



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Friday, November 22, 2019
WELL WORK PERMIT
Horizontal 6A / New Drill

TUG HILL OPERATING, LLC
380 SOUTHPOINTE BLVD

CANONSBURG, PA 15317

Re: Permit approval for ARMSTRONG S-11HU
47-051-02257-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, written in a cursive style.

Operator's Well Number: ARMSTRONG S-11HU
Farm Name: CONSOL RCPC, LLC
U.S. WELL NUMBER: 47-051-02257-00-00
Horizontal 6A New Drill
Date Issued: 11/22/2019

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street SE, Charleston, WV 25304
304-926-0499 Ext 1274

Barry K. Lay, Chairman
dep.wv.gov

October 2, 2019

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-051-02257

COMPANY: Tug Hill Operating, LLC

FARM: CONSOL RCPC, LLC Armstrong 1S-11HU

COUNTY: Marshall DISTRICT: Franklin QUAD: Powhatan Point

The deep well review of the application for the above company is **Approved to drill to Trenton for Point Pleasant completion.**

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Comments to Notice of Deviation filed? No
2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: **yes; Docket 287-284 Exception Location Hearing
4. Provided a plat showing that the proposed location is a distance of 400 feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

A handwritten signature in blue ink that reads "Susan Rose". The signature is fluid and cursive, with the first name "Susan" and the last name "Rose" clearly distinguishable.

Susan Rose
Administrator

WW-6B
(04/15)

API NO. 47- 051 - _____
OPERATOR WELL NO. Armstrong S-11HU
Well Pad Name: Armstrong

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Tug Hill Operating, LLC 494510851 Marshall Franklin Powhatan Point 7
Operator ID County District Quadrangle

2) Operator's Well Number: Armstrong S-11HU Well Pad Name: Armstrong

3) Farm Name/Surface Owner: CONSOL RCPC, LLC Public Road Access: Burch Ridge Road - CR 29

4) Elevation, current ground: 1279.12' Elevation, proposed post-construction: 1279.12'

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow _____ Deep
Horizontal

6) Existing Pad: Yes or No Yes

Handwritten signature and date: 7/18/19

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Point Pleasant is the target formation at a depth of 11,221' - 11,101' - thickness of 120' and anticipated pressure of approx. 9500 psi.

8) Proposed Total Vertical Depth: 11,371'

9) Formation at Total Vertical Depth: Trenton

10) Proposed Total Measured Depth: 21,715'

11) Proposed Horizontal Leg Length: 10,003.38'

12) Approximate Fresh Water Strata Depths: 70' ; 870'

13) Method to Determine Fresh Water Depths: Offset well reports or noticeable flow at the flowline or when need to start soaping

14) Approximate Saltwater Depths: 2,167'

15) Approximate Coal Seam Depths: Sewickley Coal - 776' ; Pittsburgh Coal - 869'

16) Approximate Depth to Possible Void (coal mine, karst, other): none

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WW-6B
(04/15)

API NO. 47- 051

OPERATOR WELL NO. Armstrong S-11HU

Well Pad Name: Armstrong

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	30"	NEW	BW	BW	120'	120'	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	970'	970'	1,568FT^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2700'	2700'	1,906FT^3(CTS)
Intermediate	9 5/8"	NEW	HPP110	47#	10,110'	10,110'	3,300FT^3(CTS)
Production	5 1/2"	NEW	P110	23#	21,715'	21,715'	5,146FT^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		10,747'	
Liners							

ju
7/18/19

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE # 24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE #24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE #24	1.99
Production	5 1/2"	8 1/2"	.415	16,510	10,864	SEE #24	1.18
Tubing	2 7/8"			11,385	11,624		
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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(10/14)

4705102257
API NO. 47-051 -
OPERATOR WELL NO. Armstrong S-11HU
Well Pad Name: Armstrong

me
7/18/19

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP. Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 25,005,000 lb proppant and 386,596 bbl of water. Max rate = 80 bpm; max psi = 12,000#.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 12.64 acres

22) Area to be disturbed for well pad only, less access road (acres): 3.21 acres

23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every third joint. Production casing will have one centralizer every third joint in lateral, one centralizer every joint through curve, one centralizer every third joint to surface.

24) Describe all cement additives associated with each cement type:

*See Attachment

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25) Proposed borehole conditioning procedures:

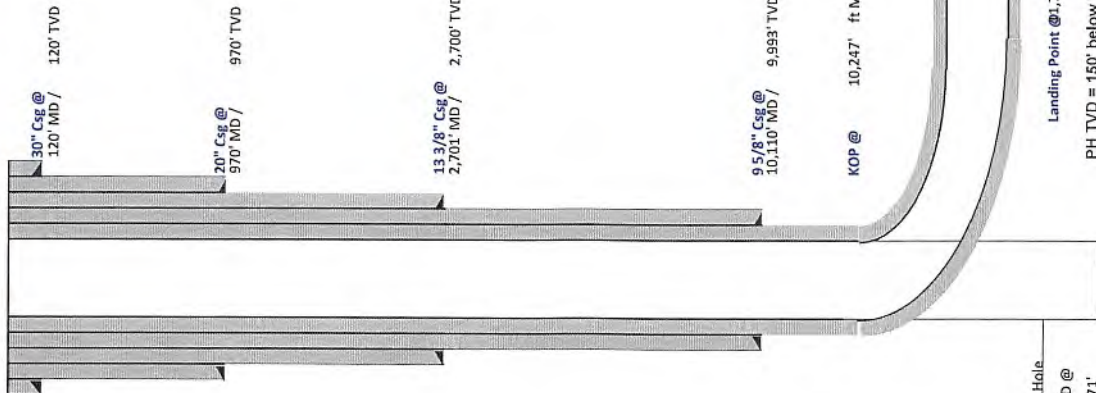
Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

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*Note: Attach additional sheets as needed.



WELL NAME: Armstrong S-11HU COUNTY: Marshall
 STATE: WV DISTRICT: Franklin DF Elev: 1,279'
 TD: 21,715' GL Elev: 1,279'
 TH Latitude: 39.75382662
 TH Longitude: -80.8083189
 BH Latitude: 39.72829246
 BH Longitude: -80.7993171



FORMATION TOPS	
Formation	Depth TVD
Deepest Fresh Water	870'
Sewickley Coal	776'
Pittsburgh Coal	869'
Big Lime	2,002'
Berea	2,544'
Tully	6,344'
Marcellus	6,403'
Onondaga	6,455'
Salina	7,147'
Lockport	8,176'
Utica	10,846'
Point Pleasant	11,101'
Landing Depth	11,151'
Trenton	11,221'
Pilot Hole TD	11,371'

CASING SUMMARY						
Type	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Top of Cement
Conductor	36	30	120'	120'	BW	Surface
Surface	26	20	970'	970'	106.5	Surface
Intermediate 1	17 1/2	13 3/8	2,701'	2,700'	54.5	Surface
Intermediate 2	12 1/4	9 5/8	10,110'	9,993'	47	Surface
Production	8 1/2	5 1/2	21,715'	11,325'	23	Surface

CEMENT SUMMARY				DRILLING DETAILS	
Sacks	Class	Density	Fluid Type	Centralizer	Notes
338	A	15.6	Air	None	
1,691	A	15.6	Air	3 Centralizers	at equal distance
2,065	A	15	Air	1 Centralizer	every other jt
2,799	A	14.5	Air	1 Centralizer	every other jt
4,552	A	15	Air / SOBM	1 every other joint in lateral;	1 per joint in curve;
				1 every other jt to sfc	

Handwritten signature and date: 2/18/19

Lateral TD @ 21,715' ft MD
 11,325' ft TVD

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Landing Point @ 1,714' MD / 11,151' TVD
 PH TVD = 150' below Trenton Top

Pilot Hole
 PH TD @ 11,371'



Tug Hill Operating, LLC Casing and Cement Program

Armstrong S-11HU

Casing

	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up
Conductor	30"	BW	36"	120'	CTS
Surface	20"	J55	26"	970'	CTS
Intermediate 1	13 3/8"	J55	17 1/2"	2,701'	CTS
Intermediate 2	9 5/8"	HPP110	12 1/4"	10,110'	CTS
Production	5 1/2"	HCP110	8 1/2"	21,715'	CTS

Cement

Surface: Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water – Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate 1: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.2

Intermediate 2: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.99

Production: 50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170, 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L – Production Cement mixed at 15.2ppg, Y = 1.18

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Well: Armstrong 1S-11 HU (slot M)
 Site: Armstrong Pad
 Project: Marshall County, West Virginia
 Design: rev0

SECTION DETAILS

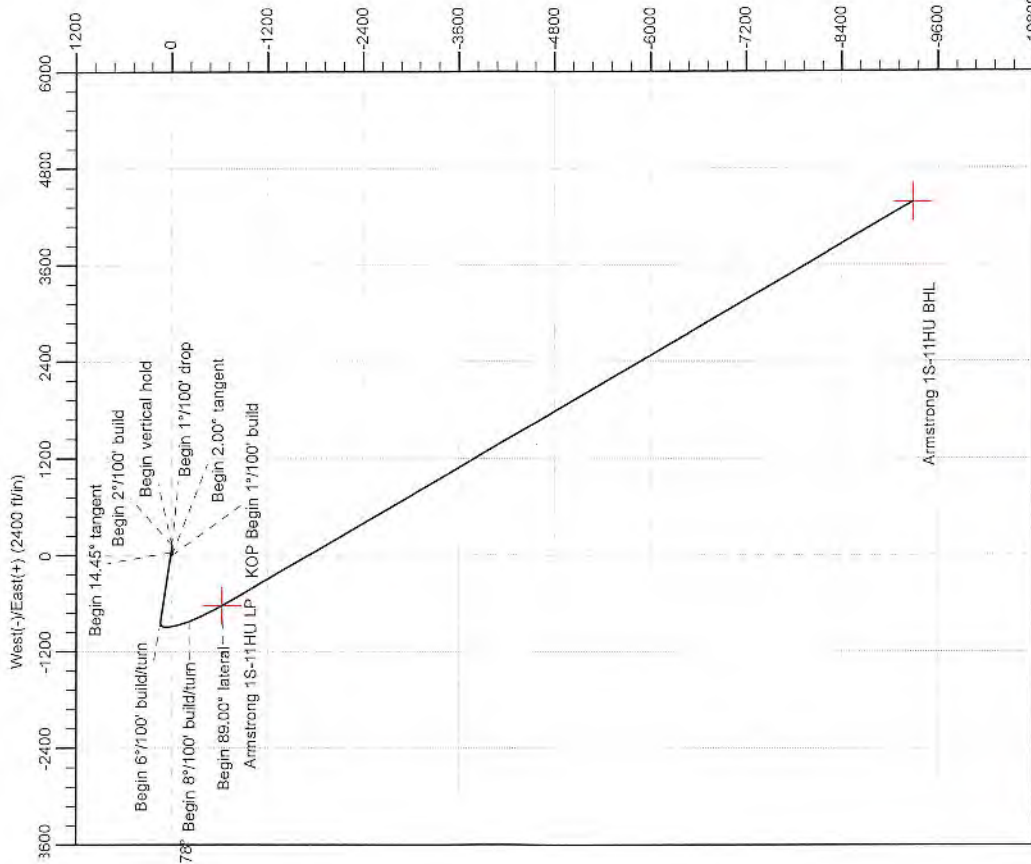
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VFace	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP Begin 1'100' build
2	400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	Begin 2.00° tangent
3	600.00	2.00	90.00	599.96	0.00	3.49	1.00	90.00	1.49	Begin 1'100' drop
4	4002.11	2.00	90.00	4000.00	0.00	122.22	0.00	0.00	52.12	Begin vertical hold
5	4202.11	0.00	90.00	4199.96	0.00	125.71	1.00	180.00	53.60	Begin 2'100' build
6	6002.15	0.00	90.00	6000.00	0.00	125.71	0.00	90.00	53.60	Begin 14.45° tangent
7	6724.89	14.45	278.58	6715.10	13.53	36.04	2.00	278.58	3.13	Begin 6'100' build/turn
8	10247.05	14.45	278.58	10125.76	144.67	-833.31	0.00	0.00	-486.18	Begin 8'100' build/turn
9	11214.28	50.00	155.47	10979.17	-215.61	-821.75	6.00	-127.91	-155.37	Begin 89.00° lateral
10	11713.58	86.00	150.00	11151.00	-627.70	-621.71	8.00	-14.85	-302.69	Begin 89.00° lateral
11	21715.10	86.00	150.00	11325.00	-8287.93	-4378.35	0.00	0.00	0.00	PBHL/TD 21715.10 MD/11325.00 TVD

Geodetic System: Universal Transverse Mercator (US Survey Feet)
 Datum: NAD83 West Virginia - HARN
 Ellipsoid: GRS 1990 West Virginia - HARN
 Zone: Zone 17N (84 W to 78 W)

System Datum: Mean Sea Level
 Depth Reference: GL @ 1279.00ft

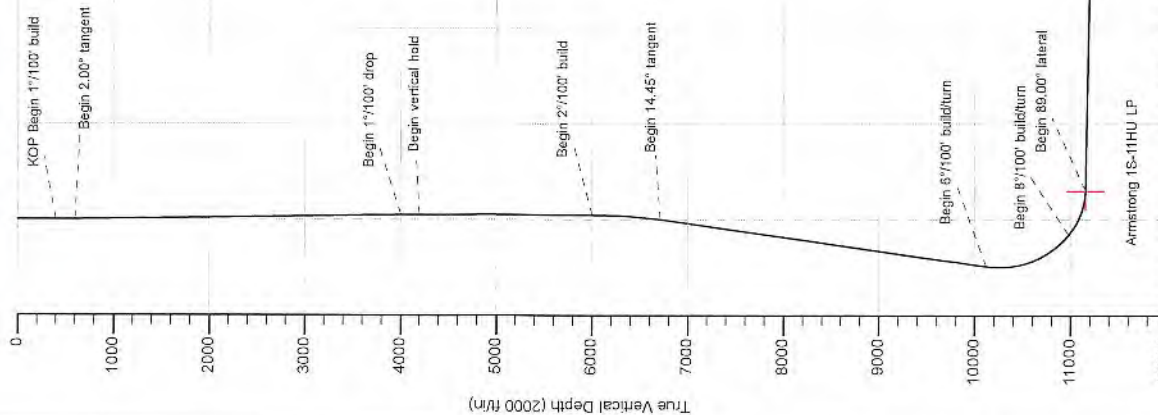
Northing: 14437151.34
 Easting: 1684289.43
 Longitude: -80.80631890

Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Subtract 8.78°

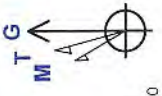


West-/yEast(+) (2400 ft/in)

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Vertical Section at 154.76° (2000 ft/in)



Azimuths to Grid North
 True North: -0.12°
 Magnetic North: -8.78°
 Magnetic Field
 Strength: 51982.3nT
 Dip Angle: 56.62°
 Date: 7/25/2018
 Model: IGRF2015





Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Armstrong 1S-11 HU (slot M)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1279.00ft
Project:	Marshall County, West Virginia	MD Reference:	GL @ 1279.00ft
Site:	Armstrong Pad	North Reference:	Grid
Well:	Armstrong 1S-11 HU (slot M)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Project	Marshall County, West Virginia		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD83 West Virginia - HARN		
Map Zone:	Zone 17N (84 W to 78 W)		

Site	Armstrong Pad				
Site Position:		Northing:	14,437,151.34 usft	Latitude:	39.75382662
From:	Lat/Long	Easting:	1,694,289.43 usft	Longitude:	-80.80831890
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "	Grid Convergence:	0.12 °

Well	Armstrong 1S-11 HU (slot M)					
Well Position	+N/-S	0.00 ft	Northing:	14,437,151.34 usft	Latitude:	39.75382662
	+E/-W	0.00 ft	Easting:	1,694,289.43 usft	Longitude:	-80.80831890
Position Uncertainty	0.00 ft	Wellhead Elevation:		Ground Level:	1,279.00 ft	

Wellbore	Original Hole				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	12/25/2018	-8.66	66.82	51,992.26114215

Design	rev0				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	154.76	

Plan Survey Tool Program	Date	12/25/2018			
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	21,714.18 rev0 (Original Hole)	MWD MWD - Standard		

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Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Armstrong 1S-11 HU (slot M)
Company:	Tug Hill Operating LLC	TVD Reference:	GL @ 1279.00ft
Project:	Marshall County, West Virginia	MD Reference:	GL @ 1279.00ft
Site:	Armstrong Pad	North Reference:	Grid
Well:	Armstrong 1S-11 HU (slot M)	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	2.00	90.00	599.96	0.00	3.49	1.00	1.00	0.00	90.00	
4,002.11	2.00	90.00	4,000.00	0.00	122.22	0.00	0.00	0.00	0.00	
4,202.11	0.00	90.00	4,199.96	0.00	125.71	1.00	-1.00	0.00	180.00	
6,002.15	0.00	90.00	6,000.00	0.00	125.71	0.00	0.00	0.00	90.00	
6,724.89	14.45	278.58	6,715.10	13.53	36.04	2.00	2.00	-23.72	278.58	
10,247.05	14.45	278.58	10,125.76	144.67	-833.31	0.00	0.00	0.00	0.00	
11,214.28	50.00	159.47	10,979.17	-215.61	-821.75	6.00	3.67	-12.31	-127.91	
11,713.58	89.00	150.00	11,151.00	-627.70	-621.71	8.00	7.81	-1.90	-14.85	
21,715.11	89.00	150.00	11,325.00	-9,287.94	4,378.35	0.00	0.00	0.00	0.00	Armstrong 1S-11HU E

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Planning Report - Geographic

Database: DB_Jul2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Marshall County, West Virginia
 Site: Armstrong Pad
 Well: Armstrong 1S-11 HU (slot M)
 Wellbore: Original Hole
 Design: rev0

Local Co-ordinate Reference: Well Armstrong 1S-11 HU (slot M)
 TVD Reference: GL @ 1279.00ft
 MD Reference: GL @ 1279.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

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Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	14,437,151.34	1,694,289.43	39.75382662	-80.80831890
100.00	0.00	0.00	100.00	0.00	0.00	14,437,151.34	1,694,289.43	39.75382662	-80.80831890
200.00	0.00	0.00	200.00	0.00	0.00	14,437,151.34	1,694,289.43	39.75382662	-80.80831890
300.00	0.00	0.00	300.00	0.00	0.00	14,437,151.34	1,694,289.43	39.75382662	-80.80831890
400.00	0.00	0.00	400.00	0.00	0.00	14,437,151.34	1,694,289.43	39.75382662	-80.80831890
KOP Begin 1"/100' build									
500.00	1.00	90.00	500.00	0.00	0.87	14,437,151.34	1,694,290.30	39.75382662	-80.80831580
600.00	2.00	90.00	599.96	0.00	3.49	14,437,151.34	1,694,292.92	39.75382660	-80.80830648
Begin 2.00° tangent									
700.00	2.00	90.00	699.90	0.00	6.98	14,437,151.34	1,694,296.41	39.75382658	-80.80829407
800.00	2.00	90.00	799.84	0.00	10.47	14,437,151.34	1,694,299.90	39.75382656	-80.80828165
900.00	2.00	90.00	899.78	0.00	13.96	14,437,151.34	1,694,303.39	39.75382654	-80.80826923
1,000.00	2.00	90.00	999.72	0.00	17.45	14,437,151.34	1,694,306.88	39.75382652	-80.80825681
1,100.00	2.00	90.00	1,099.66	0.00	20.94	14,437,151.34	1,694,310.37	39.75382650	-80.80824440
1,200.00	2.00	90.00	1,199.60	0.00	24.43	14,437,151.34	1,694,313.86	39.75382648	-80.80823198
1,300.00	2.00	90.00	1,299.54	0.00	27.92	14,437,151.34	1,694,317.35	39.75382646	-80.80821956
1,400.00	2.00	90.00	1,399.47	0.00	31.41	14,437,151.34	1,694,320.84	39.75382644	-80.80820714
1,500.00	2.00	90.00	1,499.41	0.00	34.90	14,437,151.34	1,694,324.33	39.75382642	-80.80819473
1,600.00	2.00	90.00	1,599.35	0.00	38.39	14,437,151.34	1,694,327.82	39.75382640	-80.80818231
1,700.00	2.00	90.00	1,699.29	0.00	41.88	14,437,151.34	1,694,331.31	39.75382638	-80.80816989
1,800.00	2.00	90.00	1,799.23	0.00	45.37	14,437,151.34	1,694,334.80	39.75382636	-80.80815747
1,900.00	2.00	90.00	1,899.17	0.00	48.86	14,437,151.34	1,694,338.29	39.75382634	-80.80814506
2,000.00	2.00	90.00	1,999.11	0.00	52.35	14,437,151.34	1,694,341.78	39.75382632	-80.80813264
2,100.00	2.00	90.00	2,099.05	0.00	55.84	14,437,151.34	1,694,345.27	39.75382630	-80.80812022
2,200.00	2.00	90.00	2,198.99	0.00	59.33	14,437,151.34	1,694,348.76	39.75382628	-80.80810781
2,300.00	2.00	90.00	2,298.93	0.00	62.82	14,437,151.34	1,694,352.25	39.75382626	-80.80809539
2,400.00	2.00	90.00	2,398.87	0.00	66.31	14,437,151.34	1,694,355.74	39.75382624	-80.80808297
2,500.01	2.00	90.00	2,498.81	0.00	69.80	14,437,151.34	1,694,359.23	39.75382622	-80.80807055
2,600.01	2.00	90.00	2,598.75	0.00	73.29	14,437,151.34	1,694,362.72	39.75382620	-80.80805814
2,700.01	2.00	90.00	2,698.69	0.00	76.78	14,437,151.34	1,694,366.21	39.75382618	-80.80804572
2,800.01	2.00	90.00	2,798.62	0.00	80.27	14,437,151.34	1,694,369.70	39.75382616	-80.80803330
2,900.01	2.00	90.00	2,898.56	0.00	83.76	14,437,151.34	1,694,373.19	39.75382614	-80.80802088
3,000.01	2.00	90.00	2,998.50	0.00	87.25	14,437,151.34	1,694,376.68	39.75382612	-80.80800847
3,100.01	2.00	90.00	3,098.44	0.00	90.74	14,437,151.34	1,694,380.17	39.75382610	-80.80799605
3,200.01	2.00	90.00	3,198.38	0.00	94.23	14,437,151.34	1,694,383.66	39.75382608	-80.80798363
3,300.01	2.00	90.00	3,298.32	0.00	97.72	14,437,151.34	1,694,387.15	39.75382606	-80.80797122
3,400.01	2.00	90.00	3,398.26	0.00	101.21	14,437,151.34	1,694,390.63	39.75382604	-80.80795880
3,500.01	2.00	90.00	3,498.20	0.00	104.70	14,437,151.34	1,694,394.12	39.75382602	-80.80794638
3,600.01	2.00	90.00	3,598.14	0.00	108.19	14,437,151.34	1,694,397.61	39.75382599	-80.80793396
3,700.01	2.00	90.00	3,698.08	0.00	111.68	14,437,151.34	1,694,401.10	39.75382596	-80.80792155
3,800.01	2.00	90.00	3,798.02	0.00	115.17	14,437,151.34	1,694,404.59	39.75382594	-80.80790913
3,900.01	2.00	90.00	3,897.96	0.00	118.66	14,437,151.34	1,694,408.08	39.75382592	-80.80789671
4,000.01	2.00	90.00	3,997.90	0.00	122.15	14,437,151.34	1,694,411.57	39.75382590	-80.80788429
4,002.11	2.00	90.00	4,000.00	0.00	122.22	14,437,151.34	1,694,411.65	39.75382590	-80.80788403
Begin 1"/100' drop									
4,100.01	1.02	90.00	4,097.86	0.00	124.80	14,437,151.34	1,694,414.23	39.75382589	-80.80787485
4,200.01	0.02	90.00	4,197.85	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787162
4,202.11	0.00	90.00	4,199.96	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
Begin vertical hold									
4,300.01	0.00	0.00	4,297.85	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
4,400.01	0.00	90.00	4,397.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
4,500.01	0.00	90.00	4,497.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
4,600.01	0.00	0.00	4,597.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
4,700.01	0.00	0.00	4,697.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161



Planning Report - Geographic

Database: DB_Jul2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Marshall County, West Virginia
 Site: Armstrong Pad
 Well: Armstrong 1S-11 HU (slot M)
 Wellbore: Original Hole
 Design: rev0

Local Co-ordinate Reference: Well Armstrong 1S-11 HU (slot M)
 TVD Reference: GL @ 1279.00ft
 MD Reference: GL @ 1279.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

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JUL 26 2019

WV Department of
Environmental Protection

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
4,800.01	0.00	0.00	4,797.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
4,900.01	0.00	90.00	4,897.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,000.01	0.00	0.00	4,997.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,100.01	0.00	0.00	5,097.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,200.01	0.00	0.00	5,197.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,300.01	0.00	90.00	5,297.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,400.01	0.00	90.00	5,397.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,500.01	0.00	0.00	5,497.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,600.01	0.00	0.00	5,597.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,700.01	0.00	0.00	5,697.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,800.01	0.00	0.00	5,797.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
5,900.01	0.00	90.00	5,897.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
6,000.01	0.00	90.00	5,997.86	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
6,002.15	0.00	90.00	6,000.00	0.00	125.71	14,437,151.34	1,694,415.14	39.75382588	-80.80787161
Begin 2"/100' build									
6,100.01	1.96	278.58	6,097.84	0.25	124.06	14,437,151.59	1,694,413.49	39.75382658	-80.80787749
6,200.01	3.96	278.58	6,197.70	1.02	118.96	14,437,152.36	1,694,408.38	39.75382872	-80.80789564
6,300.01	5.96	278.58	6,297.32	2.31	110.42	14,437,153.65	1,694,399.84	39.75383231	-80.80792603
6,400.01	7.96	278.58	6,396.58	4.11	98.44	14,437,155.45	1,694,387.86	39.75383734	-80.80796862
6,500.01	9.96	278.58	6,495.36	6.44	83.04	14,437,157.77	1,694,372.47	39.75384381	-80.80802338
6,600.01	11.96	278.58	6,593.53	9.27	64.25	14,437,160.61	1,694,353.68	39.75385171	-80.80809023
6,700.01	13.96	278.58	6,690.98	12.62	42.08	14,437,163.95	1,694,331.51	39.75386102	-80.80816909
6,724.89	14.45	278.58	6,715.10	13.53	36.04	14,437,164.86	1,694,325.47	39.75386356	-80.80819056
Begin 14.45° tangent									
6,800.01	14.45	278.58	6,787.84	16.32	17.50	14,437,167.66	1,694,306.93	39.75387135	-80.80825651
6,900.01	14.45	278.58	6,884.67	20.05	-7.18	14,437,171.39	1,694,282.24	39.75388172	-80.80834430
7,000.01	14.45	278.58	6,981.51	23.77	-31.86	14,437,175.11	1,694,257.56	39.75389209	-80.80843209
7,100.01	14.45	278.58	7,078.34	27.49	-56.55	14,437,178.83	1,694,232.88	39.75390246	-80.80851989
7,200.01	14.45	278.58	7,175.18	31.22	-81.23	14,437,182.55	1,694,208.20	39.75391283	-80.80860768
7,300.01	14.45	278.58	7,272.01	34.94	-105.91	14,437,186.28	1,694,183.51	39.75392320	-80.80869547
7,400.01	14.45	278.58	7,368.85	38.66	-130.59	14,437,190.00	1,694,158.83	39.75393357	-80.80878326
7,500.02	14.45	278.58	7,465.68	42.39	-155.28	14,437,193.72	1,694,134.15	39.75394394	-80.80887105
7,600.02	14.45	278.58	7,562.52	46.11	-179.96	14,437,197.45	1,694,109.47	39.75395431	-80.80895885
7,700.02	14.45	278.58	7,659.35	49.83	-204.64	14,437,201.17	1,694,084.79	39.75396468	-80.80904664
7,800.02	14.45	278.58	7,756.19	53.56	-229.32	14,437,204.89	1,694,060.10	39.75397505	-80.80913443
7,900.02	14.45	278.58	7,853.02	57.28	-254.01	14,437,208.62	1,694,035.42	39.75398542	-80.80922222
8,000.02	14.45	278.58	7,949.86	61.00	-278.69	14,437,212.34	1,694,010.74	39.75399579	-80.80931002
8,100.02	14.45	278.58	8,046.69	64.73	-303.37	14,437,216.06	1,693,986.06	39.75400616	-80.80939781
8,200.02	14.45	278.58	8,143.53	68.45	-328.05	14,437,219.79	1,693,961.37	39.75401652	-80.80948560
8,300.02	14.45	278.58	8,240.36	72.17	-352.74	14,437,223.51	1,693,936.69	39.75402689	-80.80957339
8,400.02	14.45	278.58	8,337.19	75.90	-377.42	14,437,227.23	1,693,912.01	39.75403726	-80.80966119
8,500.02	14.45	278.58	8,434.03	79.62	-402.10	14,437,230.96	1,693,887.33	39.75404763	-80.80974898
8,600.02	14.45	278.58	8,530.86	83.34	-426.78	14,437,234.68	1,693,862.64	39.75405800	-80.80983677
8,700.02	14.45	278.58	8,627.70	87.07	-451.47	14,437,238.40	1,693,837.96	39.75406837	-80.80992456
8,800.02	14.45	278.58	8,724.53	90.79	-476.15	14,437,242.13	1,693,813.28	39.75407874	-80.81001235
8,900.02	14.45	278.58	8,821.37	94.51	-500.83	14,437,245.85	1,693,788.60	39.75408911	-80.81010015
9,000.02	14.45	278.58	8,918.20	98.24	-525.51	14,437,249.57	1,693,763.91	39.75409948	-80.81018794
9,100.02	14.45	278.58	9,015.04	101.96	-550.20	14,437,253.30	1,693,739.23	39.75410985	-80.81027573
9,200.02	14.45	278.58	9,111.87	105.68	-574.88	14,437,257.02	1,693,714.55	39.75412021	-80.81036353
9,300.02	14.45	278.58	9,208.71	109.41	-599.56	14,437,260.74	1,693,689.87	39.75413058	-80.81045132
9,400.02	14.45	278.58	9,305.54	113.13	-624.24	14,437,264.47	1,693,665.18	39.75414095	-80.81053911
9,500.02	14.45	278.58	9,402.38	116.85	-648.93	14,437,268.19	1,693,640.50	39.75415132	-80.81062690
9,600.02	14.45	278.58	9,499.21	120.58	-673.61	14,437,271.91	1,693,615.82	39.75416169	-80.81071470
9,700.02	14.45	278.58	9,596.05	124.30	-698.29	14,437,275.64	1,693,591.14	39.75417206	-80.81080249



Planning Report - Geographic

Database: DB_Jul2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Marshall County, West Virginia
 Site: Armstrong Pad
 Well: Armstrong 1S-11 HU (slot M)
 Wellbore: Original Hole
 Design: rev0

Local Co-ordinate Reference: Well Armstrong 1S-11 HU (slot M)
 TVD Reference: GL @ 1279.00ft
 MD Reference: GL @ 1279.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

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Planned Survey

WV Department of
 Environmental Protection

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
9,800.02	14.45	278.58	9,692.88	128.02	-722.97	14,437,279.36	1,693,566.46	39.75418243	-80.81089028
9,900.02	14.45	278.58	9,789.71	131.74	-747.65	14,437,283.08	1,693,541.77	39.75419279	-80.81097807
10,000.02	14.45	278.58	9,886.55	135.47	-772.34	14,437,286.81	1,693,517.09	39.75420316	-80.81106587
10,100.02	14.45	278.58	9,983.38	139.19	-797.02	14,437,290.53	1,693,492.41	39.75421353	-80.81115366
10,200.02	14.45	278.58	10,080.22	142.91	-821.70	14,437,294.25	1,693,467.73	39.75422390	-80.81124145
10,247.05	14.45	278.58	10,125.76	144.67	-833.31	14,437,296.00	1,693,456.12	39.75422877	-80.81128275
Begin 6°/100' build/turn									
10,300.02	12.75	267.15	10,177.25	145.36	-845.69	14,437,296.70	1,693,443.74	39.75423075	-80.81132677
10,400.02	11.36	238.87	10,275.13	139.71	-865.15	14,437,291.05	1,693,424.28	39.75421536	-80.81139607
10,500.02	12.91	210.98	10,372.98	125.03	-879.34	14,437,276.37	1,693,410.09	39.75417512	-80.81144667
10,600.02	16.59	192.15	10,469.72	101.47	-888.10	14,437,252.81	1,693,401.32	39.75411048	-80.81147802
10,700.02	21.33	180.72	10,564.30	69.30	-891.34	14,437,220.64	1,693,398.09	39.75402213	-80.81148978
10,800.02	26.56	173.45	10,655.68	28.86	-889.02	14,437,180.20	1,693,400.41	39.75391106	-80.81148182
10,900.02	32.05	168.48	10,742.86	-19.40	-881.16	14,437,131.94	1,693,408.27	39.75377848	-80.81145422
11,000.02	37.68	164.84	10,824.88	-74.95	-867.85	14,437,076.38	1,693,421.58	39.75362583	-80.81140729
11,100.02	43.40	162.03	10,900.85	-137.19	-849.24	14,437,014.15	1,693,440.19	39.75345480	-80.81134154
11,200.02	49.17	159.76	10,969.93	-205.43	-825.53	14,436,945.91	1,693,463.90	39.75326726	-80.81125769
11,214.28	50.00	159.47	10,979.17	-215.61	-821.75	14,436,935.73	1,693,467.68	39.75323929	-80.81124431
Begin 8°/100' build/turn									
11,300.02	56.65	157.37	11,030.36	-279.49	-796.42	14,436,871.84	1,693,493.00	39.75306369	-80.81115468
11,400.02	64.44	155.29	11,079.49	-359.15	-761.44	14,436,792.19	1,693,527.99	39.75284472	-80.81103082
11,500.02	72.26	153.47	11,116.36	-442.88	-721.25	14,436,708.46	1,693,568.18	39.75261456	-80.81088845
11,600.02	80.10	151.80	11,140.23	-529.04	-676.64	14,436,622.30	1,693,612.79	39.75237769	-80.81073035
11,700.02	87.94	150.21	11,150.64	-615.95	-628.46	14,436,535.39	1,693,660.97	39.75213871	-80.81055960
11,713.58	89.00	150.00	11,151.00	-627.70	-621.71	14,436,523.64	1,693,667.72	39.75210640	-80.81053566
Begin 89.00° lateral									
11,800.02	89.00	150.00	11,152.51	-702.55	-578.49	14,436,448.79	1,693,710.94	39.75190059	-80.81038247
11,900.02	89.00	150.00	11,154.25	-789.14	-528.50	14,436,362.20	1,693,760.93	39.75166250	-80.81020525
12,000.02	89.00	150.00	11,155.99	-875.73	-478.51	14,436,275.61	1,693,810.92	39.75142441	-80.81002803
12,100.02	89.00	150.00	11,157.72	-962.32	-428.51	14,436,189.02	1,693,860.91	39.75118632	-80.80985082
12,200.02	89.00	150.00	11,159.46	-1,048.91	-378.52	14,436,102.43	1,693,910.91	39.75094823	-80.80967360
12,300.02	89.00	150.00	11,161.20	-1,135.50	-328.53	14,436,015.84	1,693,960.90	39.75071014	-80.80949639
12,400.03	89.00	150.00	11,162.94	-1,222.09	-278.53	14,435,929.25	1,694,010.89	39.75047204	-80.80931918
12,500.03	89.00	150.00	11,164.68	-1,308.68	-228.54	14,435,842.66	1,694,060.89	39.75023395	-80.80914197
12,600.03	89.00	150.00	11,166.42	-1,395.27	-178.55	14,435,756.07	1,694,110.88	39.74999586	-80.80896476
12,700.03	89.00	150.00	11,168.16	-1,481.86	-128.55	14,435,669.49	1,694,160.87	39.74975777	-80.80878755
12,800.03	89.00	150.00	11,169.90	-1,568.45	-78.56	14,435,582.90	1,694,210.87	39.74951968	-80.80861034
12,900.03	89.00	150.00	11,171.64	-1,655.03	-28.57	14,435,496.31	1,694,260.86	39.74928158	-80.80843313
13,000.03	89.00	150.00	11,173.38	-1,741.62	21.43	14,435,409.72	1,694,310.85	39.74904349	-80.80825593
13,100.03	89.00	150.00	11,175.12	-1,828.21	71.42	14,435,323.13	1,694,360.84	39.74880540	-80.80807873
13,200.03	89.00	150.00	11,176.86	-1,914.80	121.41	14,435,236.54	1,694,410.84	39.74856730	-80.80790152
13,300.03	89.00	150.00	11,178.60	-2,001.39	171.40	14,435,149.95	1,694,460.83	39.74832921	-80.80772432
13,400.03	89.00	150.00	11,180.34	-2,087.98	221.40	14,435,063.36	1,694,510.82	39.74809111	-80.80754712
13,500.03	89.00	150.00	11,182.08	-2,174.57	271.39	14,434,976.77	1,694,560.82	39.74785302	-80.80736992
13,600.03	89.00	150.00	11,183.82	-2,261.16	321.38	14,434,890.18	1,694,610.81	39.74761493	-80.80719273
13,700.03	89.00	150.00	11,185.56	-2,347.75	371.38	14,434,803.59	1,694,660.80	39.74737683	-80.80701553
13,800.03	89.00	150.00	11,187.30	-2,434.34	421.37	14,434,717.00	1,694,710.80	39.74713873	-80.80683834
13,900.03	89.00	150.00	11,189.04	-2,520.93	471.36	14,434,630.42	1,694,760.79	39.74690064	-80.80666114
14,000.03	89.00	150.00	11,190.78	-2,607.52	521.36	14,434,543.83	1,694,810.78	39.74666254	-80.80648395
14,100.03	89.00	150.00	11,192.52	-2,694.11	571.35	14,434,457.24	1,694,860.77	39.74642445	-80.80630676
14,200.03	89.00	150.00	11,194.26	-2,780.70	621.34	14,434,370.65	1,694,910.77	39.74618635	-80.80612957
14,300.03	89.00	150.00	11,196.00	-2,867.29	671.34	14,434,284.06	1,694,960.76	39.74594825	-80.80595238
14,400.03	89.00	150.00	11,197.74	-2,953.87	721.33	14,434,197.47	1,695,010.75	39.74571016	-80.80577519
14,500.03	89.00	150.00	11,199.48	-3,040.46	771.32	14,434,110.88	1,695,060.75	39.74547206	-80.80559800



Planning Report - Geographic

Database: DB_Jul2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Marshall County, West Virginia
 Site: Armstrong Pad
 Well: Armstrong 1S-11 HU (slot M)
 Wellbore: Original Hole
 Design: rev0

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:

Well Armstrong 1S-11 HU (slot M)
 GL @ 1279.00ft
 GL @ 1279.00ft
 Grid
 Minimum Curvature

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 JUL 26 2019

WV Department of
 Environmental Protection

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
14,600.03	89.00	150.00	11,201.22	-3,127.05	821.31	14,434,024.29	1,695,110.74	39.74523396	-80.80542082
14,700.03	89.00	150.00	11,202.96	-3,213.64	871.31	14,433,937.70	1,695,160.73	39.74499586	-80.80524364
14,800.03	89.00	150.00	11,204.70	-3,300.23	921.30	14,433,851.11	1,695,210.72	39.74475777	-80.80506645
14,900.03	89.00	150.00	11,206.44	-3,386.82	971.29	14,433,764.52	1,695,260.72	39.74451967	-80.80488927
15,000.03	89.00	150.00	11,208.18	-3,473.41	1,021.29	14,433,677.94	1,695,310.71	39.74428157	-80.80471209
15,100.03	89.00	150.00	11,209.92	-3,560.00	1,071.28	14,433,591.35	1,695,360.70	39.74404347	-80.80453491
15,200.03	89.00	150.00	11,211.66	-3,646.59	1,121.27	14,433,504.76	1,695,410.70	39.74380537	-80.80435773
15,300.03	89.00	150.00	11,213.40	-3,733.18	1,171.27	14,433,418.17	1,695,460.69	39.74356727	-80.80418056
15,400.03	89.00	150.00	11,215.14	-3,819.77	1,221.26	14,433,331.58	1,695,510.68	39.74332917	-80.80400338
15,500.03	89.00	150.00	11,216.88	-3,906.36	1,271.25	14,433,244.99	1,695,560.68	39.74309107	-80.80382621
15,600.03	89.00	150.00	11,218.62	-3,992.95	1,321.24	14,433,158.40	1,695,610.67	39.74285297	-80.80364903
15,700.03	89.00	150.00	11,220.35	-4,079.54	1,371.24	14,433,071.81	1,695,660.66	39.74261487	-80.80347186
15,800.03	89.00	150.00	11,222.09	-4,166.12	1,421.23	14,432,985.22	1,695,710.65	39.74237677	-80.80329469
15,900.03	89.00	150.00	11,223.83	-4,252.71	1,471.22	14,432,898.63	1,695,760.65	39.74213867	-80.80311752
16,000.03	89.00	150.00	11,225.57	-4,339.30	1,521.22	14,432,812.04	1,695,810.64	39.74190057	-80.80294035
16,100.03	89.00	150.00	11,227.31	-4,425.89	1,571.21	14,432,725.45	1,695,860.63	39.74166246	-80.80276319
16,200.03	89.00	150.00	11,229.05	-4,512.48	1,621.20	14,432,638.87	1,695,910.63	39.74142436	-80.80258602
16,300.03	89.00	150.00	11,230.79	-4,599.07	1,671.20	14,432,552.28	1,695,960.62	39.74118626	-80.80240886
16,400.03	89.00	150.00	11,232.53	-4,685.66	1,721.19	14,432,465.69	1,696,010.61	39.74094816	-80.80223169
16,500.03	89.00	150.00	11,234.27	-4,772.25	1,771.18	14,432,379.10	1,696,060.61	39.74071006	-80.80205453
16,600.03	89.00	150.00	11,236.01	-4,858.84	1,821.18	14,432,292.51	1,696,110.60	39.74047195	-80.80187737
16,700.03	89.00	150.00	11,237.75	-4,945.43	1,871.17	14,432,205.92	1,696,160.59	39.74023385	-80.80170021
16,800.03	89.00	150.00	11,239.49	-5,032.02	1,921.16	14,432,119.33	1,696,210.58	39.73999574	-80.80152305
16,900.03	89.00	150.00	11,241.23	-5,118.61	1,971.15	14,432,032.74	1,696,260.58	39.73975764	-80.80134589
17,000.03	89.00	150.00	11,242.97	-5,205.20	2,021.15	14,431,946.15	1,696,310.57	39.73951954	-80.80116874
17,100.03	89.00	150.00	11,244.71	-5,291.79	2,071.14	14,431,859.56	1,696,360.56	39.73928143	-80.80099158
17,200.03	89.00	150.00	11,246.45	-5,378.37	2,121.13	14,431,772.97	1,696,410.56	39.73904333	-80.80081443
17,300.03	89.00	150.00	11,248.19	-5,464.96	2,171.13	14,431,686.39	1,696,460.55	39.73880522	-80.80063728
17,400.04	89.00	150.00	11,249.93	-5,551.55	2,221.12	14,431,599.80	1,696,510.54	39.73856712	-80.80046013
17,500.04	89.00	150.00	11,251.67	-5,638.14	2,271.11	14,431,513.21	1,696,560.53	39.73832901	-80.80028298
17,600.04	89.00	150.00	11,253.41	-5,724.73	2,321.11	14,431,426.62	1,696,610.53	39.73809091	-80.80010583
17,700.04	89.00	150.00	11,255.15	-5,811.32	2,371.10	14,431,340.03	1,696,660.52	39.73785280	-80.79992868
17,800.04	89.00	150.00	11,256.89	-5,897.91	2,421.09	14,431,253.44	1,696,710.51	39.73761469	-80.79975153
17,900.04	89.00	150.00	11,258.63	-5,984.50	2,471.09	14,431,166.85	1,696,760.51	39.73737659	-80.79957439
18,000.04	89.00	150.00	11,260.37	-6,071.09	2,521.08	14,431,080.26	1,696,810.50	39.73713848	-80.79939724
18,100.04	89.00	150.00	11,262.11	-6,157.68	2,571.07	14,430,993.67	1,696,860.49	39.73690037	-80.79922010
18,200.04	89.00	150.00	11,263.85	-6,244.27	2,621.06	14,430,907.08	1,696,910.49	39.73666226	-80.79904296
18,300.04	89.00	150.00	11,265.59	-6,330.86	2,671.06	14,430,820.49	1,696,960.48	39.73642416	-80.79886582
18,400.04	89.00	150.00	11,267.33	-6,417.45	2,721.05	14,430,733.90	1,697,010.47	39.73618605	-80.79868868
18,500.04	89.00	150.00	11,269.07	-6,504.04	2,771.04	14,430,647.32	1,697,060.46	39.73594794	-80.79851154
18,600.04	89.00	150.00	11,270.81	-6,590.63	2,821.04	14,430,560.73	1,697,110.46	39.73570983	-80.79833441
18,700.04	89.00	150.00	11,272.55	-6,677.21	2,871.03	14,430,474.14	1,697,160.45	39.73547172	-80.79815727
18,800.04	89.00	150.00	11,274.29	-6,763.80	2,921.02	14,430,387.55	1,697,210.44	39.73523361	-80.79798014
18,900.04	89.00	150.00	11,276.03	-6,850.39	2,971.02	14,430,300.96	1,697,260.44	39.73499550	-80.79780300
19,000.04	89.00	150.00	11,277.77	-6,936.98	3,021.01	14,430,214.37	1,697,310.43	39.73475739	-80.79762587
19,100.04	89.00	150.00	11,279.51	-7,023.57	3,071.00	14,430,127.78	1,697,360.42	39.73451928	-80.79744874
19,200.04	89.00	150.00	11,281.25	-7,110.16	3,121.00	14,430,041.19	1,697,410.41	39.73428117	-80.79727161
19,300.04	89.00	150.00	11,282.98	-7,196.75	3,170.99	14,429,954.60	1,697,460.41	39.73404306	-80.79709448
19,400.04	89.00	150.00	11,284.72	-7,283.34	3,220.98	14,429,868.01	1,697,510.40	39.73380495	-80.79691736
19,500.04	89.00	150.00	11,286.46	-7,369.93	3,270.97	14,429,781.42	1,697,560.39	39.73356684	-80.79674023
19,600.04	89.00	150.00	11,288.20	-7,456.52	3,320.97	14,429,694.84	1,697,610.39	39.73332873	-80.79656311
19,700.04	89.00	150.00	11,289.94	-7,543.11	3,370.96	14,429,608.25	1,697,660.38	39.73309062	-80.79638598
19,800.04	89.00	150.00	11,291.68	-7,629.70	3,420.95	14,429,521.66	1,697,710.37	39.73285251	-80.79620886
19,900.04	89.00	150.00	11,293.42	-7,716.29	3,470.95	14,429,435.07	1,697,760.37	39.73261439	-80.79603174
20,000.04	89.00	150.00	11,295.16	-7,802.88	3,520.94	14,429,348.48	1,697,810.36	39.73237628	-80.79585462



Planning Report - Geographic

Database: DB_Jul2216dt_v14
 Company: Tug Hill Operating LLC
 Project: Marshall County, West Virginia
 Site: Armstrong Pad
 Well: Armstrong 1S-11 HU (slot M)
 Wellbore: Original Hole
 Design: rev0

Local Co-ordinate Reference: Well Armstrong 1S-11 HU (slot M)
 TVD Reference: GL @ 1279.00ft
 MD Reference: GL @ 1279.00ft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

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Planned Survey

WV Department of
 Environmental Protection

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
20,100.04	89.00	150.00	11,296.90	-7,889.46	3,570.93	14,429,261.89	1,697,860.35	39.73213817	-80.79567750
20,200.04	89.00	150.00	11,298.64	-7,976.05	3,620.93	14,429,175.30	1,697,910.34	39.73190005	-80.79550039
20,300.04	89.00	150.00	11,300.38	-8,062.64	3,670.92	14,429,088.71	1,697,960.34	39.73166194	-80.79532327
20,400.04	89.00	150.00	11,302.12	-8,149.23	3,720.91	14,429,002.12	1,698,010.33	39.73142383	-80.79514615
20,500.04	89.00	150.00	11,303.86	-8,235.82	3,770.90	14,428,915.53	1,698,060.32	39.73118571	-80.79496904
20,600.04	89.00	150.00	11,305.60	-8,322.41	3,820.90	14,428,828.94	1,698,110.32	39.73094760	-80.79479193
20,700.04	89.00	150.00	11,307.34	-8,409.00	3,870.89	14,428,742.35	1,698,160.31	39.73070949	-80.79461482
20,800.04	89.00	150.00	11,309.08	-8,495.59	3,920.88	14,428,655.77	1,698,210.30	39.73047137	-80.79443771
20,900.04	89.00	150.00	11,310.82	-8,582.18	3,970.88	14,428,569.18	1,698,260.30	39.73023326	-80.79426060
21,000.04	89.00	150.00	11,312.56	-8,668.77	4,020.87	14,428,482.59	1,698,310.29	39.72999514	-80.79408349
21,100.04	89.00	150.00	11,314.30	-8,755.36	4,070.86	14,428,396.00	1,698,360.28	39.72975702	-80.79390639
21,200.04	89.00	150.00	11,316.04	-8,841.95	4,120.86	14,428,309.41	1,698,410.27	39.72951891	-80.79372928
21,300.04	89.00	150.00	11,317.78	-8,928.54	4,170.85	14,428,222.82	1,698,460.27	39.72928079	-80.79355218
21,400.04	89.00	150.00	11,319.52	-9,015.13	4,220.84	14,428,136.23	1,698,510.26	39.72904268	-80.79337507
21,500.04	89.00	150.00	11,321.26	-9,101.72	4,270.84	14,428,049.64	1,698,560.25	39.72880456	-80.79319797
21,600.04	89.00	150.00	11,323.00	-9,188.30	4,320.83	14,427,963.05	1,698,610.25	39.72856644	-80.79302087
21,700.04	89.00	150.00	11,324.74	-9,274.89	4,370.82	14,427,876.46	1,698,660.24	39.72832833	-80.79284377
21,715.11	89.00	150.00	11,325.00	-9,287.94	4,378.35	14,427,863.42	1,698,667.77	39.72829246	-80.79281710

PBHL/TD 21715.10 MD/11325.00 TVD

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Armstrong 1S-11HU LP - hit/miss target - Shape - Point	0.00	0.00	11,151.00	-627.67	-621.66	14,436,523.67	1,693,667.77	39.75210650	-80.81053549
- plan misses target center by 0.06ft at 11713.57ft MD (11151.00 TVD, -627.70 N, -621.71 E)									
Armstrong 1S-11HU BHI - plan hits target center - Point	0.00	0.00	11,325.00	-9,287.94	4,378.35	14,427,863.42	1,698,667.77	39.72829246	-80.79281710

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
400.00	400.00	0.00	0.00	KOP Begin 1°/100' build
600.00	599.96	0.00	3.49	Begin 2.00° tangent
4,002.11	4,000.00	0.00	122.22	Begin 1°/100' drop
4,202.11	4,199.96	0.00	125.71	Begin vertical hold
6,002.15	6,000.00	0.00	125.71	Begin 2°/100' build
6,724.89	6,715.10	13.53	36.04	Begin 14.45° tangent
10,247.05	10,125.76	144.67	-833.31	Begin 6°/100' build/turn
11,214.28	10,979.17	-215.61	-821.75	Begin 8°/100' build/turn
11,713.58	11,151.00	-627.70	-621.71	Begin 89.00° lateral
21,715.11	11,325.00	-9,287.94	4,378.35	PBHL/TD 21715.10 MD/11325.00 TVD



Well Site Safety Plan

Tug Hill Operating, LLC

DW
7/18/19

Well Name: Armstrong S-11HU

Pad Location: Armstrong Pad

Marshall County, West Virginia

UTM (meters), NAD83, Zone 17:

Northing: 4,400,452.53

Easting: 516,420.45

July 2019

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Environmental Protection

WW-9
(4/16)

API Number 47 - 051 -

Operator's Well No. Armstrong S-11HU

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

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Office of Oil and Gas

JUL 26 2019

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

WV Department of
Environmental Protection

Operator Name Tug Hill Operating, LLC

OP Code 494510851

Watershed (HUC 10) Fish Creek - Ohio River (Undefined)

Quadrangle Powhatan Point 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: AST Tanks with proper containment will be used for staging fresh water for frac and flow back water

Will a synthetic liner be used in the pit? Yes No If so, what ml.? AST Tanks will be used with proper contain

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number UIC 2459, UIC 965, UIC 359, UIC 2D0732540, UIC 2D0732523)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain)

Will closed loop system be used? If so, describe: Yes - For Vertical and Horizontal Drilling

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Barite for weight

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. All drill cuttings to be disposed of in a Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Wetzel County Sanitary Landfill (SWF-1021 / WV0109185) and Westmoreland Sanitary Landfill, LLC (SAN1405 / PA DEP EC#1386426)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature James A Pancake

Company Official (Typed Name) James Pancake

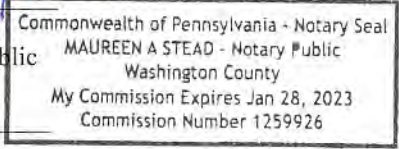
Company Official Title Vice President - Geoscience

Subscribed and sworn before me this 18 day of July, 2019

Maureen A Stead

Notary Public

My commission expires 1/28/23



Tug Hill Operating, LLC

Proposed Revegetation Treatment: Acres Disturbed 12.64 Prevegetation pH 6.0

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40
Spring Oats	96

Seed Type	lbs/acre
Orchard Grass	12
Ladino	3
White Clover	2

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *June Anderson*

Comments: _____

RECEIVED
Office of Oil and Gas

JUL 26 2019

WV Department of
Environmental Protection

Title: Oil and Gas Inspector

Date: 7/18/19

Field Reviewed? () Yes

() No

WW-9

**PROPOSED ARMSTRONG
S-11HU**

SUPPLEMENT PG 2

DRAWING NOT
TO SCALE

MARK E. YOHO, ET UX
5-19-18.1
55,948 Acres

PAUL V. & CAROL NEELY,
5-19-18.2
32,672 Acres

MARK E. YOHO, ET UX
5-19-18
55,948 Acres

CONSOL RCPC, LLC.
5-22-5
134,425 Acres

WILLIAMS OHIO VALLEY
MIDSTREAM, LLC
5-22-5.1
12,875 Acres

CONSOL RCPC, LLC.
5-22-6
64,70 Acres

PREVAILING
WIND

OVERHEAD POWERLINE

RECEIVED
Office of Oil and Gas
JUL 26 2019
WV Department of
Environmental Protection



Jackson Surveying Inc.
2413 E. Pike St.
Clarksburg, WV 26301
Phone: 804-883-6861

TOPO SECTION:

POWHATAN POINT 7.5'
COUNTY: MARSHALL DISTRICT: FRANKLIN
DRAWN BY: J.A.H. JOB NO.: 494510851

OPERATOR:

PREPARED FOR:
TUG HILL OPERATING, LLC
380 SOUTHPOINTE BLVD
SUITE 200
CANONSBURG, PA 15317
DATE: 07-16-2019 SCALE: NONE



**PROPOSED ARMSTRONG
S-11HU**

DRAWING NOT
TO SCALE

MARK E. YOHO, ET UX
5-19-18.1
55,948 Acres

PAUL V. & CAROL NEELY.
5-19-18.2
32,672 Acres

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PREVAILING
WIND →

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5-22-5
134,425 Acres

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5-22-5.1
12,875 Acres

RECEIVED
Office of Oil and Gas
JUL 26 2019
WV Department of
Environmental Protection

CONSOL RCPC, LLC.
5-22-6
64,70 Acres

OVERHEAD POWERLINE

29



Jackson Surveying Inc.
2418 E. Pike St.
Clarksburg, WV 26301
Phone: 304-623-6801

TOPO SECTION:

POWHATAN POINT 7.5'

COUNTY	DISTRICT
MARSHALL	FRANKLIN
DRAWN BY	JOB NO.
J.A.H	494510851

OPERATOR:

PREPARED FOR:

TUG HILL OPERATING, LLC
380 SOUTHPOINTE BLVD
SUITE 200
CANONSBURG, PA. 15317

DATE	SCALE
07-16-2019	NONE

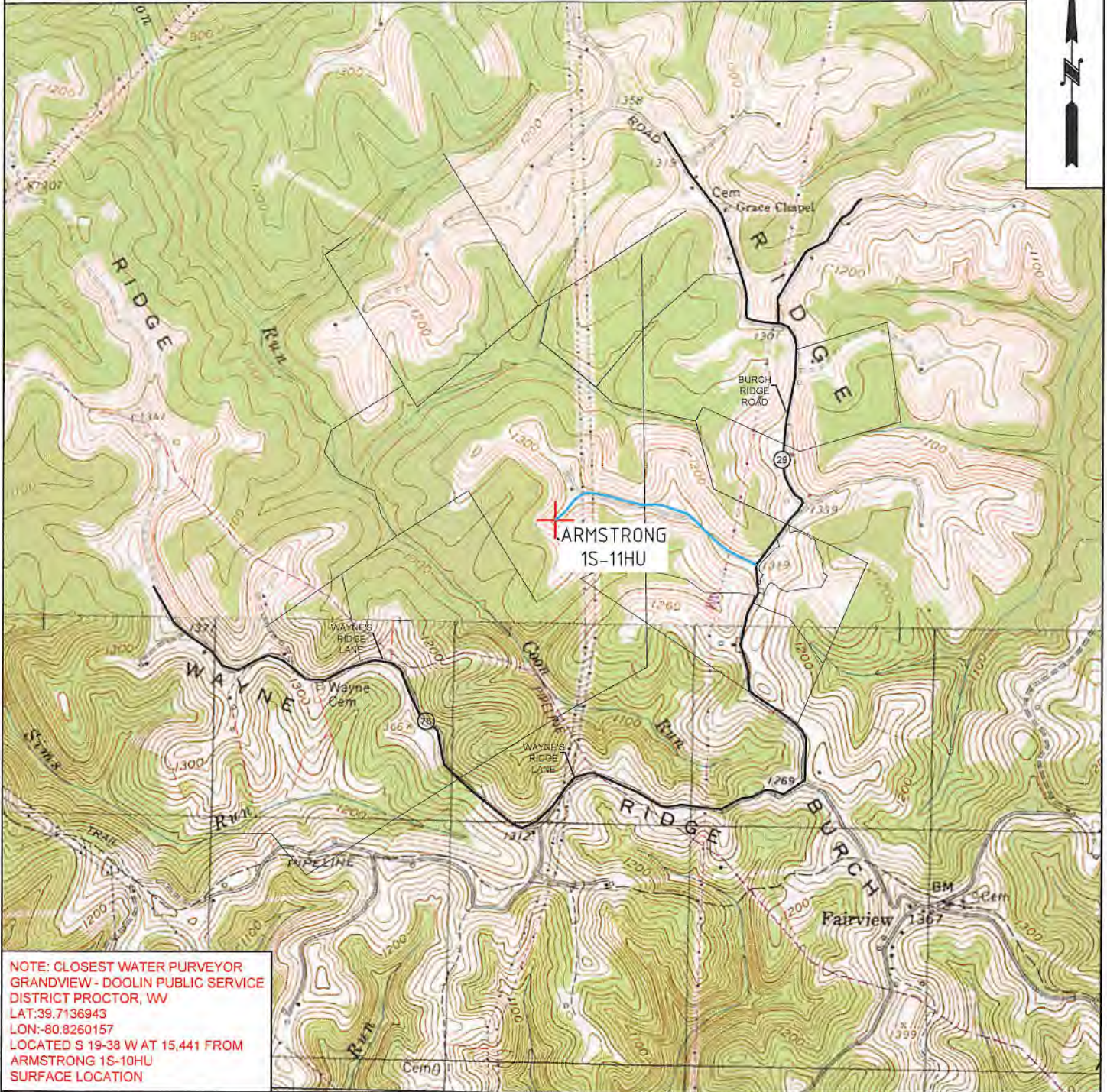


**TUG HILL
OPERATING**

WW-9

PROPOSED ARMSTRONG S-11HU

SUPPLEMENT PG 2



NOTE: CLOSEST WATER PURVEYOR
 GRANDVIEW - DOOLIN PUBLIC SERVICE
 DISTRICT PROCTOR, WW
 LAT: 39.7136943
 LON: -80.8260157
 LOCATED S 19-38 W AT 15,441 FROM
 ARMSTRONG 1S-10HU
 SURFACE LOCATION



OPERATOR	494510851	TOPO SECTION	LEASE NAME
TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317		POWHATAN POINT 7.5'	ARMSTRONG
		SCALE:	DATE:
		1" = 2000'	DATE: 07-16-2019

form: wv6

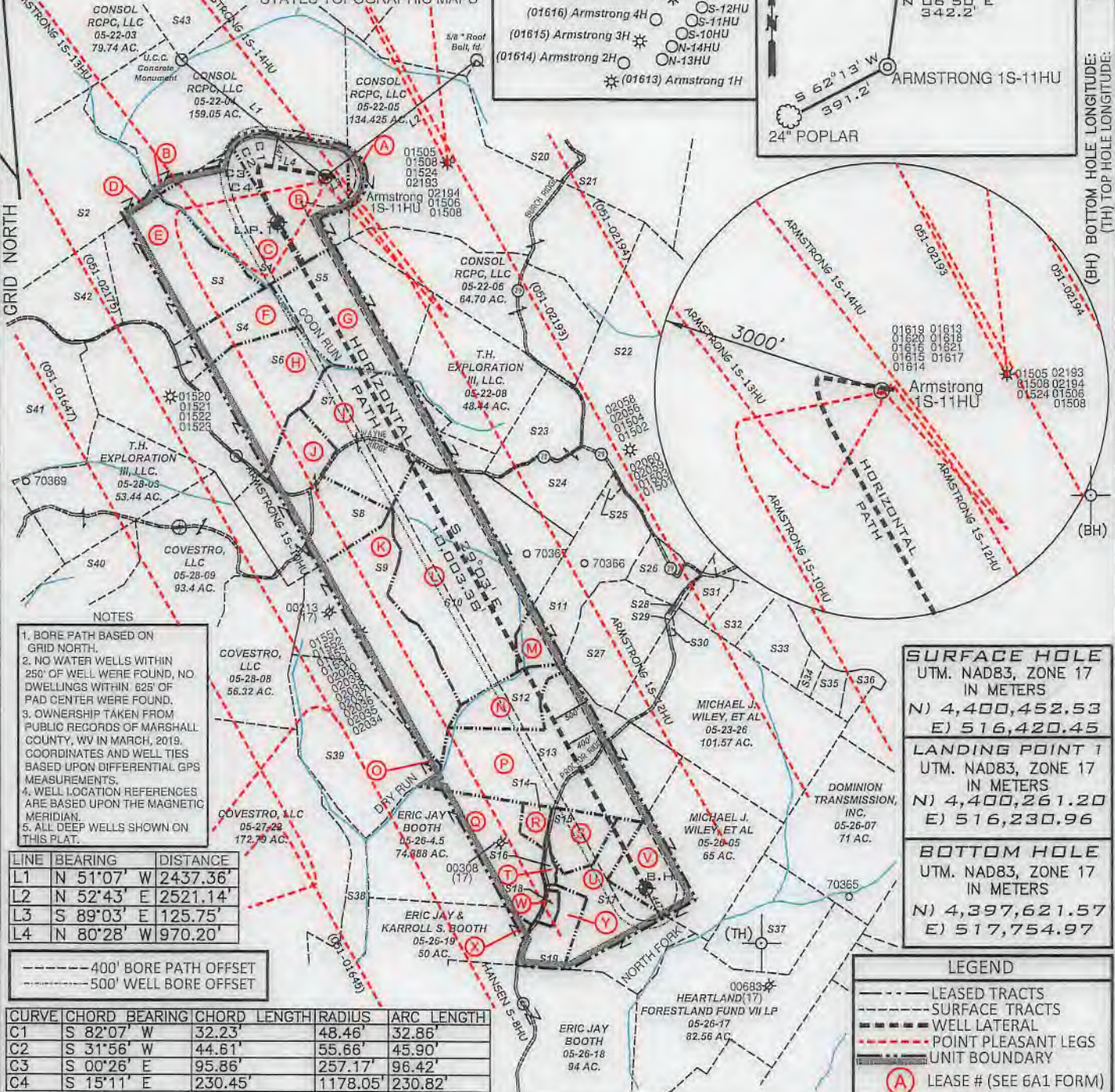
ARMSTRONG LEASE WELL 1S-11HU 621.5151± ACRES

(+) DENOTES LOCATION ON UNITED STATES TOPOGRAPHIC MAPS

DETAIL SKETCH "A"
SCALE 1"=200'
Armstrong 9H (01620)
Armstrong 8H (01619)
Armstrong 7H (01618)
Armstrong 6H (01617)
Armstrong 5H (01621)
Armstrong 4H (01616)
Armstrong 3H (01615)
Armstrong 2H (01614)
Armstrong 1H (01613)

TOP HOLE LATITUDE: 39°47'30"
BOTTOM HOLE LATITUDE: 39°45'00"

REFERENCES SCALE 1"=400'
12" BLACK LOCUST
N 06°50' E 342.2'
S 62°13' W 391.2'
24" POPLAR



- NOTES
1. BORE PATH BASED ON GRID NORTH.
 2. NO WATER WELLS WITHIN 250' OF WELL WERE FOUND, NO DWELLINGS WITHIN 625' OF PAD CENTER WERE FOUND.
 3. OWNERSHIP TAKEN FROM PUBLIC RECORDS OF MARSHALL COUNTY, WV IN MARCH, 2019. COORDINATES AND WELL TIES BASED UPON DIFFERENTIAL GPS MEASUREMENTS.
 4. WELL LOCATION REFERENCES ARE BASED UPON THE MAGNETIC MERIDIAN.
 5. ALL DEEP WELLS SHOWN ON THIS PLAT.

LINE	BEARING	DISTANCE
L1	N 51°07' W	2437.36'
L2	N 52°43' E	2521.14'
L3	S 89°03' E	125.75'
L4	N 80°28' W	970.20'

CURVE	CHORD BEARING	CHORD LENGTH	RADIUS	ARC LENGTH
C1	S 82°07' W	32.23'	48.46'	32.86'
C2	S 31°56' W	44.61'	55.66'	45.90'
C3	S 00°26' E	95.86'	257.17'	96.42'
C4	S 15°11' E	230.45'	1178.05'	230.82'

SURFACE HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,400,452.53
E) 516,420.45

LANDING POINT 1
UTM. NAD83, ZONE 17
IN METERS
N) 4,400,261.20
E) 516,230.96

BOTTOM HOLE
UTM. NAD83, ZONE 17
IN METERS
N) 4,397,621.57
E) 517,754.97

LEGEND

- LEASE TRACTS
- SURFACE TRACTS
- WELL LATERAL
- POINT PLEASANT LEGS
- UNIT BOUNDARY
- (A) LEASE # (SEE 6A1 FORM)

FILE NUMBER _____
DRAWING NUMBER: ARMSTRONG 1S-11HU REV 0
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SOURCE OF ELEVATION: SUBMETER MAPPING
GRADE GPS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION

P.S. 708 *David L Jackson*



JACKSON SURVEYING INC.
P.O. Box 1460
Clarksburg, WV 26302
304-623-5851

WVDEP
OFFICE OF OIL & GAS
601 57TH STREET, SE
CHARLESTON, WV 25304

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP X SHALLOW ___
DATE: JULY 22, 2019
OPERATORS WELL NO. Armstrong 1S-11HU
API WELL NO. 47-051-02257
STATE COUNTY PERMIT

LOCATION ELEVATION 1279.12' WATERSHED (HUC 10) FRENCH CREEK - OHIO RIVER
DISTRICT FRANKLIN COUNTY MARSHALL
QUADRANGLE POWHATAN POINT 7.5' LEASE NUMBER SEE WW-6A1 Form
SURFACE OWNER CONSOL RCPC, LLC. ACREAGE 159.05
OIL & GAS ROYALTY OWNER CONSOL RCPC, LLC. LEASE ACREAGE 159.05
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___
PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE (SPECIFY) ___
TARGET FORMATION POINT PLEASANT ESTIMATED DEPTH TVD: 11,371' TMD: 21,715'
WELL OPERATOR TUG HILL OPERATING, LLC DESIGNATED AGENT DIANNA STAMPER
ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 ADDRESS 5400 D BIG TYLER ROAD
FORT WORTH, TX 76107 CHARLESTON, WV 25313

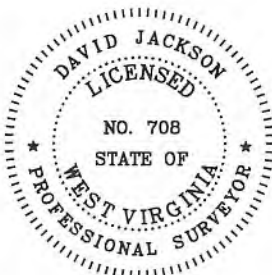


COUNTY NAME
PERMIT

form ww6

**ARMSTRONG LEASE
WELL 1S-11HU
621.5151± ACRES**

Number	TAX MAP-PARCEL	SURFACE OWNER	ACRES
S1 C	05-22-17	Consol RCPC, LLC.	159.05
S2 D	05-22-18	Edward R. Yoho, Jr.	77.13
S3 E	05-22-16	Edward R. Yoho, Jr.	57.0
S4 F	05-22-12	T.H. Exploration III, LLC.	61.49
S5 G	05-22-10	T.H. Exploration III, LLC.	58.40
S6 H	05-22-11	T.H. Exploration III, LLC.	55.65
S7 I	05-22-9	T.H. Exploration III, LLC.	63.44
S8 J	05-28-4	T.H. Exploration III, LLC.	48.44
S9 K	05-28-6	Ula F. Nelson	70.0
S10 L	05-28-5	T.H. Exploration III, LLC.	105.9
S11 M	05-23-28	Gregg D. Minor	39.43
S12 N	05-26-1	Edwin Booth Anderson & Mark W. Booth	12.94
S13 P	05-26-2	Edwin Booth Anderson & Mark W. Booth	67.5
S14 R	05-26-4	James R. & Melody A. Anderson	3.887
S15 S	05-26-4.6	Otis F. Rush Jr.	12.268
S16 T	05-26-4.2	Otis S. Rush, et ux	1.58
S17 U	05-26-4.4	Otis F. & Glenda M. Rush	39.436
S18 W	05-26-4.3	Crystal & Randolph F. Matask	2.253
S19 Y	05-26-4.1	Otis S. Rush, et ux	12.188
S20	05-19-18.2	Paul V. & Carol Neely	32.672
S21	05-19-18	Mark E. Yoho, et ux	55.948
S22	05-23-1	Patricia Accettolo, et al	146.66
S23	05-22-7.1	XcL Exploration II, LLC & Atinum Marcellus I, LLC	20.68
S24	05-22-7	Patricia Accettolo, et al	25.02
S25	05-23-28.1	Troy W. & Erin M. Thomas	1.0
S26	05-23-28.2	Tammac Holdings Corporation	10.8
S27	05-23-27	Michael J. Wiley, et al	33.140
S28	05-23-23	Michael J. Wiley, et al	1.0
S29	05-23-24	Michael J. Wiley, et al	0.25
S30	05-23-25	Arthur A. Wiley	0.43
S31	05-23-22	Daniel D. Rhyand & Laurel R. Greene	6.25
S32	05-23-17.1	Curtis E. Hall, et ux	10.051
S33	05-23-17.2	Dick Rowan, Jr. & Carol J. Rowan	14.920
S34	05-23-17.4	Tammy D. Meadows	2.605
S35	05-23-17	Tammy & Thomas E. Brown	4.62
S36	05-23-17.3	William & Katherine Flewelling	5.018
S37	05-26-6	Heartwood Forestland Fund VII LP	36.17
S38	05-27-23	Robert. F. Rothlisberger	35.77
S39 O	05-28-7	Carl L. Corfield, Sr. & Lana R. Coffield	64.0
S40	05-27-5	Michael J. Wiley, et al	65.0
S41	05-22-13	John M. Moore, Theresa F. Moore, & Andrea S. Moore	40.57
S42	05-22-15	Edward R. Yoho, Jr.	25.5
S43	05-19-21	Sammy E. Whitlatch, et al	116.45



P.S. 708

David L Jackson



**TUG HILL
OPERATING**

OPERATOR'S
WELL #: Armstrong 1S-11HU
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV

WELL PLAT
PAGE 2 OF 4
DATE: 07/22/2019

**ARMSTRONG LEASE
WELL 1S-11HU
621.5151± ACRES**

Lease No.	Tags	Parcel	Grantor, Lessor, Etc.	Book	Page
10*19529	A	5-22-5	CNX GAS COMPANY LLC	733	500
10*14033	B	5-22-4	LAMOYNE BAKER	665	554
10*14034	B	5-22-4	LAWRENCE C AND LORRAINE J MCWHORTER	665	391
10*14035	B	5-22-4	PEGGY MAE WHITE	695	446
10*14036	B	5-22-4	WILDA WINTERS	701	579
10*14037	B	5-22-4	JUDITH L CHAMBERS	701	577
10*14038	B	5-22-4	HAYHURST COMPANY A FLORIDA PARTNERSHIP	724	7
10*14039	B	5-22-4	CHESTNUT HOLDINGS LLC	827	554
10*14507	C	5-22-17	MARY THERESA SOLEAU AND THOMAS SOLEAU	749	524
10*14508	C	5-22-17	JEAN W FOSTER	752	200
10*14509	C	5-22-17	JAMES ROBERT WELLS	752	202
10*14510	C	5-22-17	MARY AGNES CARROLL	749	528
10*14511	C	5-22-17	ELIZABETH JANE KELLER	754	242
10*14513	C	5-22-17	CAROLYN LYNN PORTER	767	256
10*14514	C	5-22-17	CHARLES ARTHUR WELLS	768	494
10*14515	C	5-22-17	JERRY TODD WELLS	773	572
10*14516	C	5-22-17	JAMES NESBITT WELLS BY JOANIE WELLS AIF	773	570
10*14517	C	5-22-17	CARL W BACH JR	852	250
10*14518	C	5-22-17	RAE ELLEN FLOYD AND KENNETH FLOYD	854	599
10*14519	C	5-22-17	DOUGLAS M BACH	854	597
10*16471	C	5-22-17	CNX GAS COMPANY LLC	905	155
10*16652	C	5-22-17	MARY JUDITH BRANSON AND MICHAEL L BRANSON	942	35
10*16674	C	5-22-17	CHARLOTTE A KASTELIC	942	37
10*26910	C	5-22-17	BRIDGET S AND DARRELL T GATES	1045	419
10*26940	C	5-22-17	PATRICK N WELLS	1045	413
10*14457	D	5-22-18	HARRY LEE GOUDY	731	140
10*14457	E	5-22-16	HARRY LEE GOUDY	731	140
10*14418	F	5-22-12	PPG INDUSTRIES, INC.	878	610
10*14418	G	5-22-10	PPG INDUSTRIES, INC.	878	610
10*14418	H	5-22-11	PPG INDUSTRIES, INC.	878	610
10*14418	I	5-22-9	PPG INDUSTRIES, INC.	878	610
10*14418	J	5-28-4	PPG INDUSTRIES, INC.	878	610
10*14572	K	5-28-6	VICKI LYNN WOOD	681	326
10*14573	K	5-28-6	AARON DEAN LITMAN	681	317
10*14574	K	5-28-6	KLOVA ANN MORRIS	681	320
10*14575	K	5-28-6	REVA JUNE ICARD	681	323
10*14576	K	5-28-6	WILLIAM L LITMAN	681	329
10*14577	K	5-28-6	LIA F NELSON	681	332
10*14578	K	5-28-6	BETTY KNOWLES	767	36
10*14304	L	5-28-5	RUTH MAE DULANEY	749	530
10*14305	L	5-28-5	HELEN BOWMAN	749	362
10*14306	L	5-28-5	RANDY GODDARD	759	248
10*14418	L	5-28-5	PPG INDUSTRIES, INC.	878	610



P.S.
708

David L Jackson



TUG HILL
OPERATING

OPERATOR'S
WELL #: Armstrong 1S-11HU
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV

WELL PLAT
PAGE 3 OF 4
DATE: 07/22/2019

**ARMSTRONG LEASE
WELL 1S-11HU
621.5151± ACRES**

Lease No.	Tags	Parcel	Grantor, Lessor, Etc.	Book	Page
10*21218	M	5-23-28	GREGG D MINOR	952	647
10*22330	M	5-23-28	GREGG D MINOR	963	156
10*14916	N	5-26-1	MARK W BOOTH	836	110
10*14917	N	5-26-1	EDWIN BOOTH ANDERSON	836	108
10*14065	O	5-28-7	CARL COFFIELD	665	363
10*14916	P	5-26-2	MARK W BOOTH	836	110
10*14917	P	5-26-2	EDWIN BOOTH ANDERSON	836	108
10*17137	Q	5-26-4.5	MARK E SMITH AND VALERIE SMITH LIFE TENANT	685	521
10*17153	Q	5-26-4.5	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	687	46
10*17137	R	5-26-4	MARK E SMITH AND VALERIE SMITH LIFE TENANT	685	521
10*17153	R	5-26-4	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	687	46
10*17137	S	5-26-4.6	MARK E SMITH AND VALERIE SMITH LIFE TENANT	685	521
10*17153	S	5-26-4.6	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	687	46
10*17137	T	5-26-4.2	MARK E SMITH AND VALERIE SMITH LIFE TENANT	685	521
10*17153	T	5-26-4.2	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	687	46
10*17137	U	5-26-4.4	MARK E SMITH AND VALERIE SMITH LIFE TENANT	685	521
10*17153	U	5-26-4.4	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	687	46
10*14742	V	5-26-5	SUSAN E GORE	790	505
10*14744	V	5-26-5	THE SAMUEL MILTON SHEETS TRUST PAULINE RUTH SHEETS TRUSTEE	791	637
10*14745	V	5-26-5	RALPH B TAYLOR	794	485
10*17716	V	5-26-5	MICHAEL J AND BARBARA L WILEY	919	638
10*17777	V	5-26-5	MICHELLE E AND ROBERT T BAKER	921	128
10*21420	V	5-26-5	DAVID D BURKETT	957	3
10*21421	V	5-26-5	BRYANNA FLYNN RANKIN	957	5
10*21437	V	5-26-5	REBECCA MCMILLAN AND ROBERT MCMILLAN	957	1
10*21821	V	5-26-5	LINDA K TAYLOR AND RAY P MAGEE	951	631
10*25633	V	5-26-5	CHESTNUT HOLDINGS LLC	1034	546
10*17137	W	5-26-4.3	MARK E SMITH AND VALERIE SMITH LIFE TENANT	685	521
10*17153	W	5-26-4.3	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	687	46
10*19908	X	5-26-19	GOLDA K ANDERSON	945	434
10*21935	X	5-26-19	KARROLL S BOOTH AND LOIS E BOOTH	940	593
10*22015	X	5-26-19	ERIC JAY BOOTH	942	217
10*17137	Y	5-26-4.1	MARK E SMITH AND VALERIE SMITH LIFE TENANT	685	521
10*17153	Y	5-26-4.1	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	687	46



P.S.
708

David L Jackson



TUG HILL
OPERATING

OPERATOR'S
WELL #: Armstrong 1S-11HU
DISTRICT: Franklin
COUNTY: Marshall
STATE: WV

WELL PLAT
PAGE 4 OF 4
DATE: 07/22/2019

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

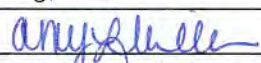
*See attached pages

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC
 By: Amy L. Miller 
 Its: Permitting Specialist - Appalachia Region

Lease No.	Tags	Parcel	Lessor	Lessee	Royalty	Book	Page	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment	Assignment
10*19529	A	5-22-5	CNX GAS COMPANY LLC	TH EXPLORATION, LLC	1/8+	733	500	NA	NA	NA	NA	NA	NA	NA
10*14033	B	5-22-4	LAMOYNE BAKER	GASTAR EXPLORATION USA INC	1/8+	665	554	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14034	B	5-22-4	LAWRENCE C AND LORRAINE J MCWHORTER	GASTAR EXPLORATION USA INC	1/8+	665	391	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14035	B	5-22-4	PEGGY MAE WHITE	GASTAR EXPLORATION USA INC	1/8+	695	446	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14036	B	5-22-4	WILDA WINTERS	GASTAR EXPLORATION USA INC	1/8+	701	579	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14037	B	5-22-4	JUDITH L CHAMBERS	GASTAR EXPLORATION USA INC	1/8+	701	577	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14038	B	5-22-4	HAYHURST COMPANY A FLORIDA PARTNERSHIP	CHESAPEAKE APPALACHIA LLC	1/8+	724	7	NA	NA	25/582 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	27/321 Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc to Gaster Exploration USA Inc and Athnum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14039	B	5-22-4	CHESTNUT HOLDINGS LLC	GASTAR EXPLORATION INC	1/8+	827	554	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14507	C	5-22-17	MARY THERESA SOLEAU AND THOMAS SOLEAU	GASTAR EXPLORATION USA INC	1/8+	749	524	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14508	C	5-22-17	JEAN W FOSTER	GASTAR EXPLORATION USA INC	1/8+	752	200	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14509	C	5-22-17	JAMES ROBERT WELLS	GASTAR EXPLORATION USA INC	1/8+	752	202	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14510	C	5-22-17	MARY AGNES CARROLL	GASTAR EXPLORATION USA INC	1/8+	749	528	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14511	C	5-22-17	ELIZABETH JANE KELLER	GASTAR EXPLORATION USA INC	1/8+	754	242	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14513	C	5-22-17	CAROLYN LYNN PORTER	GASTAR EXPLORATION USA INC	1/8+	767	256	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC

10*14514	C	5-22-17	CHARLES ARTHUR WELLS	GASTAR EXPLORATION USA INC	1/8+	768	494	NA	NA	NA	NA	27/639 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14515	C	5-22-17	JERRY TODD WELLS	GASTAR EXPLORATION USA INC	1/8+	773	572	NA	NA	NA	NA	28/499 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14516	C	5-22-17	JAMES NESBITT WELLS BY JOANIE WELLS AIF	GASTAR EXPLORATION USA INC	1/8+	773	570	NA	NA	NA	NA	28/499 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14517	C	5-22-17	CARL W BACH JR	GASTAR EXPLORATION INC	1/8+	852	250	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14518	C	5-22-17	RAE ELLEN FLOYD AND KENNETH FLOYD	GASTAR EXPLORATION INC	1/8+	854	599	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14519	C	5-22-17	DOUGLAS M BACH	GASTAR EXPLORATION INC	1/8+	854	597	NA	NA	NA	NA	NA	NA	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*16471	C	5-22-17	CNX GAS COMPANY LLC	TH EXPLORATION, LLC	1/8+	905	155	NA	NA	NA	NA	NA	NA	NA
10*16652	C	5-22-17	MARY JUDITH BRANSON AND MICHAEL L BRANSON	TH EXPLORATION, LLC	1/8+	942	35	NA	NA	NA	NA	NA	NA	NA
10*16674	C	5-22-17	CHARLOTTE A KASTELIC	TH EXPLORATION, LLC	1/8+	942	37	NA	NA	NA	NA	NA	NA	NA
10*26910	C	5-22-17	BRIDGET S AND DARRELL T GATES	TH EXPLORATION, LLC	1/8+	1045	419	NA	NA	NA	NA	NA	NA	NA
10*26940	C	5-22-17	PATRICK N WELLS	TH EXPLORATION, LLC	1/8+	1045	413	NA	NA	NA	NA	NA	NA	NA
10*14457	D	5-22-18	HARRY LEE GOUDY	GASTAR EXPLORATION USA INC	1/8+	731	140	NA	NA	NA	NA	735/263 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14457	E	5-22-16	HARRY LEE GOUDY	GASTAR EXPLORATION USA INC	1/8+	731	140	NA	NA	NA	NA	735/263 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14418	F	5-22-12	PPG INDUSTRIES, INC.	GASTAR EXPLORATION USA INC	1/8+	878	610	NA	NA	NA	NA	35/144 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14418	G	5-22-10	PPG INDUSTRIES, INC.	GASTAR EXPLORATION USA INC	1/8+	878	610	NA	NA	NA	NA	35/144 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14418	H	5-22-11	PPG INDUSTRIES, INC.	GASTAR EXPLORATION USA INC	1/8+	878	610	NA	NA	NA	NA	35/144 Gaster Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC

10*14418	I	5-22-9	PPG INDUSTRIES, INC.	GASTAR EXPLORATION USA INC	1/8+	878	610	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14418	J	5-28-4	PPG INDUSTRIES, INC.	GASTAR EXPLORATION USA INC	1/8+	878	610	NA	NA	NA	NA	NA	NA	NA	NA	35/144 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14572	K	5-28-6	VICKI LYNN WOOD	CHESAPEAKE APPALACHIA LLC	1/8+	681	326	NA	NA	NA	NA	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc to Gastar Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14573	K	5-28-6	AARON DEAN LITMAN	CHESAPEAKE APPALACHIA LLC	1/8+	681	317	NA	NA	NA	NA	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc to Gastar Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14574	K	5-28-6	KLOVA ANN MORRIS	CHESAPEAKE APPALACHIA LLC	1/8+	681	320	NA	NA	NA	NA	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc to Gastar Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14575	K	5-28-6	REVA JUNE ICARD	CHESAPEAKE APPALACHIA LLC	1/8+	681	323	NA	NA	NA	NA	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc to Gastar Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14576	K	5-28-6	WILLIAM L LITTMAN	CHESAPEAKE APPALACHIA LLC	1/8+	681	329	NA	NA	NA	NA	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc to Gastar Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14577	K	5-28-6	UJA F NELSON	CHESAPEAKE APPALACHIA LLC	1/8+	681	332	NA	NA	NA	NA	NA	NA	NA	NA	27/321 Chesapeake Appalachia LLC and Statoil USA Onshore Properties Inc to Gastar Exploration USA Inc and Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14578	K	5-28-6	BETTY KNOWLES	GASTAR EXPLORATION USA INC	1/8+	767	36	NA	NA	NA	NA	NA	NA	NA	NA	27/639 Gastar Exploration USA Inc to Atinum Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC

10*14304	L	5-28-5	RUTH MAE DULANEY	GASTAR EXPLORATION USA INC	1/8+	749	530	NA	NA	NA	26/639 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14305	L	5-28-5	HELEN BOWMAN	GASTAR EXPLORATION USA INC	1/8+	749	362	NA	NA	NA	26/639 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14306	L	5-28-5	RANDY GODDARD	GASTAR EXPLORATION USA INC	1/8+	759	248	NA	NA	NA	35/144 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14418	L	5-28-5	PPG INDUSTRIES, INC.	GASTAR EXPLORATION USA INC	1/8+	878	610	NA	NA	NA	35/144 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*21218	M	5-23-28	GREGG D MINOR	TH EXPLORATION, LLC	1/8+	952	647	NA	NA	NA	NA	NA	NA
10*22330	M	5-23-28	GREGG D MINOR	TH EXPLORATION, LLC	1/8+	963	156	NA	NA	NA	NA	NA	NA
10*14916	N	5-26-1	MARK W BOOTH	GASTAR EXPLORATION USA INC	1/8+	836	110	NA	NA	NA	32/428 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14917	N	5-26-1	EDWIN BOOTH ANDERSON	GASTAR EXPLORATION USA INC	1/8+	836	108	NA	NA	NA	32/428 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14065	O	5-28-7	CARL COFFIELD	GASTAR EXPLORATION USA INC	1/8+	665	363	NA	NA	NA	23/353 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14916	P	5-26-2	MARK W BOOTH	GASTAR EXPLORATION USA INC	1/8+	836	110	NA	NA	NA	32/428 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*14917	P	5-26-2	EDWIN BOOTH ANDERSON	GASTAR EXPLORATION USA INC	1/8+	836	108	NA	NA	NA	32/428 Gaster Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gaster Exploration USA Inc and Gaster Exploration Inc merger	36/9 Gaster Exploration Inc to TH Exploration II LLC
10*17137	Q	5-26-4.5	MARK E SMITH AND VALERIE SMITH LIFE TENANT	CHESAPEAKE APPALACHIA LLC	1/8+	685	521	22/235 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17153	Q	5-26-4.5	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	CHESAPEAKE APPALACHIA LLC	1/8+	687	46	23/16 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17137	R	5-26-4	MARK E SMITH AND VALERIE SMITH LIFE TENANT	CHESAPEAKE APPALACHIA LLC	1/8+	685	521	22/235 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC

10*17153	R	5-26-4	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	CHESAPEAKE APPALACHIA LLC	1/8+	687	46	23/16 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17137	S	5-26-4-6	MARK E SMITH AND VALERIE SMITH LIFE TENANT	CHESAPEAKE APPALACHIA LLC	1/8+	685	521	22/235 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17153	S	5-26-4-6	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	CHESAPEAKE APPALACHIA LLC	1/8+	687	46	23/16 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17137	T	5-26-4-2	MARK E SMITH AND VALERIE SMITH LIFE TENANT	CHESAPEAKE APPALACHIA LLC	1/8+	685	521	22/235 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17153	T	5-26-4-2	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	CHESAPEAKE APPALACHIA LLC	1/8+	687	46	23/16 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17137	U	5-26-4-4	MARK E SMITH AND VALERIE SMITH LIFE TENANT	CHESAPEAKE APPALACHIA LLC	1/8+	685	521	22/235 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*17153	U	5-26-4-4	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	CHESAPEAKE APPALACHIA LLC	1/8+	687	46	23/16 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC
10*14742	V	5-26-5	SUSAN E GORE	GASTAR EXPLORATION USA INC	1/8+	790	505	NA	NA	NA	29/157 Gastar Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14744	V	5-26-5	THE SAMUEL MILTON SHEETS TRUST PAULINE RUTH SHEETS TRUSTEE	GASTAR EXPLORATION USA INC	1/8+	791	637	NA	NA	NA	29/157 Gastar Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*14745	V	5-26-5	RALPH B TAYLOR	GASTAR EXPLORATION USA INC	1/8+	794	485	NA	NA	NA	806/1 Gastar Exploration USA Inc to Atrium Marcellus I LLC	21/41 Gastar Exploration USA Inc and Gastar Exploration Inc merger	36/9 Gastar Exploration Inc to TH Exploration II LLC
10*17716	V	5-26-5	MICHAEL J AND BARBARA L WILEY	TH EXPLORATION, LLC	1/8+	919	638	NA	NA	NA	NA	NA	NA
10*17777	V	5-26-5	MICHELLE E AND ROBERT T BAKER	TH EXPLORATION, LLC	1/8+	921	128	NA	NA	NA	NA	NA	NA
10*21420	V	5-26-5	DAVID D BURKETT	TH EXPLORATION, LLC	1/8+	957	3	NA	NA	NA	NA	NA	NA

10*21421	V	5-26-5	BRYANNA FLYNN RANKIN	TH EXPLORATION, LLC	1/8+	957	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10*21437	V	5-26-5	REBECCA MCMILLAN AND ROBERT MCMILLAN	TH EXPLORATION, LLC	1/8+	957	1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10*21821	V	5-26-5	LINDA K TAYLOR AND RAY P MAGEE	TH EXPLORATION, LLC	1/8+	951	631	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10*25633	V	5-26-5	CHESTNUT HOLDINGS LLC	TH EXPLORATION, LLC	1/8+	1034	546	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
10*17137	W	5-26-4-3	MARK E SMITH AND VALERIE SMITH LIFE TENANT	CHESAPEAKE APPALACHIA LLC	1/8+	685	521	22/235 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC						
10*17153	W	5-26-4-3	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	CHESAPEAKE APPALACHIA LLC	1/8+	687	46	23/16 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC						
10*19908	X	5-26-19	GOLDA K ANDERSON	TH EXPLORATION, LLC	1/8+	945	434	NA	NA	NA	NA	NA	NA						
10*21935	X	5-26-19	KARROLL S BOOTH AND LOIS E BOOTH	AMERICAN PETROLEUM PARTNERS LLC	1/8+	940	593	NA	NA	NA	NA	NA	41/224 American Petroleum Partners Operating LLC to TH Exploration LLC						
10*22015	X	5-26-19	ERIC JAY BOOTH	AMERICAN PETROLEUM PARTNERS LLC	1/8+	942	217	NA	NA	NA	NA	41/224 American Petroleum Partners Operating LLC to TH Exploration LLC							
10*17137	Y	5-26-4.1	MARK E SMITH AND VALERIE SMITH LIFE TENANT	CHESAPEAKE APPALACHIA LLC	1/8+	685	521	22/235 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC						
10*17153	Y	5-26-4.1	ALLEN SMITH & BARBARA SMITH REMAINDERMAN	CHESAPEAKE APPALACHIA LLC	1/8+	687	46	23/16 Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc	33/110 Chesapeake Appalachia LLC to SWN Production Company LLC	850/396 Statoil USA Onshore Properties Inc and SWN Production Company LLC agreement	33/424 Statoil USA Onshore Properties Inc to SWN Exchange Titleholder LLC	19/624 SWN Exchange Titleholder LLC merger into SWN Production Company LLC	41/256 SWN Production Company LLC to TH Exploration LLC						

ASSIGNMENT AND CONVEYANCE

This Assignment and Conveyance (this "*Assignment*") is from SWN PRODUCTION COMPANY, LLC, a Texas limited liability company ("*Assignor*"), to TH Exploration, LLC, a Texas limited liability company ("*Assignee*"), and is executed on December 18, 2017 (the "*Effective Date*"). Assignor and Assignee may be referred to herein collectively as the "*Parties*," or individually as a "*Party*." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated August 24, 2017 (the "*Acreage Trade Agreement*").

**ARTICLE 1
ASSIGNMENT OF ASSETS**

Section 1.1 Assignment. For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby **GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS** unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on Exhibit A attached hereto (the "*Leases*") INsofar AND ONLY INsofar as they cover those lands described on Exhibit A (the "*Leasehold Rights*") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "*Conveyed Assets*").

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

Section 1.2 Assignment Subject to Acreage Trade Agreement. This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

**ARTICLE 2
SPECIAL WARRANTY OF TITLE AND DISCLAIMERS**

Section 2.1 Special Warranty of Title. Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

Section 2.2 Disclaimers of Warranties and Representations.

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION VI OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MAKES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR



July 22, 2019

WV Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304
Attention: Laura Adkins

RE: Armstrong S-11HU

Subject: Marshall County Route 78 and County Route 80 Road Crossing Letter

Dear Laura:

Tug Hill Operating, LLC (THO) hereby submits this letter as confirmation that THO has obtained the right to drill, extract and produce the minerals under Marshall County Route 78 and Marshall County Route 80 in the area reflected on the Armstrong S-11HU well plat. THO has conducted a full title search in the relevant Court House to confirm its ownership under said County Routes and is not currently aware of any recorded document that would suggest an ownership other than THO.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at amiller@tug-hilop.com.

Sincerely,

A handwritten signature in blue ink that reads "Amy Miller".

Amy Miller
Permit Specialist – Appalachia Region
Cell 304-376-0111
Email: amiller@tug-hilop.com

RECEIVED
Office of Oil and Gas
JUL 26 2019
WV Department of
Environmental Protection

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 07/22/2019

API No. 47- 051 - _____
Operator's Well No. Armstrong S-11HU
Well Pad Name: Armstrong

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>516,420.45</u>
County: <u>Marshall</u>	Northing: <u>4,400,452.53</u>
District: <u>Franklin</u>	Public Road Access: <u>Burch Ridge Road - CR 29</u>
Quadrangle: <u>Powhatan Point 7.5'</u>	Generally used farm name: <u>CONSOL RCPC, LLC</u>
Watershed: <u>French Creek - Ohio River</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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RECEIVED
Office of Oil and Gas
JUL 26 2019
WV Department of
Environmental Protection

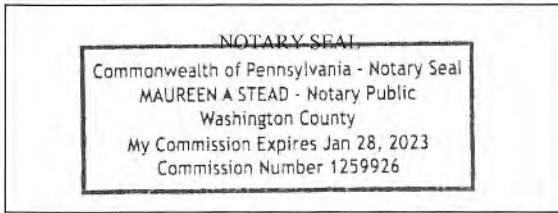
Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Amy L. Miller, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Tug Hill Operating, LLC</u>	Address:	<u>380 Southpointe Boulevard, Plaza II, Suite 200</u>
By:	<u>Amy L. Miller <i>amy miller</i></u>		<u>Canonsburg, PA 15317</u>
Its:	<u>Permitting Specialist - Appalachia Region</u>	Facsimile:	<u>724-338-2030</u>
Telephone:	<u>724-749-8388</u>	Email:	<u>amiller@tug-hillop.com</u>



Subscribed and sworn before me this 22 day of JULY, 2019.
Maureen A Stead Notary Public
 My Commission Expires 1/20/23

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 7/19/2019 **Date Permit Application Filed:** 7/22/2019

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: CONSOL RCPC, LLC Attn: Casey Saunders (Well Pad and Access Road)
 Address: 1000 CONSOL Energy Drive
Canonsburg, PA 15317

Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: _____
 Address: _____

Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: Appalachian Power Company
 Address: 1068 US-60
Milton, WV 25541

COAL OPERATOR
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: none within 2000'
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional forms if necessary

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 Office of Oil and Gas
 JUL 26 2019
 WV Department of
 Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WV Department of
Environmental Protection

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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JUL 26 2019
WV Department of
Environmental Protection

WW-6A
(8-13)

API NO. 47-051 -
OPERATOR WELL NO. Armstrong S-11HU
Well Pad Name: Armstrong

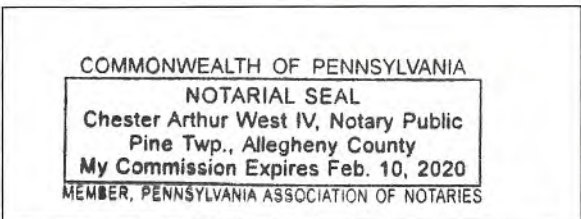
Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC
Telephone: 724-749-8388
Email: amiller@tug-hilltop.com *anyshille*

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 18th day of July, 2019.
[Signature] Notary Public
My Commission Expires 2-10-2020

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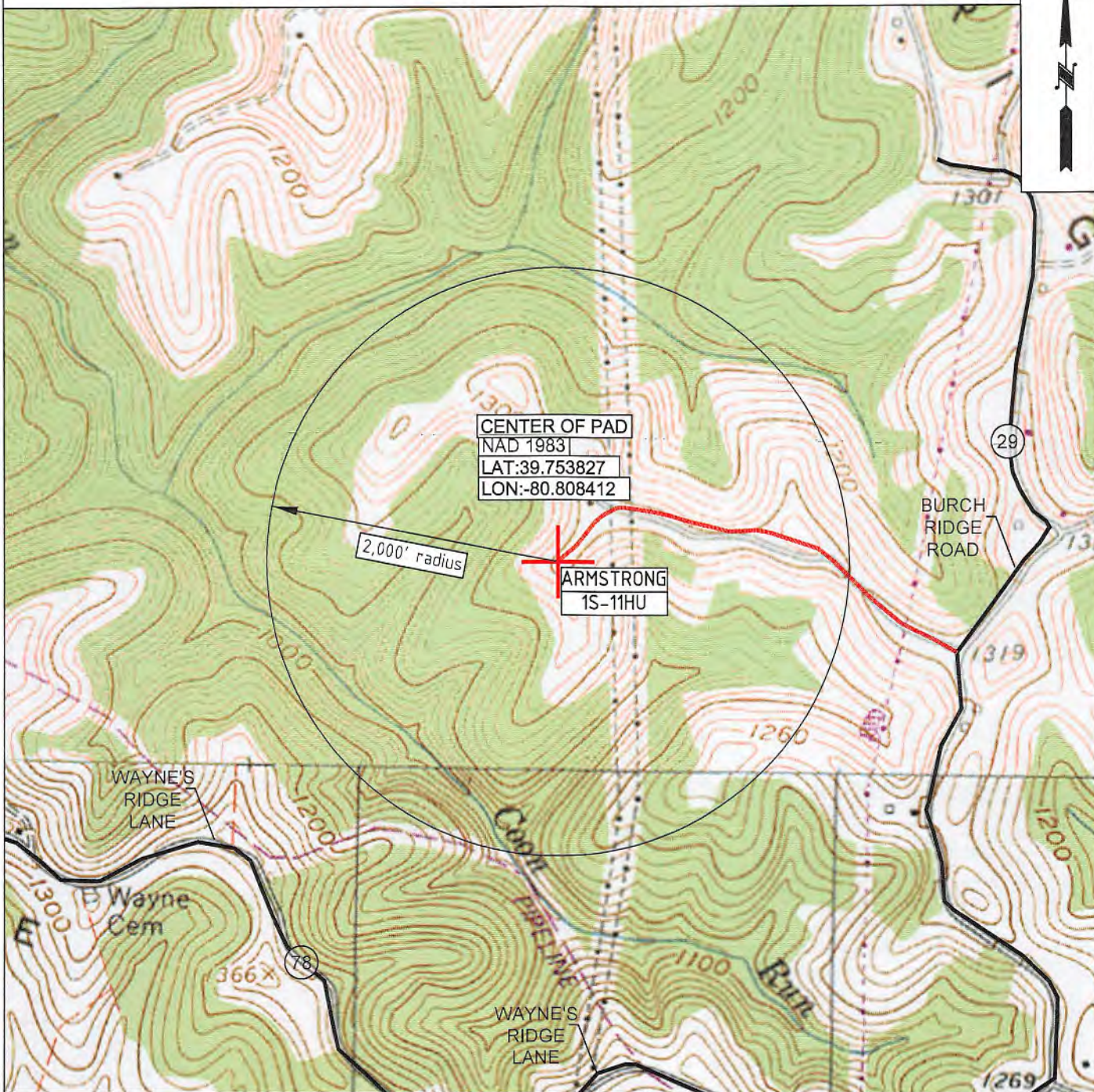
WW-6A

PROPOSED ARMSTRONG 1S-11HU

SUPPLEMENT PG. 1

Office of Oil and Gas
JUL 26 2019
WV Department of
Environmental Protection

THERE APPEAR TO BE NO (0) RESIDENCES WITHIN 1,500'.



OPERATOR	494510851	TOPO SECTION	LEASE NAME
TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317		POWHATAN POINT 7.5'	ARMSTRONG
		SCALE:	DATE:
		1" = 1000'	DATE: 07-16-2019

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 1/31/2019 **Date of Planned Entry:** 2/7/2019

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
 REGISTERED MAIL
 METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: CONSOL RCPC, LLC Attn: Casey Saunders (Well Pad and Access Road)
Address: 1000 CONSOL Energy Drive
Canonsburg, PA 15317
Name: _____
Address: _____
Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: Appalachian Power Company
Address: 1068 US-60
Milton, WV 25541

MINERAL OWNER(s)

Name: Chestnut Holdings *See attachment
Address: 1441 Windchime Lane
Orlando, FL 32837

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.75388, -80.80841</u>
County: <u>Marshall</u>	Public Road Access: <u>Burch Ridge Road</u>
District: <u>Franklin</u>	Watershed: <u>French Creek - Ohio River</u>
Quadrangle: <u>Powhatan Point 7.5'</u>	Generally used farm name: <u>CONSOL RCPC, LLC</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Tug Hill Operating, LLC
Telephone: 724-749-8388
Email: amiller@tug-hillop.com

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

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Office of Oil and Gas
JUL 26 2019
WV Department of
Environmental Protection

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 07/22/2019 **Date Permit Application Filed:** 07/23/2019

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- CERTIFIED MAIL HAND
- RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: CONSOL RCPC, LLC Attn: Casey Saunders
Address: 1000 CONSOL Energy Drive
Canonsburg, PA 15317

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>516,420.45</u>
County: <u>Marshall</u>		Northing: <u>4,400,452.53</u>
District: <u>Franklin</u>	Public Road Access: <u>Burch Ridge Road - CR 29</u>	
Quadrangle: <u>Powhatan Point 7.5'</u>	Generally used farm name: <u>CONSOL RCPC, LLC</u>	
Watershed: <u>French Creek - Ohio River</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Tug Hill Operating, LLC
Telephone: 724-749-8388
Email: amiller@tug-hilltop.com

Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Canonsburg, PA 15317
Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil and Gas

JUL 26 2019

WV Department of Environmental Protection



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
 Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III
 Secretary of Transportation

July 8, 2019

Jimmy Wriston, P. E.
 Deputy Secretary/
 Acting Commissioner

James A. Martin, Chief
 Office of Oil and Gas
 Department of Environmental Protection
 601 57th Street, SE
 Charleston, WV 25304

Subject: DOH Permit for the Burch River & Armstrong Pads, Marshall County

Armstrong S-11HU Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2019-0438 transferred to Tug Hill Operating for access to the State Road for a well site located off Marshall County Route 29 SLS.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.
 Regional Maintenance Engineer
 Central Office O&G Coordinator

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WV Department of
 Environmental Protection

Cc: Amy Miller
 Tug Hill Operating
 CH, OM, D-6
 File



TUG HILL

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PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quaternary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6

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WV Department of
Environmental Protection

