARY AS SUCH A MARKER IS NOT BEING ACQUIRED FOR FRESHWATER STREAMS.
 3. DIMENSIONS SHOWN HEREIN ARE MEASURED FROM THE EDGE OF THE WETLAND TO THE PROPOSED LIMIT OF DISTURBANCE.

- COMPACTION SPECIFICATIONS**
1. PLACE SOIL FULL MATERIALS USING COMPACTION EQUIPMENT WITH CAPACITY TO 12-INCH DEPTH IN COMPACTED LISTS NOT EXCEEDING 12 INCHES THICK. USE A REMOVED LOGS SET THROUGH BY 4 INCHES (MAXIMUM) IN AREAS WHERE STEEL-PLATE TAMPORS OR OTHER HAND-OPERATED COMPACTORS ARE BEING USED. MAXIMUM PARTICLE SIZE SHOULD NOT EXCEED 1/2 INCHES IN STRUCTURAL FILL AREAS. WHERE HEAVY, SELF-PROPELLED COMPACTORS ARE USED, A REMOVED MAXIMUM PARTICLE SIZE OF 3 INCHES SHOULD BE USED IN AREAS WHERE HAND-OPERATED COMPACTORS ARE USED. WHERE OVERSEER PARTICLES EXCEEDING THE MAXIMUM PARTICLE SIZE INDICATED ABOVE OUTSIDE OF THE PROPOSED FILL AREA OR IN DEEPER AREAS OF FULL OVERSEER ROCK PARTICLES (ALL MATERIALS EXCEEDING 6 INCHES) PLACED IN THE DEEPEST LAMPS OF FILL SHOULD BE PLACED IN LISTS NOT EXCEEDING 18 INCHES. LISTS SHOULD BE COMPACTED IN SEVERAL PASSES USING HEAVY COMPACTION EQUIPMENT.
 2. COMPACT ALL FILL AND ROADWAY SUBGRADE AND EACH LIFT OF FILL MATERIAL TO A MINIMUM OF 95 PERCENT OF ITS MAXIMUM DRY DENSITY WITHIN 4 INCHES OF THE OPTIMUM MOISTURE CONTENT, DETERMINE MAXIMUM DRY DENSITY AND OPTIMUM MOISTURE CONTENT IN ACCORDANCE WITH ASTM D1556 (STANDARD PRACTICE).
 3. ADDITIONAL SPECIFICATIONS ARE AVAILABLE FOR THE PROPOSED SLOPE/ROCK SLOPE DRAIN AREAS. REFER TO DRAWING 020 THROUGH 025 FOR ADDITIONAL INFORMATION.

- REFERENCES**
1. STREAMS AND WETLANDS DELINEATED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 05/24/2011.
 2. UNDERGROUND UTILITIES LOCATED BY A GEOPHYSICAL SURVEY CONDUCTED BY THE GEOPHYSICS LTD. DATED 06/22/2011 TO 06/25/2011.
 3. UTILITY RECORDS OBTAINED BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 06/09/2011 TO 06/12/2011.
 4. TOPOGRAPHY SURVEYED ON UNIMPAVED ADJUTANT VEHICLE (UAV) BY CIVIL & ENVIRONMENTAL CONSULTANTS, INC. DATED 04/18/2016.
 5. PROPERTY BOUNDARIES WERE PROVIDED BY CHEVRON.

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 0 10 20

C&E
 Civil & Environmental Consultants, LLC
 1001 Maple Lane, Suite 201 • South Park, WV
 26427-2200 • 800-245-4646

REVISION RECORD

NO.	DATE	DESCRIPTION
01	05/24/2011	ISSUED FOR PERMIT
02	06/09/2011	REVISED PER MISS UTILITY RECORD
03	06/12/2011	REVISED PER MISS UTILITY RECORD
04	06/25/2011	REVISED PER MISS UTILITY RECORD
05	06/25/2011	REVISED PER MISS UTILITY RECORD
06	06/25/2011	REVISED PER MISS UTILITY RECORD
07	06/25/2011	REVISED PER MISS UTILITY RECORD
08	06/25/2011	REVISED PER MISS UTILITY RECORD
09	06/25/2011	REVISED PER MISS UTILITY RECORD
10	06/25/2011	REVISED PER MISS UTILITY RECORD
11	06/25/2011	REVISED PER MISS UTILITY RECORD
12	06/25/2011	REVISED PER MISS UTILITY RECORD
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29	06/25/2011	REVISED PER MISS UTILITY RECORD
30	06/25/2011	REVISED PER MISS UTILITY RECORD

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 MARSHALL COUNTY, WEST VIRGINIA
 PREPARED FOR
CHEVRON APPALACHIA, LLC
 700 CHERINGTON PARKWAY
 COVINGTON, PA 15106

EROSION AND SEDIMENT CONTROL PLAN (1 OF 2)

Project Number: 122480
 Drawing Title: 122480
 Date Issued: 05/24/2011
 Issue Number: 01
 Drawn By: JSE
 Check By: JAW
 Project Manager: JAW

ES 101

