

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Thursday, June 13, 2019 WELL WORK PERMIT Horizontal 6A / New Drill

TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD

CANONSBURG, PA 15317

Re: Permit approval for OLD CROW N-20HU 47-051-02191-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: Farm Name: U.S. WELL NUMBER: Horizontal 6A Date Issued: OLD CROW N-20HU DONNA VIVIAN YOHO (TOP) 47-051-02191-00-00 New Drill Date Issued: 6/13/2019

Promoting a healthy environment.

PERMIT CONDITIONS

API Number: 51-02191 06/14/2019

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

API Number: 51-02191 06/14/2019

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

.



west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57th Street SE, Charleston, WV 25304 304-926-0499 Ext 1274

Barry K. Lay, Chairman dep.wv.gov

May 8, 2019

Department of Environmental Protection Office of Oil and Gas Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-02191

Tug Hill Operating, LLC COMPANY:

FARM: Donna Vivian Yoho (TOD) Gary Lance Yoho Old Crow N-20HU

QUAD: Powhatan Point DISTRICT: Franklin COUNTY: Marshall

The deep well review of the application for the above company is _ Approved to drill to Trenton for Point Pleasant completion.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- 1. Comments to Notice of Deviation filed? Yes withdrawn prior to hearing
- 2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
- 3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: yes; BRYAN N-12HU 47-051-02029, BRYAN N-13HU 47-051-02030, BRYAN N-14HU 47-051-02031, OLD CROW N-17HU 47-051-02122, OLD CROW N-18HU 47-051-02123, MND 20 AU 47-051-02011, MND 20 BU 47-051-02012, MND 20 CU 47-051-02013, MND 20 DU 47-051-02014, and WOODFORD 10HU 47-051-02152
- 4. Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

ou Rose

Susan Rose Administrator

API NO. 47-051 - 0219(14/2019 OPERATOR WELL NO. Old Crow N-20HU Well Pad Name: Old Crow

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill O	perating, LLC	494510851	Marshall	Franklin	Powhatan Point 7
· · · · · · · · · · · · · · · · · · ·		Operator ID	County	District	Quadrangle
2) Operator's Well Number: O	Id Crow N-20HL	J Well P	ad Name: Old	Crow	
3) Farm Name/Surface Owner:	Donna Vivian Yoho (TOD) Gan	y Lance Yoho Public Ro	bad Access: Ri	nes Ridge Ro	oad (County Route 76)
4) Elevation, current ground:	1265' E	Elevation, propose	d post-construc	tion: 1265'	
5) Well Type (a) Gas <u>×</u> Other	Oil	Un	derground Stor	age	
	allow	Deep	x		19
6) Existing Pad: Yes or No Ye	es		0	JU3/14	11/
7) Proposed Target Formation(Point Pleasant is the target formation at a depth of 11,290				Pressure(s):	
8) Proposed Total Vertical Dep	oth: 11,561' 🗸				
9) Formation at Total Vertical		~			
10) Proposed Total Measured I	Depth: 25,369'	×			
11) Proposed Horizontal Leg L	ength: 12,762.2	27'			
12) Approximate Fresh Water	Strata Depths:	70'; 886'			
13) Method to Determine Fresh14) Approximate Saltwater Dep		Offset well reports or	noticeable flow at t	the flowline or w	when need to start soaping
15) Approximate Coal Seam D	epths: Sewickle	y Coal - 788' ; Pit	ttsburgh Coal	- 880'	
16) Approximate Depth to Poss	sible Void (coal n	nine, karst, other):	none 🗸		
17) Does Proposed well location directly overlying or adjacent to			N	o <u>X</u> REC	CEIVED Oil and Gas
(a) If Yes, provide Mine Info	Name:			MAR	1 9 2019
	Depth:			WV De	partment of ental Protection
	Seam:			Environme	
	Owner:				

API NO. 47-051 - 0206/14/2019 OPERATOR WELL NO. Old Crow N-20HU Well Pad Name: Old Crow

WW-6B (04/15)

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size</u> (in)	<u>New</u> <u>or</u> <u>Used</u>	Grade	<u>Weight per ft.</u> (lb/ft)	<u>FOOTAGE: For</u> <u>Drilling (ft)</u>	INTERVALS: Left in Well (ft)	CEMENT: <u>Fill-up</u> (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120' 🧹	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	980'	980' 🖌	1,583FT^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2805'	2805'	1,978FT^3(CTS)
Intermediate	9 5/8"	NEW	HPP110	47#	10,960'	10,960'	3,572FT^3(CTS)
Production	5 1/2"	NEW	P110	23#	25,359'	25,359' 🖌	5,995FT^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		12,163' 🗸	
Liners							
						JU-3/14	18

TYPE	Size (in)	<u>Wellbore</u> Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	<u>Cement</u> <u>Type</u>	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE # 24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE #24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE #24	1.99
Production	5 1/2"	8 1/2"	.415	16,510 🖌	10,864 🗸	SEE #24	1.18
Tubing	2 7/8"			11,385	11,624		
Liners							

PACKERS

	PACKER	2 RECEIVED Office of Oil and Gas
Kind:	N/A	MAR 1 9 2019
Sizes:	N/A	WV Department of Environmental Protection
Depths Set:	N/A	

WW-6B (10/14) API NO. 47-051 - O'LIGI OPERATOR WELL NO. Old Crow N-20HU Well Pad Name: Old Crow

14/2019

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 31,900,000 lb proppant and 493,197 bbl of water. Max rate = 80 bpm; max psi = 12,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 19.18 acres

22) Area to be disturbed for well pad only, less access road (acres): 6.64 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every third joint. Production casing will have one centralizer every third joint in lateral, one centralizer every joint through curve, one centralizer every third joint to surface.

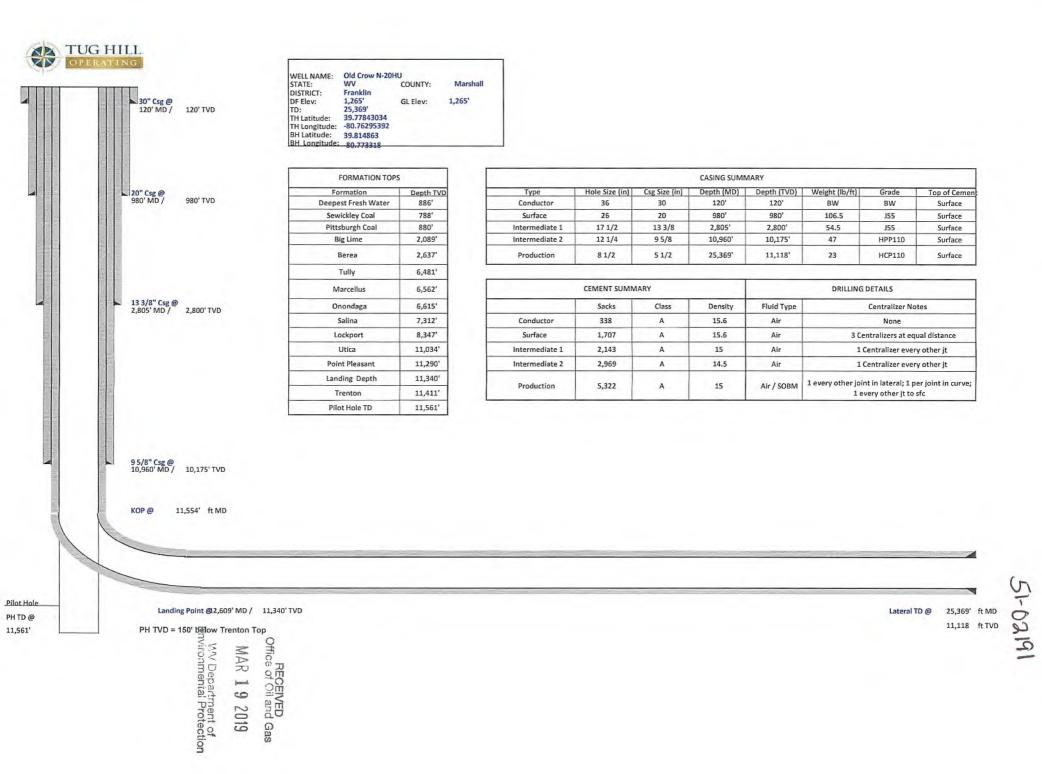
24) Describe all cement additives associated with each cement type:

*See Attachment

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

*Note: Attach additional sheets as needed.





Tug Hill Operating, LLC Casing and Cement Program

Old Crow N-20HU

0	
1.0	sing
Va	SIIIU

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	20"	J55	26"	980'	CTS
Intermediate 1	13 3/8"	J55	17 1/2"	2,805'	CTS
Intermediate 2	9 5/8"	HPP110	12 1/4"	10,960'	CTS
Production	5 1/2"	HCP110	8 1/2"	25,369'	CTS

Cement

Surface:	Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2	
Intermediate 1:	Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.2	
Intermediate 2:	Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.99	
Production:	50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA- 170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L – Production Cement mixed at 15.2ppg, Y = 1.18	

RECEIVED Office of Oil and Gas

MAR 1 9 2019

WV Department of Environmental Protection

Area of Review

Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

Data Sources Reviewed:

1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases

- 2. Farm Maps
- 3. Topo Maps: Recent and older (contact WVGES)
- 4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, <u>dducoeur@dpslandservices.com</u> DPS GIS (12/10/2018) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

Request maps for:

1. Wellbore with IHS All Wells Layer

2. Map with Farm lines overlain and any well spots identified on Farm Maps

3. More recent (1970s vintage) topos and older topos

Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some locations aren't great due to vintage and manipulation of maps through time
- 30000 series any well drilled prior to 1929 APIs were not assigned to original wells
- 70000 series Well spots pulled from old Farm line maps that the WVGES has access to
- 90000 series Any sources that the WVGES has access that shows a well spot but has no additional supporting information. DEP does not have 90000 series on their maps.
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

RECEIVED Office of Oil and Gas

FEBage6129fig

WV Department of Environmental Protection

Permit well - Old Crow N-20HU

Wells within 500' Buffer Note: Well spots depicted on Area of Review map (page 3) are derived from State held coordinates. The spots may differ from those depicted on the Well Plat because the Plat locations represent actual field surveyed locations. Please refer to the Plat for surveyed well spots

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	Is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000" is max limit I would assign wells that might be within in range of fracture propagation	
4705102040	Tug Hill Operating	6689' TVD	None	None	No, existing Marcellus permit. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Currently a permit.
4705102023	Tug Hill Operating	6681' TVD	None	None	No, existing Marcellus permit. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Currently a permit.
	Tug Hill Operating	6693' TVD	None	None	No, existing Marcellus permit. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Currently a permit.
4705102043	Tug Hill Operating	6699' TVD	None	None	No, existing Marcellus permit. Proper casing and cement should prevent migration of fluids from new wellbore to existing wellbore	Currently a permit.

Well: County = 51 Permit = 02040

Lesson Homason Van Millionen Guine, H. Guine, H. Lesson Homason Barrar Science (H. 1998). Enterne Science (Herris Homason Herris Herris Herris Herris (H. 1998). Enterne Herris (Herris Homason Herris (H. 1998). Enterne (Herris Homason Herris (Herris (Herris)).

We Decident & Research Survey

Dura information An Car of survive transfer on the survive transfer on the survive transfer on the survive of the survive transfer on the survive tran Buildhood and the set of the set There is no Production Water data for this well There is no Stratgraphy data for this well There is no hirefine (E-Log) data for this well. There is no Plugging data for this well. There is no Bample data for this well.

Well: County = 51 Permit = 02023 WU decogos: 5 Economie Burrey. Location Information View Map AM COCHTY PERMIT TAX STREET CLASP'S CLASP'S CLASP'S LONGED UTSH STREED Views 102 Proving Proving Party Location 1271244 42 (2014) 101013 442112.2 Bottons Hole Location Information PAR EP FLAG UNKE UTAIN LON DO LAT DO ATGR/C0002 - AN Processo \$200127 4401617 4075444 35 78522 Conseled Information UNI CONFET MAD OF REW DOTAL MICE DEPART, MICE DEPART, MICHAEL, CALLE THAN, CALLE THAN HE AS CHAMING THE THE THE THE SUPER S There is no Pey data for this well. There is no Production Gas data for this well. There is no Production Cil data for this well ** some operators may have reported NSL under Cil There is no Production NGL data for this net: "* some operators may have reported NGL under Oil There is no Production Water data for this well. There is no Stratigraphy data for this well. There is no Wireline (E-Log) data for this well. There is no Prugging data for this well. There is no Sample data for this well.

RECEIVED Office of Oil and Gas

FEB 26 2019

WV Department of Environmental Protection

51-070/14/2019

WV Georges & Rismonie Survey	Well: County = 51 Permit = 01	2042	
Locaton Information View Vac. poin country Repaint Ray Stream Sound in Carbon Sciences Do Contry Repaint Ray Stream Repaint R	2		
Bottom Hole Location Information DPA TER FLAS UNKE DTMA LCA DO LAY 50 ETERCISES - A Process CARS - 4400000 - 61 (1993) - 16 (1993)			
Owner information por Dur DT SUFFIX STATUS BURFACE OWNER COMPUTED DUR DT SUFFIX STATUS BURFACE OWNER COMPUTED DUR DT SUFFIX STATUS DUR DT SUFFIX TOD COMPUTED DUR DT SUFFIX STATUS DUR DT SUFFIX	SE LEASE NOW MINERAL OWN OPERATE	MAT COMPLETION PRO	NO PROPINSION TRUCK
Concention momental Particulation DW-DV TRUE OF THE ACCOUNT FREE DEEPERTYM DEEPERTYM MINL, CLASS RHAN 1999 Operations	CLASS TWE HIS COP, WIND TVO THE		JUPT O BEF O APT NO. BEF NO
There is no Pay data for this well			
There is no Production Gala data for this well			
There is no Production Oil data for this well ** some operators may have reported NGL under Oil			
There is no Production NGL data for this well ** some operators may have reported NGL under Oil			
There is no Production Water data for this well			
There is no Stratgraphy data for this well			
There is no Wireline (E-Log) data for this well			
There is no Plugging data for this well			
There is no Bample cara for this wolf			
W/ Geoggia & Epinonic Burier	Well: County = \$1 Permit = 020	043	
ocation Information User User PH COURTY PERMY TAX DISTINCT GUAD // GUAD // LAY CO LON DO UTMA UTMA COURTS INFORMAT TAX DISTINCT GUAD // COURSE MILTER / COURSE MILTER /			
Cotom Hole Location Information: CPT EX-0 UTME UTMEN LCK ED LAT ED Officials 1 - A Success Cites - 140003 - 53 (2014)			

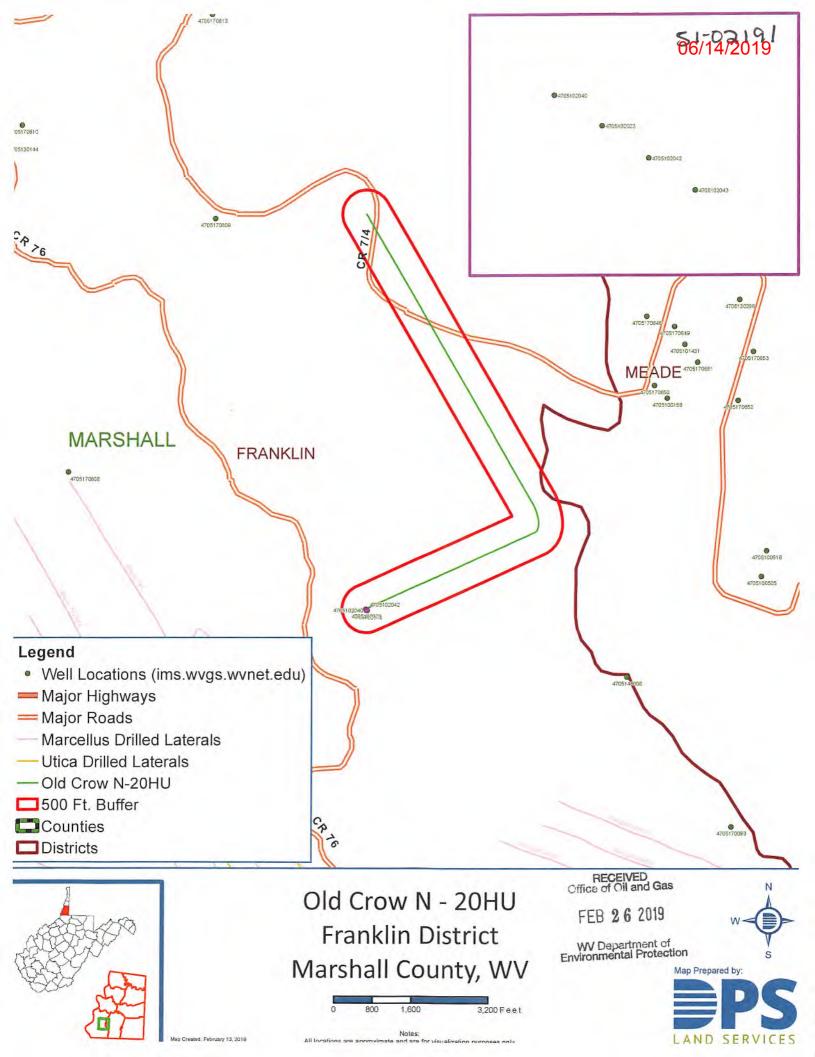
Consistent formation Consistent formation Consistent for any constraint of the set These is not Standard for the set

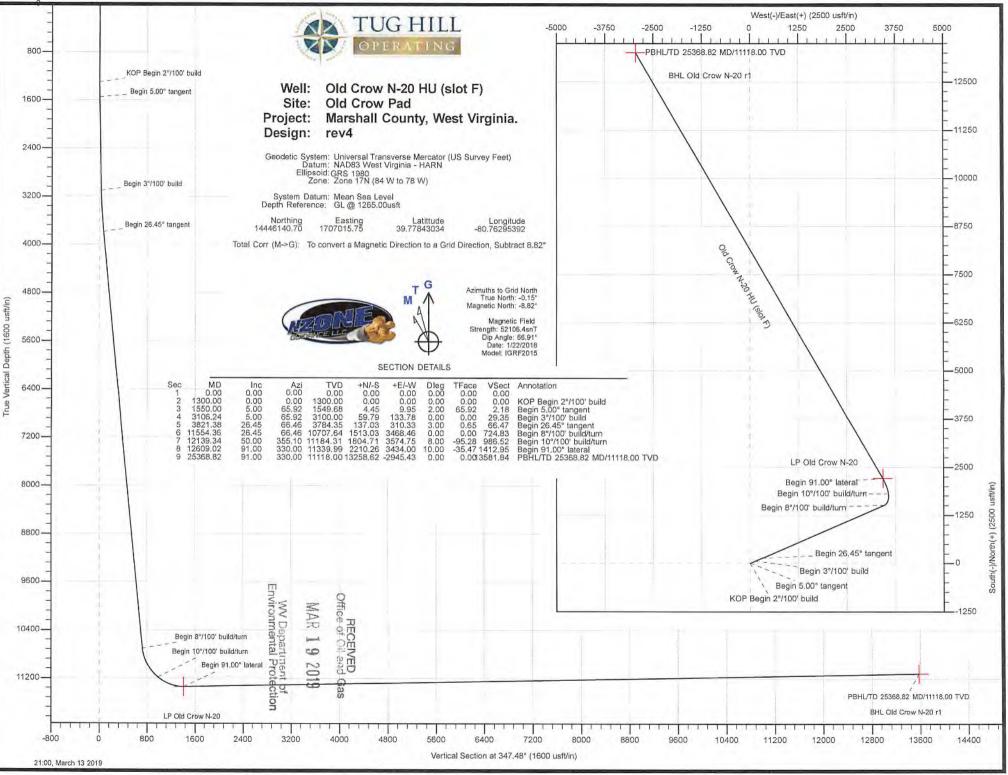
PAGE 3 OF 4

RECEIVED Office of Oil and Gas

FEB 2 6 2019

WV Department of Environmental Protection





51-02191



Database: Company: Project: Site: Well: Wellbore: Design:	DB_dul2216dt_ Tug Hill Operatin Marshall County Old Crow Pad Old Crow N-20 Original Hole rev4	ng LLC v, West Virgin	nia.	TVD R MD Re North	Co-ordinate Ref eference: iference: Reference: y Calculation Me		GL @ GL @ Grid	Old Crow N-20 H 1265.00usft 1265.00usft um Curvature	U (slot F)
Project	Marshall County,	West Virgin	ia.	- Unity in the second					
Geo Datum:	Universal Transve NAD83 West Virgin Zone 17N (84 W to	nia - HARN	(US Survey Feet)	System	Datum:		Mean Se	ea Level	
Site	Old Crow Pad			e e diger de la di					
Site Position: From: Position Uncertainty:	Lat/Long	0.00 usft	Northing: Easting: Slot Radius:		446,179.89 usft 706,970.33 usft 13-3/16 "	Latitud Longitu Grid Co		8	39.77853828 -80.76311519 0.15
Well	Old Crow N-20 H	U (slot F)						maganetic in Plann B John La	
Well Position Position Uncertainty	+N/-S +E/-W	0.00 usft 0.00 usft 0.00 usft		vation:	14,446,140.7 1,707,015.7		Latitude: Longitud Ground L	e:	39.77843034 -80.76295392 1,265.00 usf
Wellbore	Original Hole								
Magnetics	Model Name		Sample Date	Dec	lination (°)		Dip Angle (°)		Field Strength (nT)
	IGRF2	2015	1/22/2018		-8.67			66.91	52,106.41019616
Design	rev4		annet a sun	10	aligna eo ean				
Audit Notes: Version:			Phase:	PLAN	т	e On Dep	oth:	0.00	
Vertical Section:		(u	rom (TVD) sft) .00	+N/-S (usft) 0.00	(E/-W usft) 0.00		Direction (°) 347,48	

Dept	ey Tool Prog th From usft)	gram Depth To (usft)	Date 3/13/2019 Survey (Wellbore)	Tool Name	Remarks	Office of Oil and Gas
1	0.00	25,368.8	2 rev4 (Original Hole)	MWD		MAR 1 9 2019
				MWD - Standard		WV Department of Environmental Protection

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,550.00	5.00	65.92	1,549.68	4.45	9.95	2.00	2.00	0.00	65.92	
3,106.24	5.00	65.92	3,100.00	59.79	133.78	0.00	0.00	0.00	0.00	
3,821.38	26.45	66.46	3,784.35	137.03	310.33	3.00	3.00	0.08	0.65	
11,554.36	26.45	66.46	10,707.64	1,513.03	3,468.46	0.00	0.00	0.00	0.00	
12,139.34	50.00	355.10	11,184.31	1,804.71	3,574.75	8.00	4.03	-12.20	-95.28	
12,609.02	91.00	330.00	11,340.00	2,210.26	3,434.00	10.00	8.73	-5.34	-35.47	
25,368.82	91.00	330.00	11,118.00	13,258.62	-2,945.43	0.00	0.00	0.00	0.00	BHL Old Crow N-20

61-02191 06/14/2019



51-02191 06/14/2019

Well Old Crow N-20 HU (slot F) Database: DB_Jul2216dt_v14 Local Co-ordinate Reference: Tug Hill Operating LLC Company: GL @ 1265.00usft **TVD Reference:** Marshall County, West Virginia. Project: GL @ 1265.00usft MD Reference: Old Crow Pad Site: Grid North Reference: Office of Oil and Gas Old Crow N-20 HU (slot F) Minimum Curvature Survey Calculation Method: Well: Wellbore: Original Hole Design: rev4 MAR 1 9 2019

Planned Survey

Planned Surve	у							WV	Department of mental Protection
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
a second									and a second
0.00		0.00	0.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
100.00		0.00	100.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
200.00		0.00	200.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
300.00		0.00	300.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
400.00		0.00	400.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
500.00		0.00	500.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
600.00	0.00	0.00	600.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
700.00	0.00	0.00	700.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
800.00	0.00	0.00	800.00	0.00	0.00	14,446,140.70	1,707,015.74	39,77843034	-80.76295392
900.00	0.00	0.00	900.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80,76295392
1,000.00	0.00	0.00	1,000.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
1,100.00	0.00	0.00	1,100.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
1,200.00	0.00	0.00	1,200.00	0.00	0.00	14,446,140.70	1,707,015.74	39.77843034	-80.76295392
1,300.00	0.00	0.00	1,300.00	0.00	0.00	14,446,140.70	1,707,015.74	39,77843034	-80.76295392
	gin 2°/100' bui								
1,400.00		65.92	1,399,98	0.71	1.59	14,446,141.42	1,707,017.34	39.77843229	-80.76294824
1,500.00		65.92	1,499.84	2.85	6.37	14,446,143.55	1,707,022.11	39.77843811	-80.76293122
1,550.00		65.92	1,549.68	4.45	9.95	14,446,145.15	1,707,025.70	39.77844248	-80.76291845
		00.02	1,040.00	4.45	5.55	14,440,145.15	1,707,025.70	55.77044240	-00:70201040
and the second sec	.00° tangent	05.00	1 500 10	0.00	10.00		4 707 000 00	00 770 / / 70 /	00 70000400
1,600.00		65.92	1,599.49	6.23	13.93	14,446,146.93	1,707,029.68	39.77844734	-80.76290428
1,700.00		65.92	1,699.11	9.78	21.89	14,446,150.49	1,707,037.63	39.77845705	-80,76287592
1,800.00		65.92	1,798.73	13.34	29.85	14,446,154.04	1,707,045.59	39.77846675	-80.76284757
1,900.00		65.92	1,898.35	16.89	37.80	14,446,157.60	1,707,053.55	39.77847646	-80.76281921
2,000.00	5.00	65.92	1,997.97	20.45	45.76	14,446,161.15	1,707,061.50	39.77848617	-80.76279086
2,100.00	5,00	65,92	2,097,59	24.01	53.72	14,446,164.71	1,707,069,46	39.77849588	-80.76276250
2,200.00	5.00	65.92	2,197.21	27.56	61.67	14,446,168.27	1,707,077.42	39.77850559	-80.76273415
2,300.00	5.00	65.92	2,296.83	31.12	69.63	14,446,171.82	1,707,085.37	39.77851529	-80,76270579
2,400.00	5.00	65.92	2,396.45	34.67	77.59	14,446,175.38	1,707,093.33	39.77852500	-80.76267744
2,500.00	5.00	65.92	2,496.07	38.23	85,55	14,446,178.93	1,707,101.29	39.77853471	-80.76264908
2,600,00	5.00	65.92	2,595.69	41.79	93,50	14,446,182.49	1,707,109.25	39,77854442	-80,76262073
2,700.00		65.92	2,695.31	45.34	101.46	14,446,186.05	1,707,117.20	39.77855413	-80.76259237
2,800.00		65.92	2,794.93	48.90	109.42	14,446,189.60	1,707,125.16	39.77856383	-80.76256402
2,900.00		65.92	2,894.55	52.45	117.37	14,446,193.16	1,707,133.12	39,77857354	-80.76253566
3,000.00		65.92	2,994.17	56.01	125.33	14,446,196.72	1,707,141.07	39.77858325	-80.76250731
3,100.00		65.92	3,093.78	59.57	133.29	14,446,200.27	1,707,149.03	39.77859296	-80.76247895
3,106.24		65.92	3,100.00	59.79	133.78	14,446,200.49	1,707,149.03	39.77859356	-80.76247718
		05.92	3,100.00	59.79	133.70	14,440,200.49	1,707,149.53	39.77659356	-00.70247710
	°/100' build	00.40	0 400 47						
3,200.00		66.16	3,193.17	64.03	143.35	14,446,204.74	1,707,159.09	39.77860515	-80.76244311
3,300.00		66.27	3,291.84	70.56	158.15	14,446,211.26	1,707,173.90	39.77862296	-80.76239035
3,400.00		66.34	3,389.53	79.12	177.68	14,446,219.83	1,707,193.42	39.77864634	-80.76232077
3,500.00		66.38	3,485.96	89.71	201.87	14,446,230.41	1,707,217.61	39.77867524	-80.76223457
3,600.00		66.41	3,580.89	102.29	230.66	14,446,242.99	1,707,246.40	39.77870957	-80.76213198
3,700.00		66.44	3,674.04	116.82	263.97	14,446,257.53	1,707,279.71	39.77874924	-80.76201329
3,800.00		66.45	3,765.16	133.27	301.70	14,446,273.98	1,707,317.45	39.77879415	-80.76187882
3,821.38	26.45	66.46	3,784.35	137.03	310.34	14,446,277.74	1,707,326.08	39.77880441	-80,76184806
Begin 2	6.45° tangent								
3,900.00	26.45	66.46	3,854.74	151.02	342.44	14,446,291.73	1,707,358.19	39.77884260	-80.76173364
4,000.00	26,45	66.46	3,944.27	168.82	383.28	14,446,309.52	1,707,399.03	39.77889117	-80.76158811
4,100.00		66.46	4,033.80	186.61	424.12	14,446,327.32	1,707,439.87	39.77893973	-80,76144258
4,200.00		66.46	4,123.33	204.41	464.96	14,446,345.11	1,707,480,71	39.77898830	-80.76129705
4,300.00		66.46	4,212.86	222.20	505.80	14,446,362.90	1,707,521.55	39.77903687	-80.76115152
4,400.00		66.46	4,302.39	239.99	546.64	14,446,380.70	1,707,562.39	39.77908544	-80.76100599
4,500.00	26.45	66.46	4,391.92	257.79	587,48	14,446,398.49	1,707,603.23	39.77913400	-80.76086046
4,600.00	26.45	66.46	4,481.45	275.58	628.32	14,446,416.28	1,707,644.07	39.77918257	-80.76071493





WV Department of

DB Jul2216dt v14 Well Old Crow N-20 HU (slot F) Local Co-ordinate Reference: Database: Tug Hill Operating LLC GL @ 1265.00usft Company: **TVD Reference:** Marshall County, West Virginia. GL @ 1265.00usft Project: MD Reference: Site: Old Crow Pad Grid North Reference: RECEIVED Office of Oil and Gas Old Crow N-20 HU (slot F) Survey Calculation Method: Minimum Curvature Well: Original Hole Wellbore: Design: rev4 MAR 1 9 2019

Planned Survey

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting	Envi	conmental Protection
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude
4,700.00	26.45	66.46	4,570.98	293.37	669.16	14,446,434.08	1,707,684.91	39.77923114	-80,76056940
4,800.00	26.45	66.46	4,660.51	311.17	710.00	14,446,451.87	1,707,725.74	39.77927971	-80.76042387
4,900.00	26.45	66.46	4,750.04	328.96	750.84	14,446,469.67	1,707,766.58	39.77932827	-80.76027834
5,000.00	26.45	66.46	4,839.57	346.76	791.68	14,446,487.46	1,707,807.42	39.77937684	-80.76013281
5,100.00	26.45	66.46	4,929.09	364.55	832.52	14,446,505.25	1,707,848.26	39.77942540	-80.75998728
5,200.00	26.45	66.46	5,018.62	382.34	873.36	14,446,523.05	1,707,889.10	39.77947397	-80.75984175
5,300.00	26.45	66.46	5,108.15	400.14	914.20	14,446,540,84	1,707,929.94	39.77952254	-80.75969622
5,400.00	26.45	66.46	5,197.68	417.93	955.04	14,446,558.64	1,707,970.78	39.77957110	-80.75955068
5,500.00	26.45	66.46	5,287.21	435.72	995.88	14,446,576.43	1,708,011.62	39.77961967	-80.75940515
5,600.00	26.45	66.46	5,376.74	453.52	1,036.72	14,446,594.22	1,708,052.46	39.77966823	-80.75925962
5,700.00	26.45	66.46	5,466.27	471.31	1,077.56	14,446,612.02	1,708,093.30	39.77971680	-80,75911409
5,800.00	26.45	66.46	5,555.80	489.11	1,118.40	14,446,629.81	1,708,134.14	39.77976536	-80.75896855
5,900.00	26.45	66.46	5,645.33	506.90	1,159.24	14,446,647.60	1,708,174.98	39.77981393	-80.75882302
6,000.00	26.45	66.46	5,734.86	524.69	1,200.08	14,446,665.40	1,708,215.82	39,77986249	-80.75867749
6,100.00	26.45	66.46	5,824.39	542.49	1,240,92	14,446,683.19	1,708,256.66	39.77991106	-80.75853196
6,200.00	26.45	66.46	5,913.92	560.28	1,281.76	14,446,700,99	1,708,297.50	39.77995962	-80.75838642
6,300.00	26.45	66.46	6,003.45	578.08	1,322.60	14,446,718.78	1,708,338,34	39.78000818	-80,75824089
6,400.00	26.45	66.46	6,092.98	595.87	1,363.44	14,446,736.57	1,708,379.18	39,78005675	-80.75809535
6,500.00	26.45	66.46	6,182.51	613.66	1,404.28	14,446,754.37	1,708,420.02	39.78010531	-80.75794982
6,600.00	26.45	66.46	6,272.03	631.46	1,445.12	14,446,772.16	1,708,460.86	39.78015387	-80.75780429
6,700.00	26.45	66.46	6,361.56	649.25	1,485.96	14,446,789,95	1,708,501.70	39,78020244	-80.75765875
6,800.00	26.45	66.46	6,451.09	667.04	1,526.79	14,446,807.75	1,708,542.54	39.78025100	-80.75751322
6,900.00	26.45	66.46	6,540.62	684.84	1,567.63	14,446,825.54	1,708,583.38	39.78029956	-80.75736768
7,000.00	26.45	66.46	6,630.15	702.63	1,608.47	14,446,843.34	1,708,624.22	39.78034813	-80.75722215
7,100.00	26.45	66.46	6,719.68	720.43	1,649.31	14,446,861,13	1,708,665.06	39,78039669	-80,75707661
7,200.00	26.45	66.46	6,809.21	738.22	1,690.15	14,446,878,92	1,708,705.90	39.78044525	-80.75693108
7,300.00	26.45	66.46	6,898.74	756.01	1,730.99	14,446,896.72	1,708,746.74	39,78049381	-80.75678554
7,400.00	26.45	66.46	6,988.27	773.81	1,771.83	14,446,914.51	1,708,787.58	39,78054238	-80.75664000
7,500.00	26.45	66.46	7,077.80	791.60	1,812.67	14,446,932.31	1,708,828.42	39.78059094	-80.75649447
7,600.00	26,45	66,46	7,167.33	809.39	1,853.51	14,446,950,10	1,708,869.26	39,78063950	-80.75634893
7,700.00	26.45	66.46	7,256.86	827.19	1,894.35	14,446,967.89	1,708,910.10	39.78068806	-80.75620339
7,800.00	26.45	66.46	7,346.39	844.98	1,935.19	14,446,985.69	1,708,950.94	39.78073662	-80,75605786
7,900.00	26.45	66.46	7,435.92	862.78	1,976.03	14,447,003.48	1,708,991.78	39.78078518	-80,75591232
8,000.00	26.45	66.46	7,525.45	880.57	2,016.87	14,447,021.27	1,709,032.62	39.78083374	-80.75576678
8,100.00	26.45	66.46	7,614.97	898.36	2,057.71	14,447,039.07	1,709,073.45	39.78088230	-80.75562125
8,200.00	26.45	66,46	7,704.50	916.16	2,098.55	14,447,056.86	1,709,114.29	39,78093086	-80,75547571
8,300.00	26.45	66.46	7,794.03	933.95	2,139.39	14,447,074.66	1,709,155.13	39.78097942	-80,75533017
8,400.00	26.45	66.46	7,883.56	951.75	2,180.23	14,447,092.45	1,709,195.97	39.78102798	-80,75518463
8,500.00	26.45	66.46	7,973.09	969.54	2,221.07	14,447,110.24	1,709,236.81	39.78107654	-80.75503909
8,600.00	26,45	66.46	8,062.62	987.33	2,261.91	14,447,128.04	1,709,277.65	39.78112510	-80.75489356
8,700.00	26.45	66.46	8,152,15	1,005.13	2.302.75	14,447,145.83	1,709,318.49	39.78117366	-80.75474802
8,800.00	26.45	66.46	8,241.68	1,022.92	2,343.59	14,447,163,62	1,709,359.33	39.78122222	-80.75460248
8,900.00	26.45	66.46	8,331.21	1,040.71	2,384.43	14,447,181.42	1,709,400.17	39.78127078	-80.75445694
9,000.00	26,45	66.46	8,420.74	1,058.51	2,425.27	14,447,199.21	1,709,441.01	39.78131934	-80.75431140
9,100.00	26.45	66.46	8,510,27	1,076.30	2,466.11	14,447,217.01	1,709,481.85	39.78136790	-80.75416586
9,200.00	26.45	66.46	8,599.80	1,094.10	2,506.95	14,447,234.80	1,709,522.69	39.78141646	-80,75402032
9,300.00	26.45	66.46	8,689.33	1,111.89	2,547.79	14,447,252.59	1,709,563.53	39.78146502	-80.75387478
9,400.00	26.45	66.46	8,778.86	1,129.68	2,588.63	14,447,270.39	1,709,604.37	39.78151358	-80.75372924
9,500.00	26.45	66.46	8,868.39	1,147.48	2,629.47	14,447,288.18	1,709,645,21	39.78156213	-80.75358370
9,600.00	26.45	66.46	8,957.91	1,165.27	2,670.31	14,447,305.98	1,709,686.05	39.78161069	-80,75343816
9,700.00	26.45	66.46	9,047.44	1,183.06	2,711.15	14,447,323.77	1,709,726.89	39.78165925	-80.75329262
9,800.00	26.45	66.46	9,136.97	1,200.86	2,751.99	14,447,341.56	1,709,767.73	39.78170781	-80.75314708
9,900.00	26.45	66,46	9,226,50	1,218.65	2,792.83	14,447,359.36	1,709,808.57	39.78175636	-80,75300154
10,000.00	26.45	66.46	9,316.03	1,236.45	2,833.67	14,447,377.15	1,709,849.41	39.78180492	-80.75285600
10,100.00	26.45	66.46	9,405.56	1,254.24	2,874.50	14,447,394.94	1,709,890.25	39.78185348	-80.75271046



5 06/14/2019

Well Old Crow N-20 HU (slot F) DB_Jul2216dt_v14 Local Co-ordinate Reference: Database: Tug Hill Operating LLC GL @ 1265.00usft Company: **TVD Reference:** Marshall County, West Virginia. GL @ 1265.00usft Project: MD Reference: Site: Old Crow Pad Grid North Reference: Minimum Curvature Old Crow N-20 HU (slot F) Survey Calculation Method: Well: Original Hole Wellbore: Design: rev4

Planned Survey

RECEIVED Office of Oil and Gas

MAR 1 9 2019

	Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting	Envir	N Department of onmental Protection
	(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)	Latitude	Longitude
	10,200.00	26.45	66.46	9,495.09	1,272.03	2,915.34	14,447,412.74	1,709,931.09	39.78190203	-80.75256491
	10,300.00	26.45	66.46	9,584.62	1,289.83	2,956.18	14,447,430.53	1,709,971.93	39.78195059	-80.75241937
	10,400.00	26.45	66.46	9,674,15	1,307,62	2,997.02	14,447,448.33	1,710,012.77	39.78199915	-80.75227383
	10,500.00	26.45	66.46	9,763.68	1,325,42	3,037.86	14,447,466.12	1,710,053,61	39.78204770	-80.75212829
	10,600.00	26.45	66.46	9,853.21	1,343.21	3,078.70	14,447,483.91	1,710,094.45	39.78209626	-80.75198275
	10,700.00	26.45	66.46	9,942.74	1,361.00	3,119.54	14,447,501.71	1,710,135.29	39.78214482	-80,75183720
	10,800.00	26.45	66.46	10,032.27	1,378.80	3,160.38	14,447,519.50	1,710,176.13	39.78219337	-80.75169166
	10,900.00	26.45	66.46	10,121.80	1,396.59	3,201.22	14,447,537.29	1,710,216.97	39.78224193	-80.75154612
	11,000.00	26.45	66.46	10,211.32	1,414.38	3,242.06	14,447,555.09	1,710,257.81	39.78229048	-80.75140057
	11,100.00	26.45	66.46	10,300.85	1,432.18	3,282.90	14,447,572.88	1,710,298.65	39.78233904	-80,75125503
	11,200.00	26.45	66.46	10,390.38	1,449.97	3,323.74	14,447,590.68	1,710,339.49	39.78238759	-80.75110949
	11,300.00	26.45	66.46	10,479.91	1,467.77	3,364.58	14,447,608.47	1,710,380.33	39.78243615	-80.75096394
	11,400.00	26.45	66.46	10,569,44	1,485.56	3,405.42	14,447,626.26	1,710,421.16	39.78248470	-80.75081840
	11,500.00	26.45	66.46	10,658.97	1,503.35	3,446.26	14,447,644.06	1,710,462.00	39.78253326	-80.75067285
	11,554.36	26.45	66.46	10,707.64	1,513.03	3,468.46	14,447,653.73	1,710,484.20	39.78255965	-80.75059374
		/100' build/tur		10,101.01	1,010.00	0,100.10	111111000.10	111 101 10 120		
	11,600.00	26.35	58.24	10,748.53	1,522.42	3,486.40	14,447,663.12	1,710,502.14	39.78258531	-80.75052979
	11,700.00	27.73	40.85	10,837.74	1,551.75	3,520.55	14,447,692.45	1,710,536.29	39.78266559	-80.75040796
	11,800.00	31.03	25.94	10,924.98	1,592.59	3,547.08	14,447,733.29	1,710,562.83	39.78277755	-80.75031310
	11,900.00	35.70	14.09	11,008.57	1,644.15	3,565.49	14,447,784.85	1,710,581.23	39.78291900	-80.75024707
	12,000.00	41.29	4.87	11,086.87	1,705.42	3,575.41	14,447,846,12	1,710,591,15	39.78308719	-80.75021114
	12,100.00	47.46	357.57	11,158.36	1,775.21	3,576.65	14,447,915.92	1,710,592.40	39,78327886	-80.75020603
	12,139.34	50.00	355.10	11,184.31	1,804.71	3,574.75	14,447,945.42	1,710,590.49	39.78335989	-80.75021251
		°/100' build/tu		11110 1101		9,01 11 0	111101010112	111 101000110		
	12,200.00	55.02	350.81	11,221.23	1,852.44	3,568,79	14,447,993.14	1,710,584.53	39.78349100	-80.75023325
	12,300.00	63.58	344.77	11,272.27	1,936.30	3,550.44	14,448,077.00	1,710,566.18	39.78372144	-80.75029775
	12,400.00	72.35	339.58	11,309.78	2,024.38	3,521.98	14,448,165.08	1,710,537.72	39.78396354	-80.75039818
	12,500.00	81.24	334.88	11,332.62	2,114.00	3,484.28	14,448,254.70	1,710,500.02	39.78420996	-80.75053148
	12,600.00	90.19	330.40	11,340.09	2,202.44	3,438,48	14,448,343,14	1,710,454.23	39.78445319	-80.75069361
	12,609.02	91.00	330.00	11,340.00	2,210.26	3,434.00	14,448,350.97	1,710,449.74	39.78447472	-80.75070949
		.00° lateral	000,00	11,040.00	2,210.20	0,404.00	14,440,000.07	1,710,445.74	55.76447472	-00,70070040
	12,700.00	91.00	330.00	11,338.41	2,289.04	3,388.51	14,448,429.74	1,710,404.26	39.78469141	-80,75087062
	12,800.00	91.00	330,00	11,336.67	2,375.63	3,338.52	14,448,516.33	1,710,354.26	39.78492958	-80.75104773
	12,800.00	91.00	330.00	11,334.93	2,375.63	3,288.52	14,448,602.92	1,710,304.26	39.78516775	-80.75122484
	13,000.00	91.00	330.00	11,333.19	2,548.80	3,238.52	14,448,689.51	1,710,254.27	39.78540593	-80.75140196
	13,100.00	91.00	330.00	11,331.45	2,635.39	3,188.53	14,448,776.09		39.78564410	-80.75157907
	13,200.00	91.00	330.00	11,329.71	2,035.59	3,138.53		1,710,204.27 1,710,154.28	39.78588227	-80.75175618
	13,300.00	91.00	330.00	11,327.97			14,448,862.68		39,78612045	
	13,400.00	91.00	330.00	11,326.23	2,808.56 2,895.15	3,088.54 3,038.54	14,448,949.27 14,449,035.86	1,710,104.28 1,710,054.28	39.78635862	-80,75193330 -80,75211042
	13,500.00	91.00	330.00	11,324.49	2,981.74	2,988.54	14,449,122.44	1,710,004.29	39.78659679	-80.75228753
	13,600.00	91.00	330.00	11,322.75	3,068.33	2,938.55	14,449,209.03	1,709,954.29	39.78683496	-80.75246465
	13,700.00	91.00	330.00	11,321.01	3,154.91	2,888.55	14,449,295.62	1,709,904.29	39.78707313	-80.75264177
	13,800.00	91.00	330.00	11,319.27	3,241.50	2,838.55	14,449,382.20	1,709,854.30		-80.75281889
	13,900.00	91.00	330.00	11,317.53	3,328.09	2,788.56	14,449,468.79	1,709,804.30	39.78731130	-80.75299602
	14,000.00	91.00	330.00	11,317.33	3,414.67		14,449,555.38		39.78754947	-80,75317314
	14,100.00	91.00	330.00	11,313.75	3,501.26	2,738.56	14,449,641.97	1,709,754.31	39.78778764	and the second se
	14,200.00	91.00	330.00	11,312.32	3,587.85	2,688.57		1,709,704.31	39.78802581	-80.75335027 -80.75352739
	14,300.00	91.00	330.00	11,312.52	3,674.44	2,638.57 2,588.57	14,449,728.55	1,709,654.31 1,709,604.32	39.78826398	-80.75370452
	14,400.00						14,449,815.14		39.78850215	and the second
		91.00	330.00	11,308.84	3,761.02	2,538.58	14,449,901.73	1,709,554.32	39.78874032	-80.75388165
	14,500.00 14,600.00	91.00	330.00	11,307.10	3,847.61	2,488.58	14,449,988.31	1,709,504.32	39.78897849	-80.75405878
	14,600.00	91.00	330.00	11,305.36	3,934.20	2,438.58	14,450,074.90	1,709,454.33	39.78921666	-80.75423591
	14,800.00	91.00 91.00	330.00 330.00	11,303.62 11,301.88	4,020.78	2,388.59	14,450,161.49	1,709,404.33	39.78945483	-80.75441304
	14,800.00				4,107.37	2,338.59	14,450,248.08	1,709,354.33	39.78969300	-80.75459018
-	14,500.00	91.00	330.00	11,300.14	4,193.96	2,288.59	14,450,334.66	1,709,304.34	39.78993116	-80.75476731



06/14/2019 51-02191

DB_Jul2216dt_v14 Local Co-ordinate Reference: Database: Tug Hill Operating LLC TVD Reference: Company: Marshall County, West Virginia. Project: MD Reference: Old Crow Pad Grid North Reference: Site: Survey Calculation Method: Minimum Curvature Old Crow N-20 HU (slot F) Well: Original Hole Wellbore: Design: rev4

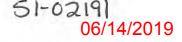
Well Old Crow N-20 HU (slot F) GL @ 1265.00usft GL @ 1265.00usft

Office of Oil and Gas

MAR 1 9 2019

Innound			Vortical			Man	Мар	Enviro	nmental Protec
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	мар Easting (usft)	Latitude	Longitude
15,000.00	91.00	330.00	11,298.40	4,280.55	2,238.60	14,450,421.25	1,709,254.34	39,79016933	-80,75494
15,100.00	91.00	330.00	11,296.66	4,367.13	2,188.60	14,450,507.84	1,709,204.35	39.79040750	-80.75512
15,200.00	91.00	330.00	11,294.92	4,453.72	2,138.61	14,450,594.42	1,709,154.35	39.79064567	-80.75529
15,300.00	91.00	330.00	11,293.18	4,540.31	2,088.61	14,450,681.01	1,709,104.35	39.79088383	-80.7554
15,400.00	91.00	330.00	11,291.44	4,626.89	2,038.61	14,450,767.60	1,709,054.36	39,79112200	-80.7556
15,500.00	91.00	330.00	11,289.70	4,713.48	1,988.62	14,450,854.19	1,709,004.36	39,79136017	-80.7558
15,600.00	91.00	330.00	11,287.96	4,800.07	1,938.62	14,450,940.77	1,708,954.36	39.79159833	-80.7560
15,700.00	91.00	330.00	11,286.22	4,886.66	1,888.62	14,451,027.36	1,708,904.37	39.79183650	-80.7561
15,800.00	91.00	330.00	11,284.48	4,973.24	1,838.63	14,451,113,95	1,708,854.37	39.79207466	-80.7563
15,900.00	91.00	330.00	11,282.74	5,059.83	1,788.63	14,451,200.54	1,708,804.38	39,79231283	-80.7565
16,000.00	91.00	330.00	11,281.00	5,146.42	1,738.64	14,451,287.12	1,708,754.38	39.79255099	-80.7567
16,100.00	91.00	330.00	11,279.26	5,233.01	1,688.64	14,451,373.71	1,708,704.38	39.79278916	-80.7568
16,200.00	91.00	330.00	11,277.52	5,319.59	1,638.64	14,451,460.30	1,708,654.39	39.79302732	-80.7570
16,300.00	91.00	330.00	11,275.78	5,406.18	1,588.65	14,451,546.88	1,708,604.39	39,79326549	-80.7572
16,400.00	91.00	330.00	11,274.04	5,492.77	1,538.65	14,451,633.47	1,708,554.39	39.79350365	-80.7574
16,500.00	91.00	330.00	11,272.30	5,579.35	1,488.65	14,451,720.06	1,708,504.40	39.79374181	-80.7576
16,600.00	91.00	330.00	11,270.56	5,665.94	1,438.66	14,451,806.65	1,708,454.40	39,79397998	-80.7577
16,700.00	91.00	330,00	11,268.82	5,752.53	1,388.66	14,451,893.23	1,708,404.40	39.79421814	-80.7579
16,800.00	91.00	330.00	11,267.08	5.839.12	1,338.66	14,451,979.82	1,708,354.41	39.79445630	-80.7581
16,900.00	91.00	330.00	11,265.34	5,925.70	1,288.67	14,452,066.41	1,708,304.41	39.79469446	-80.7583
17,000.00	91.00	330.00	11,263.60	6,012.29	1,238.67	14,452,152,99	1,708,254.42	39.79493263	-80.7584
	91.00	330.00	11,261.86	6,098,88	1,188.68	14,452,239.58	1,708,204.42	39.79517079	-80.7586
17,100.00					1000	14,452,326.17	1,708,154.42	39.79540895	-80.7588
	91.00	330.00	11,260.12	6,185.46	1,138.68		1,708,104.43	39.79564711	-80.7590
17,300.00	91.00	330.00	11,258.38 11,256.64	6,272.05 6,358.64	1,088.68	14,452,412.76	1,708,054.43	39.79588527	-80.7591
17,400.00	91.00	330.00			1,038.69	14,452,499.34		39.79612343	-80.7593
17,500.00	91.00	330.00	11,254.90	6,445.23	988.69	14,452,585,93	1,708,004.43	39.79636159	-80.7595
17,600.00	91.00	330.00	11,253,16	6,531.81	938.69	14,452,672.52	1,707,954.44		-80.7597
17,700.00	91.00	330.00	11,251.42	6,618.40	888.70	14,452,759.10	1,707,904.44	39.79659975	-80.7599
17,800.00	91.00	330.00	11,249.68	6,704.99	838.70	14,452,845.69	1,707,854.45	39,79683791	-80.7600
17,900.00	91.00	330,00	11,247.94	6,791.57	788.71	14,452,932,28	1,707,804.45	39.79707607	
18,000.00	91.00	330.00	11,246.20	6,878.16	738.71	14,453,018.87	1,707,754.45	39.79731423	-80.7602
18,100.00	91.00	330.00	11,244.46	6,964.75	688.71	14,453,105.45	1,707,704.46	39.79755239	-80.7604
18,200.00	91.00	330.00	11,242.72	7,051.34	638.72	14,453,192.04	1,707,654.46	39,79779055	-80,7606
18,300.00	91.00	330.00	11,240.98	7,137.92	588.72	14,453,278.63	1,707,604,46	39.79802871	-80.7607
18,400.00	91.00	330.00	11,239.24	7,224.51	538.72	14,453,365.22	1,707,554.47	39.79826687	-80.7609
18,500.00	91.00	330.00	11,237.50	7,311.10	488.73	14,453,451.80	1,707,504.47	39.79850502	-80.7611
18,600.00	91.00	330.00	11,235.76	7,397.69	438.73	14,453,538.39	1,707,454.48	39.79874318	-80.7613
18,700.00	91.00	330.00	11,234.02	7,484.27	388.74	14,453,624.98	1,707,404.48	39.79898134	-80.7614
18,800.00	91.00	330.00	11,232.28	7,570.86	338.74	14,453,711.56	1,707,354.48	39.79921950	-80.7616
18,900.00	91.00	330.00	11,230.54	7,657.45	288.74	14,453,798.15	1,707,304.49	39.79945765	-80,7618
19,000.00	91.00	330.00	11,228.80	7,744.03	238.75	14,453,884,74	1,707,254.49	39.79969581	-80.7620
19,100.00	91.00	330.00	11,227.07	7,830.62	188.75	14,453,971.33	1,707,204.49	39.79993397	-80.7622
19,200.00	91.00	330.00	11,225.33	7,917.21	138.75	14,454,057.91	1,707,154.50	39.80017212	-80.7623
19,300.00	91.00	330.00	11,223.59	8,003.80	88.76	14,454,144.50	1,707,104.50	39.80041028	-80.7625
19,400.00	91.00	330.00	11,221.85	8,090.38	38.76	14,454,231.09	1,707,054.50	39.80064843	-80,7627
19,500.00	91.00	330.00	11,220.11	8,176.97	-11.24	14,454,317.67	1,707,004.51	39.80088659	-80.7629
19,600.00	91.00	330.00	11,218.37	8,263.56	-61.23	14,454,404.26	1,706,954.51	39.80112474	-80.7630
19,700.00	91.00	330.00	11,216.63	8,350.14	-111.23	14,454,490.85	1,706,904.52	39.80136290	-80.7632
19,800.00	91.00	330.00	11,214.89	8,436.73	-161.22	14,454,577.44	1,706,854.52	39.80160105	-80.7634
19,900.00	91.00	330.00	11,213.15	8,523.32	-211.22	14,454,664.02	1,706,804.52	39.80183921	-80.7636
20,000.00	91.00	330.00	11,211.41	8,609.91	-261.22	14,454,750.61	1,706,754.53	39.80207736	-80.76380
20,100.00	91.00	330.00	11,209.67	8,696.49	-311.21	14,454,837.20	1,706,704.53	39.80231551	-80.76398
20,200.00	91,00	330.00	11,207.93	8,783.08	-361.21	14,454,923.78	1,706,654.53	39.80255367	-80.7641
20,300.00	91.00	330.00	11,206.19	8,869.67	-411.21	14,455,010.37	1,706,604.54	39.80279182	-80.76433
20,400.00	91.00	330,00	11,204.45	8,956.25	-461.20	14,455,096.96	1,706,554.54	39.80302997	-80.7645





WV Department of

Environmental Protection

Well Old Crow N-20 HU (slot F) DB Jul2216dt v14 Local Co-ordinate Reference: Database: Tug Hill Operating LLC Company: **TVD Reference:** GL @ 1265.00usft Marshall County, West Virginia. GL @ 1265.00usft Project: MD Reference: RECEIVED Old Crow Pad Grid Site: North Reference: Office of Oil and Gas Well: Old Crow N-20 HU (slot F) Survey Calculation Method: Minimum Curvature Wellbore: **Original Hole** MAR 1 9 2019 rev4 Design:

Planned Survey

Vertical Map Map Measured Depth Northing Easting Depth Inclination Azimuth +N/-S +E/-W (usft) (usft) (usft) (usft) Latitude Longitude (°) (°) (usft) (usft) 39.80326813 -80.76468882 91.00 330.00 11,202,71 9.042.84 -511 20 14,455,183,55 1,706,504.55 20,500.00 -80.76486602 91.00 330.00 11,200.97 9,129.43 -561.19 14,455,270.13 1,706,454.55 39.80350628 20,600,00 20,700.00 91.00 330.00 11.199.23 9.216.02 -611.19 14,455,356,72 1,706,404.55 39 80374443 -80.76504323-80.76522043 20,800.00 91.00 330.00 11,197.49 9,302.60 -661.19 14,455,443.31 1,706,354.56 39 80398258 39.80422073 -80.76539764 91.00 330.00 11,195.75 9.389.19 -711.18 14,455,529,90 1.706.304.56 20,900,00 21,000.00 91.00 330.00 11,194.01 9,475.78 -761.18 14,455,616.48 1,706,254.56 39.80445888 -80.76557485 91.00 330.00 11,192.27 9,562.37 -811.18 14,455,703.07 1,706,204.57 39.80469703 -80 76575206 21,100.00 -80.76592927 21,200,00 91.00 330.00 11 190.53 9.648.95 -861.17 14 455 789 66 1 706 154 57 39.80493518 21,300.00 91.00 330.00 11,188.79 9,735.54 -911.17 14,455,876.24 1,706,104.57 39.80517333 -80.76610649 330.00 11,187.05 -961.17 39.80541148 -80.76628370 21,400.00 91.00 9.822.13 14,455,962.83 1,706,054.58 -80.76646092 21,500.00 91.00 330.00 11,185.31 9,908.71 -1,011.16 14,456,049.42 1,706,004.58 39.80564963 330.00 11,183.57 9 995 30 -1 061 16 39 80588778 -80.76663813 21,600.00 91 00 14.456.136.01 1,705,954.59 21,700.00 91.00 330.00 11,181.83 10,081.89 -1.111.15 14,456,222.59 1,705,904.59 39.80612593 -80,76681535 330.00 11,180.09 -1,161.15 14,456,309.18 39,80636408 -80.76699257 21,800,00 91.00 10,168,48 1,705,854,59 -80 76716979 21,900.00 91.00 330.00 11,178.35 10.255.06 -1.211.15 14.456.395.77 1,705,804,60 39.80660223 -80.76734701 22 000 00 91.00 330.00 11,176,61 10.341.65 -1.261.14 14 456 482.35 1 705 754 60 39.80684038 22,100.00 91.00 330.00 11,174.87 10 428 24 -1,311.14 14,456,568.94 1,705,704.60 39.80707853 -80.76752423 22,200.00 91.00 330.00 11,173.13 10,514.82 -1,361.14 14,456,655.53 1,705,654.61 39.80731667 -80.76770146 22,300.00 330.00 10,601,41 39.80755482 -80,76787868 91 00 11,171.39 -1 411 13 14,456,742,12 1,705,604.61 22,400.00 91.00 330.00 11,169.65 10.688.00 -1,461.13 14,456,828.70 1,705,554.62 39,80779297 -80.76805591 22,500.00 91.00 330.00 11.167.91 10,774.59 -1,511.12 39.80803111 -80.76823314 14,456,915,29 1.705.504.62 22,600.00 91.00 330.00 11.166.17 10.861.17 -1.561.12 14,457,001,88 1.705.454.62 39 80826926 -80,76841037 22,700.00 91.00 330.00 11,164.43 39.80850741 -80.76858760 10,947.76 -1.611.12 14,457,088,46 1.705.404.63 -80.76876483 22,800.00 91.00 330.00 11,162.69 11,034.35 -1,661.11 14,457,175.05 1,705,354.63 39.80874555 22,900.00 91.00 330.00 11,160.95 11,120.93 -1,711.11 14,457,261.64 1,705,304.63 39,80898370 -80.76894206 11,159.21 91.00 330.00 -80 76911929 23,000,00 11.207.52 -1.761.1114,457,348.23 1,705,254.64 39.80922185 91.00 330.00 11.157.47 11.294.11 -1.811.10 39.80945999 -80.76929653 23,100.00 14,457,434.81 1.705.204.64 330.00 -1,861.10 -80.76947377 23,200.00 91.00 11,155.73 11.380.70 14,457,521.40 1,705,154.65 39.80969814 23,300,00 91.00 330.00 11,153.99 11,467.28 -1.911.0914,457,607.99 1,705,104.65 39 80993628 -80.76965100 330.00 23,400,00 91.00 11.152.25 11 553 87 -1 961 09 14 457 694 58 1 705 054 65 39 81017442 -80,76982824 23,500.00 91.00 330.00 11,150.51 11,640.46 -2,011.09 14,457,781.16 1,705,004.66 39 81041257 -80 77000548 23,600.00 91.00 330,00 11,148.77 11,727.05 -2,061.08 1,704,954.66 39.81065071 -80.77018272 14,457,867.75 91.00 330.00 11,147.03 23,700.00 11.813.63 -2.111.0814,457,954.34 1,704,904.66 39 81088886 -80 77035997 23,800.00 91.00 330.00 11,145,29 11,900.22 -2,161.08 39.81112700 -80.77053721 14,458,040,92 1.704.854.67 23,900.00 91.00 330.00 11,143.55 11,986.81 -2.211.0714,458,127.51 1,704,804.67 39.81136514 -80,77071445 330.00 24.000.00 91.00 11.141.81 12.073.39 -2.261.07 14,458,214.10 1,704,754.67 39.81160328 -80.77089170 24,100.00 91.00 330.00 11,140.08 12.159.98 -80,77106895 -2.311.07 14 458 300 69 1,704,704,68 39.81184143 330.00 24.200.00 91.00 11.138.34 12.246.57 -2,361.06 14,458,387.27 1,704,654.68 39.81207957 -80.77124620 24.300.00 91.00 330.00 11,136.60 12,333.16 -2,411.06 14,458,473.86 1,704,604.69 39.81231771 -80.77142344 24 400 00 91.00 330.00 11,134.86 12 419 74 -2.461.05 -80.77160070 14.458,560.45 1,704,554.69 39.81255585 24,500.00 91.00 330.00 11,133.12 12,506.33 -2.511.05 14,458,647,03 39,81279399 -80.77177795 1,704,504,69 24,600,00 91.00 330.00 11,131.38 12,592.92 -2,561.05 14,458,733.62 1,704,454.70 39.81303214 -80.77195520 330.00 24,700.00 91.00 11,129,64 12 679 50 -2.611.04 14.458.820.21 1.704.404.70 39.81327028 -80.77213246 24,800.00 91.00 330.00 11,127.90 12,766,09 -2,661.04 14,458,906.80 1,704,354.70 39.81350842 -80.77230971 24,900.00 91.00 330.00 11,126.16 12.852.68 -2,711.04 14,458,993.38 39.81374656 -80.77248697 1.704.304.71 330.00 25.000.00 91.00 12,939,27 11,124,42 -2 761 03 14,459,079.97 1,704,254.71 39.81398470 -80.77266423 25,100.00 91.00 330.00 11,122.68 13,025.85 -2,811.03 14,459,166,56 39.81422284 -80.77284149 1,704,204.72 25.200.00 91.00 330.00 11,120.94 13,112.44 -2,861.02 14,459,253,14 1,704,154.72 39.81446098 -80,77301875 25,300.00 91.00 330.00 11.119.20 13,199,03 -2 911 02 14,459,339,73 1,704,104.72 39.81469911 -80.77319601 25.368.82 91.00 330,00 11,118.00 13,258.62 -2,945.43 14,459,399,32 39.81486300 1,704,070,32 -80.77331800

PBHL/TD 25368.82 MD/11118.00 TVD





Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Old Crow N-20 HU (slot F)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1265.00usft
Project:	Marshall County, West Virginia.	MD Reference:	GL @ 1265.00usft
Site:	Old Crow Pad	North Reference:	Grid
Well:	Old Crow N-20 HU (slot F)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev4		

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
BHL Old Crow N-20 r1 - plan hits target cer - Point	0.00 hter	0.01	11,118.00	13,258.62	-2,945.43	14,459,399.32	1,704,070.32	39.81486300	-80.77331800
LP Old Crow N-20 - plan misses target	0.00 center by 0.21	0.00 lusft at 1260	11,340.00 08.97usft MD	2,210.11 (11340.00 TV	3,433.84 D, 2210.22 N	14,448,350.82 , 3434.03 E)	1,710,449.58	39.78447430	-80.75071006

- Point

Measure	d	Vertical	Local Coor	dinates		
Depth (usft)		Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
1,300	.00	1,300.00	0.00	0.00	KOP Begin 2°/100' build	
1,550	.00	1,549.68	4.45	9.95	Begin 5.00° tangent	
3,106	.24	3,100.00	59.79	133.78	Begin 3°/100' build	
3,821	.38	3,784.35	137.03	310.34	Begin 26.45° tangent	
11,554	.36	10,707.64	1,513.03	3,468.46	Begin 8°/100' build/turn	
12,139	.34	11,184.31	1,804.71	3,574.75	Begin 10°/100' build/turn	
12,609	.02	11,340.00	2,210.26	3,434.00	Begin 91.00° lateral	
25,368	.82	11,118.00	13,258.62	-2,945.43	PBHL/TD 25368.82 MD/11118.00 TVD	

4705102191 06/14/2019 API Number 47 - 051 ٠ Operator's Well No. Old Crow N-20HU

J

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tug Hill Operating, LLC	OP Code 49451085	51
Watershed (HUC 10) Fish Creek	Quadrangle Powhatan Point 7.5	
Do you anticipate using more than 5,000 bbls of water to c	complete the proposed well work? Yes _	No No
Will a pit be used? Yes No 🗸		
If so, please describe anticipated pit waste:AST	Tanks with proper containment will be used for staging fresh wat	er for frac and flow back water
Will a synthetic liner be used in the pit? Yes	No 🚺 If so, what ml.? AST THINKS WIL	be used with proper contrainer
Proposed Disposal Method For Treated Pit Waste	25:	
Land Application		
	ermit NumberUIC 2459, UIC 965, UIC 359, UIC 2D	0732540, UIC 2D0732523
Reuse (at API Number Off Site Disposal (Supply form	WW-9 for disposal location))
Other (Explain		
Will closed loop system be used? If so, describe: Yes - Fo	or Vertical and Horizontal Drilling	· · · · ·
Drilling medium anticipated for this well (vertical and hori	izontal)? Air, freshwater, oil based, etc. Air f	or vertical / Oil for Horizontal
-If oil based, what type? Synthetic, petroleum, etc	c. Synthetic Oil Base	
Additives to be used in drilling medium? Barite for weight		
Drill cuttings disposal method? Leave in pit, landfill, remo	oved offsite, etc. All drill cuttings to be disposed	of in a Landfill
-If left in pit and plan to solidify what medium wi	ll be used? (cement, lime, sawdust) N/A	
-Landfill or offsite name/permit number?	nly Sanitary Landfil (SWF-1021 / WV0109185) and Westmoreland Sanitary Landfil	I, LLC (SAN1405 / PA DEP EC#1386426)
Permittee shall provide written notice to the Office of Oil a West Virginia solid waste facility. The notice shall be prov where it was properly disposed.	rided within 24 hours of rejection and the perr	nittee shall also disclose
I certify that I understand and agree to the terms a on August 1, 2005, by the Office of Oil and Gas of the Wes provisions of the permit are enforceable by law. Violation law or regulation can lead to enforcement action. I certify under penalty of law that I have person application form and all attachments thereto and that, I obtaining the information, I believe that the information penalties for submitting false information, including the po Company Official Signature	st Virginia Department of Environmental Pro- ns of any term or condition of the general pa- nally examined and am familiar with the in based on my inquiry of those individuals is is true, accurate, and complete. I am awa ssibility of fine or imprisonment.	tection. I understand that the ermit and/or other applicable formation submitted on this immediately responsible for
Company Official (Typed Name) Jim Pancake		Office of Oil and Gas
Company Official Title Vice President, Geoscience		
		FEB 2 6 2019
Subscribed and sworn before me this 21 day o	FEBRUARY, 2019	WV Department of Environmental Protection
My commission expires 1/28/2	Notary Public	ommonwealth of Pennsylvania - Notary Seai MAUREEN A STEAD - Notary Public Washington County My Commission Expires Jan 28, 2023 Commission Number 1259926

WW-9 (4/16)

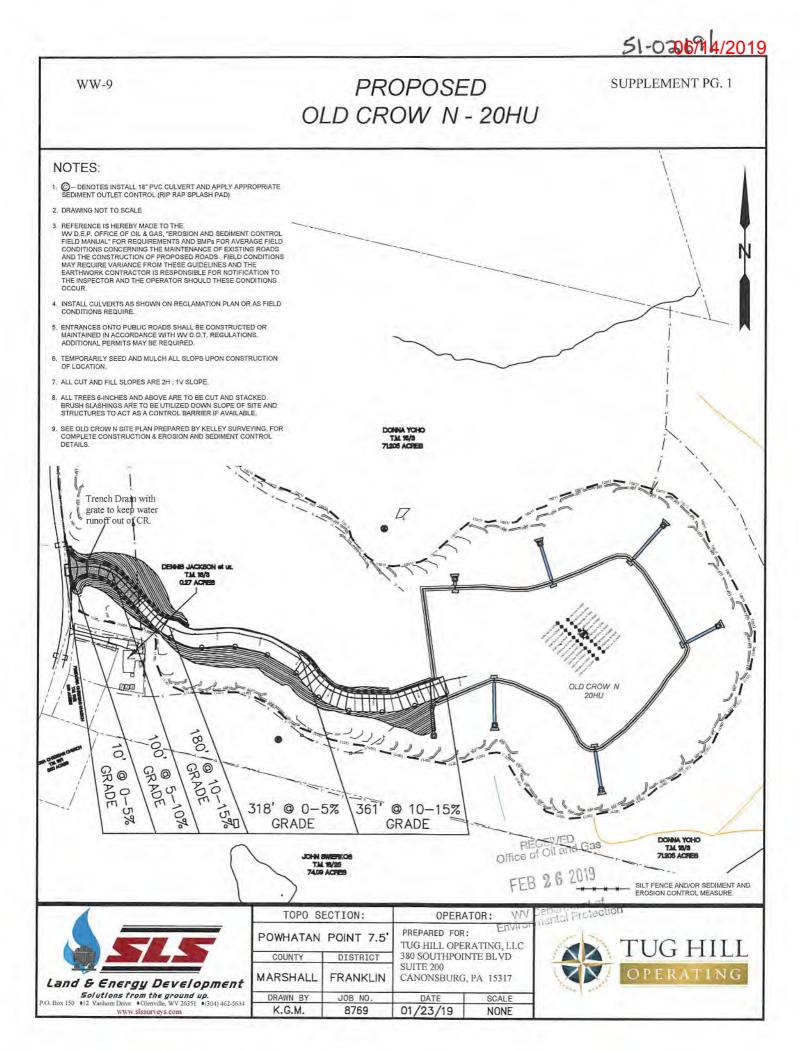
Form WW-9

		06/1	14/2019
4.7.0	Sult	AN Q-21HO	7

nt: Acres Disturbed 19.18	Prevegetation pH	I 6.0
_Tons/acre or to correct to pH	I	
20		
11	os/acre	
Tons/	acre	
orary	Perma	
		Ibs/acre 12
96	Ladino	3
	White Clover	+ 2
	a .	
	20 Tons/ See orary Ibs/acre 40	nt: Acres Disturbed 19.18 Prevegetation pH Tons/acre or to correct to pH 6.5 20 lbs/acre Tons/acre Seed Mixtures orary Perma lbs/acre Seed Type 40 Orchard Grass 96 Ladino

Photocopied section of involved 7.5' topographic sheet.

Comments:	1		
		1	BECENCED
			Office of Oil and Gas
itle: Oil and Gas Inspector	Date:	2/20/19	FEB 2 6 2019
ield Reviewed?) No] [WV Department of Environmental Protection



TUG HILL OPERATING

Well Site Safety Plan Tug Hill Operating, LLC $M_{\frac{3}{2}}(\tau l)^{\varphi}$

Well Name: Old Crow N-20HU

Pad Location: Old Crow Pad

51-02/16/

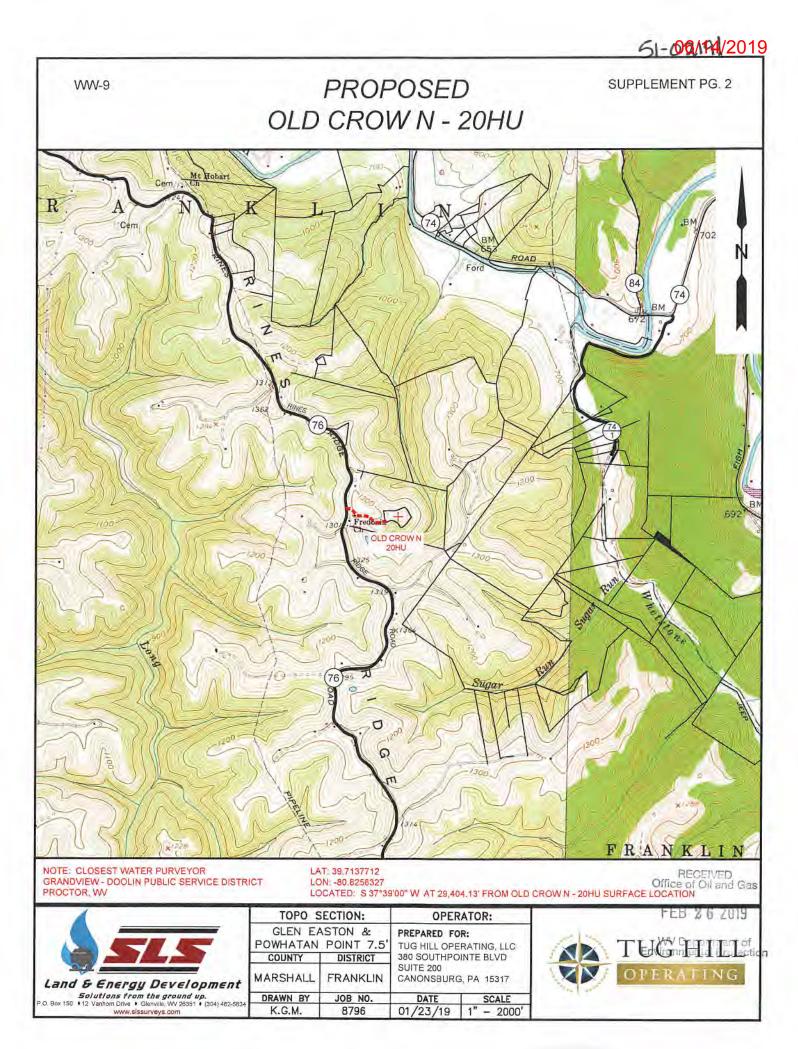
06/14/2019

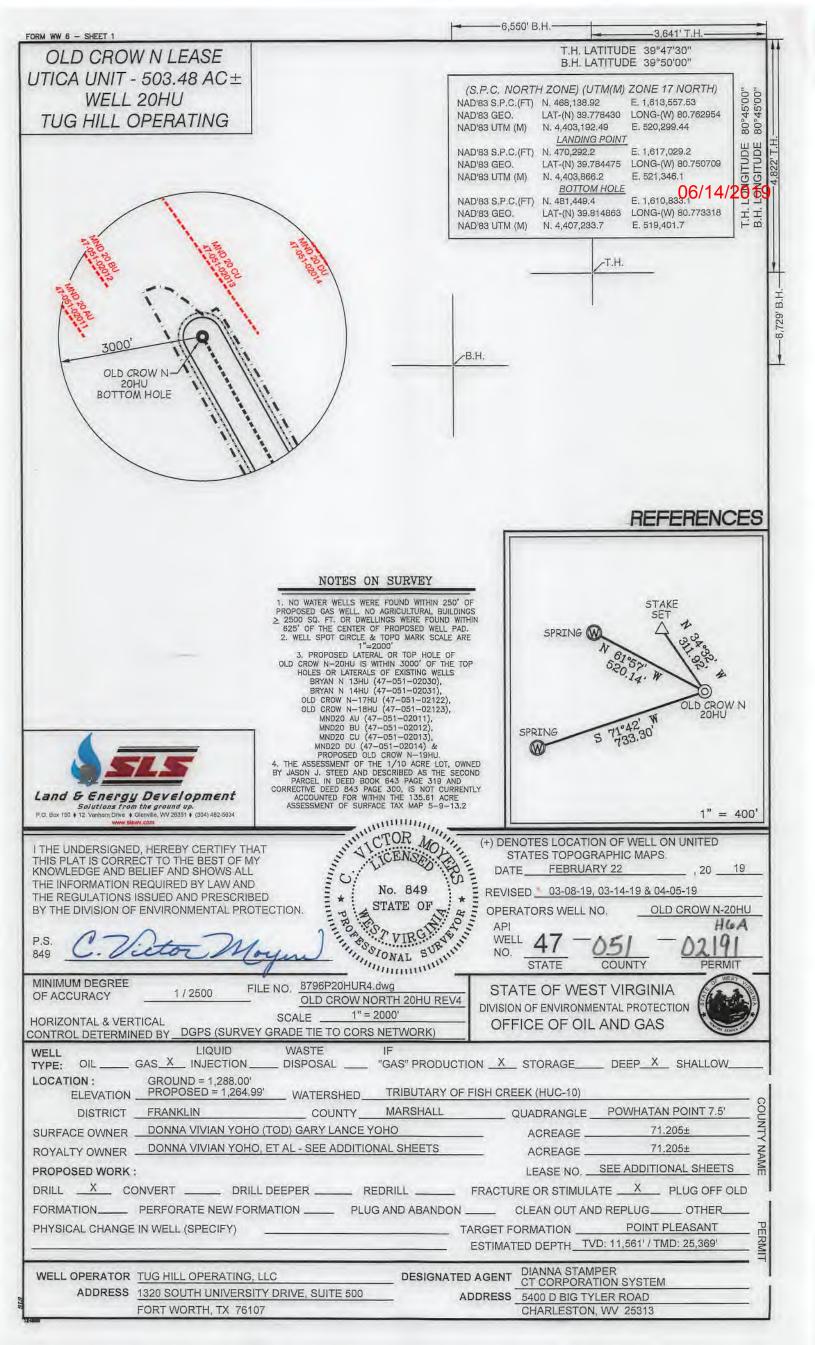
Marshall County, West Virginia

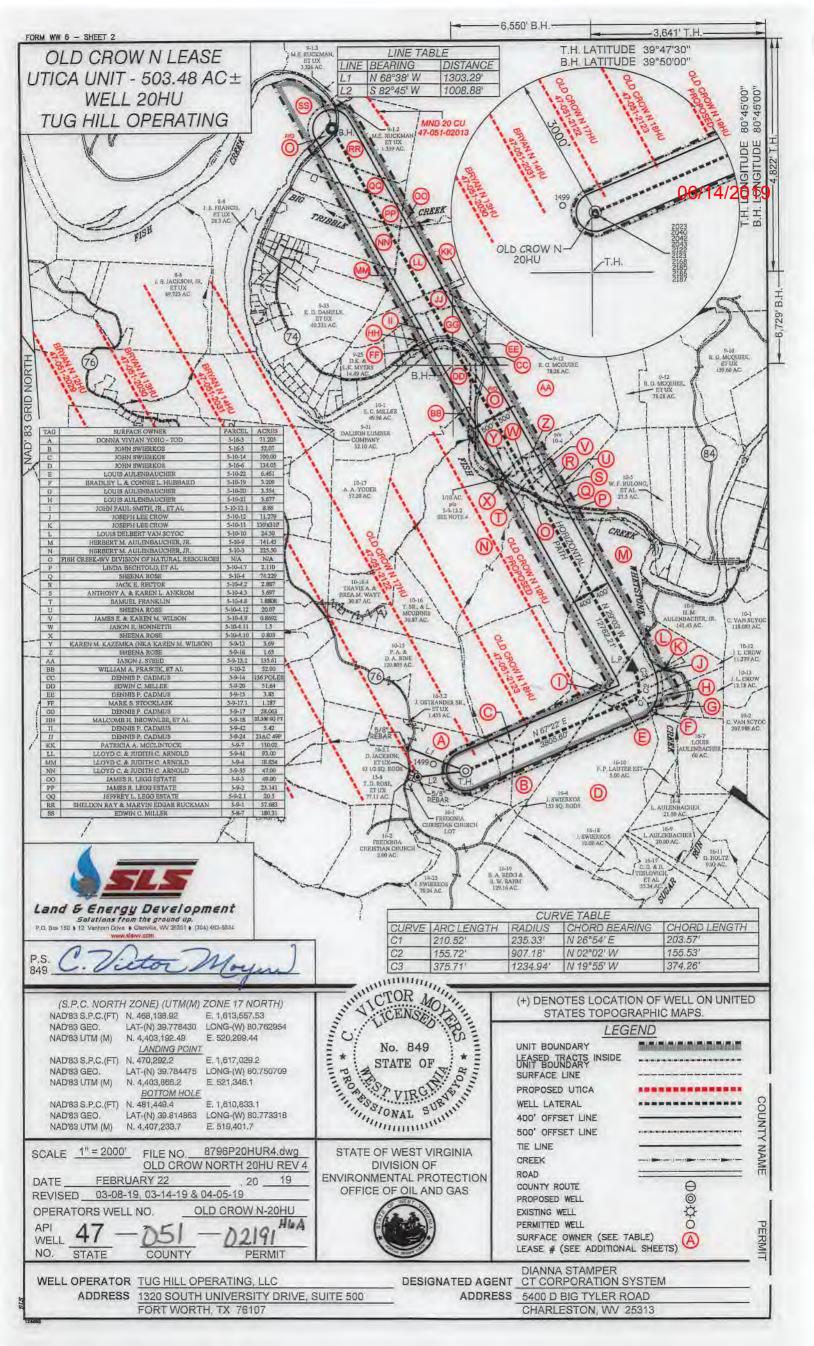
UTM (meters), NAD83, Zone 17:

Northing: 4,403,192.49 Easting: 520,299.44

February 2019







FORM WW 6 - SHEET 3

OLD CROW N LEASE UTICA UNIT - 503.48 AC± WELL 20HU TUG HILL OPERATING



		Lease Name or No.		Parcel	Oil & Gas Royalty Owners		Deed Bo		
	1	10*19340 10*14919	B	5-16-3 5-16-5	DONNA V YOHO CHESTNUT HOLDINGS INC		665 836 836	407	
	3	10*14920 10*21468	D	5-10-14 5-16-6	CHESTNUT HOLDINGS INC JOHN A SWIERKOS		953	119 317	06/14/2019
	5	10*18396 10*21468	E	5-10-22 5-10-22	LOUIS AULENBACHER JOHN A SWIERKOS		932 953	468	00/14/2018
	7	10*21468 10*47051.261.4	F	5-10-19 5-10-19	JOHN A SWIERKOS BRADLEY L HUBBARD AND CONNIE L HUBBARD		953 898	317 573	
	9	10*18396	G	5-10-20 5-10-20	LOUIS AULENBACHER JOHN A SWIERKOS		932 953	468 317	
	10	10*21468 10*18396	G H	5-10-21	LOUIS AULENBACHER		932	468	
	12	10*21468 10*21468	H	5-10-21 5-10-12.1	JOHN A SWIERKOS JOHN A SWIERKOS		953 953	317 317	
	14 15	10*47051.261.1 10*47051.261.2	1	5-10-12.1 5-10-12.1	WILLIAM HUBBARD BONNIE G ZELIC		882 882	536 539	
	16	10*47051.261.3	1	5-10-12.1	JOHN P SMITH JR		882 898	542 573	
	17 18	10*47051.251.4 10*18892	1	5-10-12.1 5-10-12	BRADLEY L HUBBARD AND CONNIE L HUBBARD JOSEPH LEE CROW		966	88	
	19 20	10*18302 10*21468	K	5-10-11 5-10-10	JOSEPH L CROW IR AND LORRY CROW JOHN A SWIERKOS		929 953	316 317	
	21 22	PENDING 10*22295	L	5-10-10 5-10-10	LOUIS VAN SCYOC AND PATRICIA VAN SCYOC RACHEL B OSTRANDER		697 822	461 210	
	23	10*22319	L	5-10-10	SHARON G VAN SCYOC		822 914	204 551	
	24 25	10*19249 10*14918	M. N	5-10-9 5-10-3	HERBERT M AULENBACHER CHESTNUT HOLDINGS INC		836	115	
	26	Q091960000 10*18594	P	FISH CREEK 5-10-4.7	STATE OF WEST VIRGINIA DIVISION OF NATURAL RESOURCES		865 934	558 646	
	28	10*18594	P P	5-10-4.7	LINDAL& THOMAS G MCCORMICK		934 934	643 641	
	29 30	10*18594 10*19248	Q	5-10-4.7 5-10-4	ALBERT F KAZEMKA		848	419	
	31	10*21571 10*19163	R	5-10-4.2 5-10-4.3	JACK E RECTOR ANTHONY A ANKROM KAREN LANKROM		957 711	476 468	
	33	10*18158	TU	5-10-4.8 5-10-4.12	SAMUELD FRANKLIN AND RHONDA K FRANKLIN ALBERT F KAZEMKA		938 848	462 419	
	34 35	10*19248 10*19131	V	5-10-4.9	USA D ELSON		764	16	
	36 37	10*19108 10*19107	W X	5-10-4.11 5-10-4.10	JASON E BONNETTE ALBERT F KAZEMKA		848 853	438 73	
	38	10*47051.162.0 10*19107	Y	5-9-13 5-9-16	KAREN M WILSON ALBERT F KAZENKA		873 853	150 73	
	40	10*47051.170.0	AA	5-9-13.2	JASON J STEED	DALICIC OR CONT	865	344	
	41 42	10*47051.260.0 Q078672000	BB CC	5-10-2 5-9-14	WILLIAM A PRASCIK, CATHERINE A PRASCIK, LORI J PRASCIK, J DENNIS P CADMUS	PRANCIS C PRASCIK	879 808	302 311	
	43	10*47051.127.1 10*18795	DD	5-9-20 5-9-15	EDWIN C MILLER AND KIMBERLY ANN MILLER DWG DIL & GAS ACQUISITIONS LLC		885 938	61 476	
	45	10*21414	EE	5-9-15	CHARLES R STOCKTON AND BETTY M HUDSON STOCKTON		959	310	
	46	10*21473 10*21475	EE	5-9-15 5-9-15	MARY E BISHOP WOODROW N WARD AND HILDA A WARD		957 957	232 124	
	48 49	10*21478 10*21547	EE	5-9-15 5-9-15	CHILDRENS HOME SOCIETY OF WEST VIRGINIA GARY A MILLER AND MARCELLE T MILLER		960 952	173 370	
	50	10*21548	EE	5-9-15	JEANNEM MILLER		952	386	
	51 52	10*21608 10*21719	EE	5-9-15 5-9-15	BONNIE LOU POSTLEWAIT ROBERT A MILLER		959 952	313 389	
	53 54	10*21835 10*21937	EE	5-9-15 5-9-15	KENNETH ALLEN AND CARLA JO ALLEN WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E PRAGER PR	RESIDENT	962 960	572 33	
	55	10*22044	EE	5-9-15	MICHAEL A BISHOP		960	421	
	56 57	10*22045 10*22296	EE	5-9-15 5-9-15	DOUGLAS R BISHOP NOAH BAKER AND AUSA BAKER		961 962	417 200	
	58 59	10*22326 10*22407	EE	5-9-15 5-9-15	RACHEL SONDA AND SCOTT SONDA BRADLEY MURPHY		962 962	532 575	
	60	10*22430	EE.	5-9-15	DEBORAH VANVRANKEN		964	510	
	61 62	10*22451 10*22492	EE	5-9-15 5-9-15	GERALD L BISHOP III FAITH MARIE FREESTONE AND ERIC FREESTONE		964 972	31 50	
	64	10*22547 10*22566	EE	5-9-15 5-9-15	LAWRENCE EDWARD MURPHY AND JOAN MARIE MURPHY KENNETH A MILLER		966 964	628 233	
	65	10*22606	EE	5-9-15	ROBERT B MURPHY AND LINDA MURPHY		966	469	
	66 67	10*22636 10*23035	EE	5-9-15 5-9-15	CHANDA WILSON AND DANIEL WILSON DEAN S CARR		968 977	226 364	
	68 69	10*23508 10*24888	EE	5-9-15 5-9-15	MICHAEL A MURPHY ARTHUR LEE MILLER ET AL		1009	96 187	
	70	10*24984 Q090332002	EE	5-9-15 5-9-15	JONATHAN BAKER LORETTA JEAN RIGGLE ET VIR		1027 860	558 538	
	72	Q090332003	EE	5-9-15	PATTY BERISFORD ET VIR		860	555	
	73	Q090332007 Q090332001	EE	5-9-15 5-9-15	ROBERT RANDOLPH WOODBURN ET UX WILLIAM E MILLER AND KAREN 5 MILLER		860 858	568 256	
	75	PENDING 10*18796	EE	5-9-15 5-9-17.1	SANDRA PARDINI AKA KATHERINE S PARDINI AND ALLEN F PA DWG OIL & GAS ACQUISITIONS LLC	ARDINI	1031 938	544 476	
	77	10*21414	FF	5-9-17.1	CHARLES & STOCKTON AND BETTY M HUDSON		959	310	
	78	10*21473 10*21475	FF	5-9-17.1 5-9-17.1	MARY E BISHOP WOODROW N WARD AND HILDA A WARD		957 957	232 124	
	80	10*21478 10*21547	FF	5-9-17.1 5-9-17.1	CHILDRENS HOME SOCIETY OF WEST VIRGINIA GARY A MILLER AND MARCELLET MILLER		960 952	173 370	
	82	10*21548	FF	5-9-17.1	JEANNE M MILLER		952	385	
	83 84	10*21608 10*21719	FF	5-9-17.1 5-9-17.1	BONNIE LOU POSTLEWAIT ROBERT A MILLER		959 952	313 389	
	85 86	10*21835 10*21937	FF	5-9-17.1 5-9-17.1	KENNETH ALLEN AND CARLA JO ALLEN WHEELING SOCIETY FOR GRIPPLED CHILDREN JAY E PRAGER PR	RESIDENT	962 960	572 33	
	87	10*22044	FF	5-9-17.1	MICHAEL A BISHOP		960	421	-
	88 89	10*22045 10*22296	FF	5-9-17.1 5-9-17.1	DOUGLAS R BISHOP NOAH BAKER AND AUSA BAKER		961 962	417 200	
	90 91	10*22326 10*22407	FF FF	5-9-17.1 5-9-17.1	RACHELSONDA AND SCOTT SONDA BRADLEY MURPHY		962 962	532 575	
	92 93	10*22430 10*22451	FF	5-9-17.1 5-9-17.1	DEBORAH VANVRANKEN GERALD L BISHOP III		964 964	510 31	
	93	10*22492	FF	5-9-17.1	FAITH MARIE FREESTONE AND ERIC FREESTONE		972	50	
	95 96	10*22547 10*22566	FF	5-9-17.1 5-9-17.1	LAWRENCE EDWARD MURPHY AND JOAN MARIE MURPHY KENNETH A MILLER		966 964	628 233	
	97	10*22606	FF	5-9-17.1	ROBERT B MURPHY AND LINDA MURPHY		966	469	
	98 99	10*22636 10*23035	FF FF	5-9-17.1 5-9-17.1	CHANDA WILSON AND DANIEL WILSON DEAN S CARR		968 977	226 364	
	100	10*23508	FF	5-9-17.1	MICHAEL A MURPHY		1009	98	1.
	-	0700000		1.1			-		
	E NO.	8796P20			I'M CTOR MO	STATE OF			GINIA OF WEST
		WNORTH	ZUHL	KEV 4	ICENSA		VISIO		
DATE FEBRUARY	22	,4	20 _	19	E C F	ENVIRONME	INTAL	PROT	
REVISED 03-08-19, 03-	14-19	& 04-05-19			E No. 849	OFFICE	OF OI	LAND	GAS GAS
LUIGED 00-00-13, 03-	14-10	a 07-00-13		-	STATE OF				
OPERATORS WELL NO.	-	OLD CROV	V N-3	20HU	I BRIE				
API 17	CI		24	21 11.	VIRG			0	
WELL 41 -0	21	_0.	21	11 H6A	SIONAL SUP IN	P.S. /-	71	4	5 Mayor
NO. STATE CO	DUNTY	F	PERI	TIN	No. 849 STATE OF STONAL SURVEY	849 .	00	in	5 Moyou
	-					DIANNA	STAR	ADED	
WELL OPERATOR TUG	HILL	OPERATING	G, LL	С	DESIGNATED AGE				SYSTEM
ADDRESS 1320		the second s		the second se		ESS 5400 D H		The second second	
		RTH, TX 76				CHARLE	August and and and		

FORM WW 6 - SHEET 4

OLD CROW N LEASE UTICA UNIT - 503.48 AC± WELL 20HU TUG HILL OPERATING



			1				www.	alswv.com
	No. 101	Lease Name or No. 10*24888	FF	Parcel 5-9-17.1	Oll & Gas Royalty Owners	Deed E 1027	Book/Page 187	
	102	10*24984 Q090332002	FF	5-9-17.1 5-9-17.1	IONATHAN BAKER LORETTA JEAN RIGGLE ET VIR	1027 860	558 538	
	104	Q090332003 Q090332007	FF FF	5-9-17.1 5-9-17.1	PATTY BERISFORD ET VIR ROBERT RANDOLPH WOODBURN ET UX	860 860	555 568	06/14/2019
	105	Q090332001 PENDING	FF	5-9-17.1 5-9-17.1	WILLIAME MILLER AND KAREN S MILLER SANDRA PARDINI AKA KATHERINE S PARDINI AND ALLEN F PARDI	858	256 544	
	108	10*18796 10*21414	GG	5-9-17 5-9-17	DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON	938	476	
	110	10*21473 10*21473 10*21475	GG GG	5-9-17 5-9-17	MARY E BISHOP WOODROW N WARD AND HILDA A WARD	957 957	232 124	
	112	10*21478	GG	5-9-17 5-9-17	CHILDRENS HOME SOCIETY OF WEST VIRGINIA	960 952	173 370	
	113	10*21547 10*21548	GG GG	5-9-17	GARY A MILLER AND MARCELLE T MILLER JEANNE M MILLER	952	386	
	115 116	10*21606 10*21719	GG	5-9-17 5-9-17	BONNIE LOU POSTLEWAIT ROBERT A MILLER	959 952	313 389	
	117 118	10°21835 10°21937	GG	5-9-17 5-9-17	KENNETH ALLEN AND CARLA JO ALLEN WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E PRAGER PRESID		572 33	
	119 120	10*22044 10*22045	GG GG	5-9-17 5-9-17	MICHAEL A BISHOP DOUGLAS R BISHOP	960 961	421 417	
	121 122	10*22296 10*22326	GG	5-9-17 5-9-17	NOAH BAKER AND ALISA BAKER RACHEL SONDA AND SCOTT SONDA	962 962	200 532	
	123 124	10*22407 10*22430	GG GG	5-9-17 5-9-17	BRADLEY MURPHY DEBORAH VANVRANKEN	962 964	575 510	
	125 126	10*22451 10*22492	GG GG	5-9-17 5-9-17	GERALD L BISHOP III FAITH MARIE FREESTONE AND ERIC FREESTONE	964 972	31 50	
	127 128	10*22547 10*22566	GG GG	5-9-17 5-9-17	LAWRENCE EDWARD MURPHY AND JOAN MARIE MURPHY KENNETH A MILLER	966 964	628 233	
	129	10*22606 10*22636	GG	5-9-17 5-9-17	ROBERT 5 MURPHY AND LINDA MURPHY CHANDA WILSON AND DANIEL WILSON	966 968	469 226	
	131	10*23035	GG	5-9-17	DEAN S CARR MICHAEL A MURPHY	977	364	
	132	10*23508 10*24888	GG	5-9-17 5-9-17	ARTHUR LEE MILLER ET AL	1027	187	
	134	10*24984 Q090332002	GG	5-9-17 5-9-17	JONATHAN BAKER LORETTA JEAN RIGGLE ET VIR	860	538	
	136 137	Q090332003 Q090332007	GG	5-9-17 5-9-17	PATTY BERISFORD ET VIR ROBERT RANDOLPH WOODBURN ET UX	860	555 568	
	138 139	Q090832001 PENDING	GG GG	5-9-17 5-9-17	WILLIAM E MILLER AND KAREN S MILLER SANDRA PARDINI AKA KATHERINE S PARDINI AND ALLEN F PARDI			
	140 141	10*18795 10*21414	HH	5-9-18 5-9-18	DWG OIL & GAS ACQUISITIONS I.LC CHARLES R STOCKTON AND BETTY M HUDSON	938 959	476 310	
	142 143	10*21473 10*21475	HH	5-9-18 5-9-18	MARY E BISHOP WOODROW N WARD AND HILDA A WARD	957 957	232 124	
	144 145	10*21478 10*21547	нн	5-9-18 5-9-18	CHILDRENS HOME SOCIETY OF WEST VIRGINIA GARY A MILLER AND MARCELLE T MILLER	960 952	173 370	
	146 147	10*21548 10*21608	HH	5-9-18 5-9-18	JEANNE M MILLER BONNIE LOU POSTLEWAIT	952		
	148	10*21719 10*21835	НН	5-9-18 5-9-18	ROBERT A MILLER KENNETH ALLEN AND CARLA JO ALLEN	952 962	389 572	
	149	10*21937	HH	5-9-18	WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E PRAGER PRESI	DENT 960	33	
	151 152	10*22044 10*22045	нн	5-9-18 5-9-18	MICHAEL A BISHOP DOUGLAS R BISHOP	960	417	
	153 154	10*22295 10*22326	HH	5-9-18 5-9-18	NOAH BAKER AND AUSA BAKER RACHEL SONDA AND SCOTT SONDA	962 962		
	155	10*22407 10*22430	НН	5-9-18 5-9-18	BRADLEY MURPHY DEBORAH VANVRANKEN	962 964	510	
	157 158	10*22451 10*22492	HH	5-9-18 5-9-18	GERALD L BISHOP III FAITH MARIE FREESTONE AND ERIC FREESTONE	964 972	31 50	
	159 160	10*22547 10*22566	HH	5-9-18 5-9-18	LAWRENCE EDWARD MURPHY AND JOAN MARIE MURPHY KENNETH A MILLER	966 954	628 233	
	161 162	10*22606 10*22635	HH	5-9-18 5-9-18	ROBERT B MURPHY AND LINDA MURPHY CHANDA WILSON AND DANIEL WILSON	966 968	469 226	
	163 164	10*23035 10*23508	нн нн	5-9-18 5-9-18	DEAN S CARR MICHAEL A MURPHY	977	364	
	165	10*24888 10*24984	HH	5-9-18 5-9-18	ARTHUR LEE MILLER ET AL JONATHAN BAKER	1027	187	
	167	Q090332002 Q090832003	НН	5-9-18 5-9-18	LORETTA JEAN RIGGLE ET VIR PATTY BERISFORD ET VIR	860 860		
	169	0,090332007	HH	5-9-18	ROBERT RANDOLPH WOODBURN ET UX	860	568	
	170	Q090332001 PENDING	нн	5-9-18 5-9-18	WILLIAM E MILLER AND KAREN S MILLER SANDRA PARDINI AKA KATHERINE S PARDINI AND ALLEN F PARD	INI 1031	544	
	172	10*18796 10*21414	11	5-9-42 5-9-42	DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON	938 959	310	
	174	10*21473 10*21475	<u></u>	5-9-42 5-9-42	MARY E BISHOP WOODROW N WARD AND HILDA A WARD	957 957	124	
	176	10*21478 10*21547		5-9-42 5-9-42	CHILDRENS HOME SOCIETY OF WEST VIRGINIA GARY A MILLER AND MARCELLE T MILLER	960 952	370	
	178 179	10*21548 10*21608		5-9-42 5-9-42	JEANNE M MILLER BONNIE LOU POSTLEWAIT	952		
	180 181	10*21719 10*21835	11	5-9-42 5-9-42	ROBERT A MILLER KENNETH ALLEN AND CARLA JO ALLEN	952		
	182 183	10*21937 10*22043	11 11	5-9-42 5-9-42	WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E PRAGER PRESI CHILDRENS HOME SOCIETY OF WV	IDEN'T 960 957		
	184 185	10*22044	0	5-9-42 5-9-42	MICHAEL A BISHOP DOUGLAS R BISHOP	960 961	421	
	185	10*22045 10*22296	H	5-9-42 5-9-42 5-9-42	NOAH BAKER AND AUSA BAKER	962 962	200	
	188	10*22326 10*22407		5-9-42	RACHEL SONDA AND SCOTT SONDA BRADLEY MURPHY DEPORALIVANIZANIZEN	962 962 962	575	
	189	10*22430 10*22451 10*22452	11	5-9-42 5-9-42 5-9-42	DEBORAH VANVRANKEN GERALD L BISHOP III FAITH MARIE GREESTONE AND ERIC ERCESTONE	964 964 972	31	
	191	10*22492 10*22547		5-9-42 5-9-42	FAITH MARIE FREESTONE AND ERIC FREESTONE LAWRENCE EDWARD MURPHY AND JOAN MARIE MURPHY	966	628	
	193	10*22566 10*22606	11	5-9-42 5-9-42	KENNETH A MILLER ROBERT B MURPHY AND LINDA MURPHY	964 966	469	
	195 196	10*22636 10*23035	11	5-9-42 5-9-42	CHANDA WILSON AND DANIEL WILSON DEAN S CARR	968 977	364	
	197 198	10*23508 10*24888	11	5-9-42 5-9-42	MICHAEL A MURPHY ARTHUR LEE MILLER ET AL	1009	187	
	199 200	10*24984 Q090332002	11	5-9-42 5-9-42	JONATHAN BAKER LORETTA JEAN RIGGLE ET VIR	1027 860		
			_		aununn.			0
		8796P20			No. 849 * STATE OF TOR MOLINIE * STATE OF TOR SUPERIOR SUPERIO SUPERIOR SUPERIOR S	STATE OF WE	STVIRCIN	NIA CTION AS
		WNORTH			ICENSA A	DIVISIO		T (AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
DATE FEBRUARY 2	22		20 _	19	EO.	NVIRONMENTA	L PROTEC	TION NA
REVISED 03-08-19, 03-1	14-19	& 04-05-19			No. 849	OFFICE OF O	AND GA	45 State Running S
OPERATORS WELL NO.		OLD CRO	NN-	они	STATE OF WAR			
	-				E & Alamarka Con			
API 47 - 0.	51	-0:	219	11	THE STATE OF THE F	P.S. 17	0.	711 17
	UNTY	-	PERM	ATA	MAL SHIMMER 8	349 C. C.	etor	Moyne
			H	0A				17
WELL OPERATOR TUG					DESIGNATED AGEN	DIANNA STA		STEM
ADDRESS 1320	SOU	TH UNIVER	SITY			S 5400 D BIG T	YLER ROA	AD
FOR	r woi	RTH, TX 76	5107			CHARLESTC	N, WV 25	313

FORM WW 6 - SHEET 5

OLD CROW N LEASE UTICA UNIT - 503.48 AC± WELL 20HU TUG HILL OPERATING



No,	Lease Name or No.	Tag	Parcel	Grantor, Lessor, etc.	Deed Bo	Deed Book/Pag		
201	Q090332003	Ш	5-9-42	PATTY BERISFORD ET VIR	860	555		
202	Q090332007	11	5-9-42	ROBERT RANDOLPH WOODBURN ET UX	860	568		
203	Q090332001	Ш	5-9-42	WILLIAM E MILLER AND KAREN S MILLER	858	256		
204	PENDING	11	5-9-42	SANDRA PARDINI AKA KATHERINE S PARDINI AND ALLEN F PARDINI	1031	544		
205	CVX856958	11	5-9-24	ANITA L SLOUGH ET AL	695	7		
206	CVX866959	11	5-9-24	PAUL SCHEIBELHOOD ET AL	595	629		
207	CVX935271	11	5-9-24	CHARLES W. MILLER	853	59		
208	CVX935061	11	5-9-24	CLARA MAE CUFTON	853	426		
209	CVX936112	11	5-9-24	DONNA FAE KYLE	853	449		
210	CVX936062	11	5-9-24	GEORGE EDWARDS ET UX	853	418		
211	CVX936113	JJ	5-9-24	JUDITH MAY CONNER	853	445		
212	CVX936053	JJ I	5-9-24	LLOYD C. ARNOLD ET UX	864	39		
213	CVX936054	11	5-9-24	MARY JO CRONIN	864	43		
214	CVX935273	11	5-9-24	PAUL PARSONS ET UX	853	430		
215	CVX936058	11	5-9-24	RICHARD KURPILET UX	863	594		
216	CVX935276	11	5-9-24	SHARON LYN RUSSELL	853	422		
217	CVX935969	11	5-9-24	TIMOTHY HUFF ET UX	854	47		
218	10*47051.097.0	KK	5-9-7	P & D REALITY	859	434		
219	PENDING	LL	5-9-41	LLOYD C ARNOLD AND JUDITH C ARNOLD	915	625		
220	CVX939752	MM	5-9-4	LLOYD C ARNOLD AND JUDITH C ARNOLD	915	582		
221	CVX866959	NN	5-9-35	ANITA L SLOUGH ET AL	696	7		
222	CVX866958	NN	5-9-35	PAUL SCHEIBELHOOD ET AL	695	629		
223	CVX936061	NN	5-9-35	CLARA MAE CLIFTON	853	426		
224	CVX936112	NN	5-9-35	DONNA FAE KYLE	853	449		
225	CVX936062	NN	5-9-35	GEORGE EDWARDS ET UX	853	418		
226	CVX936113	NN	5-9-35	JUDITH MAY CONNER	853	445		
227	CVX936053	NN	5-9-35	LLOYD C. ARNOLD ET UX	854	39		
228	CVX936054	NN	5-9-35	MARY JO CRONIN	854	43		
229	CVX935273	NN	5-9-35	PAUL PARSONS ET UX	853	43		
230	CVX936058	NN	5-9-35	RICHARD KURPILET UX	863	430 594		
231	CVX935276	NN	5-9-35	SHARON LYN RUSSELL		422		
232	CVX935969	NN	5-9-35	TIMOTHY HUFF ET UX	853	422		
233	0081124002	00	5-9-3	JAMES REDMAN LEGG II ET AL	879			
234	Q081124002	PP	5-9-2	JAMES REDMAN LEGG II ET AL	879	580		
235	Q081123002	00	5-9-2.1	JEFFREYLLEGG		580		
236	Q083757000	RR	5-9-1	JESSIE GLADYS RUCKMAN ET AL	879	575		
237	10*21546	SS	5-8-7	EDWIN C MILLER AND KIMBERLY ANN MILLER	831	58 257		

OLD CROW NORTH 20HU REV 4 DATE FEBRUARY 22 , 20 19 REVISED 03-08-19, 03-14-19 & 04-05-19	TOR MO	STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS
OPERATORS WELL NO. OLD CROW N-20HU API WELL NO. STATE O51 COUNTY PERMITHIA	VIRCE SUR	P.S. C. Victor Moyne
WELL OPERATOR TUG HILL OPERATING, LLC ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107	DESIGNATED AGE ADDRE	

51-02191

WW-6A1 (5/13) Operator's Well No. Old Crow N-20HU

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
	*9	See attached pages		

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	Tug Hill Operating, LLC
By:	Amy L. Miller Mussbull
ts:	Permitting Specialist Appalachia Region

WW - 6A1 Supplement

51-0⊋ન9 [Operator's Well No. <u>Old Crow N - 20HU</u>

0*19340 5												Chief, Chief Oil & Gas LLC,		
*19340 5														
1*19340 5									Gastar Exploration USA		AB Resources LLC to	Radler & Enerplus		
1*19340 5				·			i		Inc to Atinum		Chief Exploration &	Resources (USA) Corp to		
1*19340									Marcellus I LLC:	Gastar & Atinum to AB	Development LLC &	Chevron USA Inc: 25/1 &	AB Resources LLC to	Chevron USA Inc to TH
	5-16-3	A	DONNA V YOHO	GASTAR EXPLORATION USA INC	1/8+	665	407	N/A	23/353	Resources LLC: 23/617	Radler 2000: 24/319	25/105	Chevron USA Inc: 756/397	Exploration II LLC: 40/5
	0 10 0												Gastar Exploration Inc to	Gastar Exploration Inc t
													Atinum Marcellus I LLC:	TH Exploration II LLC:
0*14919 5	5-16-5	в√	CHESTNUT HOLDINGS INC	GASTAR EXPLORATION INC	1/8+	836	117	N/A	N/A	N/A	N/A	N/A	32/428	36/9
1 14919	5-10-5	0			_,								Gastar Exploration Inc to	Gastar Exploration Inc to
													Atinum Marcellus I LLC:	TH Exploration II LLC:
		c 🗸	CHESTNUT HOLDINGS INC	GASTAR EXPLORATION INC	1/8+	836	119	N/A	N/A	N/A	N/A	N/A	32/428	36/9
	5-10-14		JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953	317	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A
	5-16-6	D			1/8+	935	468	N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
	5-10-22	E		TH EXPLORATION LLC					N/A N/A	N/A N/A	N/A N/A	N/A N/A	·····	
	5-10-22		JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953	317	N/A					N/A	N/A
	5-10-19		JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953	317	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-19		BRADLEY L HUBBARD AND CONNIE L HUBBARD	TH EXPLORATION LLC	1/8+	898	573	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-20	- /	LOUIS AULENBACHER	TH EXPLORATION LLC	1/8+	932	468	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-20		JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953	317	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-21		LOUIS AULENBACHER	TH EXPLORATION LLC	1/8+	932	468	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*21468	5-10-21	н	JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953	317	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*21468	5-10-12.1		JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953	317	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*47051.261.1	5-10-12.1	11	WILLIAM HUBBARD	TH EXPLORATION LLC	1/8+	882	536	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-12.1	11	BONNIE G ZELIC	TH EXPLORATION LLC	1/8+	882	539	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-12.1		JOHN P SMITH JR	TH EXPLORATION LLC	1/8+	882	542	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-12.1		BRADLEY L HUBBARD AND CONNIE L HUBBARD	TH EXPLORATION LLC	1/8+	898	573	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-12		JOSEPH LEE CROW	TH EXPLORATION LLC	1/8+	966	88	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-11		JOSEPH L CROW JR AND LORRY CROW	TH EXPLORATION LLC	1/8+	929	316	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-10-10		JOHN A SWIERKOS	TH EXPLORATION LLC	1/8+	953	317	N/A	N/A	N/A	N/A	N/A	N/A	N/A
J 21400	5-10-10								· · · · · · · · · · · · · · · · · · ·			AB Resources LLC to	NPAR LLC TO Chevron USA	
ENDING	5-10-10		LOUIS VAN SCYOC AND PATRICIA VAN SCYOC	AB RESOURCES LLC	1/8+	697	461	N/A	N/A	N/A	N/A	NPAR LLC: 25/484	Inc: 765/332	Exploration LLC: 43/164
	5-10-10	-			-/				· · · · · ·	····			Gulfport Energy Corp &	•
													Fossil Creek Ohio LLC to	American Petroleum
												Fossil Creek Ohio LLC to	American Petroleum	Partners Operating LLC
												Gulfport Energy Corp.:	Partners Operating LLC:	TH Exploration LLC:
ataaaa	5 40 40	. /	RACHEL B OSTRANDER	FOSSIL CREEK OHIO, LLC	1/8+	822	210	N/A	N/A	N/A	N/A	34/366	36/588	40/408
.0*22295	5-10-10	L .	RACHEL B USTRANDER	FOSSIL CREEK OHIO, LLC	1/8+	022	210	N/A		IN/A	N/A	34/300	Gulfport Energy Corp &	40/408
	1												Fossil Creek Ohio LLC to	American Detroloury
														American Petroleum
												Fossil Creek Ohio LLC to	American Petroleum	Partners Operating LLC t
												Gulfport Energy Corp.:	Partners Operating LLC:	TH Exploration LLC:
0*22319	5-10-10	L.	SHARON G VAN SCYOC	FOSSIL CREEK OHIO, LLC	1/8+	822	204	N/A	N/A	N/A	N/A	34/366	36/588	40/408
														Chevron USA Inc to TH
0*19249	5-10-9	м 🗸	HERBERT M AULENBACHER	CHEVRON USA INC	1/8+	914	551	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 40/127
													Gastar Exploration Inc to	Gastar Exploration Inc to
		_											Atinum Marcellus I LLC:	TH Exploration II LLC:
10*14918	5-10-3	N 🗸	CHESTNUT HOLDINGS INC	GASTAR EXPLORATION INC	1/8+	836	115	N/A	N/A	N/A	N/A	N/A	32/428	36/9
		1			ĺ									Memorandum of
ļ	1	1												Operating Agreement
	1	1											Noble Energy Inc to HG	between TH Exploration
			STATE OF WEST VIRGINIA DIVISION OF NATURAL								1		Energy II Appalachia LLC:	LLC and HG Energy II
2091960000	FISH CREEK		RESOURCES	NOBLE ENERGY INC	1/8+	865	558	N/A	N/A	N/A	N/A		39/1	Appalachia, LLC: 988/28
1031300000	ILIDU CKEEN		11.000102.0	production inc			330					1	127/-	

`

	Parcel	Tags Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty			Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
10*18594	5-10-4.7	P LEE JONATHAN BECHTOLD	TH EXPLORATION, LLC	1/8+	934	646	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*18594	5-10-4.7	P LINDA L & THOMAS G MCCORMICK	TH EXPLORATION, LLC	1/8+	934	643	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*18594	5-10-4.7	P / LW BECHTOLD	TH EXPLORATION, LLC	1/8+	934	641	N/A	N/A	N/A	N/A	N/A	N/A	N/A
													Chevron USA Inc to TH
10*19248	5-10-4	Q 🖌 ALBERT F KAZEMKA	CHEVRON USA INC	1/8+	848	419	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 40/127
10*21571	5-10-4.2	R JACK E RECTOR	TH EXPLORATION LLC	1/8+	957	476	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			1						AB Resources LLC &				
					1				NPAR LLC to Chief	Chief, Radler &			
									Exploration &	Enerplus to Chevron		TriEnergy Holdings LLC &	
								TriEnergy Holdings LLC	Development LLC &	USA Inc: 25/1 &		TriEnergy Inc to Chevron	Chevron USA Inc to TH
10*19163	5-10-4.3	S 🖌 ANTHONY A ANKROM KAREN L ANKROM	TRIENERGY HOLDINGS, LLC	1/8+	711	468	N/A	to NPAR LLC: 24/430	Radler 2000: 24/466	25/105	Inc: 756/332	USA Inc: 28/356	Exploration LLC: 40/127
10*18158	5-10-4.8	T 🦨 SAMUEL D FRANKLIN AND RHONDA K FRANKLIN	TH EXPLORATION LLC	1/8+	938	462	N/A	N/A	N/A	N/A	N/A	N/A	N/A
													Chevron USA Inc to TH
10*19248	5-10-4.12	U 🖌 ALBERT F KAZEMKA	CHEVRON USA INC	1/8+	848	419	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 40/127
													Chevron USA Inc to TH
10*19131	5-10-4.9	V 🗸 LISA D ELSON	CHEVRON USA INC	1/8+	764	16	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 40/127
					1								Chevron USA Inc to TH
10*19108	5-10-4.11	W 🖌 JASON E BONNETTE	CHEVRON USA INC	1/8+	848	438	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 40/127
													Chevron USA inc to TH
10*19107	5-10-4.10	X 🖌 ALBERT F KAZEMKA	CHEVRON USA INC	1/8+	853	73	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 40/127
10*47051.162.0	5-9-13	Y 🖌 KAREN M WILSON	TH EXPLORATION LLC	1/8+	873	150	N/A	N/A	N/A	N/A	N/A	N/A	N/A
													Chevron USA Inc to TH
10*19107	5-9-16	Z 🖌 ALBERT F KAZEMKA	CHEVRON USA INC	1/8+	853	73	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 40/127
10*47051.170.0	5-9-13.2	AA JASON J STEED	TH EXPLORATION LLC	1/8+	865	344	N/A	N/A	N/A	N/A	N/A	N/A	N/A
		WILLIAM A PRASCIK , CATHERINE A PRASCIK, LORI	1										
10*47051.260.0	5-10-2	BB PRASCIK, FRANCIS C PRASCIK	TH EXPLORATION LLC	1/8+	879	302	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	1												Memorandum of
													Operating Agreement
								}				Noble Energy Inc to HG	between TH Exploration
						1							perween in copioration
Q078672000					1							Energy II Appalachia LLC:	LLC and HG Energy II
	5-9-14	CC 🗸 DENNIS P CADMUS	NOBLE ENERGY INC	1/8+	808	311	N/A	N/A	N/A	N/A	N/A		LLC and HG Energy II
10*47051.127.1	5-9-14 5-9-20	CC C DENNIS P CADMUS	NOBLE ENERGY INC TH EXPLORATION LLC	1/8+ 1/8+	808 885	311 61	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	Energy II Appalachia LLC:	LLC and HG Energy II
												Energy II Appalachia LLC: 39/1	LLC and HG Energy II Appalachia, LLC: 988/28
10*47051.127.1	5-9-20	DD 🖌 EDWIN C MILLER AND KIMBERLY ANN MILLER	TH EXPLORATION LLC	1/8+	885	61	N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A
10*47051.127.1 10*18796	5-9-20	DD 🖌 EDWIN C MILLER AND KIMBERLY ANN MILLER EE 🖌 DWG OIL & GAS ACQUISITIONS LLC	TH EXPLORATION LLC	1/8+	885	61	N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A
10*47051.127.1	5-9-20 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+	885 938	61 476	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	Energy II Appalachia LLC: 39/1 N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A
10*47051.127.1 10*18796 10*21414	5-9-20 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON	TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+	885 938 959	61 476 310	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	N/A N/A N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP	TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957	61 476 310 232	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	N/A N/A N/A N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD	TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957	61 476 310 232 124	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21478	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA	TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 957 960	61 476 310 232 124 173	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21475 10*21547 10*21547	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER	TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 957 960 952	61 476 310 232 124 173 370	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21475 10*21478 10*21547	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE MODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE JEANNE M MILLER	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 957 960 952 952	61 476 310 232 124 173 370 386	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21478 10*21547 10*21548 10*21548 10*21608 10*21719	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE BONNIE LOU POSTLEWAIT	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 960 952 952 959	61 476 310 232 124 173 370 386 313	N/A N/A N/A N/A N/A N/A N/A N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A N/A N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21478 10*21547 10*21548 10*21508	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD CHURCH CMILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE BONNIE LOU POSTLEWAIT EE ROBERT A MILLER	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 960 952 952 952 959 952	61 476 310 232 124 173 370 386 313 389	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21475 10*21478 10*21547 10*21548 10*21548 10*21608 10*21719 10*21835	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE JEANNE M MILLER EE BONNIE LOU POSTLEWAIT EE ROBERT A MILLER EE KENNETH ALLEN AND CARLA JO ALLEN	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 960 952 952 952 959 952	61 476 310 232 124 173 370 386 313 389	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21478 10*21547 10*21548 10*21548 10*21608 10*21719 10*21835 10*21937	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE IEANNE M MILLER EE BONNIE LOU POSTLEWAIT EE ROBERT A MILLER EE KENNETH ALLEN AND CARLA JO ALLEN WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 960 952 952 952 959 952 952 962	61 476 310 232 124 173 370 386 313 389 572	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21475 10*21547 10*21547 10*21548 10*21608 10*21719 10*21835 10*21937 10*22044	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE JEANNE M MILLER EE BONNIE LOU POSTLEWAIT EE ROBERT A MILLER EE KENNETH ALLEN AND CARLA JO ALLEN WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY PRAGER PRESIDENT EE MICHAEL A BISHOP	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 960 952 952 952 959 952 952 962 960	61 476 310 232 124 173 370 386 313 389 572 33	N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21478 10*21547 10*21547 10*21548 10*21548 10*21608 10*21719 10*21835 10*21937 10*22044 10*22045	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE JEANNE M MILLER EE BONNIE LOU POSTLEWAIT EE ROBERT A MILLER EE KENNETH ALLEN AND CARLA JO ALLEN WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY PRAGER PRESIDENT EE MICHAEL A BISHOP EE DOUGLAS R BISHOP	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 952 952 952 952 952 952 962 960	61 476 310 232 124 173 370 386 313 389 572 33 421	N/A	N/A	N/A	N/A	N/A	Energy II Appalachia LLC: 39/1 N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A
10*47051.127.1 10*18796 10*21414 10*21473 10*21475 10*21475 10*21547 10*21547 10*21548 10*21608 10*21719 10*21835 10*21937 10*22044	5-9-20 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15 5-9-15	DD EDWIN C MILLER AND KIMBERLY ANN MILLER EE DWG OIL & GAS ACQUISITIONS LLC CHARLES R STOCKTON AND BETTY M HUDSON EE STOCKTON EE MARY E BISHOP EE WOODROW N WARD AND HILDA A WARD EE CHILDRENS HOME SOCIETY OF WEST VIRGINIA EE GARY A MILLER AND MARCELLE T MILLER EE JEANNE M MILLER EE BONNIE LOU POSTLEWAIT EE ROBERT A MILLER EE KENNETH ALLEN AND CARLA JO ALLEN WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY PRAGER PRESIDENT EE MICHAEL A BISHOP	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+ 1/8+	885 938 959 957 957 950 952 952 952 952 962 962 960 960	61 476 310 232 124 173 370 386 313 389 572 33 33 421 417	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	Energy II Appalachia LLC: 39/1 N/A	LLC and HG Energy II Appalachia, LLC: 988/28 N/A N/A N/A N/A N/A N/A N/A N/A N/A N/A

WW - 6A1 Supplement

ease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty		ook/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
*22430	5-9-15	EE '	DEBORAH VANVRANKEN	TH EXPLORATION LLC	1/8+	964	510	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22451	5-9-15	EE /	GERALD L BISHOP III	TH EXPLORATION LLC	1/8+	964	31	N/A	N/A	N/A	N/A	N/A	N/A	N/A
*22492	5-9-15	EE /	FAITH MARIE FREESTONE AND ERIC FREESTONE	TH EXPLORATION LLC	1/8+	972	50	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			LAWRENCE EDWARD MURPHY AND JOAN MARIE											
0*22547	5-9-15	EE /	MURPHY	TH EXPLORATION LLC	1/8+	966	628	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22566	5-9-15	EE /	KENNETH A MILLER	TH EXPLORATION LLC	1/8+	964	233	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22606	5-9-15	EE 1	ROBERT B MURPHY AND LINDA MURPHY	TH EXPLORATION LLC	1/8+	966	469	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22636	5-9-15	EE 1	CHANDA WILSON AND DANIEL WILSON	TH EXPLORATION LLC	1/8+	968	226	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*23035	5-9-15	EE '	DEAN S CARR	TH EXPLORATION LLC	1/8+	977	364	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*23508	5-9-15	EE *	MICHAEL A MURPHY	TH EXPLORATION LLC	1/8+	1009	98	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24888	5-9-15	EE •	ARTHUR LEE MILLER ET AL	TH EXPLORATION LLC	1/8+	1027	187	N/A	N/A	N/A	N/A	N/A	N/Á	N/A
10*24984	5-9-15	EE .	JONATHAN BAKER	TH EXPLORATION LLC	1/8+	1027	558	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Q090332002	5-9-15	_{EE} /	LORETTA JEAN RIGGLE ET VIR	NOBLE ENERGY INC	1/8+	860	538	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/28
Q090332003	5-9-15	EE /	PATTY BERISFORD ET VIR	NOBLE ENERGY INC	1/8+	860	555	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/28
Q090332007	5-9-15	EE /	ROBERT RANDOLPH WOODBURN ET UX	NOBLE ENERGY INC	1/8+	860	568	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/28
Q090332001	5-9-15	EE	WILLIAM E MILLER AND KAREN S MILLER SANDRA PARDINI AKA KATHERINE S PARDINI AND	NOBLE ENERGY INC	1/8+	858	256	N/A	N/A	N/A	N/A	N	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/28
PENDING	5-9-15	EE /		TH EXPLORATION LLC	1/8+	1031	544	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*18796	5-9-13		DWG OIL & GAS ACQUISITIONS LLC	TH EXPLORATION LLC	1/8+	938	476	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-9-17.1	FF	CHARLES R STOCKTON AND BETTY M HUDSON	TH EXPLORATION LLC	1/8+	959	310	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21414	5-9-17.1	FF /		TH EXPLORATION LLC	1/8+	957	232	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21473	5-9-17.1		WOODROW N WARD AND HILDA A WARD	TH EXPLORATION LLC	1/8+	957	124	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21475	5-9-17.1		CHILDRENS HOME SOCIETY OF WEST VIRGINIA	TH EXPLORATION LLC	1/8+	960	173	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21478	5-9-17.1		GARY A MILLER AND MARCELLE T MILLER	TH EXPLORATION LLC	1/8+	952	370	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21547			JEANNE M MILLER	TH EXPLORATION LLC	1/8+	952	386	N/A	N/A N/A	N/A N/A	N/A	N/A	N/A N/A	N/A N/A
10*21548	5-9-17.1		/ BONNIE LOU POSTLEWAIT	TH EXPLORATION LLC	1/8+	959	313	N/A	N/A	N/A	N/A	N/A	N/A	N/A N/A
10*21608	5-9-17.1				1/8+	959	313	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	
10*21719	5-9-17.1		ROBERT A MILLER	TH EXPLORATION LLC						· · · · · · · · · · · · · · · · · · ·	, <u>, , , , , , , , , , , , , , , , , , </u>			N/A
10*21835	5-9-17.1	FF	KENNETH ALLEN AND CARLA JO ALLEN	TH EXPLORATION LLC	1/8+	962	572	N/A	N/A	N/A	N/A	N/A	N/A	N/A
40*34037	E 0 17 1	FF	WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E	TH EXPLORATION LLC	1/8+	960	33	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21937	5-9-17.1			TH EXPLORATION LLC	1/8+	960	421	N/A	N/A	N/A	N/A	N/A	N/A	N/A N/A
10*22044	5-9-17.1	FF	MICHAEL A BISHOP	TH EXPLORATION LLC	1/8+	960	421	N/A	I N/A	I N/A		N/A	N/A	N/A

121-02181

WW - 6A1 Supplement

*22296 *22326 *22407 *22430 *22451 *22451 *22452 *22452 *22547 *22566 *22566 *22666 *22666 *22666	5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1	FF • FF • FF • FF • FF •	NOAH BAKER AND ALISA BAKER RACHEL SONDA AND SCOTT SONDA BRADLEY MURPHY DEBORAH VANVRANKEN GERALD L BISHOP III	TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC TH EXPLORATION LLC	1/8+ 1/8+ 1/8+	961 962 962	417 200	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
*22326 *22407 *22430 *22451 *22492 *22547 *22566 *22666 *22636 *23035	5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1	FF • FF • FF • FF •	RACHEL SONDA AND SCOTT SONDA BRADLEY MURPHY DEBORAH VANVRANKEN GERALD L BISHOP III	TH EXPLORATION LLC TH EXPLORATION LLC	1/8+				N/A		N/A	N/A	N/A	
22407 22430 22451 22492 22547 22566 22606 22636 23035	5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1	FF • FF • FF • FF •	BRADLEY MURPHY DEBORAH VANVRANKEN GERALD L BISHOP III	TH EXPLORATION LLC		962	1 FOC 1							
22430 22451 22492 22547 22566 22606 22636 22635	5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1	FF • FF • FF •	DEBORAH VANVRANKEN GERALD L BISHOP III		1 4/0.		532	N/A	N/A	N/A	N/A	N/A	N/A	N/A
*22451 *22492 *22547 *22566 *22606 *22636 *23035	5-9-17.1 5-9-17.1 5-9-17.1 5-9-17.1	FF . FF .	GERALD L BISHOP III	TH EXPLORATION LLC	1/8+	962	575	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22547 22566 22606 22636 22636 23035	5-9-17.1 5-9-17.1 5-9-17.1	FF •			1/8+	964	510	N/A	N/A	N/A	N/A	N/A	N/A	N/A
*22492 *22547 *22566 *22606 *22636 *23035	5-9-17.1 5-9-17.1		TATELLA ADDE EDECTORIE AND EDIC EDECTORIE	TH EXPLORATION LLC	1/8+	964	31	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22566 22606 22636 23035	5-9-17.1	F		TH EXPLORATION LLC	1/8+	972	50	N/A	N/A	N/A	N/A	N/A	N/A	N/A
*22566 *22606 *22636 *23035	5-9-17.1	·	LAWRENCE EDWARD MURPHY AND JOAN MARIE			1 '			1 1					
22606 22636 23035		FF •	MURPHY	TH EXPLORATION LLC	1/8+	966	628	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22606 22636 23035	F 0 17 1	FF ,		TH EXPLORATION LLC	1/8+	964	233	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23035	5-9-17.1	FF	ROBERT B MURPHY AND LINDA MURPHY	TH EXPLORATION LLC	1/8+	966	469	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-9-17.1	FF	CHANDA WILSON AND DANIEL WILSON	TH EXPLORATION LLC	1/8+	968	226	N/A	N/A	N/A	N/A	N/A	N/A	N/A
100	5-9-17.1	FF .	DEAN S CARR	TH EXPLORATION LLC	1/8+	977	364	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23506	5-9-17.1	FF .		TH EXPLORATION LLC	1/8+	1009	98	N/A	N/A	N/A	N/A	N/A	N/A	N/A
*24888	5-9-17.1	FF .		TH EXPLORATION LLC	1/8+	1027	187	N/A	N/A	N/A	N/A	N/A	N/A	N/A
*24984	5-9-17.1	FF 💊	JONATHAN BAKER	TH EXPLORATION LLC	1/8+	1027	558	N/A	N/A	N/A	N/A	N/A	N/A	N/A
090332002	5-9-17.1	FF ø	LORETTA JEAN RIGGLE ET VIR	NOBLE ENERGY INC	1/8+	860	538	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
090332003	5-9-17.1	FF •	PATTY BERISFORD ET VIR	NOBLE ENERGY INC	1/8+	860	555	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
090332007	5-9-17.1	FF *	ROBERT RANDOLPH WOODBURN ET UX	NOBLE ENERGY INC	1/8+	860	568	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
090332001	5-9-17.1	FF •	WILLIAM E MILLER AND KAREN S MILLER	NOBLE ENERGY INC	1/8+	858	256	N/A	N/A	N/A	N/A	N	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
ENDING	5-9-17.1	FF •		TH EXPLORATION LLC	1/8+	1031	544	N/A	N/A	N/A	N/A	N/A	N/A	N/A
)*18796	5-9-17	GG •		TH EXPLORATION LLC	1/8+	938	476	N/A	N/A	N/A	N/A	N/A	N/A	N/A N/A
)*21414	5-9-17	GG V		TH EXPLORATION LLC	1/8+	959	310	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	5-9-17	GG •		TH EXPLORATION LLC	1/8+	957	232	N/A	N/A	N/A	N/A	N/A	N/A	N/A
*21473		GG •		TH EXPLORATION LLC	1/8+	957	124	N/A	N/A N/A	N/A N/A	N/A	N/A	N/A N/A	N/A N/A
*21475	5-9-17		CHILDRENS HOME SOCIETY OF WEST VIRGINIA	TH EXPLORATION LLC	1/8+	960	173	N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A N/A	
21478	5-9-17	GG •			1/8+	960	370	N/A N/A	N/A N/A	N/A N/A				N/A
21547	5-9-17	GG •		TH EXPLORATION LLC							N/A	N/A	N/A	N/A
	5-9-17	GG • GG •		TH EXPLORATION LLC	1/8+	952 959	386 313	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A	N/A
*21548	5-9-17		BONNIE LOU POSTLEWAIT										N/A	N/A

.ease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ok/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
0*21835	5-9-17	GG 🕈	KENNETH ALLEN AND CARLA JO ALLEN	TH EXPLORATION LLC	1/8+	962	572	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E											
0*21937	5-9-17	GG 🖌	PRAGER PRESIDENT	TH EXPLORATION LLC	1/8+	960	33	N/A	N/A	N/A	N/A	N/A	N/A	N/A
.0*22044	5-9-17	GG •	MICHAEL A BISHOP	TH EXPLORATION LLC	1/8+	960	421	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22045	5-9-17	GG .	DOUGLAS R BISHOP	TH EXPLORATION LLC	1/8+	961	417	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22296	5-9-17	GG .	NOAH BAKER AND ALISA BAKER	TH EXPLORATION LLC	1/8+	962	200	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22326	5-9-17	GG	RACHEL SONDA AND SCOTT SONDA	TH EXPLORATION LLC	1/8+	962	532	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22407	5-9-17	GG 🖬	BRADLEY MURPHY	TH EXPLORATION LLC	1/8+	962	575	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22430	5-9-17	GG .	DEBORAH VANVRANKEN	TH EXPLORATION LLC	1/8+	964	510	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22451	5-9-17	GG	GERALD L BISHOP III	TH EXPLORATION LLC	1/8+	964	31	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22492	5-9-17	GG 🖌	FAITH MARIE FREESTONE AND ERIC FREESTONE	TH EXPLORATION LLC	1/8+	972	50	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			LAWRENCE EDWARD MURPHY AND JOAN MARIE											
10*22547	5-9-17	GG -	MURPHY	TH EXPLORATION LLC	1/8+	966	628	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22566	5-9-17		KENNETH A MILLER	TH EXPLORATION LLC	1/8+	964	233	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22606	5-9-17	GG	ROBERT B MURPHY AND LINDA MURPHY	TH EXPLORATION LLC	1/8+	966	469	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22636	5-9-17			TH EXPLORATION LLC	1/8+	968	226	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23035	5-9-17		DEAN S CARR	TH EXPLORATION LLC	1/8+	977	364	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23508	5-9-17		MICHAEL A MURPHY	TH EXPLORATION LLC	1/8+	1009	98	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24888	5-9-17		ARTHUR LEE MILLER ET AL	TH EXPLORATION LLC	1/8+	1027	187	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24984	5-9-17		JONATHAN BAKER	TH EXPLORATION LLC	1/8+	1027	558	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Q090332002	5-9-17	GG	LORETTA JEAN RIGGLE ET VIR	NOBLE ENERGY INC	1/8+	860	538	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q090332003	5-9-17	GG	PATTY BERISFORD ET VIR	NOBLE ENERGY INC	1/8+	860	555	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q090332007	5-9-17	GG ∼	ROBERT RANDOLPH WOODBURN ET UX	NOBLE ENERGY INC	1/8+	860	568	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q090332001	5-9-17	GG '	WILLIAM E MILLER AND KAREN S MILLER	NOBLE ENERGY INC	1/8+	858	256	N/A	N/A	N/A	N/A	Ν	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
			SANDRA PARDINI AKA KATHERINE S PARDINI AND			1								
PENDING	5-9-17	GG	ALLEN F PARDINI	TH EXPLORATION LLC	1/8+	1031	544	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*18796	5-9-18	HH.	DWG OIL & GAS ACQUISITIONS LLC	TH EXPLORATION LLC	1/8+	938	476	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21414	5-9-18	HH ø	CHARLES R STOCKTON AND BETTY M HUDSON	TH EXPLORATION LLC	1/8+	959	310	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21473	5-9-18	HH .	MARY E BISHOP	TH EXPLORATION LLC	1/8+	957	232	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21475	5-9-18	HH •	WOODROW N WARD AND HILDA A WARD	TH EXPLORATION LLC	1/8+	957	124	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21478	5-9-18		CHILDRENS HOME SOCIETY OF WEST VIRGINIA	TH EXPLORATION LLC	1/8+	960	173	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Lease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ook/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
0*21547	5-9-18	НН 🔸	GARY A MILLER AND MARCELLE T MILLER	TH EXPLORATION LLC	1/8+	952	370	N/A	N/A	N/A	N/A	N/A	N/A	N/A
.0*21548	5-9-18	нн •	JEANNE M MILLER	TH EXPLORATION LLC	1/8+	952	386	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21608	5-9-18	HH •	BONNIE LOU POSTLEWAIT	TH EXPLORATION LLC	1/8+	959	313	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21719	5-9-18	нн 🗸	ROBERT A MILLER	TH EXPLORATION LLC	1/8+	952	389	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*21835	5-9-18	нн 🔸	KENNETH ALLEN AND CARLA JO ALLEN	TH EXPLORATION LLC	1/8+	962	572	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E											
10*21937	5-9-18	нн •	PRAGER PRESIDENT	TH EXPLORATION LLC	1/8+	960	33	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22044	5-9-18	нн "	MICHAEL A BISHOP	TH EXPLORATION LLC	1/8+	960	421	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22045	5-9-18	нн •	DOUGLAS R BISHOP	TH EXPLORATION LLC	1/8+	961	417	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22296	5-9-18	нн 🖡	NOAH BAKER AND ALISA BAKER	TH EXPLORATION LLC	1/8+	962	200	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22326	5-9-18	нн•	RACHEL SONDA AND SCOTT SONDA	TH EXPLORATION LLC	1/8+	962	532	N/A	N/A	N/A	N/A	N/Ă	N/A	N/A
10*22407	5-9-18	HH •	BRADLEY MURPHY	TH EXPLORATION LLC	1/8+	962	575	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22430	5-9-18	нн •	DEBORAH VANVRANKEN	TH EXPLORATION LLC	1/8+	964	510	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22451	5-9-18		GERALD L BISHOP III	TH EXPLORATION LLC	1/8+	964	31	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22492	5-9-18	нн •	FAITH MARIE FREESTONE AND ERIC FREESTONE	TH EXPLORATION LLC	1/8+	972	50	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			LAWRENCE EDWARD MURPHY AND JOAN MARIE											
10*22547	5-9-18	нн •	MURPHY	TH EXPLORATION LLC	1/8+	966	628	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22566	5-9-18	нн •	KENNETH A MILLER	TH EXPLORATION LLC	1/8+	964	233	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22606	5-9-18	нн •	ROBERT B MURPHY AND LINDA MURPHY	TH EXPLORATION LLC	1/8+	966	469	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22636	5-9-18	нн •		TH EXPLORATION LLC	1/8+	968	226	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23035	5-9-18	нн •	DEAN S CARR	TH EXPLORATION LLC	1/8+	977	364	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23508	5-9-18	нн 🗸	MICHAEL A MURPHY	TH EXPLORATION LLC	1/8+	1009	98	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24888	5-9-18	нн •		TH EXPLORATION LLC	1/8+	1027	187	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24984	5-9-18	НН •	JONATHAN BAKER	TH EXPLORATION LLC	1/8+	1027	558	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Q090332002	5-9-18	нн	LORETTA JEAN RIGGLE ET VIR	NOBLE ENERGY INC	1/8+	860	538	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q090332003	5-9-18		PATTY BERISFORD ET VIR	NOBLE ENERGY INC	1/8+	860	555	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q090332007	5-9-18	нн	ROBERT RANDOLPH WOODBURN ET UX	NOBLE ENERGY INC	1/8+	860	568	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
							255						Noble Energy Inc to HG Energy II Appalachia LLC:	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II
Q090332001	5-9-18	нн	WILLIAM E MILLER AND KAREN S MILLER	NOBLE ENERGY INC	1/8+	858	256	N/A	N/A	N/A	N/A	N	39/1	Appalachia, LLC: 988/286
			SANDRA PARDINI AKA KATHERINE S PARDINI AND											
PENDING	5-9-18	Н	ALLEN F PARDINI	TH EXPLORATION LLC	1/8+	1031	544	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*18796	5-9-42		DWG OIL & GAS ACQUISITIONS LLC	TH EXPLORATION LLC	1/8+	938	476	N/A	N/A	N/A	N/A	N/A	N/A	N/A

.

ease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty		ook/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
0*21414	5-9-42	·····	CHARLES R STOCKTON AND BETTY M HUDSON	TH EXPLORATION LLC	1/8+	959	310	N/A	N/A	N/A	N/A	N/A	N/A	N/A
)*21473	5-9-42		MARY E BISHOP	TH EXPLORATION LLC	1/8+	957	232	N/A	N/A	N/A	N/A	N/A	N/A	N/A
)*21475	5-9-42	11 .	WOODROW N WARD AND HILDA A WARD	TH EXPLORATION LLC	1/8+	957	124	N/A	N/A	N/A	N/A	N/A	N/A	N/A
)*21478	5-9-42		CHILDRENS HOME SOCIETY OF WEST VIRGINIA	TH EXPLORATION LLC	1/8+	960	173	N/A	N/A	N/A	N/A	N/A	N/A	N/A
)*21547	5-9-42	и.	GARY A MILLER AND MARCELLE T MILLER	TH EXPLORATION LLC	1/8+	952	370	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*21548	5-9-42	11.	JEANNE M MILLER	TH EXPLORATION LLC	1/8+	952	386	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*21608	5-9-42	1.	BONNIE LOU POSTLEWAIT	TH EXPLORATION LLC	1/8+	959	313	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*21719	5-9-42		ROBERT A MILLER	TH EXPLORATION LLC	1/8+	952	389	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*21835	5-9-42	11 .	KENNETH ALLEN AND CARLA JO ALLEN	TH EXPLORATION LLC	1/8+	962	572	N/A	N/A	N/A	N/A	N/A	N/A	N/A
			WHEELING SOCIETY FOR CRIPPLED CHILDREN JAY E											
0*21937	5-9-42	1 i i 🕯	PRAGER PRESIDENT	TH EXPLORATION LLC	1/8+	960	33	N/Å	N/A	N/A	N/A	N/A	N/A	N/A
0*22043	5-9-42	11 .	CHILDRENS HOME SOCIETY OF WV	TH EXPLORATION, LLC	1/8+	957	235	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22044	5-9-42	1	MICHAEL A BISHOP	TH EXPLORATION LLC	1/8+	960	421	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22045	5-9-42		DOUGLAS R BISHOP	TH EXPLORATION LLC	1/8+	961	417	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22296	5-9-42		NOAH BAKER AND ALISA BAKER	TH EXPLORATION LLC	1/8+	962	200	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22326	5-9-42	1	RACHEL SONDA AND SCOTT SONDA	TH EXPLORATION LLC	1/8+	962	532	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22407	5-9-42	11 •	BRADLEY MURPHY	TH EXPLORATION LLC	1/8+	962	575	N/A	N/A	N/A	N/A	N/A	N/A	N/A
.0*22430	5-9-42		DEBORAH VANVRANKEN	TH EXPLORATION LLC	1/8+	964	510	N/A	N/A	N/A	N/A	N/A	N/A	N/A
.0*22451	5-9-42	<u> </u>	GERALD L BISHOP III	TH EXPLORATION LLC	1/8+	964	31	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22492	5-9-42	11 •	FAITH MARIE FREESTONE AND ERIC FREESTONE	TH EXPLORATION LLC	1/8+	972	50	N/A	N/A	N/A	N/A	N/A	N/A	N/A
.0 22452			LAWRENCE EDWARD MURPHY AND JOAN MARIE										<u>_</u>	
0*22547	5-9-42	" •	MURPHY	TH EXPLORATION LLC	1/8+	966	628	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*22566	5-9-42	<u> </u>	KENNETH A MILLER	TH EXPLORATION LLC	1/8+	964	233	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22606	5-9-42		ROBERT B MURPHY AND LINDA MURPHY	TH EXPLORATION LLC	1/8+	966	469	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*22636	5-9-42	<u> </u>	CHANDA WILSON AND DANIEL WILSON	TH EXPLORATION LLC	1/8+	968	226	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*23035	5-9-42		DEAN S CARR	TH EXPLORATION LLC	1/8+	977	364	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0*23508	5-9-42			TH EXPLORATION LLC	1/8+	1009	98	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24888	5-9-42		ARTHUR LEE MILLER ET AL	TH EXPLORATION LLC	1/8+	1027	187	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10*24984	5-9-42		JONATHAN BAKER	TH EXPLORATION LLC	1/8+	1027	558	N/A	N/A	N/A	N/A	N/A	N/A	N/A
0090332002	5-9-42	и,	LORETTA JEAN RIGGLE ET VIR	NOBLE ENERGY INC	1/8+	860	538	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q090332003	5-9-42		PATTY BERISFORD ET VIR	NOBLE ENERGY INC	1/8+	860	555	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
		•					568	N/A					Noble Energy Inc to HG Energy II Appalachia LLC:	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II
Q090332007	5-9-42		ROBERT RANDOLPH WOODBURN ET UX	NOBLE ENERGY INC	1/8+	860	508	in/A	N/A	N/A	N/A	N/A	39/1	Appalachia, LLC: 988/286

ease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	/ Deed Bo	ook/Page	e Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
													Noble Energy Inc to HG Energy II Appalachia LLC:	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II
2090332001	5-9-42			NOBLE ENERGY INC	1/8+	858	256	N/A	N/A	N/A	N/A	N	39/1	Appalachia, LLC: 988/286
PENDING	5-9-42	u -	SANDRA PARDINI AKA KATHERINE S PARDINI AND ALLEN F PARDINI	TH EXPLORATION LLC	1/8+	1031	544	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CVX866958								AB Resources LLC to Chief Exploration & Development LLC &	Chief Exploration & DevelopmentLLC, Radler 2000, & Enerplus Resources Corp to Chevron USA	Chief Exploration & Development LLC, Radler 2000, & Enerplus Resources Corp to Chevron USA	AB Resources LLC to	NPAR LLC to Chevron	Chevron USA Inc to HG Energy II Appalachia LLC:	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II
	5-9-24	, u	ANITA L. SLOUGH ET AL	AB RESOURCES LLC	1/8+	696	7	Radier 2000 LP: 24/484		Inc: 25/105	NPAR LLC: 25/484	USA: 756/332	41/155	Appalachia, LLC: 988/286
CVX866959	5-9-24			AB RESOURCES LLC	1/8+	695		AB Resources LLC to Chief Exploration & Development LLC & Radler 2000 LP: 24/485	Chief Exploration & DevelopmentLLC, Radler 2000, & Enerplus Resources Corp to Chevron USA	Chief Exploration & Development LLC, Radler 2000, & Enerplus Resources Corp to Chevron USA Inc: 25/106	AB Resources LLC to NPAR LLC: 25/485	NPAR LLC to Chevron USA: 756/333	Chevron USA Inc to HG Energy II Appalachia LLC: 41/156	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX935271				CHEVRON U.S.A., INC.		+			1					, , , , , , , , , , , , , , , , , , ,
	5-9-24	•	CHARLES W. MILLER		1/8+	853	59	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX936061	5-9-24		CLARA MAE CLIFTON	CHEVRON U.S.A., INC.	1/8+	853	426	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/280
CVX936112				CHEVRON U.S.A., INC.									Chevron USA Inc to HG Energy II Appalachia LLC:	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II
 	5-9-24	11	DONNA FAE KYLE		1/8+	853	449	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/28
CVX936062	5-9-24	در	GEORGE EDWARDS ET UX	CHEVRON U.S.A., INC.	1/8+	853	418	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX936113	5-9-24		JUDITH MAY CONNER	CHEVRON U.S.A., INC.	1/8+	853	445	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/28

ease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ook/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	
VX936053			······	CHEVRON U.S.A., INC.								· . · - ·		a and a second a second a	1
														Memorandum of	
														Operating Agreement	
													Chevron USA inc to HG	between TH Exploration	
				1									Energy II Appalachia LLC:	LLC and HG Energy II	
	5-9-24	u _	LLOYD C. ARNOLD ET UX		1/8+	864	39	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286	
CVX936054				CHEVRON U.S.A., INC.											
														Memorandum of	
											1			Operating Agreement	1
													Chevron USA Inc to HG	between TH Exploration	
													Energy II Appalachia LLC:	LLC and HG Energy II	· ·
	5-9-24	ہ از	MARY JO CRONIN		1/8+	864	43	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286	
CVX935273				CHEVRON U.S.A., INC.											
														Memorandum of	f
														Operating Agreement	
		1											Chevron USA Inc to HG	between TH Exploration	ł
													Energy II Appalachia LLC:	LLC and HG Energy II	
	5-9-24	• u •	PAUL PARSONS ET UX		1/8+	853	430	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286	
CVX936058				CHEVRON U.S.A., INC.											1
CV/050050														Memorandum of	
														Operating Agreement	
													Chevron USA Inc to HG	between TH Exploration	
		•											Energy II Appalachia LLC:	LLC and HG Energy II	
	5-9-24	u l	RICHARD KURPIL ET UX		1/8+	863	594	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286	
CVX935276				CHEVRON U.S.A., INC.										1	1
CVX935270									1		1			Memorandum of	
														Operating Agreement	
						1							Chevron USA Inc to HG	between TH Exploration	
						1							Energy II Appalachia LLC:	LLC and HG Energy II	
	5-9-24		SHARON LYN RUSSELL		1/8+	853	422	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286	
0.00025050	5-9-24			CHEVRON U.S.A., INC.			122						,	(ppulutinu) 2201 500/200	1
CVX935969				chevitori o.s.n., inc.										Memorandum of	
														Operating Agreement	
													Chevron USA Inc to HG	between TH Exploration	
							ļ						Energy II Appalachia LLC:	LLC and HG Energy II	
	5.0.24	· · · ·	TIMOTHY HUFF ET UX		1/8+	864	47	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286	
10117051 007.0	<u>5-9-24</u> 5-9-7	 	P & D REALITY	TH EXPLORATION LLC	1/8+	859	434	N/A	N/A	N/A	N/A	N/A	N/A	N/A	1
10*47051.097.0	5-9-7	KN ,				<u> </u>								Chevron USA Inc to TH	1
DENDING	5-9-41	LL	LLOYD C ARNOLD AND JUDITH C ARNOLD	CHEVRON USA INC	1/8+	915	625	N/A	N/A	N/A	N/A	N/A	N/A	Exploration LLC: 43/164	
PENDING	5-9-41	<u></u>	LEOTO C ANNOLD AND JODITH C ANNOLD							1					
														Memorandum of	S
					1	1								Operating Agreement	7
													Chevron USA Inc to HG	between TH Exploration	ġ.
		۰													η Ω
					1/0	015	6.00	N/A	N/A		N/A		Energy II Appalachia LLC:	LLC and HG Energy II	
CVX939752	5-9-4	MM	LLOYD C ARNOLD AND JUDITH C ARNOLD	CHEVRON USA INC	1/8+	915	582	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286	161-60
									Chief Exploration &	Chief Exploration &					
									DevelopmentLLC,	Development LLC,				Memorandum of	
						1		AB Resources LLC to	Radler 2000, &	Radler 2000, &				Operating Agreement	
		•						Chief Exploration &	Enerplus Resources	Enerplus Resources			Chevron USA Inc to HG	between TH Exploration	
								Development LLC &	Corp to Chevron USA	Corp to Chevron USA	AB Resources LLC to	NPAR LLC to Chevron	Energy II Appalachia LLC:	LLC and HG Energy II	
CVX866959	5-9-35	NN	ANITA L. SLOUGH ET AL	AB RESOURCES LLC	1/8+	696	7	Radler 2000 LP: 24/48	4/inc: 25/1	Inc: 25/105	NPAR LLC: 25/484	USA: 756/332	41/155	Appalachia, LLC: 988/286	

51-02191 51-02191 Operator's Well No. <u>Old Crow N - 20HU</u>

WW - 6A1 Supplement

Lease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed B	ook/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
CVX866958	5-9-35	NN	PAUL SCHEIBELHOOD ET AL	AB RESOURCES LLC	1/8+	695	629	AB Resources LLC to Chief Exploration & Development LLC & Radler 2000 LP: 24/48	Chief Exploration & DevelopmentLLC, Radler 2000, & Enerplus Resources Corp to Chevron USA Inc: 25/2	Chief Exploration & Development LLC, Radler 2000, & Enerplus Resources Corp to Chevron USA Inc: 25/106	AB Resources LLC to NPAR LLC: 25/485	NPAR LLC to Chevron USA: 756/333	Chevron USA Inc to HG Energy II Appalachia LLC: 41/156	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/28
CVX936061				CHEVRON U.S.A., INC.									Chevron USA Inc to HG Energy II Appalachia LLC:	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II
	5-9-35	NN	CLARA MAE CLIFTON		1/8+	853	426	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/28
CVX936112	5- 9 -35	NN	DONNA FAE KYLE	CHEVRON U.S.A., INC.	1/8+	853	449	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX936062	5-9-35	NN	GEORGE EDWARDS ET UX	CHEVRON U.S.A., INC.	1/8+	853	418	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX936113	5-9-35	NN	JUDITH MAY CONNER	CHEVRON U.S.A., INC.	1/8+	853	445	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX936053	5-9-35	NN	LLOYD C. ARNOLD ET UX	CHEVRON U.S.A., INC.	1/8+	864	39	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX936054	5-9-35	NN	MARY JO CRONIN	CHEVRON U.S.A., INC.	1/8+	864	43	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX935273	5-9-35	NN	PAUL PARSONS ET UX	CHEVRON U.S.A., INC.	1/8+	853	430	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286

SI-0ス명| Operator's Well No. <u>Old Crow N - 20HU</u>

ease ID	Parcel	Tags	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ook/Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
CVX936058	p			CHEVRON U.S.A., INC.			-				_		Chevron USA Inc to HG Energy II Appalachia LLC:	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II
	5-9-35	NN	RICHARD KURPIL ET UX		1/8+	863	594	N/A	N/A	N/A	N/A	N/A	41/154	Appalachia, LLC: 988/286
CVX935276	5-9-35	, NN	SHARON LYN RUSSELL	CHEVRON U.S.A., INC.	1/8+	853	422	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
CVX935969	5-9-35	- NN	TIMOTHY HUFF ET UX	CHEVRON U.S.A., INC.	1/8+	864	47	N/A	N/A	N/A	N/A	N/A	Chevron USA Inc to HG Energy II Appalachia LLC: 41/154	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q081124002	5-9-3	00	JAMES REDMAN LEGG II ET AL	NOBLE ENERGY INC	1/8+	879	580	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q081124002	5-9-2	PP	JAMES REDMAN LEGG II ET AL	NOBLE ENERGY INC	1/8+	879	580	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q081123002	5-9-2.1	، ۵۵	JEFFREY L LEGG	NOBLE ENERGY INC	1/8+	879	575	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
	5-9-1	¢ RB	JESSIE GLADYS RUCKMAN ET AL	NOBLE ENERGY INC	1/8+	831	58	N/A	N/A	N/A	N/A	N/A	Noble Energy Inc to HG Energy II Appalachia LLC: 39/1	Memorandum of Operating Agreement between TH Exploration LLC and HG Energy II Appalachia, LLC: 988/286
Q083757000														

AFFIDAVIT

06/14/2019 1-02191

STATE OF TEXAS COUNTY OF TARRANT

ş § SS

§

On this 18th day of October , 2016, before me, the undersigned authority, personally appeared David D. Kalish ("Affiant") who being first duly sworn under oath, deposes and saith:

- 1. TH Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC are wholly owned subsidiaries of THQ Appalachia I, LLC.
- 2. Tug Hill Operating, LLC provides oil and gas operations services to THQ Appalachia I, LLC under an Operating Services Agreement dated July 23, 2014.
- David D. Kalish, the Affiant, is the Vice President of Tug Hill Operating, LLC, THQ Appalachia I, LLC, TH 3. Exploration, LLC, TH Exploration II, LLC and TH Exploration III, LLC, and:
- 3. Tug Hill Operating, LLC is authorized to operate and maintain the assets owned by THQ Appalachia I, LLC, including, as referenced above, TH Exploration, LLC, TH Exploration II, LLC, and TH Exploration III, LLC, including oil and gas leases, wells, pipelines, surface facilities, and other all other assets that support the business of THQ Appalachia I, LLC, and;
- 4. Specifically, Tug Hill Operating, LLC is authorized to submit and obtain well work permits and carry out all activities pursuant to such work permits for assets owned by TH Exploration, LLC, TH Exploration II, LLC, TH Exploration III, LLC.

FURTHER, AFFIANT SAITH NOT.

IN WITNESS WHEREOF, we have hereunto set our hands and seals this 18th day of October . 2016.

Affiant: David D. Kall

JURAT

MARSHALL County 03:44:28 PH Instrument No 1416299 Date Recorded 10/19/2016 Document Type HIS Pages Recorded 1 Book-Page 28-62 Recording Fee \$5.00 Additional \$5.00

Jan Pest

STATE OF TEXAS COUNTY OF TARRANT

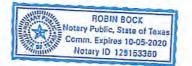
Sworn and subscribed to (or affirmed) before me on this, the 18th day of October, 2016, by David D. Kalish

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

8

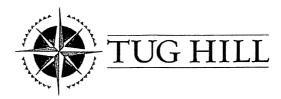
S

§ SS



My Commission Expires: 10 - 05 - 2020 Signature/Notary Public: Name/Notary Public (Print):

51-02191 hr/14/2019



June 11, 2019

WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304 Attention: Laura Adkins

RE: Old Crow N-20HU Subject: Marshall County Route 74 Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC (THO) hereby submits this letter as confirmation that THO has obtained the right to drill, extract and produce the minerals under Marshall County Route 74 in the area reflected on the Old Crow N-20HU well plat. THO has conducted a full title search in the relevant Court House to confirm its ownership under said County Routes and is not currently aware of any recorded document that would suggest an ownership other than THO.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at amiller@tug-hillop.com.

Sincerely,

any tulle

Amy Miller Permit Specialist – Appalachia Region Cell 304-376-0111 Email: amiller@tug-hillop.com

380 SOUTHPOINTE BLVD • SUITE 200 • CANONSBURG, PA 15317 • T 724.485-2000 • F

BUKO040 BUE0057

Sec. 34

STATE OF WEST VIRGINIA

COUNTY OF MARSHALL

ASSIGNMENT AND BILL OF SALE

00 00

This ASSIGNMENT AND BILL OF SALE (this "<u>Assignment</u>") dated as of August 1, 2017 (the "<u>Signing Date</u>"), but effective from and after 7:00 a.m., Eastern Standard Time on August 2, 2017 being the day immediately following the Signing Date (the "<u>Effective Date</u>"), is made by Chevron U.S.A. Inc., a Pennsylvania corporation, with an address at 700 Cherrington Parkway, Coraopolis, PA 15108 ("<u>Chevron</u>" or "<u>Assignor</u>") to TH Exploration II, LLC and TH Exploration, LLC, Texas limited liability companies, with an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (collectively "<u>Assignee</u>") and is accepted by Assignee upon the following terms and conditions.

RECITALS

- A. Assignor desires to sell, convey, transfer, assign and deliver to Assignee Assignor's Bryan 1H well and certain related assets, including certain leasehold interests, located in Marshall County, West Virginia.
- B. Through an Acreage Trade Agreement to be executed contemporaneously with this Assignment, Assignor desires to transfer, convey and assign to Assignee certain of Assignor's oil and gas leasehold interests located in Marshall County, West Virginia in exchange for the transfer, conveyance and assignment to Assigner by Assignee certain of Assignee's oil and gas leasehold interests located in Marshall County, West Virginia and Greene County, West Virginia.
- C. In consideration of the mutual promises set out in this Assignment, including execution of the Acreage Trade Agreement, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree to be bound by the terms of this Assignment.

1. **DEFINITIONS**

1.1 **Definitions**. As used in this Assignment, these words and expressions have the following meanings:

"<u>Acreage Trade Agreement</u>" means that certain Acreage Trade Agreement by and between Chevron U.S.A. Inc. and TH Exploration, LLC with an Effective Date of August 1, 2017 to be contemporaneously executed with this Assignment.

"Act" has the meaning given to such term in Section 9.1(C).

"Affiliate" means any legal entity which controls, is controlled by, or is under common control with, another legal entity. An entity is deemed to "control" another if it owns directly or indirectly at least fifty percent of either of the following: (A) the shares entitled to vote at a general election of directors of such other entity or (B) the voting interest in such other entity if such entity does not have either shares or directors.

"<u>Applicable Law(s)</u>" means all laws, principles of common law, regulations, statutes, codes, rules, orders, ordinances, permits, enforceable policies, licenses, certifications, decrees, constitutions, standards or other requirements with similar effect of any Government Entity and any binding interpretations of the foregoing.

"Assets" has the meaning given to such term in Section 2.1 of this Assignment.

"<u>Assigned Hydrocarbons</u>" means all Hydrocarbons produced and severed from, or allocable, after severance, to the Leases, Units, and Wells on and after the Effective Date.

.

51-02191

06/14/2019

RMAKAALO PATEOLO8

DPS LAND SERVICES CORP 6000 TOWN CENTER BOULEVARD, SUITE 145 CANONSBURG PA 15317-5841

§

§

STATE OF WEST VIRGINIA

COUNTY OF MARSHALL

ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "Assignment") is made and entered into this 16 Thay of October, 2017 (the "Effective Date"), by and between AMERICAN PETROLEUM PARTNERS OPERATING, LLC, (hereinafter "Assignor") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated August 4, 2017 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit "A", attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

Assignment. Assignor does hereby grant, bargain, sell, convey, deliver, 1. assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignce or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

Special Warranty. Assignor represents and warrants that Assignor has not 2. conveyed or otherwise encumbered (other than Permitted Encumbrances) its interest in the

÷.

51-02191

Nichael Moran Brighton Resources 5851 Ellsworth Avenue, #1 Pittsburgh pa 15232-1707

Ş

BUK0.04 0 BBE 0 | 27^{06/14/2019}

.

STATE OF WEST VIRGINIA §

COUNTY OF MARSHALL

ASSIGNMENT AND CONVEYANCE

Marshall County Jan Pest, Clerk Instrument 1428356 08/16/2017 @ 12:08:49 PM ASSIGNMENTS Book 40 @ Page 127 Pages Recorded 25 Recording Cost \$ 33.00

THIS ASSIGNMENT AND CONVEYANCE (the "<u>Assignment</u>") is made and entered into this day of <u>AUQUSY</u>, 2017 (the "<u>Effective Date</u>"), by and between CHEVRON U.S.A. INC. (hereinafter "<u>Assignor</u>") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated the 1st day of August, 2017 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit "A", attached hereto and made a part hereof (hereinafter the "Leases"), less and except certain overriding royalty interests and exclusions; and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below, subject to certain overriding royalty interests and less and except certain exclusions.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. <u>Assignment</u>. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon, except that Assignor excepts and reserves from this Assignment the following:

A. The Chevron ORRI previously conveyed to Assignor and as described in that certain Memorandum of Assignment of Oil and Gas Lease Interests dated November 6, 2012 by and between Cornell Holdings Incorporated and Chevron U.S.A. Inc., which is recorded at Book 0028, Page 0239 in the Office of the County Clerk of Marshall County, West Virginia, and

B. As to each of the Leases and all oil, gas, and associated hydrocarbons produced, saved and sold thereunder, an overriding royalty interest equal to the difference between 82% and the

51-03191 06/14/2019

STATE OF WEST VIRGINIA

§

§

BBK 0043 AEO164

÷.,

COUNTY OF MARSHALL

ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "<u>Assignment</u>") is made and entered into this day of <u>February</u>, 2019 (the "<u>Effective Date</u>"), by and between CHEVRON U.S.A. INC. (hereinafter "<u>Assignor</u>") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated the 1st day of February, 2019 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit "A", attached hereto and made a part hereof (hereinafter the "Leases"), less and except certain overriding royalty interests and exclusions; and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below, subject to certain overriding royalty interests and less and except certain exclusions.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. <u>Assignment</u>. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon, except that Assignor excepts and reserves from this Assignment the following:

A. The Chevron ORRI previously conveyed to Assignor and as described in that certain Memorandum of Assignment of Oil and Gas Lease Interests dated November 6, 2012 by and between Cornell Holdings Incorporated and Chevron U.S.A. Inc., which is recorded at Book 0028, Page 0239 in the Office of the County Clerk of Marshall County, West Virginia, and

B. Any portion of the Leases set forth in the column entitled "Less and Except" on Exhibit A.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

Jan Pest SI County 01:22:38 PM Instrument No 1402489 Bate Recorded 04/27/2016 06 Document Type ASM Pases Recorded 77 Book Pase 36-9 Recording Fee \$77.00 Additional \$13.00

06/14/2019

WHEN RECORDED RETURN TO: TH Exploration II, TLIC 1320 South University Drive, Suite, 500 Fort Wolfn, Teises 76107 Atta: David Kalish

Execution Version

ASSIGNMENT AND BILL OF SALE

ထုံးတေ

§

STATE OF WV

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF MARSHALL

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated April 7: 2015, but effective as of 7:00 a.M. Houston finie on landary 1, 2016 (the "Effective Time"), is between Gastar Exploration Inc., a Delaware corporation, whose address is 1331 Lamar Street, Suife 650 Houston, Texas 77010 ("Assignor"), and TH Exploration II, LLC, a Texas limited liability compatity, whose address is 1320 South University Drive, Suife 600, Fort Worth, Texas 76107 ("Assignee"). Assigner and Assignee are each, individually, referred to herein as a "Party" and collectively, as the "Partles".

Capifialized terms used but not defined herein shall have the respective meanings set forth in that certain Purchase and Sale Agreement (the "*Purchase Agreement*"), dated as of February 19, 2016, by and between Assignor and Assignee (as successor-in-interest).

Section 1. <u>Assignment</u>. The conveyance and assignment herein shall be deemed effective as of the Effective Fine.

For Ten Döllars (\$10,09) and other good and valuable consideration (the receipt and sufficiency of which are hereby acknowledged). Assigner does hereby forsive (RANT, BARGAIN, SEIL, CONVEY, ASSIGN, TRANSFER, SEI OVER AND DELIVER unio Assignes, all of Assigner's right, title and interest in and to the following interests and properties (such right, title and interest described in subsections (a) through (b) of this Section 1, less and except the Excluded Assets, collectively, the "Conveyed Interests"):

(a) all (öl., gas and/ör minaral lesses of Assignor, together with any and all other right, title and interest of Assignor in and to the leasehold estates or ated thereby, including subleases, royadies, overriging royalties, net profits interest; carried interests or similar rights or interests in such leases, and together with all rights, privileges, benefits and powers conferred upon Assignor, with respect to the use and occupation of the lands covered thereby that may be necessary, conversion, in including to the possession and enjoyment of such leases, located in Marshall, Wetzel, Doddridge, Harrison, Lewis, Marion, and Michongalia Counties, West Virginia and Greene, Burger, Fayette, Somenset, and Clearfield Counties, Pennsylvania, including these despited on <u>Exhibit A—Part 1</u>, (Assignor's interest in such leases and other sight title and interest, as polynitied, the "Ecases");

(b) all rights and interests in, under of derived from all unifization agreements in effect with respect to any of the Leases and the units created thereby, furtheling flose described

US 4080690

MEMORANDUM OF OPERATING AGREEMENT AND FINANCING STATEMENT

MMK 0988 PAEE 0286

This Memorandum of Operating Agreement and Financing Statement (hereinafter referred to as "Memorandum") is executed to be effective concurrently with that certain Operating Agreement (the "Operating Agreement") by and between TH Exploration, LLC, as Operator, and HG Energy II Appalachia, LLC and TH Exploration II, LLC, as Non-Operators, covering, among other things, the development and production of crude oil, natural gas and associated substances from the leases (hereinafter called the "Contract Area") described on Exhibit "A-1" and Exhibit "A-2" attached hereto and owned by Operator and Non-Operator in the respective percentages of shares indicated on Exhibit "A" to the Operating Agreement.

The Operating Agreement contains an Accounting Procedure, along with provisions giving the parties hereto mutual liens and security interests where one or more parties hereto are or may become Debtors to one or more other parties hereto. This Memorandum incorporates by reference all of the terms and conditions of the Operating Agreement, including but not limited to the lien and security interest provisions.

The purpose of this Memorandum is to place third parties on notice of the Operating Agreement, and to secure and perfect the mutual liens and security interests of the parties hereto.

The Operating Agreement specifically provides and the parties do hereby confirm and agree that:

- The Operator shall conduct and direct and have full control of all operations on the Contract Area as permitted and required by, and within the limits of, the Operating Agreement.
- The liability of the parties under the Operating Agreement shall be several, not joint or collective. Each party shall be responsible only for its obligations and shall be liable only for its proportionate share of costs.
- 3. Each Non-Operator grants to Operator a lien upon its oil and gas rights, oil and gas leases and mineral interests in the Contract Area, and a security interest in its share of oil and/or gas when extracted and its interest in all fixtures, inventory, personal property and equipment located on or used on the Contract Area and in all its contract rights and receivables related thereto and arising therefrom to secure payment of its present and future share of costs and expenses, together with interest thereon at the rate provided in the Accounting Procedure referred to above. To the extent that Operator has a security interest under the Uniform Commercial Code ("Code") of the state or states in which the Contract Area is located. Operator without prejudice and in addition to all other legal, equitable and contractual remedies which are expressly reserved, shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the obtaining of judgment by Operator for the secured indebtedness shall not be deemed an election of remedies or otherwise affect the rights or security interests for the payment thereof.
- 4. The Operator grants to Non-Operator a lien and security interest equivalent to that granted to Operator as described in Paragraph 3 above, to secure payment by Operator of its own share of costs and expenses when due.

51-02191

06/14/2019

Sau Suuth STE 200 CANONSBURG

380 Southpointe BLVD Ste 200 Canonsburg pa 15317-8561

_____ NATT_W REESE

CERTIFICATE OF CONSENT AND EASEMENT

I, the undersigned, for valuable considerable, the receipt and sufficiency of which is hereby acknowledged, being all the owners of the surface of that certain lot, tract or parcel of land located in Franklin District, Marshall County, State of West Virginia, shown on the attached plat or survey, or hereby consent and grant an easement, pursuant to West Virginia Code, Section 22C-9-7(b)(4) and Operating Rule 4.4 of the Rules and Regulations of the West Virginia Oil and Gas Conservation Commission, to TH Exploration, LLC, its successors or assigns, for the drilling and operation of a deep well for the production of oil or gas at the location shown on the attached plat or survey.

Executed this ______ day of November, 2017.

Vivian

Marshall County Jan Pest, Clerk Instrument 1447177 10/26/2018 @ 10:48:47 AM RIGHT OF WAY W/O CONSIDERATIC Book 1021 @ Page 450 Pages Recorded 2 Recording Cost \$ 11.00

ACKNOWLEDGMENT

STATE OF WEST VIRGINIA COUNTY OF MARSHALL

On this the _____ day of November 2017, before me, a notary public, the undersigned authority, personally appeared Donna Vivian Yoho, known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument, and acknowledged that he/she executed the same for the purposes therein contained.

IN WITNESS WHEREOF, I hereunto set my hand and official seal.

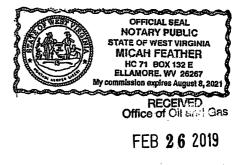
SS:

s

s

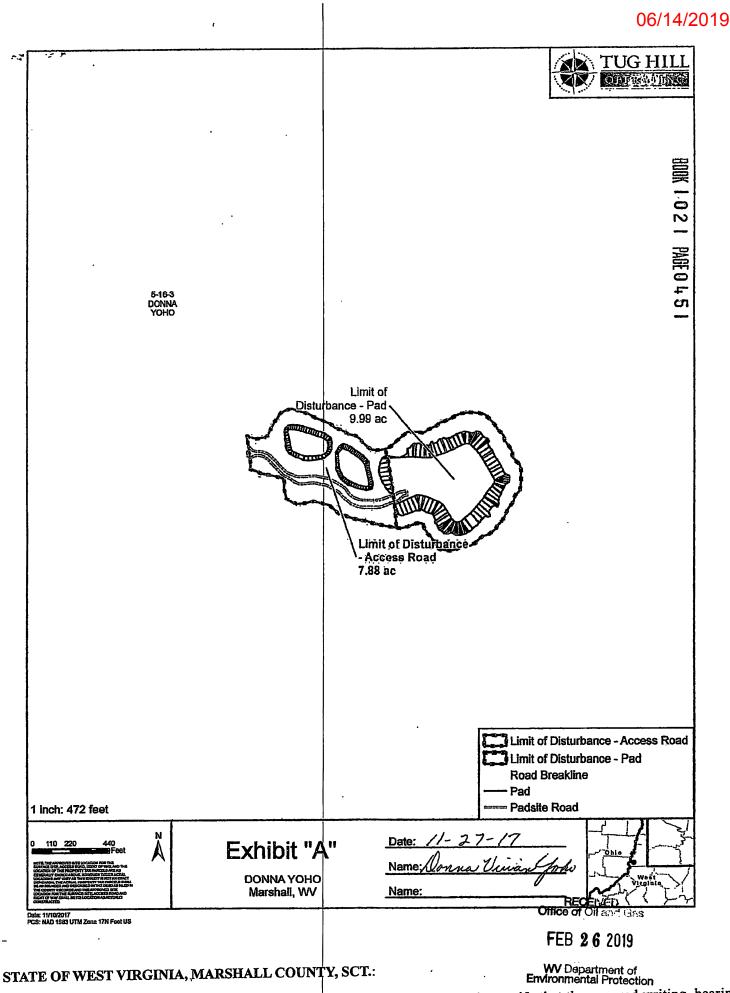
My Commission Expires: Angos Signature/Notary Public: Name/Notary Public (print) : Micah Feather

This instrument prepared by: WV Oil and Gas Conservation Commission 601 57th Street Charleston, WV 25304





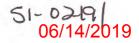
i



I, JAN PEST, Clerk of the County Commission of said County, do hereby certify that the annexed writing, bearing

•





February 22, 2019

WV Department of Environmental Protection Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304 Attention: Laura Adkins

RE: Old Crow N-20HU

Subject: Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC will not be drilling, extracting or producing any minerals under any WV County or State Routes in the area reflected on the Old Crow N-20HU well plat.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at amiller@tug-hillop.com.

Sincerely,

anys

Amy L. Miller Permitting Specialist – Appalachia Region

> RECEIVED Office of Oil and Gas

> > FEB 2 6 2013

Environmenter Freiter

380 SOUTHPOINTE BLVD • SUITE 200 • CANONSBURG, PA 15317 • T 724.485-2000 • F 724.338.2030

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE CERTIFICATION</u>

Date of Notice Certification: 02/21/2019

API No. 47- 051	-
Operator's Well N	to, Old Crow N-19HU
Well Pad Name:	Old Crow

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	West Virginia	LITAL ALAD DO	Easting:	520,295.26	
County:	Marshall	UTM NAD 83	Northing:	4,403,187.65	2
District:	Franklin	Public Road Ac	cess;	Rines Ridge Road (CR 76)	
Quadrangle:	Powhatan Point 7.5	Generally used	farm name:	Donna Yoho	2
Watershed:	Fish Creek (HUC 10)				

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:	
*PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
□ 1. NOTICE OF SEISMIC ACTIVITY OF ■ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	RECEIVED/ NOT REQUIRED
■ 2. NOTICE OF ENTRY FOR PLAT SURVEY or \square NO PLAT SURVEY WAS CONDUCTED	C RECEIVED
□ 3. NOTICE OF INTENT TO DRILL or ■ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or	RECEIVED/ NOT REQUIRED
WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	
4. NOTICE OF PLANNED OPERATION	RECEIVED
5. PUBLIC NOTICE	C RECEIVED
■ 6. NOTICE OF APPLICATION	C RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal serve as proof the required mailing.

FEB 20719

Environ

WW-6AC (1/12)

Certification of Notice is hereby given:

THEREFORE, I Amy L. Miller

, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	Tug Hill Operating, LLC	Address:	380 Southpointe Boulevard, Plaza II, Suite 200	
By:	Amy L. Miller any Shull		Canonsburg, PA 15317	
Its:	Permitting Specialist - Appalachia Region	Facsimile:	724-338-2030	
Telephone:	724-749-8388	Email:	amiller@tug-hillop.com	
MA My C	NOTARY SEAL wealth of Pennsylvania - Notary Seal UREEN A STEAD - Notary Public Washington County Commission Expires Jan 28, 2023 Commission Number 1259926	Subscribed and sw Manna My Commission E	no (vice-	ry Public

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED Office of Oil and Gas

FEB 26 2019

WW-6A (9-13) **4705102191** API NO. 47-051 - 06/14/201 OPERATOR WELL NO. Old Crow N-20HU Well Pad Name: Old Crow

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF APPLICATION</u>

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 2/21/2019 Date Permit Application Filed: 2/22/2019

PERMIT FOR ANY		CERTIFIC
	WELL WORK	CONSTRU

CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

PERSONAL	REGISTERED	\checkmark	METHOD OF DELIVERY THAT REQUIRES A
SERVICE	MAIL		RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

☑ SURFACE OWNER(s)	\square COAL OWNER OR LESSEE (
Name: Donna Yoho	Name: Consol Energy, Inc. Leatherwood, Inc. Attn: Casey Saunders	
Address: 3682 Rines Ridge Road	Address: 1000 CONSOL Energy DRive	
Proctor, WV 26055	Canonsburg, PA 15317	
Name:	COAL OPERATOR	
Address:	Name:	
	Address:	
□ SURFACE OWNER(s) (Road and/or Other Disturbance)		
Name:	SURFACE OWNER OF WATER WELL	
Address:	AND/OR WATER PURVEYOR(s)	
	Name: *See attached list	
Name:	Address:Office of Oil and G	
Address:	Of Oil and G	as
	OPERATOR OF ANY NATURAL GAS STOR	
□ SURFACE OWNER(s) (Impoundments or Pits)		
Name:	Address: W Dereg	
Address:	Address: <u>WV Department of</u> Environmental Protect	
	*Please attach additional forms if necessary	ion

705102 OPERATOR WELL NO. Old Crow N-20HU Well Pad Name: Old Crow

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include; (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va, Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental EVED Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-FEB 2 6 2019 and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two hundred fifty feet measured horizontally fremviron and for human or domention within two human or domention within twithin two human or domention within two hum water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (c) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13)

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450 FEB 26 2019 WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) 4705102191 API NO. 47-051 - 06/14/2019 OPERATOR WELL NO. Old Crow N-20HU Well Pad Name: Old Crow

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-

<u>Permits/Pages/default.aspx</u> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED Office of Oil and Gas

FEB 2 6 2019

WW-6A (8-13) **4705102191** API NO. 47-051 - 06/14/2019 OPERATOR WELL NO. Old Crow N-20HU Well Pad Name: Old Crow

Notice is hereby given by:

Telephone: 724-749-8388	
Email: amiller@tug-hillop.com	any Shelle.

Address: 380 Southpointe Boulevard, Plaza II, Suite 200 Canonsburg, PA 15317 Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

COMMONWEALTH OF PENNSYLVANIA NOTARIAL SEAL Matthew W. Reese, Notary Public Cranberry Twp., Butler County My Commission Expires June 30, 2019 MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Subscribed and sworn befo	ore me this 21 day of Fel	0,2019
mful	he	Notary Public
My Commission Expires_	6-30-2019	

RECEIVED Office of Oil and Gas

FEB 26 2019

Exhibit WW-6A

Tug Hill Operating, LLC 380 Southpointe Blvd, Suite 200 Cannonsburg, PA 15137

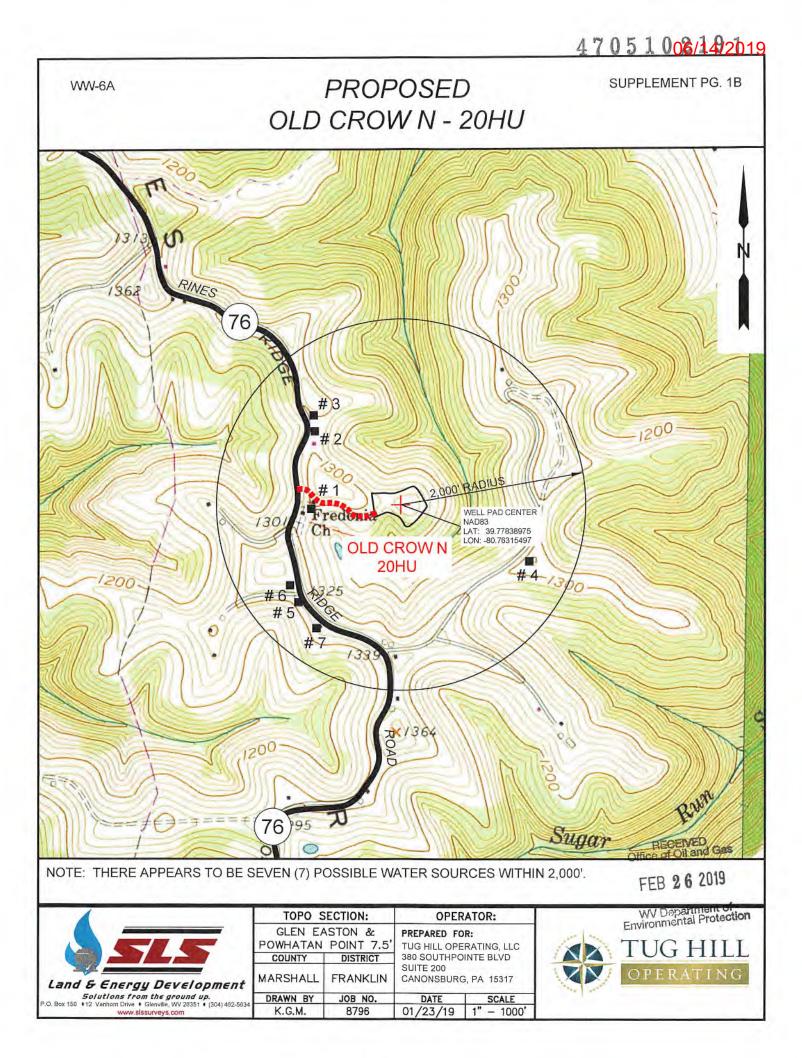
Residences within Two-Thousand Feet (2,000')

Well:	Old Crow N – 19HU
District:	Franklin (Residence #'s 1-7)
State:	WV

.

There are seven (7) residences, no businesses, no churches, no schools or no emergency facilities within two-thousand feet (2,000') of the above referenced well location.

Residence 1	Residence 2	Residence 3	
TM 16 Pcl. 3.1	TM 16 Pcl. 3	TM 16 Pcl. 3.2	
Dennis Jackson, Et Ux	Donna Vivian Yoho - TOD	Jimmy Ostrander, Sr., Et Ux	
Phone: 304-843-1762	Phone: 304-845-5590 (Rev. Address)	Phone: 304-845-5599, 304-845-5590	
Physical Address:	Physical Address:	Physical Address:	
4004 Rines Ridge Rd.	3862 Rines Ridge Rd.	3810 Rines Ridge Rd.	
Proctor, WV 26055	Proctor, WV 26055	Proctor, WV 26055	
Tax Address:	Tax Address:	Tax Address:	
P.O. Box 109	Same	Same	
Woodsfield, OH 43793			
Residence 4	Residence 5	Residence 6	
TM 16 Pcl. 6	TM 16 Pcl. 23.3	TM 16 Pcl. 23.1 /	
John Swierkos	Greg & Christina Riddle	Ray E. Minor, Et Ux	
Phone: 304-810-4092	Phone: 304-843-0173	Phone: 304-843-1713	
Physical Address:	Physical Address:	Physical Address:	
110 Rahm Dr.	4205 Rines Ridge Rd.	4193 Rines Ridge Rd.	
Proctor, WV 26055	Proctor, WV 26055	Proctor, WV 26055	
Tax Address:	Tax Address:	Tax Address:	
Same	Same	Same	
Residence 7			
TM 16 Pcl. 24			
Alan M. Beyser, Et Ux			
Phone: 304-810-0617			
Physical Address:			
4271 Rines Ridge Rd.		DECEIVED, OGS	
Proctor, WV 26055		RECEIVED Office of Oil and Gas	
Tax Address:		FEB 26 2019	
Same		FEB 20 Core	



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to

entry	
Date of Notice: 11/16/2018	Date of Planned Entry: 11/17/2018

Delivery method pursuant to West Virginia Code § 22-6A-10a

PERSONAL	□ REGISTERED	METHOD OF DELIVERY THAT REQUIRES
SERVICE	MAIL	RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name: Donna Yoho	Name: Consol Energy, Inc. Leatherwood, Inc. Attn: Casey Saunders
Address: 3682 Rines Ridge Road	Address: 1000 CONSOL Energy Drive V
Proctor, WV 26055	Canonsburg, PA 15317
Name:	
Address:	MINERAL OWNER(s)
	Name:
Name:	Address:
Address:	
	*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

West Virginia	Approx. Latitude & Longitude:	39.7784004; -80.7631353
Marshall	Public Road Access:	Rines Ridge Road (County Route 76)
Franklin	Watershed:	Truibutary of Fish Creek (HUC 10)
Powhatan Point 7.5'	Generally used farm name:	Donna Yoho
	Marshall Franklin	Marshall Public Road Access: Franklin Watershed:

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is here Well Operator:		Address:	380 Southpointe Boulevard, Plaza II, Suite 200	RECEIVED Office of Oil and Gas
Telephone:	724-749-8388		Canonsburg, PA 15317	FFB 2 6 2019
Email:	amiller@tug-hillop.com	Facsimile:	724-338-2030	10000
Oil and Gas I	Privacy Notice			WV Department of Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wy.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 02/22/2019 Date Permit Application Filed: 02/22/2019

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

靈	CERTIFIED MAIL	HAND
	RETURN RECEIPT REQUESTED	DELIVER

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Y

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Donna Yoho	Name:
Address: 3862 Rines Ridge Road V	Address:
Proctor, WV 26055	· · · · · · · · · · · · · · · · · · ·

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	LITAINIAD 02 Eastin	1g:	520,299.44	
County:	Marshall	UTM NAD 83 UTM NAD 83 North	ing:	4,403,192.49	
District:	Franklin	Public Road Access:		Rines Ridge Road (County Route 76)	
Quadrangle:	Powhatan Point 7.5'	Generally used farm nat	me:	Donna Yoho	_
Watershed:	Tributary of Fish Creek (HUC 10)				

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Well Operator:	Tug Hill Operating, LLC	Address:	380 Southpointe Boulevard, Plaza II, Suite 200	
Telephone:	724-749-8388		Canonsburg, PA 15317	
Email:	amiller@tug-hillop.com	Facsimile:	2: 724-338-2030	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information to the personal information. If you have any questions about our use or your personal information to the personal information. The personal information appropriately secure of Olivare Lease contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

FEB 2 6 2019

470506/14/2019



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

March 2, 2018 ✓

Thomas J. Smith, P. E. Secretary of Transportation/ Commissioner of Highways

Jill M. Newman Deputy Commissioner

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Old Crow Pad, Marshall County Old Crow N-20HU Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2018-0130 which has been issued to Tug Hill Operating, LLC for access to the State Road for a well site located off of Marshall County Route 76 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Jany K. Clayton

Gary K. Clayton, P.E. Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Jonathan White Tug Hill Operating, LLC CH, OM, D-6 File

Office of Oil and Gas

FEB 26 2019

WV Department of Environmental Protection

E.E.O./AFFIRMATIVE ACTION EMPLOYER



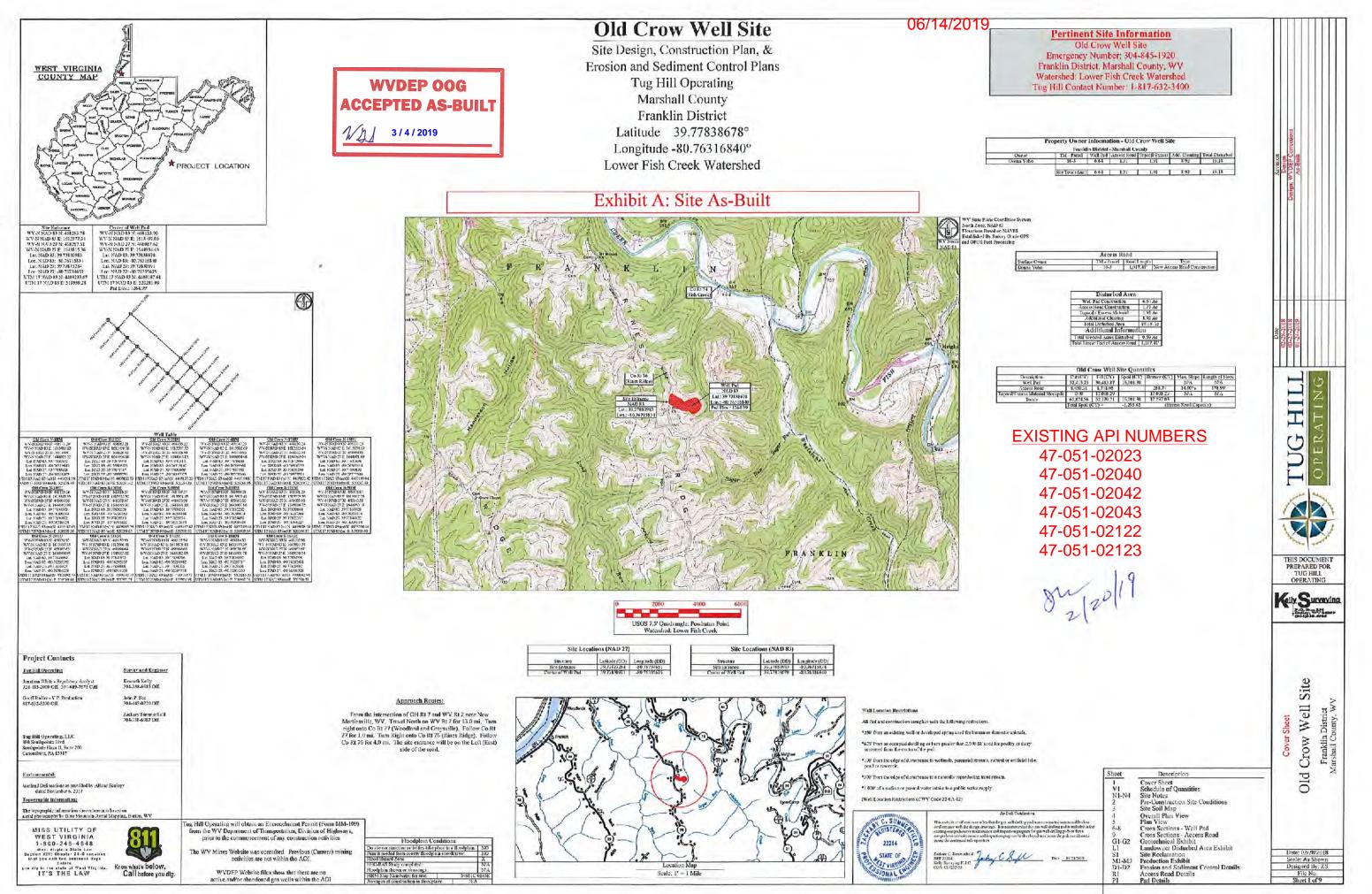
PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quatemary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

RECEIVED Office of Oil and Gas

4705102191 06/14/2019

FEB 2 6 2019



0-

0

 \bigcirc

 \leftrightarrow

