

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, February 23, 2021 WELL WORK PERMIT Horizontal 6A / New Drill

TUG HILL OPERATING, LLC 380 SOUTHPOINTE BOULEVARD, PLAZA II SUITE 200 CANONSBURG, PA 15317

Re: Permit approval for HUDSON S-16HU

47-051-02329-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number: HUDSON S-16HU

Farm Name: CNX LAND LLC

U.S. WELL NUMBER: 47-051-02329-00-00

Horizontal 6A New Drill

Date Issued: 2/23/2021



#### west virginia department of environmental protection

Oil and Gas Conservation Commission 601 57th Street SE, Charleston, WV 25304 304-414-1239

Randall M. Albert, Chairman dep.wv.gov

January 7, 2021

Department of Environmental Protection Office of Oil and Gas Charleston, WV 25304

RE: Application for Deep Well Permit - API #47-051-02329

COMPANY: Tug Hill Operating, LLC

FARM: CNX Land, LLC Hudson S-16HU

COUNTY: Marshall DISTRICT: Meade QUAD: Glen Easton

The deep well review of the application for the above company is <u>Approved to drill to Trenton for Point Pleasant completion.</u>

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

- 1. Comments to Notice of Deviation filed? Yes; withdrawn prior to deep well approval.
- 2. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners? Yes
- 3. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells: \*\*yes
- 4. Provided a plat showing that the productive interval of the well meets the requirements of the Rules of the Commission W. Va. C.S.R. § 39-1-4.2.

Sincerely,

Susan Rose

Administrator

<sup>\*\*</sup> Hudson S-11HU 47-051-02296; Hudson S-13HU 47-051-02293; Hudson S-12HU 47-051-02292; Hudson S-14HU 47-051-02327, Hudson S-15HU 47-051-02328; Ten High 1N-20HU 47-051-02021, Ten High 1N-13HU 47-051-01965; Fitzgerald S-18HU 47-051-02325; Fitzgerald S-19HU 47-051-02326; Fitzgerald S-17HU 47-051-02324

## **PERMIT CONDITIONS**

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- This proposed activity may require permit coverage from the United States Army Corps of Engineers
  (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed
  activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled Water Well Regulations, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

<b>API</b>	Number:	

# PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B (04/15)

API NO. 47- 051	
OPERATOR WELL NO. Hudson S-16HU	_
Well Pad Name: Hudson	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operator:	Tug Hill Op	erating, LLC		494510851	Marshall	Meade	Glen Easton 7.5'
				Operator ID	County	District	Quadrangle
2) Operator's Well	Number: Hu	dson S-16Hl	J	Well F	ad Name: Huds	on	
3) Farm Name/Surf	ace Owner:	CNX Land, L	.LC	Public R	oad Access: Rob	erts Ridge	Road (CR 21)
4) Elevation, curren	nt ground:	1370'	Ele	evation, propose	ed post-constructi	on: 1344.8	31'
5) Well Type (a)	Gas x	Oil		Ur	nderground Storag	ge	
Oth	ner						
(b)l	If Gas Sha	llow		Deep	x		ر م
	Hor	rizontal X				8 3/11/	ro
6) Existing Pad: Ye	s or No No					1 310	
7) Proposed Target Point Pleasant is the target format						ressure(s):	
8) Proposed Total V	ertical Dept	h: 12,001'					
9) Formation at Tot	al Vertical D	epth: Trento	on, p	olug back to Re	edsville		
10) Proposed Total	Measured De	epth: 30,76	0'				
11) Proposed Horiz	ontal Leg Le	ngth: 17,64	9.90	)'	·		
12) Approximate Fr	esh Water St	trata Depths:		70' ; 978'			
13) Method to Dete	rmine Fresh	Water Depths	: 0	offset well reports or	noticeable flow at the	e flowline or w	nen need to start soaping
14) Approximate Sa	altwater Dept	ths: 2,167'					
15) Approximate Co	oal Seam De	pths: Sewick	ley	Coal - 886' ; Pi	ttsburgh Coal - 9	972'	
16) Approximate D	epth to Possi	ble Void (coa	l mi	ne, karst, other):	none		Office of Oil and Gas
17) Does Proposed directly overlying o				ns Yes X	No		MAR 1 9 2020  Environmental Protection
(a) If Yes, provide	Mine Info:	Name: N	/lars	hall County Co	al Co./Marshall	County Min	ne rental protection
		Depth: 10	)59'	TVD and 291'	subsea level		
		Seam: Pi	ittsb	urgh #8			
		Owner: M	urra	y Energy / Cor	nsolidated Coal	Co.	

WW-6B
(04/15)

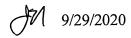
API NO. 47-\_051\_\_\_-\_

OPERATOR WELL NO. Hudson S-16HU
Well Pad Name: Hudson

18)

#### **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	NEW	BW	BW	120'	120'	259FT^3(CTS)
Fresh Water	20"	NEW	J55	106.5#	1070'	1070'	1,719FT^3(CTS)
Coal	13 3/8"	NEW	J55	54.5#	2850'	2850'	2,009FT^3(CTS)
Intermediate	9 5/8"	NEW	HPP110	47#	11,330'	11,330'	3,690FT^3(CTS)
Production	5 1/2"	NEW	P110	23#	30,760'	30,760'	7,239FT^3(CTS)
Tubing	2 7/8"	NEW	P110	6.5#		12,441'	
Liners							



TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	30"	36"	1.0	2,333	1,866	CLASS A	1.2
Fresh Water	20"	26"	.5	2,410	1,928	SEE # 24	1.2
Coal	13 3/8"	17 1/2"	.38	2,740	2,192	SEE #24	1.2
Intermediate	9 5/8"	12 1/4"	.472	10,730	6,968	SEE #24	1.99
Production	5 1/2"	8 1/2"	.415	16,510	10,864	SEE #24	1.18
Tubing	2 7/8"			11,624	11,385		
Liners							

#### **PACKERS**

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

WW-6B (10/14) API NO. 47- 051 - OPERATOR WELL NO. Hudson S-16HU
Well Pad Name: Hudson

grape 2020

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill through the Point Pleasant and TD Pilot Hole 150' into the Trenton. Log vertical section and run a solid cement plug back to proposed KOP (11,941'). Drill curve and lateral per proposed well plan, run and cement production casing. Perform CBL from 60 deg to surface, make cleanout run, and stimulate.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well to be completed with approximately 44,117,500 lb proppant and 682,089 bbl of water. Max rate = 80 bpm; max psi = 12,000#.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.94 acres
- 22) Area to be disturbed for well pad only, less access road (acres): 6.18 acres
- 23) Describe centralizer placement for each casing string:

Will run 3 centralizers on surface casing at equal distance. Intermediate will have 1 centralizer every third joint. Production casing will have one centralizer every third joint in lateral, one centralizer every joint through curve, one centralizer every third joint to surface.

24) Describe all cement additives associated with each cement type:

\*See Attachment

Office of Oil and Gas

MAR 19 2020

Environmental Protection

25) Proposed borehole conditioning procedures:

Will circulate a minimum of 3 hours at TD, short trip to curve, circulate bottoms up, check for flow, POOH

\*Note: Attach additional sheets as needed.



30" Csg @ 120' MD / 120' TVD

> 20" Csg @ 1,070' TVD 1,070° MD /

13 3/8" Csg @ 2,850' MD / 2,844' TVD

9 5/8" Csg @ 10,573' TVD

11,941' ft MD KOP @

WELL NAME: Hudson 5-16HU STATE: wv DISTRICT: Meade

DF Elev:

COUNTY: Marshall GL Elev:

Depth TVD

978'

886

972'

2,167

2,785

6,731

6,844

6,896

7,619

8,628

11,450

11,718

11.768

11,851

12,001

1,344

30,760" TH Latitude: 39.828663 TH Longitude: -80.672643 BH Latitude: 39.791937 BH Longitude: -80,628681

Formation

Deepest Fresh Water

Sewickley Coal

Pittsburgh Coal

Big Lime

Berea

Tully

Marcellus

Onondaga

Salina

Lockport

Utica

Point Pleasant

Landing Depth

Trenton

Pilot Hole TD

1,344

FORMATION TOPS

			CASING SUMI	MARY			
Туре	Hole Size (in)	Csg Size (in)	Depth (MD)	Depth (TVD)	Weight (lb/ft)	Grade	Top of Ceme
Conductor	36	30	120"	120'	BW	BW	Surface
Surface	26	20	1,070'	1,070	106.5	JSS	Surface
Intermediate I	17 1/2	13 3/8	2,850'	2,844"	54.5	J55	Surface
Intermediate 2	12 1/4	9 5/8	11,330'	10,573	47	HPP110	Surface
Production	8 1/2	5 1/2	30,760	12,075'	23	HCP110	Surface

	CEMENT SUMM	MARY			DRILLING DETAILS
	Sacks	Class	Density	Fluid Type	Centralizer Notes
Conductor	338	A	15.6	Air	None
Surface	1,854	A	15.6	Air	3 Centralizers at equal distance
Intermediate 1	2,177	A	15	Air	1 Centralizer every other jt
Intermediate 2	3,044	A	14.5	Air	1 Centralizer every other jt
Production	6,461	A	.15	Air/SOBM	1 every other joint in lateral; 1 per joint in curve; 1 every other jt t

Jul 2020

Pilot Hole

PH TD @ 12,001

Landing Point @ 13,114' MD / 11,768' TVD

PH TVD = 150' below Treuton Top

Office of Oil VED Office O

Lateral TD @

30,760' ft MD

12,075



#### Tug Hill Operating, LLC Casing and Cement Program

#### Hudson S-16HU

	Casing						
	String	Grade	Bit Size	Depth (Measured)	Cement Fill Up		
Conductor	30"	BW	36"	120'	CTS		
Surface	20"	J55	26"	1,070'	CTS		
Intermediate 1	13 3/8"	J55	17 1/2"	2,850'	CTS		
Intermediate 2	9 5/8"	HPP110	12 1/4"	11,330'	CTS		
Production	5 1/2"	HCP110	8 1/2"	30,760'	CTS		

#### Cement

Surface:	Premium NE-1 + 2% bwoc CaC12 + 46.5% Fresh Water - Surface Cement mixed at 15.6 ppg, Y=1.2

Intermediate 1: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.2

Intermediate 2: Premium NE-1 + 1% bwoc CaC12 + 46.5% Fresh Water – Intermediate Cement mixed at 15.6 ppg, Y=1.99

50:50 Poz: Premium NE-1 + .1% bwoc ASA-301 + 60lb/sk ASCA-1 + .35% bwoc BA-10A + .25% bwoc MPA-170,

Production: 44 lb sack + .5% bwoc R-3 + .75 gals/100sk FP-13L - Production Cement mixed at 15.2ppg, Y = 1.18

Office of Oil and Gas

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Environmental Protection

Operator's Well No. Hudson S-16HU

#### Area of Review

#### Sources of information to Support 35CSR8 - 5.11: 9.3 et seq.

Description of process to identify potential pathways for well communication during hydraulic fracturing activities.

#### Data Sources Reviewed:

- 1. IHS Well Data service: Public nationwide data service that pulls directly from State agency Oil and Gas databases
- 2. Farm Maps
- 3. Topo Maps: Recent and older (contact WVGES)
- 4. Check with DPS

Contacted Devin Ducoeur 724-705-0444, dducoeur@dpslandservices.com DPS GIS (03/09/2020) to have him make maps of the wellbores with his information. DPS utilizes WVGES maps for their mapping seems it as the best publicly available. See attached map he provided.

#### Request maps for:

- 1. Wellbore with IHS All Wells Layer
- 2. Map with Farm lines overlain and any well spots identified on Farm Maps
- 3. More recent (1970s vintage) topos and older topos

#### Discussion with Phil Dinterman WVGES GIS Department (7/15/2016)

- WVGES has plotted every well spot they have access to and are aware of with that contains a coordinate. 30000, 70000, and 90000 series wells are available via the WVGES online map. Some Office of Oil and Gas locations aren't great due to vintage and manipulation of maps through time
- 30000 series any well drilled prior to 1929 APIs were not assigned to original wells MAR 1 9 2020
- 70000 series Well spots pulled from old Farm line maps and
   90000 series Any sources that the WVGES has access that shows a well spot but has Wo Department of Protection
- There can be duplication between wells in the 3 series
- Phil indicated that other Operators are providing a screenshot of the WVGES map with their planned well and using that for permits

Permit well - Hudson S-16HU Wells within 500' Buffer

API Number	Operator Name	Total Depth	Perforated Fms	Producing zones not perforated	is this well "known or reasonably expected to penetrate a depth that could be within the range of Fracture propagation"? 1000' is max limit! would assign to wells that might be within in range of fracture propagation.	Comments
47-051-00630	Consolidation Coal Co.	2913' TVD	Gordon	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Well is plugged.	Well was plugged 4/23/2004.
47-051-00662	Cabot Oil & Gas of West Virginia (COGC of Wy)	3201'TVD	Gardon	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Well is plugged.	Well was plugged 5/22/1984.
47-051-00867	Consolidation Coal	3061' TVD	Gordon	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation, Well is plugged.	Well was plugged 5/20/2002.
47-051-00959	Consolidation Coal Co.	Unknown	Unknown	Unknown	Uknown but unlikley. The well likley represents an old shallow well that is too shallow to be effected by fracturing in the planned Point Pleasant well.	State records are incomplete.
47-051-01006	Consolidation Coal Co.	Unknown	Unknown	Unknown	Uknown but unlikley. The well likley represents an old shallow well that is too shallow to be effected by fracturing in the planned Point Pleasant well.	State records are incomplete.
47-051-01085	CNX Gas Co. LLC (North)	Unknown	Unknown	Unknown	Uknown but unlikley. The well likley represents an old shallow well that is too shallow to be effected by fracturing in the planned Point Pleasant well.	State records are incomplete.
47-051-30008	South Penn Oil (S. Penn Nat, Gas)	3096 <sup>1</sup> TVD	Gordon	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Well is plugged.	Well was plugged 6/15/1931.
47-051-30130	South Penn Oil (S. Penn Nat. Gas)	3050' TVD	Gordon	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation. Well is plugged.	Well was plugged in 1940.
47-051-30195	South Penn Oil (S. Penn Nat. Gas)	Unknown	Unknown	Unknown	Uknown but unlikley. The well likley represents an old shallow well that is too shallow to be effected by fracturing in the planned Point Pleasant well.	State records are incomplete.
47-051-70167	Hope Natural Gas Company	4206' TVD	Unknown	Unknown	No, the well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation.	State records are incomplete.
47-051-70620	Unknown	Unknown	Unknown	Unknown	Uknown but unlikley. The well likley represents an old shallow well that is too shallow to be effected by fracturing in the planned Point Pleasant well.	State records are incomplete.
47-051-02251	Tug Hill Operating, LLC	None	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation.	Currently a permit.
47-051-02250	Tug Hill Operating, LLC	None	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation.	Currently a permit.
47-051-02249	Tug Hill Operating, LLC	None	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation.	Currently a permit.
47-051-02248	Tug Hill Operating, LLC	None	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation.	Currently a permit.

Office of Oil and Gas

MAR 1 9 2020

WV Department of Environmental Protection

47-051-02291	Tug Hill Operating, LLC	None	None	None	No, existing Marcellus permit. The well is not deep enough to be within the expected fracture propagation from a Point Pleasant stimulation.	Currently a permit.  Page 2 of 5
				Vett: County = 51 Permit = 00430		Page 2 01 3
COUNTY HEAT TO SECURE	ETHET GUID IS GARD IS LAT DO L On Eight Commit D 67221 d	on 50 white with	•	The county of th		
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There is no Wiceday (E-Log) date f Providing information MR per control per Construction 422-244	or the well					
There is no Rosson data for the au W Conspan & Consuc Surely	•		,	Well: County = 51 Permit = 00662		Report Toro - Susses Nacro 14 2223 4 46 27 Mz
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There is no Production Gas data fo There is no Production Oil data for There is no Production ItGL data fo	this well. " some operators may have n or this well. " some operators may have	aported NGL under Ot raported NGL arriar OS				
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There is no Secrete data for the en	•					
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There is no Bottom Hole Location C	ate for the well					
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There is no Stratigraphy cate for the There is no Wester (E-Log) data to Phogena information						
Phosping information:  July 14.2. per Carrier just    Conscious Accepted and the first we  There is no Sample data for that we	•					
W designs & Company Street,	MENT DATE & CHAPTER LATER TO	ALDO STAR STAR		Mell: County = 51 Permit = 01008		Report Turn Thomas March 10 2020 6 50:53 and
There is no Bottom Hole Location d	ata for this well			al processor morte mariser per trade la	THAQSIS PAT	
Companies information	BUTCH FEED LEEPEN JH SELFER	Chin et per Cover Leer	CAN THE BO	COMPANIES THE THE MONEY TO KIND OF MAIN COMPANIES THE THE MONEY TO KIND OF MAIN CONTRACTOR	COL CON SOLL SECTION SOLUTION SOLUT	EUNT CHICAT
There is no Pay gate for this well There is no Preduction Gas gate for						
There is no Production NGL date to There is no Production Water date t	tities med. "" some operators may believe for this wed!	reported NGL under Of				
There is no Strangraphy data for the There is no vitroline (E-Log) data for Physiques information (All the CL) DE DEPTH PAP (STRANGRAD ACCIDED						
Trace is no Sample data for this are	•					

Office of Oil and Gas

MAR 1 9 2020

WV Department of Environmental Protection

Well: County = 51 Permit = 01085 Lecebbe information. Were Man.

COUNTY FEMALE DISTRICT CAME IN CAME IN 100 LOS OF THE UNITED COUNTY FEMALE DISTRICT CAME IN CAME IN COUNTY FEMALE DISTRICT CAME IN COUNTY FEMALE DISTRICT CAME IN COUNTY FEMALE DISTRICT CAME Commendation Commendation (Commendation Commendation Comm There and P to the first out Principles high separation (Values in D.S.) "Some specifier size, have opposited from the large of the large Production Water Information (Malaron)

And Control Co Well: County = 51 Permit = 30008 First Research and Information Recommend From 2000 COUNTY OLD PORTAL NEW COUNTY MADE FORMAT AND TOTAL County seems 100 Level County Co Owner information

DEF TO THE REPORT TO THE TENNER OWNER OWN COMMENTAL THE PROPERTY OF THE SECOND PROPERTY OF THE PROPERTY Well: County = \$1 Permit = 30130 Agest Free Turning March 18 2023-12 11-94 Print Record Comment and Comment of Free Advantage of Free Advanta CONTROL VALUE AND LESS CONTROL One information

The Confess Control C CONTROL OF THE SECOND Pay Transmiss when sign and the state of the Then is a Productor Water day by the wall
principle. From the Productor of Well: County = 51 Permit = 30195 AND COMPANY OF THE PARTY OF THE CONTRACTOR AND USE CONTRACTOR CONTRACTOR OF THE CONTRACTOR OF CONTRACTOR Comme informacións

(DET TOURS SELECTION DESCRIPTION DE COMME COMM CHILDREN THAT BOOK SOUTH COME THE SECOND SOUTH Own information

The Third Property Common will just as many and the least that designed designed construction have you record the last that the least that designed designed construction have you record the last that the least that designed designed construction have your record that the last that the least that designed designed construction have your record that the last that Lection information Virty May

COUNTY PERSON DELICATED COUNTY COU ביי און באר און די און

Well: County = 51 Permit = 02261 CONTROL THE THE TANK THE TOTAL STREET CALLS IN CALLS IN LIST CO. USE OF WHISE WHISE CHARGES STREET CALLS IN CALLS IN LIST CO. USE OF WHISE WHISE CHARGES STREET CALLS IN CALLS IN CALLS IN CALLS IN CALLS IN CALLS IN CALLS Constitution of the Consti Construction of the Construction of the Construction of the Construction of Co CONSISTENCE OF THE PROPERTY OF Well: County = 51 Permit = 02250 Control Information - Many Part | Many Control | Ma CHARLES 1 ASSESSED SECTION SECTION STATES Committee with the control of the co CONTINUES THE DESCRIPTION OF THE CONTINUES OF THE CONTINU CONSIDENT COMMANDER TO THE CONTROLLED CONTROLLED COMMANDER TO THE CONTROLLED COMMANDER Well: County = 51 Permit = 02249 Lacothon beforemaken: Yene Mayo John Charly Faller Lac (2018) of Charly 45 Lin (4) Lin (4) White Chirolica Septem 2241 have Sent Corn Corner 18 Corn 48 Corn 1927 Lacothon COMMISSION CONTRACTOR AND COSTON LANDS Committeestati Commit Consideration

AND SERVICE COMPANY OF THE COMPANY OF THE SERVICE OF THE COMPANY O Well: County = 51 Permit = 02248 COUNTY SHEET UP STREET CAME A CAPPE AND AS CAPPE OF THE WHEN Some Hole Location Selection (Plan 124 60 LET 00 LE Own introduction

OF IN 1974 STATE CONTROL OF THE STATE CONTROL OF THE STATE CONTROL OF CONTROL OF THE STATE CONTR Continue of the Continue of th Well: County = 51 Permit = 02291 Report Tone Tuesday March 16 2020 9 57 25 AM Leaden who refers to Control C Section Hale Location Information

(A) The Country Section Country (Country Country Co Own internation Court I partie proves present securing for the LEAST LEAST LEAST COURT LEAST A PROVIDED AT PROSECULAR THROUGH THE COURT OF THE PROPERTY OF T Constant interests

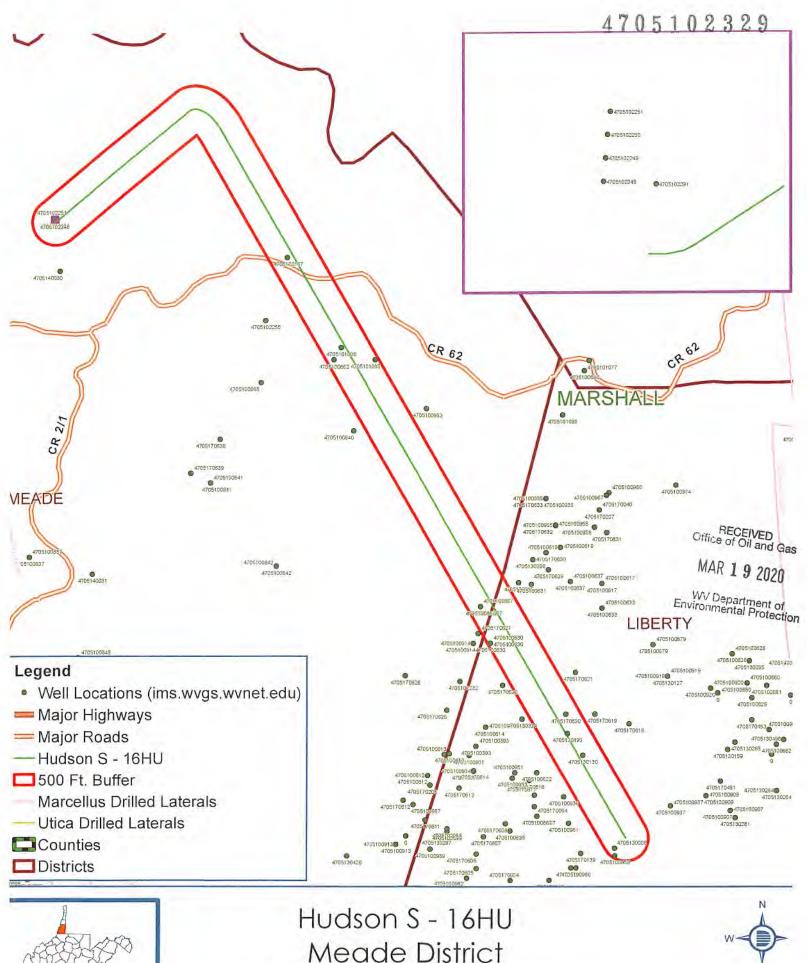
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Office of Oil and Gas

MAR 1 9 2020

WV Department of Environmental Protection

Page 4 of 5



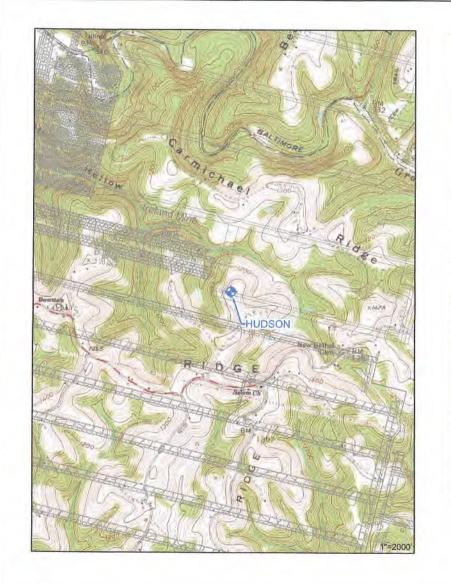


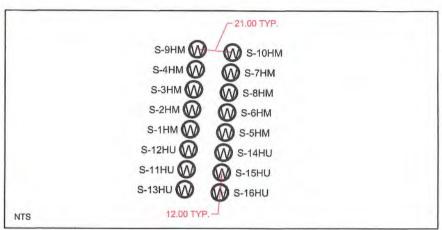
Meade District Marshall County, WV

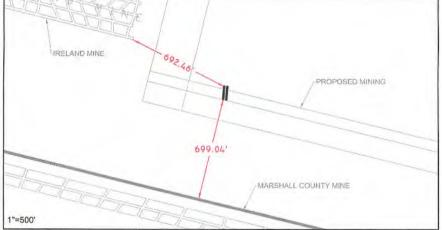














#### GENERAL NOTES:

ALL DIMENSIONS RELATED TO COAL LOCATION (EXISTING AND/OR PROPOSED) ARE BASED ON INFO PROVIDED BY MURRAY ENERGY CORPORATION. THIS INFO MAY NOT BE CURRENT WITH MINING PLANS. ANY GUESTIONS OR CONCERNS PERTAINING TO THE LOCATION OF COAL SHOULD BE DIRECTED TO MURRAY ENERGY CORPORATION.

NOTE: DRAWING WAS CREATED ON 8.5X14 INCH PAPER.

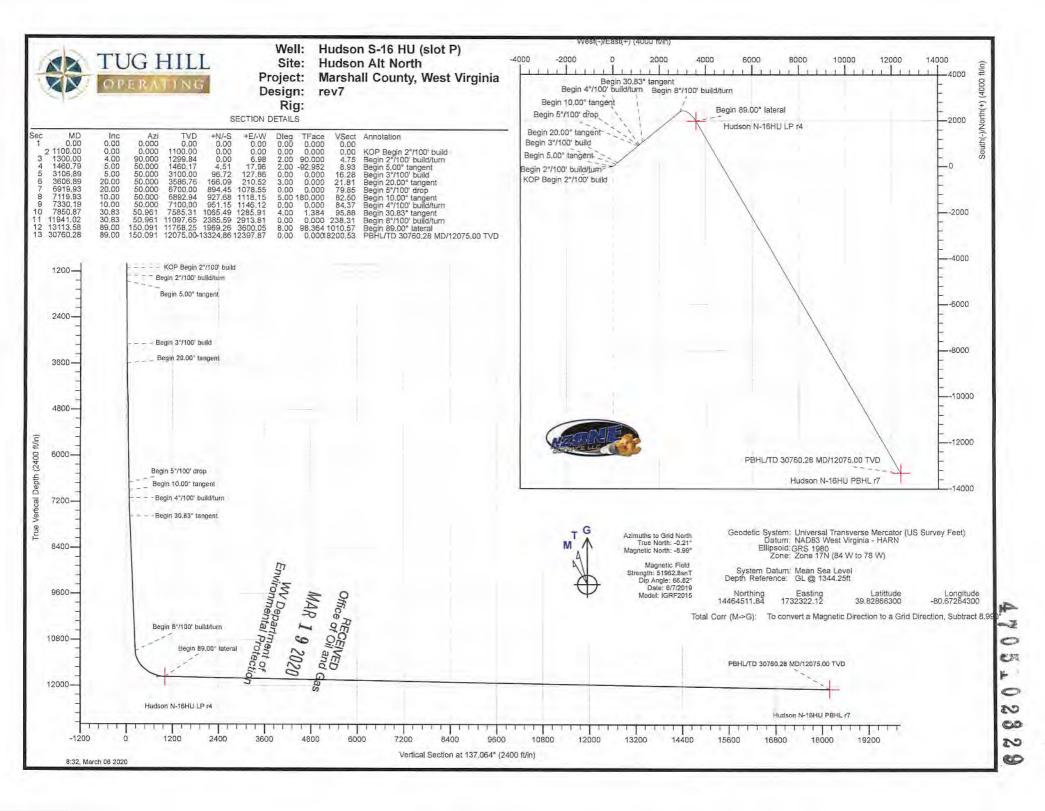
1 0F 3

TUG HILL OPERATING, INC. 380 SOUTHPOINTE BLVD, SUITE CANOMSBURG, PA 15517

HUDSON COAL EXHIBIT

DRAWN BY DEC CHECKED BY: MCH DATE: 00/13/19 SCALE: AS SHOWN

J08 NO. DRAWING NAME:





Database: Company: Project:

DB\_Aug1919\_v14 Tug Hill Operating LLC Marshall County, West Virginia

Site: Well:

Hudson Alt North Hudson S-16 HU (slot P)

Wellbore: Design:

Original hole rev7

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Hudson S-16 HU (slot P)

GL @ 1344.25ft GL @ 1344.25ft

Grid

Minimum Curvature

Project

Marshall County, West Virginia

Map System:

Universal Transverse Mercator (US Survey Feet)

NAD83 West Virginia - HARN Geo Datum: Map Zone: Zone 17N (84 W to 78 W)

System Datum:

Mean Sea Level

Site

Hudson Alt North

Site Position: From:

Lat/Long

Northing: Easting:

Slot Radius:

14,464,552.10 usft Latitude: 1,732,278,45 usft 13-3/16"

Longitude: Grid Convergence:

39.82877400 -80.67279800

0.210°

Well

Wellbore

Magnetics

Hudson S-16 HU (slot P)

**Well Position** 

+N/-S +E/-W

Original hole

**Model Name** 

0.00 ft 0.00 ft 0.00 ft

0.00 ft

Northing: Easting: Wellhead Elevation:

6/7/2019

14,464,511.84 usft 1,732,322.11 usft

-8.780

Latitude: Longitude: Ground Level:

39.82866300 -80.67264300

51,962.84918309

1,344.25 ft

Position Uncertainty

Position Uncertainty:

IGRF2015

Declination Field Strength Sample Date Dip Angle (°) (°) (nT)

Design

**Audit Notes:** Version:

Phase:

PLAN

Tie On Depth:

0.00

66.819

Vertical Section:

Depth From (TVD) (ft) 0.00

+N/-S (ft) 0.00

+E/-W (ft) 0.00

Direction (°) 137.064

Plan Survey Tool Program

Date 3/6/2020

Depth From Depth To (ft)

(ft) Survey (Wellbore) **Tool Name** 

MWD

Remarks

0.00 30,760.28 rev7 (Original hole)

MWD - Standard

Environmental Protection



Database: Company: Project:

DB\_Aug1919\_v14 Tug Hill Operating LLC Marshall County, West Virginia

Site: Hudson Alt North Hudson S-16 HU (slot P) Well:

Wellbore: Original hole

Design: rev7 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

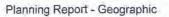
Well Hudson S-16 HU (slot P)

GL @ 1344.25ft GL @ 1344.25ft

Grid Minimum Curvature

an Sections										
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,100.00	0.00	0.000	1,100.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,300.00	4.00	90.000	1,299.84	0.00	6.98	2.00	2.00	0.00	90.000	
1,460.79	5.00	50.000	1,460.17	4.51	17.96	2.00	0.62	-24.88	-92.952	
3,106.89	5.00	50.000	3,100.00	96.72	127.86	0.00	0.00	0.00	0.000	
3,606.89	20.00	50.000	3,586.76	166.09	210.52	3.00	3.00	0.00	0.000	
6,919.93	20.00	50.000	6,700.00	894.45	1,078.55	0.00	0.00	0.00	0.000	
7,119.93	10.00	50.000	6,892.94	927.68	1,118.15	5.00	-5.00	0.00	180.000	
7,330.19	10.00	50.000	7,100.00	951.15	1,146.12	0.00	0.00	0.00	0.000	
7,850.87	30.83	50.961	7,585.31	1,065.49	1,285.91	4.00	4.00	0.18	1.384	
11,941.02	30.83	50.961	11,097.65	2,385.59	2,913.81	0.00	0.00	0.00	0.000	
13,113.58	89.00	150.091	11,768.25	1,969.26	3,600.05	8.00	4.96	8.45	98.364	Hudson N-16HU LP
30,760.28	89.00	150.091	12,075.00	-13,324.86	12,397.87	0.00	0.00	0.00	0.000	Hudson N-16HU PBI







Database: Company: DB\_Aug1919\_v14 Tug Hill Operating LLC Marshall County, West Virginia

Project: Site: Well:

Hudson Alt North Hudson S-16 HU (slot P)

Wellbore:

Original hole

Design: rev7

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Hudson S-16 HU (slot P)

GL @ 1344.25ft GL @ 1344.25ft

Grid

Minimum Curvature

ned Survey									Wronnepa,
Measured Depth (ft)	Inclination	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0,00	0.000	0.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80,67264
100.00	0.00	0.000	100.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80.67264
200,00	0.00	0.000	200.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80,67264
300.00	0.00	0.000	300.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80,67264
400.00	0.00	0.000	400.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80.67264
500.00	0,00	0.000	500.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80.67264
600.00	0.00	0.000	600.00	0.00	0.00	14,464,511.84	1.732,322.11	39.82866300	-80.67264
700.00	0.00	0.000	700.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80.67264
800.00	0.00	0.000	800.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80,6726
900.00	0.00	0.000	900.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80,67264
1,000.00	0.00	0.000	1,000.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80.67264
1,100.00	0.00	0.000	1,100.00	0.00	0.00	14,464,511.84	1,732,322.11	39.82866300	-80.67264
	gin 2°/100' bui		201710170			()			
1,200.00	2.00	90.000	1,199.98	0.00	1.75	14,464,511.84	1,732,323,86	39.82866298	-80.67263
1,300.00	4.00	90.000	1,299.84	0.00	6.98	14,464,511.84	1,732,329.09	39.82866293	-80,6726
	/100' build/tui		11220101		417	1 diversity (i.e.)	The sealessance	711111111111111111111111111111111111111	
1,400.00	4.38	62,836	1,399,58	1.74	13,86	14,464,513,58	1,732,335,98	39.82866765	-80.67259
1,460.79	5.00	50,000	1,460.17	4.51	17.96	14,464,516.34	1,732,340.07	39.82867519	-80.6725
	00° tangent	50,000	1,1,00.17	4.01	11,55	11,101,010.01	Ill and a late.	25/5824/4/5	
1,500.00	5.00	50.000	1,499.23	6.70	20.57	14,464,518.54	1,732,342.69	39.82868120	-80.67256
1,600.00	5.00	50.000	1,598.85	12.30	27.25	14,464,524.14	1,732,349.37	39.82869652	-80.67254
1,700.00	5.00	50,000	1,698,47	17.91	33,93	14,464,529.75	1,732,356,04	39.82871184	-80.6725
1,800.00	5,00	50,000	1,798,09	23,51	40.60	14,464,535.35	1,732,362,72	39.82872715	-80,67249
1,900.00	5,00	50.000	1,897,71	29.11	47.28	14,464,540.95	1,732,369.40	39.82874247	-80.67247
2,000.00	5.00	50.000	1,997.33	34.71	53.96	14,464,546.55	1,732,376.07	39.82875779	-80.6724
2,100.00	5.00	50.000	2,096.95	40.32	60.63	14,464,552.15	1,732,382.75	39.82877311	-80.67242
2,200.00	5.00	50,000	2,196.57	45.92	67.31	14,464,557.76	1,732,389.42	39.82878843	-80.67240
2,300.00	5.00	50.000	2,296,18	51.52	73.99	14,464,563.36	1,732,396.10	39.82880374	-80.6723
2,400.00	5.00	50,000	2,395,80	57.12	80.66	14,464,568.96	1,732,402.78	39.82881906	-80.67233
2,500.00	5.00	50.000	2,495.42	62.72	87.34	14,464,574.56	1,732,409.45	39.82883438	-80.67233
2,600.00	5.00	50.000	2,595.04	68.33	94.02	14,464,580.17	1,732,416.13	39.82884970	-80,67230
2,700.00	5.00	50.000	2,694.66	73.93	100.69	14,464,585.77	1,732,422.81	39.82886501	-80.67228
2,800.00	5.00	50,000	2,794.28	79.53	107.37	14,464,591.37	1,732,429.48	39,82888033	-80,6722
2,900.00	5,00	50,000	2,893,90	85.13	114.05	14,464,596.97	1,732,436.16	39.82889565	-80.6722
3,000.00	5.00	50.000	2,993.52	90.74	120.72	14,464,602.58	1,732,442.84	39.82891097	-80.6722
3,100.00	5.00	50.000	3,093.14	96,34	127.40	14,464,608.18	1,732,449.51	39.82892629	-80.67218
3,106.89	5.00	50.000	3,100.00	96.72	127.86	14,464,608.56	1,732,449.97	39.82892734	-80.67218
Begin 3°	/100' build								
3,200.00	7.79	50,000	3,192.53	103,39	135.81	14,464,615.23	1,732,457.92	39,82894557	-80.67215
3,300.00	10.79	50.000	3,291.20	113.77	148.17	14,464,625.61	1,732,470.29	39.82897395	-80,6721
3,400.00	13.79	50,000	3,388.90	127.46	164.48	14,464,639.29	1,732,486.60	39.82901137	-80.67205
3,500.00	16.79	50.000	3,485.34	144.41	184.69	14,464,656.25	1,732,506.80	39.82905772	-80.67198
3,600.00	19.79	50.000	3,580.28	164.58	208,73	14,464,676.42	1,732,530.84	39.82911288	-80.67189
3,606.89	20.00	50,000	3,586.76	166.09	210.52	14,464,677.93	1,732,532.64	39.82911700	-80.67189
Begin 20	.00° tangent								
3,700.00	20,00	50,000	3,674.25	186.56	234.92	14,464,698.40	1,732,557.03	39.82917297	-80.67180
3,800.00	20.00	50.000	3,768.22	208.54	261,12	14,464,720.38	1,732,583.23	39.82923308	-80.67171
3,900.00	20.00	50.000	3,862.19	230.53	287.32	14,464,742.37	1,732,609.43	39,82929319	-80,67161
4,000.00	20,00	50.000	3,956.16	252.51	313.52	14,464,764.35	1,732,635.63	39.82935330	-80.67152
4,100.00	20.00	50.000	4,050.13	274.50	339.72	14,464,786.34	1,732,661.83	39.82941341	-80.67142
4,200.00	20.00	50.000	4,144.10	296.48	365,92	14,464,808.32	1.732,688.03	39.82947352	-80,67133
4,300.00	20.00	50.000	4,238.07	318.47	392,12	14,464,830.31	1,732,714.24	39.82953363	-80.67124
4,400.00	20.00	50.000	4,332.04	340.45	418.32	14,464,852.29	1,732,740.44	39.82959374	-80.67114
4,500.00	20.00	50.000	4,426.01	362.44	444,52	14,464,874.27	1,732,766.64	39.82965385	-80.67105



Database: Company: Project:

DB\_Aug1919\_v14 Tug Hill Operating LLC Marshall County, West Virginia

Hudson Alt North Site:

Original hole Wellbore:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Hudson S-16 HU (slot P)

GL @ 1344.25ft GL @ 1344.25ft Grid

Minimum Curvature

Hudson S-16 HU (slot P) Well: rev7 Design: Planned Survey

leasured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Tvironmental Pro Longitude
4,600,00	20.00	50,000	4,519.98	384.42	470.72	14,464,896.26	1,732,792.84	39.82971396	-80.67096
4,700.00		50.000	4,613.95	406.40	496.92	14,464,918.24	1,732,819.04	39.82977407	-80.67086
4,800.00		50.000	4,707.92	428.39	523.12	14,464,940.23	1,732,845.24	39.82983418	-80,67077
4,900.00		50,000	4,801.88	450.37	549.32	14,464,962.21	1,732,871.44	39.82989429	-80.67068
5,000.00		50.000	4,895.85	472.36	575.52	14,464,984.20	1,732,897.64	39.82995440	-80.67058
5,100.00		50.000	4,989.82	494.34	601.72	14,465,006.18	1,732,923.84	39.83001451	-80.67049
5,200.00		50.000	5,083.79	516.33	627.92	14,465,028.17	1,732,950.04	39.83007462	-80.67039
5,300.00		50.000	5,177.76	538.31	654.12	14,465,050.15	1,732,976.24	39.83013473	-80.67030
5,400.00		50.000	5,271.73	560.30	680.32	14,465,072.14	1,733,002.44	39.83019484	-80.67021
5,500.00		50.000	5,365.70	582.28	706.52	14,465,094.12	1,733,028.64	39.83025495	-80.67011
5,600.00	20.00	50.000	5,459.67	604.27	732.72	14,465,116.10	1,733,054.84	39.83031506	-80.67002
			the second section is	626.25	758.92		1,733,034.04	39.83037517	-80.66993
5,700.00	20.00	50.000	5,553.64			14,465,138.09		39.83043528	-80.66983
5,800.00		50.000	5,647.61	648.24	785.13	14,465,160.07	1,733,107.24		
5,900.00		50.000	5,741.58	670.22	811.33	14,465,182.06	1,733,133.44	39.83049539	-80.66974
6,000.00	20,00	50.000	5,835.55	692.20	837,53	14,465,204.04	1,733,159.64	39.83055550	-80.66965
6,100.00		50.000	5,929.52	714.19	863.73	14,465,226.03	1,733,185.84	39.83061560	-80,66955
6,200.00	20.00	50.000	6,023.49	736.17	889,93	14,465,248.01	1,733,212.04	39,83067571	-80,66946
6,300.00		50,000	6,117.45	758.16	916.13	14,465,270.00	1,733,238.24	39.83073582	-80.66936
6,400.00	20.00	50.000	6,211.42	780.14	942,33	14,465,291.98	1,733,264.44	39.83079593	-80.66927
6,500.00	20.00	50.000	6,305,39	802.13	968.53	14,465,313.97	1,733,290,64	39.83085604	-80.66918
6,600,00	20.00	50.000	6,399.36	824.11	994.73	14,465,335.95	1,733,316.84	39.83091615	-80,66908
6,700.00	20.00	50.000	6,493.33	846.10	1,020.93	14,465,357.94	1,733,343.04	39.83097626	-80,66899
6,800.00	20.00	50.000	6,587.30	868.08	1,047.13	14,465,379.92	1,733,369.24	39.83103637	-80.66890
6,900.00	20.00	50,000	6,681,27	890.07	1,073.33	14,465,401.90	1,733,395.44	39.83109647	-80.66880
6,919.93	20.00	50.000	6,700,00	894.45	1,078.55	14,465,406.29	1,733,400.66	39.83110845	-80.66878
Begin 5°	/100' drop								
7,000.00		50.000	6,776.13	910.35	1,097.50	14,465,422.19	1,733,419.61	39.83115192	-80,66872
7,100.00	11.00	50.000	6,873.34	925.35	1,115.37	14,465,437.18	1,733,437.48	39.83119293	-80,66865
7,119.93	10.00	50.000	6,892.94	927.68	1,118.15	14,465,439.52	1,733,440.27	39.83119931	-80,66864
Begin 10	0.00° tangent								
7,200.00	10.00	50.000	6,971.79	936.62	1,128.80	14,465,448.45	1,733,450.92	39.83122375	-80,66861
7,300.00	10.00	50,000	7,070.27	947.78	1,142.11	14,465,459.62	1,733,464.22	39,83125426	-80.66856
7,330.19	10.00	50.000	7,100.00	951,15	1,146.12	14,465,462.99	1,733,468.23	39.83126348	-80.66854
	/100' build/tur		11144144	451113	1111000100	1111001100	111 11	77177277777777	20000000
7,400.00	12.79	50.305	7,168.43	959.98	1,156.71	14,465,471.82	1,733,478.83	39.83128763	-80.66851
7,500.00	16.79	50,567	7,265.10	976,23	1,176.40		CALCOLO TACA		-80.66843
7,500.00	20.79	50.730	7,359.75	996.65	1,176.40	14,465,488.07	1,733,498.51	39,83133206 39,83138788	-80,66835
		50.730	7,359.75		1,201.30	14,465,508.49	1,733,523.42		
7,700.00	24.79	50,843		1,021.13	111111111111111111111111111111111111111	14,465,532.97	1,733,553.42	39.83145481	-80.66824
7,800.00 7,850.87	28.79 30.83	50.926	7,541.17	1,049.56	1,266.28	14,465,561.40	1,733,588.39	39.83153252	-80.66811 -80.66804
Action to the		20.901	7,585.31	1,065.49	1,285.91	14,465,577.33	1,733,608.02	39.83157607	-00.00004
the said of the said of the	).83° tangent	40 447		1 20000	1 222 12	41,722,500,50	1 411 414 11	22 22 12 12 17	ے عیدہ این
7,900.00	30.83	50.961	7,627.50	1,081.35	1,305.47	14,465,593.19	1,733,627.58	39.83161942	-80.66797
8,000.00	30.83	50.961	7,713.37	1,113.63	1,345.27	14,465,625.46	1,733,667.38	39.83170765	-80,66783
8,100.00	30.83	50.961	7,799.24	1,145.90	1,385.07	14,465,657.74	1,733,707.18	39.83179588	-80.66769
8,200.00	30,83	50.961	7,885.12	1,178.18	1,424.87	14,465,690.01	1,733,746.98	39.83188411	-80.66755
8,300.00	30.83	50.961	7,970.99	1,210.45	1,464.67	14,465,722.29	1,733,786.78	39.83197234	-80.66741
8,400.00	30.83	50.961	8,056.86	1,242.73	1,504.47	14,465,754.56	1,733,826.58	39.83206056	-80.66726
8,500.00	30,83	50.961	8,142.74	1,275.00	1,544.27	14,465,786.84	1,733,866.38	39.83214879	-80.66712
8,600.00	30.83	50.961	8,228.61	1,307.28	1,584,07	14,465,819.11	1,733,906.18	39.83223702	-80.66698
8,700.00	30.83	50.961	8,314.48	1,339.55	1,623.87	14,465,851.39	1,733,945.98	39.83232525	-80.66684
8,800.00	30,83	50.961	8,400.36	1,371.83	1,663.67	14,465,883.66	1,733,985.78	39.83241347	-80,66669
8,900.00	30,83	50.961	8,486,23	1,404.10	1,703.47	14,465,915.94	1,734,025.58	39.83250170	-80.66655
9,000.00	30.83	50.961	8,572.10	1,436.38	1,743.27	14,465,948.21	1,734,065.38	39.83258993	-80.66641
9,100,00	30.83	50.961	8,657.98	1,468.65	1,783.07	14,465,980,49	1,734,105,18	39.83267816	-80.66627



Database: Company: DB\_Aug1919\_v14 Tug Hill Operating LLC Marshall County, West Virginia

Project: Hudson Alt North Site: Hudson S-16 HU (slot P) Well:

Wellbore: Original hole

rev7 Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Hudson S-16 HU (slot P)

GL @ 1344.25ft GL @ 1344,25ft

Grid

Minimum Curvature

			Vertical			Мар	Мар		Proteon
Incli	nation	Azimuth	Depth	+N/-S	+E/-W	Northing	Easting		Department of nmental Protecti
	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)	Latitude	Longitude
	30.83	50.961	8,743.85	1,500.93	1,822.87	14,466,012.76	1,734,144.98	39.83276638	-80.666130
	30.83	50.961	8,829.72	1,533.20	1,862.67	14,466,045.04	1,734,184.78	39.83285461	-80.665988
	30.83	50.961	8,915.60	1,565.48	1,902.47	14,466,077.31	1,734,224.58	39.83294284	-80.665845
	30.83	50.961	9,001,47	1,597,75	1,942.27	14,466,109.59	1,734,264.38	39.83303106	-80,665703
	30.83	50,961	9,087.34	1,630.03	1,982.07	14,466,141.86	1,734,304.19	39.83311929	-80.665561
	30.83	50.961	9,173.22	1,662.30	2,021.88	14,466,174.14	1,734,343.99	39,83320751	-80.665419
	30.83	50.961	9,259.09	1,694.58	2,061.68	14,466,206.42	1,734,383.79	39.83329574	-80.665277
	30.83	50.961	9,344.96	1,726.85	2,101.48	14,466,238.69	1,734,423.59	39.83338396	-80.665134
	30.83	50.961	9,430.84	1,759.13	2,141.28	14,466,270.97	1,734,463.39	39.83347219	-80.664992
	30.83	50.961	9,516.71	1,791.40	2,181.08	14,466,303.24	1,734,503.19	39.83356042	-80.664850
	30.83	50.961	9,602.58	1,823.68	2,220.88	14,466,335.52	1,734,542.99	39.83364864	-80.664708
	30.83	50.961	9,688.46	1,855.95	2,260.68	14,466,367.79	1,734,582.79	39,83373686	-80.664566
	30.83	50.961	9,774.33	1,888.23	2,300.48	14,466,400.07	1,734,622.59	39.83382509	-80.66442
	30.83	50,961	9,860.20	1,920.50	2,340.28	14,466,432.34	1,734,662.39	39.83391331	-80.66428
	30.83	50,961	9,946.08	1,952.78	2,380.08	14,466,464.62	1,734,702.19	39.83400154	-80.66413
	30.83	50.961	10,031.95	1,985.06	2,419.88	14,466,496.89	1,734,741.99	39,83408976	-80.66399
	30.83	50,961	10,117.83	2,017,33	2,459.68	14,466,529.17	1,734,781.79	39,83417799	-80.66385
	30.83	50.961	10,203.70	2,049.61	2,499.48	14,466,561.44	1,734,821.59	39.83426621	-80.66371
	30.83	50,961	10,289.57	2,081.88	2,539.28	14,466,593.72	1,734,861.39	39.83435443	-80.66357
	30.83	50.961	10,375.45	2,114,16	2,579,08	14,466,625.99	1,734,901.19	39.83444266	-80.66342
	30.83	50.961	10,461.32	2,146.43	2,618.88	14,466,658.27	1,734,940.99	39.83453088	-80.66328
	30.83	50.961	10,547.19	2,178.71	2,658.68	14,466,690.54	1,734,980.79	39.83461910	-80.66314
	30.83	50.961	10,633.07	2,210.98	2,698.48	14,466,722.82	1,735,020.59	39.83470733	-80.66300
	30.83	50.961	10,718.94	2,243.26	2,738.28	14,466,755.09	1,735,060.39	39.83479555	-80.66285
	30.83	50.961	10,804.81	2,275.53	2,778.08	14,466,787.37	1,735,100.19	39.83488377	-80.66271
	30.83	50.961	10,890.69	2,307.81	2,817.88	14,466,819.64	1,735,139.99	39.83497199	-80.66257
	30.83	50.961	10,976.56	2,340.08	2,857.68	14,466,851.92	1,735,179.79	39.83506022	-80.66243
	30.83	50.961	11,062.43	2,372.36	2,897.48	14,466,884.19	1,735,219.59	39.83514844	-80.662290
	30.83	50.961	11,097.65	2,385.59	2,913.81	14,466,897.43	1,735,235,92	39.83518462	-80.66223
/100' E	build/turi	n							
7	30.46	60.199	11,148.43	2,402.55	2,938.54	14,466,914.39	1,735,260.64	39.83523094	-80.66214
	31.34	75.718	11,234.37	2,421.60	2,985.81	14,466,933,43	1,735,307.92	39.83528275	-80.66197
	33.95	89.776	11,318.69	2,428.14	3,039.02	14,466,939.97	1,735,361.13	39.83530015	-80.66178
	37.92	101.642	11,399.75	2,422.03	3,097.13	14,466,933.87	1,735,419.24	39.83528279	-80.66157
	42.87	111.359	11,475.96	2,403.41	3,159.00	14,466,915.25	1,735,481.11	39.83523101	-80.66135
	48.50	119,318	11,545,85	2,372.64	3,223,44	14,466,884.47	1,735,545,55	39.83514583	-80,66112
	54.59	125.956	11,608.06	2,330.31	3,289,18	14,466,842,14	1,735,611,29	39.83502889	-80.66089
	60.99	131.638	11,661.37	2,277.24	3,354.95	14,466,789.08	1,735,677.06	39.83488248	-80,66066
	67,60	136,644	11,704.75	2,214.48	3,419.47	14,466,726,31	1,735,741.58	39.83470944	-80,660433
	74.35	141.190	11,737.35	2,143.23	3,481,48	14,466,655.07	1,735,803,59	39.83451314	-80,660213
	81.18	145.443	11,758.54	2,064.90	3,539.78	14,466,576,73	1,735,861.88	39.83429741	-80,660000
	88.07	149.539	11,767.90	1,981.00	3,593.22	14,466,492.83	1,735,915.33	39.83406644	-80.65981
	89,00	150,091	11,768.25	1,969.26	3,600.05	14,466,481.09	1,735,922.16	39.83403413	-80,659793
.00° la	ateral								
	89.00	150.091	11,769.75	1,894.36	3,643,13	14,466,406.20	1,735,965.24	39,83382800	-80.65964
	89.00	150.091	11,771.49	1,807.69	3,692.99	14,466,319,53	1,736,015.10	39.83358947	-80,659464
	89.00	150,091	11,773.23	1,721.03	3,742.84	14,466,232.86	1,736,064.95	39.83335094	-80,659288
	89.00	150.091	11,774.97	1,634,36	3,792.70	14,466,146.19	1,736,114.81	39.83311240	-80.65911
	89.00	150.091	11,776.71	1,547.69	3,842.56	14,466,059.53	1,736,164.66	39,83287387	-80,65893
	89.00	150.091	11,778.44	1,461.02	3,892.41	14,465,972.86	1,736,214.52	39.83263534	-80.65875
	89.00	150.091	11,780.18	1,374.35	3,942.27	14,465,886.19	1,736,264.37	39.83239681	-80.65858
	89.00	150.091	11,781.92	1,287.68	3,992.12	14,465,799.52	1,736,314.23	39.83215827	-80.65840
	89.00	150.091	11,783.66	1,201.01	4,041.98	14,465,712.85	1,736,364.08	39,83191974	-80,65822
	89.00	150.091	11,785.40	1,114,35	4,091.83	14,465,626.18	1,736,413.94	39.83168120	-80.65805



Database: Company: Project:

DB\_Aug1919\_v14 Tug Hill Operating LLC Marshall County, West Virginia

Hudson Alt North Site: Hudson S-16 HU (slot P) Well:

Original hole Wellbore: rev7

Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Hudson S-16 HU (slot P)

GL@ 1344.25ft GL @ 1344.25ft

Grid Minimum Curvature

Office of Oil and Gas

nned Survey								201	ronmental pent
Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	ironmental Protei
14,200,00	89,00	150.091	11,787.14	1,027.68	4,141.69	14,465,539.52	1,736,463.79	39.83144267	-80,65787704
14,300.00	89.00	150.091	11,788.87	941.01	4,191.54	14,465,452.85	1,736,513.65	39.83120414	-80,65770064
14,400.00	89.00	150.091	11,790.61	854.34	4,241.40	14,465,366,18	1,736,563.50	39.83096560	-80.6575242
14,500.00	89,00	150.091	11,792,35	767.67	4,291.25	14,465,279.51	1,736,613.36	39,83072707	-80,65734784
14,600.00	89.00	150,091	11,794.09	681.00	4,341.11	14,465,192.84	1,736,663.22	39.83048853	-80.65717144
14,700.00	89.00	150.091	11,795.83	594.34	4,390.96	14,465,106,17	1,736,713.07	39.83025000	-80,65699504
14,800.00	89.00	150.091	11,797.56	507.67	4,440.82	14,465,019.51	1,736,762.93	39.83001146	-80,6568186
14,900.00	89.00	150.091	11,799.30	421.00	4,490.68	14,464,932.84	1,736,812,78	39.82977292	-80.6566422
15,000.00	89.00	150.091	11,801.04	334.33	4,540.53	14,464,846.17	1,736,862,64	39.82953439	-80,65646586
15,100.00	89.00	150.091	11,802.78	247.66	4,590.39	14,464,759.50	1,736,912.49	39.82929585	-80.65628947
15,200.00	89,00	150.091	11,804.52	160.99	4,640.24	14,464,672.83	1,736,962,35	39.82905731	-80.65611308
15,300.00	89.00	150.091	11,806.26	74.32	4,690.10	14,464,586.16	1,737,012.20	39.82881878	-80.65593669
15,400.00	89.00	150.091	11,807.99	-12.34	4,739.95	14,464,499.50	1,737,062,06	39.82858024	-80.65576030
15,500.00	89.00	150.091	11,809.73	-99.01	4,789.81	14,464,412.83	1,737,111.91	39.82834170	-80,65558391
15,600.00	89,00	150.091	11,811.47	-185.68	4,839.66	14,464,326.16	1,737,161.77	39.82810316	-80,65540753
15,700.00	89,00	150.091	11,813.21	-272,35	4,889.52	14,464,239.49	1,737,211.62	39,82786463	-80.65523114
15,800.00	89.00	150.091	11,814.95	-359.02	4,939.37	14,464,152.82	1,737,261.48	39.82762609	-80,65505470
15,900.00	89.00	150.091	11,816.69	-445.69	4,989.23	14,464,066.15	1,737,311.33	39.82738755	-80.65487838
16,000.00	89,00	150.091	11,818.42	-532,35	5,039.08	14,463,979.49	1,737,361.19	39,82714901	-80,65470200
16,100.00	89,00	150.091	11,820.16	-619.02	5,088.94	14,463,892,82	1,737,411.04	39.82691047	-80,65452562
16,200.00	89.00	150,091	11,821,90	-705.69	5,138.79	14,463,806.15	1,737,460.90	39,82667193	-80,65434924
16,300.00	89.00	150.091	11,823.64	-792.36	5,188.65	14,463,719.48	1,737,510.75	39,82643339	-80.65417286
16,400.00	89.00	150.091	11,825.38	-879.03	5,238.51	14,463,632.81	1,737,560.61	39,82619485	-80.65399649
16,500.00	89.00	150.091	11,827.12	-965.70	5,288.36	14,463,546.14	1,737,610.46	39.82595631	-80.6538201
16,600.00	89.00	150.091	11,828.85	-1,052,37	5,338.22	14,463,459.48	1,737,660.32	39.82571777	-80.65364374
16,700.00	89.00	150.091	11,830.59	-1,139.03	5,388.07	14,463,372.81	1,737,710.18	39.82547923	-80.65346736
16,800.00	89.00	150.091	11,832.33	-1,225.70	5,437.93	14,463,286.14	1,737,760.03	39,82524069	-80,65329099
16,900.00	89.00	150.091	11,834.07	-1,312.37	5,487.78	14,463,199.47	1,737,809.89	39.82500215	-80.65311462
17,000.00	89.00	150.091	11,835.81	-1,399.04	5,537.64	14,463,112.80	1,737,859.74	39.82476360	-80,65293825
17,100.00	89.00	150.091	11,837.55	-1,485.71	5,587.49	14,463,026.13	1,737,909.60	39.82452506	-80.65276189
17,200.00	89.00	150.091	11,839.28	-1,572.38	5,637.35	14,462,939.47	1,737,959.45	39.82428652	-80,65258552
17,300.00	89.00	150,091	11,841.02	-1,659.04	5,687.20	14,462,852.80	1,738,009,31	39.82404798	-80.65240915
17,400.00	89.00	150.091	11,842.76	-1,745.71	5,737.06	14,462,766.13	1,738,059.16	39,82380944	-80.65223279
17,500.00	89.00	150,091	11,844,50	-1,832,38	5,786.91	14,462,679.46	1,738,109.02	39,82357089	-80.65205643
17,600.00	89.00	150,091	11,846.24	-1,919.05	5,836.77	14,462,592.79	1,738,158.87	39.82333235	-80.65188007
17,700.00	89.00	150.091	11,847.98	-2,005.72	5,886.62	14,462,506.13	1,738,208.73	39.82309380	-80.65170371
17,800.00	89.00	150,091	11,849.71	-2,092.39	5,936.48	14,462,419.46	1,738,258.58	39,82285526	-80.65152735
17,900.00	89.00	150.091	11,851.45	-2,179.06	5,986.34	14,462,332.79	1,738,308.44	39.82261672	-80.65135099
18,000.00	89.00	150.091	11,853.19	-2,265.72	6,036.19	14,462,246.12	1,738,358.29	39.82237817	-80.65117463
18,100.00	89.00	150.091	11,854.93	-2,352.39	6,086.05 6,135,90	14,462,159.45	1,738,408.15	39.82213963	-80.65099828 -80.65082192
18,200.00 18,300.00	89.00 89.00	150.091 150.091	11,856.67 11,858.41	-2,439.06 -2,525,73	6,135.90	14,462,072.78	1,738,458.00	39,82190108 39.82166254	-80.65082192 -80.65064557
	89.00	150.091	11,860.14	-2,525.73		14,461,986.12	1,738,507.86	39.82142399	-80.65046922
18,400.00	89.00	150.091	11,861.88	-2,612.40	6,235.61 6,285.47	14,461,899.45 14,461,812.78	1,738,557.71 1,738,607.57	39.82118545	-80.65029287
18,600.00	89.00	150.091	11,863.62	-2,785.73	6,335,32	14,461,726.11	1,738,657.42	39.82094690	-80.65011652
18,700.00	89.00	150.091	11,865.36	-2,872.40	6,385.18	14,461,639.44	1,738,707.28	39.82070835	-80.64994017
18,800.00	89.00	150.091	11,867.10	-2,959.07	6,435.03	14,461,552.77	1,738,757.14	39.82046981	-80.64976382
18,900.00	89.00	150.091	11,868.83	-3,045.74	6,484.89	14,461,466,11	1,738,806.99	39.82023126	-80.64958748
19,000.00	89.00	150.091	11,870,57	-3,132.41	6,534.74	14,461,379,44	1,738,856.85	39.81999271	-80.64941113
19,100.00	89.00	150.091	11,872.31	-3,219.08	6,584.60	14,461,292,77	1,738,906.70	39.81975417	-80.64923479
19,200.00	89.00	150.091	11,874.05	-3,305.75	6,634.46	14,461,206.10	1,738,956.56	39.81951562	-80.64905845
19,300.00	89.00	150.091	11,875.79	-3,392.41	6,684.31	14,461,119,43	1,739,006.41	39.81927707	-80.64888211
19,400.00	89.00	150.091	11,877.53	-3,479.08	6,734.17	14,461,032.76	1,739,056,27	39.81903852	-80,64870577
19,500.00	89.00	150.091	11,879.26	-3,565.75	6,784.02	14,460,946.10	1,739,106,12	39.81879997	-80,64852943
19,600.00	89.00	150.091	11,881.00	-3,652.42	6,833,88	14,460,859.43	1,739,155.98	39.81856142	-80.64835309



Database: Company: Project: DB\_Aug1919\_v14
Tug Hill Operating LLC
Marshall County, West Virginia

Site: Hudson Alt North
Well: Hudson S-16 HU

Well: Hudson S-16 HU (slot P)
Wellbore: Original hole

Design:

rev7

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Hudson S-16 HU (slot P)

GL @ 1344.25ft GL @ 1344.25ft

Grid Minimum Curvature

Office of Oil and G

Measured	Contract of	Sivere	Vertical	# P.V. E.	-025/07	Мар	Map	Envir	W Department of onmental Protecti Longitude
Depth (ft)	Inclination (°)	Azimuth (°)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude Longitude
19,700.00	89.00	150,091	11,882.74	-3,739.09	6,883.73	14,460,772.76	1,739,205.83	39.81832287	-80.64817676
19,800.00	89.00	150.091	11,884,48	-3,825.76	6,933.59	14,460,686.09	1,739,255.69	39.81808433	-80.64800042
19,900.00	89.00	150,091	11,886.22	-3,912.42	6,983.44	14,460,599,42	1,739,305.54	39.81784578	-80,6478240
20,000.00	89.00	150,091	11,887,96	-3,999.09	7,033.30	14,460,512.75	1,739,355.40	39.81760723	-80.6476477
20,100.00	89.00	150,091	11,889.69	-4,085.76	7,083,15	14,460,426.09	1,739,405.25	39.81736868	-80,6474714
20,200.00	89.00	150,091	11,891.43	-4,172.43	7,133.01	14,460,339.42	1,739,455,11	39.81713013	-80,6472950
20,300.00	89.00	150.091	11,893.17	-4,259.10	7,182.86	14,460,252.75	1,739,504.96	39,81689157	-80.6471187
20,400.00	89.00	150.091	11,894.91	-4,345.77	7,232.72	14,460,166.08	1,739,554.82	39.81665302	-80.6469424
20,500.00	89.00	150.091	11,896.65	-4,432.44	7,282.57	14,460,079.41	1,739,604.67	39.81641447	-80,6467661
20,600.00	89.00	150,091	11,898.39	-4,519.10	7,332.43	14,459,992.74	1,739,654.53	39.81617592	-80.6465897
20,700.00	89.00	150.091	11,900.12	-4,605.77	7,382.29	14,459,906.08	1,739,704.39	39.81593737	-80.6464134
20,800.00	89.00	150.091	11,901.86	-4,692.44	7,432.14	14,459,819.41	1,739,754.24	39,81569882	-80.6462371
20,900.00	89.00	150,091	11,903.60	-4,779.11	7,482.00	14,459,732.74	1,739,804.10	39.81546026	-80.6460608
21,000.00	89.00	150.091	11,905.34	-4,865.78	7,531.85	14,459,646.07	1,739,853.95	39.81522171	-80.6458845
21,100.00	89,00	150,091	11,907.08	-4,952.45	7,581.71	14,459,559.40	1,739,903.81	39,81498316	-80,6457081
21,200.00	89.00	150,091	11,908.82	-5,039,11	7,631.56	14,459,472.73	1,739,953.66	39.81474461	-80.6455318
21,300.00	89.00	150,091	11,910.55	-5,125.78	7,681.42	14,459,386.07	1,740,003.52	39,81450605	-80.6453555
21,400.00	89.00	150.091	11,912.29	-5,212.45	7,731.27	14,459,299.40	1,740,053.37	39.81426750	-80.6451792
21,500.00	89.00	150.091	11,914.03	-5,299.12	7,781.13	14,459,212.73	1,740,103.23	39,81402894	-80.6450029
21,600.00	89.00	150,091	11,915.77	-5,385.79	7,830.98	14,459,126.06	1,740,153.08	39.81379039	-80.6448266
21,700.00	89.00	150.091	11,917.51	-5,472.46	7,880.84	14,459,039.39	1,740,202.94	39,81355184	-80.6446502
21,800.00	89.00	150.091	11,919.25	-5,559.13	7,930.69	14,458,952.73	1,740,252.79	39.81331328	-80.6444739
21,900.00	89.00	150.091	11,920.98	-5,645.79	7,980.55	14,458,866.06	1,740,302.65	39.81307473	-80.6442976
22,000.00	89.00	150.091	11,922.72	-5,732.46	8,030.40	14,458,779.39	1,740,352.50	39.81283617	-80.6441213
22,100.00	89.00	150.091	11,924.46	-5,819.13	8,080.26	14,458,692.72	1,740,402.36	39.81259761	-80.6439450
22,200.00	89.00	150.091	11,926.20	-5,905.80	8,130,12	14,458,606.05	1,740,452.21	39.81235906	-80.6437687
22,300.00	89.00	150.091	11,927.94	-5,992.47	8,179.97	14,458,519.38	1,740,502.07	39,81212050	-80.6435924
22,400.00	89.00	150.091	11,929.67	-6,079.14	8,229.83	14,458,432.72	1,740,551.92	39.81188195	-80.6434161
22,500.00	89.00	150.091	11,931.41	-6,165.80	8,279.68	14,458,346.05	1,740,601.78	39.81164339	-80.6432398
22,600.00	89.00	150.091	11,933.15	-6,252.47	8,329.54	14,458,259.38	1,740,651.63	39.81140483	-80.6430635
22,700.00	89.00	150,091	11,934.89	-6,339.14	8,379.39	14,458,172.71	1,740,701.49	39,81116627	-80.6428872
22,800.00	89.00	150.091	11,936.63	-6,425,81	8,429,25	14,458,086.04	1,740,751.35	39.81092772	-80.6427109
22,900.00	89.00	150.091	11,938,37	-6,512.48	8,479.10	14,457,999.37	1,740,801.20	39,81068916	-80.6425346
23,000.00	89.00	150.091	11,940.10	-6,599.15	8,528.96	14,457,912.71	1,740,851.06	39,81045060	-80,6423583
23,100.00	89,00	150,091	11,941.84	-6,685.82	8,578,81	14,457,826.04	1,740,900,91	39.81021204	-80.6421820
23,200.00	89.00	150.091	11,943.58	-6,772.48	8,628.67	14,457,739.37	1,740,950.77	39,80997348	-80.6420057
23,300.00	89.00	150.091	11,945.32	-6,859.15	8,678.52	14,457,652.70	1,741,000.62	39.80973493	-80.6418294
23,400.00	89.00	150.091	11,947.06	-6,945.82	8,728.38	14,457,566.03	1,741,050.48	39.80949637	-80.6416531
23,500.00	89.00	150.091	11,948.80	-7,032.49	8,778,24	14,457,479.36	1,741,100.33	39.80925781	-80.6414768
23,600.00	89.00	150.091	11,950.53	-7,119.16	8,828.09	14,457,392.70	1,741,150.19	39.80901925	-80.6413006
23,700.00	89.00	150.091	11,952.27	-7,205.83	8,877.95	14,457,306.03	1,741,200.04	39.80878069	-80.6411243
23,800.00	89.00	150.091	11,954.01	-7,292.49	8,927.80	14,457,219.36	1,741,249.90	39.80854213 39.80830357	-80.6409480
23,900.00	89.00	150,091	11,955,75	-7,379.16	8,977.66	14,457,132.69	1,741,299.75	39.80806501	-80.6407717 -80.6405954
24,000.00	89.00		11,957.49	-7,465.83	9,027.51	14,457,046.02	1,741,349.61	100 100 100 100 100 100 100 100 100 100	-80.6404191
24,100.00	89.00	150.091	11,959.23	-7,552.50 7,630.17	9,077.37	14,456,959.35	1,741,399.46	39.80782644	-80.6402428
24,200,00	89.00 89.00	150.091 150.091	11,960.96	-7,639.17 -7,725.84	9,127.22	14,456,872.69 14,456,786.02	1,741,449.32	39.80758788 39.80734932	-80.6400666
24,300.00	89.00	150.091	11,962.70 11,964.44	-7,725.84 -7,812.51	9,226.93	14,456,699.35	1,741,499.17 1,741,549.03	39.80711076	-80,6398903
24,500.00	89.00	150.091	11,966.18	-7,812.51	9,276,79	14,456,612.68	1,741,549.03	39.80687220	-80,6397140
24,600,00	89.00	150.091	11,967,92	-7,985.84	9,326.64	14,456,526.01	1,741,648.74	39.80663363	-80,6395377
24,700.00	89.00	150,091	11,969.66	-8,072.51	9,376.50	14,456,439.34	1,741,698,60	39.80639507	-80.6393615
24,800.00	89.00	150.091	11,971.39	-8,159.18	9,426.35	14,456,352,68	1,741,748.45	39.80615651	-80,6391852
24,800.00	89.00	150.091	11,973,13	-8,245,85	9,476.21	14,456,352,68	1,741,748.43	39.80591795	-80,6390089
25,000.00	89.00	150.091	11,974.87	-8,332,52	9,526.07	14,456,179.34		39.80567938	-80,6388326
20,000,00	89.00	150.091	11,976,61	-8,419.18	9,575.92	14,456,092.67	1,741,848.16 1,741,898.02	39.80544082	-80.6386564



Database: Company: Project:

Planned Survey

DB\_Aug1919\_v14 Tug Hill Operating LLC Marshall County, West Virginia

Hudson Alt North Site: Hudson S-16 HU (slot P) Well:

Wellbore: Original hole

Design: rev7 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Hudson S-16 HU (slot P)

GL @ 1344.25ft GL @ 1344.25ft

Grid

Minimum Curvature

Office of Oil and Gas

2020
Environmental Protection
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ction

Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-S	+E/-W	Map Northing	Map Easting		rol Prol
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)	Latitude	Longitude
25,200.00	89.00	150.091	11,978.35	-8,505,85	9,625.78	14,456,006.00	1,741,947.87	39.80520225	-80,63848015
25,300.00	89.00	150.091	11,980.09	-8,592.52	9,675,63	14,455,919.33	1,741,997.73	39.80496369	-80.63830388
25,400,00	89.00	150,091	11,981.82	-8,679.19	9,725.49	14,455,832.67	1,742,047.58	39.80472513	-80,63812761
25,500,00	89.00	150,091	11,983.56	-8,765.86	9,775.34	14,455,746.00	1,742,097.44	39.80448656	-80.63795135
25,600.00	89.00	150.091	11,985.30	-8,852.53	9,825.20	14,455,659,33	1,742,147.29	39.80424800	-80.63777508
25,700.00	89.00	150.091	11,987.04	-8,939,20	9,875.05	14,455,572.66	1,742,197.15	39.80400943	-80,63759882
25,800.00	89.00	150.091	11,988.78	-9,025.86	9,924.91	14,455,485,99	1,742,247.00	39.80377086	-80.63742256
25,900.00	89.00	150.091	11,990.51	-9,112.53	9,974.76	14,455,399.33	1,742,296.86	39.80353230	-80,63724630
26,000.00	89.00	150.091	11,992.25	-9,199.20	10,024.62	14,455,312.66	1,742,346.71	39.80329373	-80.63707004
26,100.00	89.00	150,091	11,993.99	-9,285.87	10,074.47	14,455,225.99	1,742,396.57	39.80305517	-80.63689378
26,200.00	89,00	150.091	11,995.73	-9,372,54	10,124.33	14,455,139.32	1,742,446.42	39.80281660	-80,63671752
26,300.00	89.00	150.091	11,997.47	-9,459.21	10,174.18	14,455,052.65	1,742,496.28	39.80257803	-80,63654127
26,400.00	89.00	150,091	11,999.21	-9,545.88	10,224.04	14,454,965.98	1,742,546.13	39.80233946	-80.63636501
26,500.00	89.00	150.091	12,000.94	-9,632.54	10,273.90	14,454,879.32	1,742,595.99	39.80210090	-80.63618876
26,600.00	89.00	150.091	12,002,68	-9,719.21	10,323.75	14,454,792.65	1,742,645.84	39,80186233	-80,63601250
26,700,00	89.00	150,091	12,004.42	-9,805.88	10,373.61	14,454,705.98	1,742,695.70	39.80162376	-80,63583625
26,800.00		150,091	12,006.16	-9,892.55	10,423.46	14,454,619,31	1,742,745.56	39.80138519	-80.63566000
26,900.00	89.00	150,091	12,007.90	-9,979.22	10,473.32	14,454,532.64	1,742,795,41	39.80114662	-80.63548376
27,000.00	89.00	150.091	12,009.64	-10,065.89	10,523.17	14,454,445.97	1,742,845.27	39.80090805	-80,63530751
27,100.00	89.00	150,091	12,011.37	-10,152,55	10,573.03	14,454,359.31	1,742,895.12	39.80066949	-80.63513126
27,200.00	89.00	150,091	12,013.11	-10,239,22	10,622.88	14,454,272.64	1,742,944.98	39.80043092	-80.63495502
27,300.00	89.00	150.091	12,014.85	-10,325.89	10,672.74	14,454,185.97	1,742,994.83	39.80019235	-80.63477877
27,400.00	89.00	150.091	12,016.59	-10,412.56	10,722.59	14,454,099.30	1,743,044.69	39.79995378	-80.63460253
27,500.00	89.00	150,091	12,018.33	-10,499.23	10,772.45	14,454,012.63	1,743,094.54	39.79971521	-80.63442629
27,600.00	89.00	150,091	12,020.07	-10,585.90	10,822.30	14,453,925.96	1,743,144.40	39,79947663	-80.63425005
27,700.00	89.00	150.091	12,021.80	-10,672.57	10,872.16	14,453,839.30	1,743,194.25	39.79923806	-80.63407381
27,800.00	89.00	150.091	12,023.54	-10,759.23	10,922.01	14,453,752.63	1,743,244,11	39.79899949	-80.63389757
27,900.00	89.00	150,091	12,025.28	-10,845.90	10,971.87	14,453,665.96	1,743,293.96	39.79876092	-80.63372134
28,000.00	89.00	150.091	12,027.02	-10,932.57	11,021.73	14,453,579.29	1,743,343.82	39.79852235	-80,63354510
28,100.00	89.00	150.091	12,028.76	-11,019.24	11,071.58	14,453,492.62	1,743,393.67	39.79828378	-80.63336887
28,200.00	89,00	150.091	12.030.50	-11,105.91	11,121.44	14,453,405.95	1,743,443.53	39.79804521	-80.63319263
28,300,00	89.00	150.091	12,032.23	-11,192.58	11,171.29	14,453,319.29	1,743,493.38	39,79780663	-80.63301640
28,400.00	89.00	150.091	12,033.97	-11,279.24	11,221.15	14,453,232,62	1,743,543.24	39.79756806	-80.63284017
28,500.00	89.00	150.091	12,035.71	-11,365.91	11,271.00	14,453,145.95	1,743,593.09	39.79732949	-80.63266394
28,600.00	89.00	150.091	12,037,45	-11,452.58	11,320,86	14,453,059.28	1,743,642.95	39.79709091	-80.63248772
28,700.00	89.00	150.091	12,039,19	-11,539.25	11,370.71	14,452,972.61	1,743,692.80	39.79685234	-80.63231149
28,800.00	89.00	150.091	12,040.93	-11,625.92	11,420.57	14,452,885,94		39.79661377	-80,63213526
28,900.00	89.00	150.091	12,040.55	-11,712.59	11,470,42		1,743,742.66		-80,63195904
29,000.00	89.00	150.091	12,042.00	-11,799.26		14,452,799.28	1,743,792.52	39.79637519 39.79613662	-80.63178282
29,100.00	89.00	150.091	12,044.40	-11,799.26	11,520.28 11,570.13	14,452,712.61	1,743,842.37	The state of the s	-80.63160659
29,100,00	89.00	150.091	12,040.14	-11,972.59	11,619,99	14,452,625.94 14,452,539,27	1,743,892.23	39.79589804	
29,300.00	89.00	150.091	12,047.60	-12,059.26		14,452,452.60	1,743,942.08	39.79565947 39.79542089	-80.63143037
29,400,00	89.00	150.091	12,049.02	-12,039.26	11,669.85 11,719.70		1,743,991,94 1,744,041,79	39.79518232	-80.63125415 -80.63107794
29,500.00	89.00	150.091	12,051.09	-12,143.83		14,452,365.93			
29,600.00	89.00	150.091			11,769.56	14,452,279.27	1,744,091.65	39.79494374 39.79470517	-80.63090172
29,700.00	89.00			-12,319.27	11,819.41	14,452,192,60	1,744,141.50	Development of the Control of the Co	-80.63072550
29,800,00	89.00	150.091 150.091		-12,405.93	11,869.27 11,919.12	14,452,105.93	1,744,191,36	39,79446659	-80,63054929
0.0700.00.00			12,058,31	-12,492.60		14,452,019.26	1,744,241.21	39.79422801	-80.63037308
29,900.00	89.00 89.00	150,091 150,091	12,060,05 12,061.78	-12,579.27	11,968.98	14,451,932.59	1,744,291.07	39.79398944	-80.63019686
30,000.00	89.00			-12,665.94	12,018.83	14,451,845.92	1,744,340.92	39.79375086	-80.63002065
		150.091	12,063,52	-12,752,61	12,068.69	14,451,759.26	1,744,390.78	39,79351228	-80.62984444
30,200.00	89.00	150.091	12,065.26	-12,839.28	12,118.54	14,451,672.59	1,744,440.63	39,79327370	-80.62966823
30,300.00	89.00 89.00	150,091	12,067.00	-12,925.95	12,168,40	14,451,585.92	1,744,490.49	39,79303513	-80.62949203
30,400,00		150,091	12,068.74	-13,012.61	12,218.25	14,451,499,25	1,744,540.34	39.79279655	-80.62931582
30,500.00	89.00 89.00	150.091 150.091	12,070.48	-13,099.28 -13,185.95	12,268.11 12,317.96	14,451,412.58 14,451,325.92	1,744,590.20 1,744,640.05	39.79255797 39.79231939	-80.62913962 -80.62896341



Database: Company: DB\_Aug1919\_v14 Tug Hill Operating LLC

Project: Site:

Marshall County, West Virginia Hudson Alt North

Well:

Hudson S-16 HU (slot P) Original hole

150.091

12,075.00

-13,324.86

Wellbore:

30,760.28

rev7 Design:

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

14,451,187.01

Well Hudson S-16 HU (slot P)

39.79193700

GL @ 1344.25ft GL @ 1344.25ft

Grid

1,744,719.96

Minimum Curvature

Office of Oil and Gas

-80.62868100

Environmental Protection Planned Survey Map Measured Vertical Мар Northing Easting Depth Depth Inclination Azimuth +N/-S +E/-W (ft) (ft) (usft) (usft) Latitude Longitude (ft) (ft) (°) (°) 39.79208081 -80.62878721 89.00 12,073.95 -13,272.62 12,367.82 14,451,239.25 1,744,689,91 30,700.00 150.091

12,397.87

89.00 PBHL/TD 30760.28 MD/12075.00 TVD

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir.	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Hudson N-16HU LP r4 - plan hits target cent - Point	0.00 er	0.000	11,768.25	1,969.26	3,600.05	14,466,481.09	1,735,922.16	39.83403413	-80.65979357
Hudson N-16HU PBHL r - plan hits target cent - Point	0.00 er	0.000	12,075.00	-13,324.86	12,397.87	14,451,187.01	1,744,719.96	39.79193700	-80.62868100

Measured	Vertical	Local Coor	dinates		
Depth (ft)	Depth (ft)	+N/-S (ft)	+E/-W (ft)	Comment	
1,100.00	1,100.00	0.00	0.00	KOP Begin 2°/100' build	
1,300.00	1,299.84	0.00	6.98	Begin 2°/100' build/turn	
1,460.79	1,460.17	4.51	17.96	Begin 5.00° tangent	
3,106.89	3,100.00	96.72	127.86	Begin 3°/100' build	
3,606,89	3,586,76	166.09	210.52	Begin 20.00° tangent	
6,919.93	6,700.00	894.45	1,078.55	Begin 5°/100' drop	
7,119.93	6,892.94	927.68	1,118.15	Begin 10.00° tangent	
7,330.19	7,100.00	951.15	1,146.12	Begin 4°/100' build/turn	
7,850.87	7,585.31	1,065.49	1,285.91	Begin 30.83° tangent	
11,941.02	11,097.65	2,385.59	2,913.81	Begin 8°/100' build/turn	
13,113.58	11,768.25	1,969.26	3,600.05	Begin 89.00° lateral	
30,760.28	12,075.00	-13,324.86	12,397.87	PBHL/TD 30760.28 MD/12075.00 TVD	

WW-9 (4/16)

API Number 47 -	051	2
Operator's	Well No	Hudson S-16HU

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Tug Hill Operating, LLC	OP Code 494510851
Watershed (HUC 10) Grave Creek	Quadrangle Glen Easton 7.5'
Do you anticipate using more than 5,000 bbls of water to co.  Will a pit be used? Yes No V	
If so, please describe anticipated pit waste:AST	Tanks with proper containment will be used for staging fresh water for frac and flow back water
Will a synthetic liner be used in the pit? Yes	No   If so, what ml.? AST Tunks will be used with proper contain
Proposed Disposal Method For Treated Pit Waste	ds;
Land Application	A STANDARD WAS ARRESTED AND ADDRESS OF A LINE AD
Underground Injection (UIC P Reuse (at API Number	Permit NumberUIC 2459, UIC 965, UIC 359, UIC 2D0732540, UIC 2D0732523 )
Off Site Disposal (Supply form	1 WW-9 for disposal location)
Other (Explain_	
Will closed loop system be used? If so, describe: Yes - Fo	or Vertical and Horizontal Drilling
Drilling medium anticipated for this well (vertical and hor	izontal)? Air, freshwater, oil based, etc. Air for vertical / Oil for Horizontal
-If oil based, what type? Synthetic, petroleum, et	c. Synthetic Oil Base
Additives to be used in drilling medium? Barite for weight	
Drill cuttings disposal method? Leave in pit, landfill, remo	oved offsite, etc. All drill cuttings to be disposed of in a Landfill
-If left in pit and plan to solidify what medium wi	
-Landfill or offsite name/permit number? Wetzel Cou	unfy Sanitary Landfil (SWF-1021 / WV0109185) and Westmore and Sanitary Landfill, LLC (SAN1405 / PA DEP EC#1386426)
	and Gas of any load of drill cuttings or associated waste rejected at any vided within 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the We provisions of the permit are enforceable by law. Violatic law or regulation can lead to enforcement action.  I certify under penalty of law that I have perso application form and all attachments thereto and that, obtaining the information, I believe that the information penalties for submitting false information, including the positions of the Weight School of the Weig	and conditions of the GENERAL WATER POLLUTION PERMIT issued est Virginia Department of Environmental Protection. I understand that the ons of any term or condition of the general permit and/or other applicable onally examined and am familiar with the information submitted on this based on my inquiry of those individuals immediately responsible for a is true, accurate, and complete. I am aware that there are significant ossibility of fine or imprisonment.  Office of Oil and Gas
Company Official Signature	MAD TO MAD TO
Company Official (Typed Name) James Pancake	MAR 1 9 2020
Company Official Title Vice President - Geoscience	WV Department of Environmental Protection
J. Gw	Notary Public Washington County My commission expires February 10, 2024 Commission number 1267179
My commission expires 2-10-	20 29 Commission number 120 / 179  Member, Pennsylvania Association of Notaries

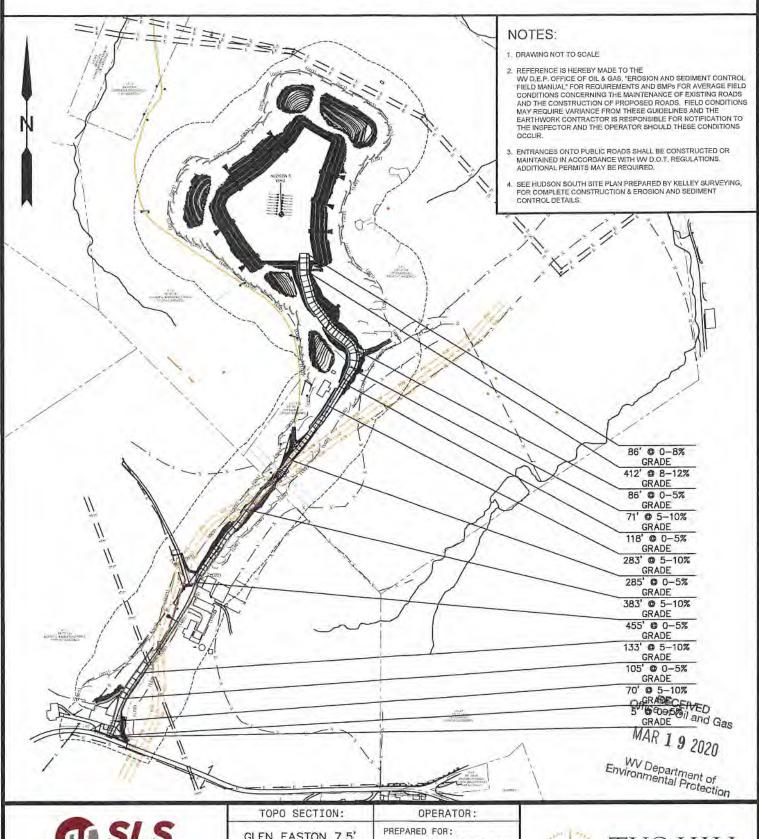
Operator's Well No. Hudson S-16HU

Tug Hill Operating, LL	_C								
Proposed Revegetation Treatme	ent: Acres Disturbed 2	2.94 P	revegetation pH	6.0					
Lime 3	Tons/acre or to correct	et to pH 6.5							
Fertilizer type _10-20-	-20								
Fertilizer amount 500		lbs/acre							
Mulch 2.5		Tons/acre							
		Seed Mixtures							
Temp	oorary		Perman	ent					
Seed Type	lbs/acre	See	d Type	lbs/acre					
Annual Ryegrass	40	Orchard G	rass	12					
Spring Oats	96	Ladino		3					
		White Clov	er	2					
Photocopied section of involved									
Comments:									
				Office of Oil and G					
<sub>Title:</sub> Oil and Gas Ins <sub>l</sub>	nector		[] -	WV Department of Environmental Protection					
1100		,	11/2020						
Field Reviewed? (	Yes (	) No							

WW-9

# PROPOSED HUDSON S - 16HU

SUPPLEMENT PG. 1



12 Vanharn Driva | P.O. Box 150 | Glenville, WV 26351 | 304,462,5634 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304,346,3952 254 East Beckley Bypass | Beckley, WV 25801 | 304,255,5296

GLEN EASTON 7.5' TUG HILL OPERATING, LLC 380 SOUTHPOINTE BLVD COUNTY DISTRICT SUITE 200 MARSHALL MEADE CANONSBURG, PA 15317 DRAWN BY JOB NO. DATE SCALE K.G.M. 8911 03/10/20 NONE





# Well Site Safety Plan

Tug Hill Operating, LLC

Ju 3(11/2020)

Well Name: Hudson S-16HU

Location: Hudson Pad

Marshall County, West Virginia

UTM (meters), NAD83, Zone 17:

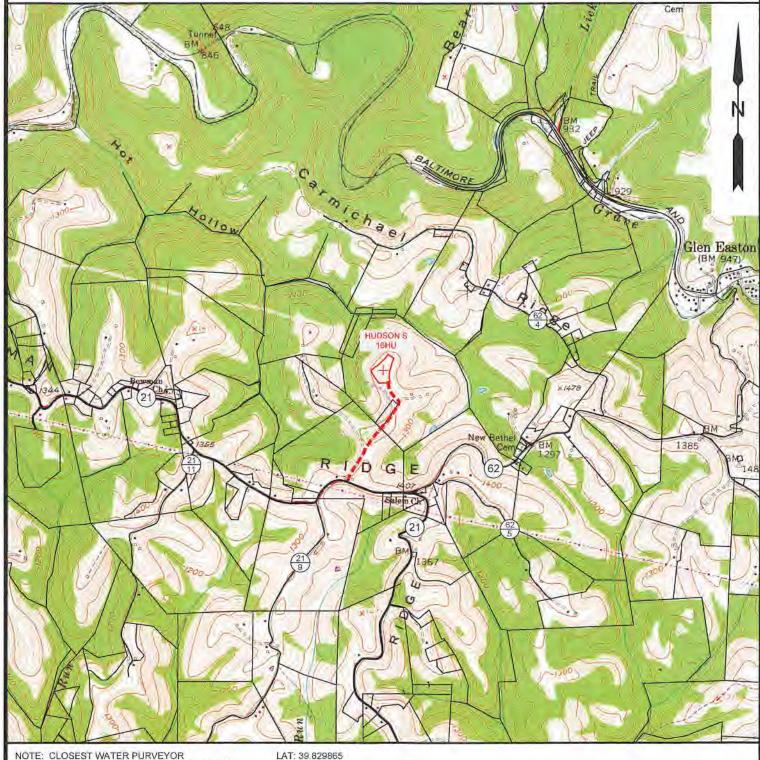
Northing: 4,408,791.97 Easting: 528,012.83

February 2020

Office of Oil and Gas
MAR 1 9 2020

WV Department of Environmental Protection

**PROPOSED** HUDSON S - 16HU 4705102329 SUPPLEMENT PG. 2



CITY OF CAMERON - FRANK WALKER RESERVOIR CAMDEN, WV

LON: -80.573724

LOCATED: N 89°55'26" E AT 27,779.45' FROM THE CENTER: OF HUDSON S WELL PAD LOCATION.



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304,452,5634 1412 (Canawha Boulevard, East | Charleston, WV 25301 | 304,346.3952 254 Sast Beckley Bypass | Beckley, WV 25801 | 304.255.5296 siswv.com =

TOPO SI	ECTION:	OPERATOR:				
GLEN EAS	STON 7.5'	PREPARED FOR: TUG HILL OPERATING, LLC				
COUNTY	DISTRICT	380 SOUTHPOINTE BLVD				
MARSHALL	MEADE	SUITE 200 CANONSBURG	PA 15317			
DRAWN BY JOB NO.		DATE	SCALE			
K.G.M. 8911		03/10/2020	1" - 2000'			



TUG HILL OPERATING

MAP/PARCEL	ADJOINING SURFACE OWNER LIST	ACRES
9-2-9.2	CONSOLIDATION COAL CO.	1.00
9-2-9.3	RAYMOND E. & CINDY WHITE, ET AL	1.008
9-3-1.1	CONSOLIDATION COAL CO.	5.00
9-3-1.2	CONSOLIDATION COAL CO.	1,00
9-3-1,3	CNX LAND CO, ILC	2.245
9-3-2.2	JOHN W. & RACHEL A. HOLPP	0,483
9-3-4.3	JOHN W. & RACHEL A. HOLPP	0,870
9-3-4.4	JIM & GINGER REGIEC	1.004
9-3-6.1	JOSEPH L. MILETO, II	1.0468
9-3-18.2	RAYMOND E. & CINDY WHITE, ET AL	2.103
9-3-18.3	RAYMOND & CINDY WHITE	0.086
9-3-19	CNX LAND CO. LLC	0.5
9-5-10	ROBERT J. & MELINDA J. WHITE	27.957
9-5-10.1	CNX LAND CO. LLC	8.453
9-8-5.1	CNX LAND CO. LLC	1.040
9-8-5.2	CNX LAND CO, LLC	4:586
9-8-6.1	MARK E. WOOD & SUNNI H. HARTLEY	1,423

TAG	SURFACE OWNER	PARCEL	ACRES
A	CNXLANDILLC	9-3-1	106,935
В	JOHN W. & RACHEL A. HOLPP	9-3-2.5	56:259
C	STEPHEN W. JOHNSON	9-3-2.3	0.591
D	KENNETH F. LIGHTNER, ET UX	9-3-2.1	0,940
В	JAMES & GINGER REGIEC	9-3-2	29.49
F	JAMES & GINGER REGIEC	9-3-4.7	25.025
G	LISA A. MOWRY	9-3-3	68.30
H	JIM & GINGER REGIEC	9-3-4.4	1.044
1	GRANT M. & MALISSA D. CARTER	9-3-4.5	50,543
1	GRANT M. & MALISSA D. CARTER	9-3-4	7.507
K	GRANT M. & MALISSA D. CARTER	9-3-4.2	0.720
L	DAVID E. WEST, ET UX	9-3-4-6	12.035
M	RAYMOND E. & CINDY L. WHITE	9-3-20	127.00
N	DANIEL WEST, ET UX	9-3-4.1	0.986
0	JOHN & RACHEL HOLPP	9-3-4.3	0.870
P	JOSEPH L. MILETTO, II	9-3-6.1	1.0468
0	ALVIN D. & CAROL D. BARRETT	9-3-6	29,9702
R	LLOYD ANDREW BEE, ET UX	9-3-18.1	1.010
S	LLOYD ANDREW BEE, ET UX	9-3-18	19,921
T	ALVIND. & CAROL D. BARRETT	9-3-7	27.19
U	CNXLANDILC	9-3-17	77,66
V	KENNETH L. & CAROL J. NEELY - TOD	9-8-7	8,613
W	CNX LAND LLC	9-8-6	27,596
x	LARRY S. NEELY	9-8-7.1	76.055
Y	JAMES RICHARD BLAKE, ET UX	9-8-9	42.49
Z	JAMES RICHARD BLAKE, ET UX	9-8-8	49.86
AA.	GLEN G. GORCRZYCA	9-9-6	25.12
BB	MARY LOURUBINI, ET AL	9.9.4	268.39
CC	IOSEPH S. & RUDITH PATRELLO	9.5.9.1	149.924
DD	MARVIND. & ADA C. DOBBS (LIFE), ET AL	9-9-5	76.25
EE	MARTIN DAVIS	9-9-10	6.00
FF	GARY W. MORRIS	9-9-12.	54.74
GG	GARY W. MORRIS	9-9-11	14.00
HH	DANNY R. & FRANCES V. KERNS ESTATE	9-9-14	48,308
П	DANNY R. & FRANCES V. KERNS ESTATE	7-1-3	58.00
IJ	DANNY R. & FRANCES V KERNS ESTATE	7-8-1	27.00
KK	DANNY R. & FRANCES V. KERNS ESTATE	7-8-2	94.00
LL	GEO A, BURRIS	7-8-14	95.44
MM	BLAINE E. STERN, JR.	7-8-13	104.92
NN	BLAINE E. STERN, JR.	7-8-11	60.62
00	CONSOLIDATION COAL COMPANY	7-1-4	52.00



254 East Beckley Bypass | Beckley, WV 25801 | 304,255,5296

MINIMUM DEGREE

HORIZONTAL & VERTICAL

OF ACCURACY

T.H. LATITUDE 39°50'00" B.H. LATITUDE 39°50'00" 80°37'30" . LONGITUDE T.H. B.H.

(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH) NAD'83 S.P.C.(FT) N. 486,090.76 E. 1,639,175.98 NAD'83 GEO. LAT-(N) 39.828663 LONG-(W) 80.672643 NAD'83 UTM (M) N. 4,408,792.03 E. 528,012.84 LANDING POINT N. 488,000.2 E. 1,642,809.7 NAD'83 S.P.C.(FT) LAT-(N) 39,834034 LONG-(W) 80,659794 E. 529,110.1 NAD'83 GEO. NAD'83 UTM (M) N. 4,409,392.3 **BOTTOM HOLE** NAD'89 S.P.C.(FT) N. 472,556.1 LAT-(N) 39.791937 LONG-(W) 80.628681 NAD'83 GEO NAD'83 UTM (M) N. 4,404,730.6 E. 531,791.7

### REFERENCES

# 1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO

1. NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS

≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.

2. WELL SPOT CIRCLE & TOPO MARK SCALE ARE 1"=2000'

3. PROPOSED LATERAL OR TOP HOLE OF HUDSON S-15HU (47-051-02329)

IS WITHIN 3000' OF THE TOP HOLES OR LATERALS OF HUDSON S-12HU (47-051-02295), HUDSON S-13HU (47-051-02292), HUDSON S-13HU (47-051-02293), HUDSON S-14HU (47-051-02327), HUDSON S-15HU (47-051-

NOTES ON SURVEY



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

849

No. 849
STATE OF
VIRCHARY dwg

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE APRIL 1
APRIL 17, JULY 16, AUGUST 12,
REVISED SEPT. 16, SEPT. 22, DEC. 22, 20 OPERATORS WELL NO. HUDSON S-16HU

COUNTY

API WELL 051

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



COUNTY NAME

DGPS (SURVEY GRADE TIE TO CORS NETWORK) CONTROL DETERMINED BY WASTE LIQUID IF \_ GAS\_X OIL INJECTION. DISPOSAL "GAS" PRODUCTION X STORAGE DEEP X SHALLOW GROUND = 1,366.80' PROPOSED = 1,344.81' LOCATION: HOT HOLLOW OF GRAVE CREEK (HUC 10) ELEVATION \_ WATERSHED\_

HUDSON S-16HU REV7

1" = 2000"

FILE NO. 8911P16HUR7.dwg

SCALE

MARSHALL DISTRICT MEADE \_ COUNTY\_ QUADRANGLE GLEN EASTON 7.5' CNX LAND LLC SURFACE OWNER \_ 106.935± ACREAGE

CHARLENE L. BAKER, ET AL ROYALTY OWNER -106.935± ACREAGE \_

SEE WW-6A1 PROPOSED WORK: DRILL X CONVERT \_ \_\_\_ DRILL DEEPER \_\_\_\_ REDRILL FRACTURE OR STIMULATE X PLUG OFF OLD

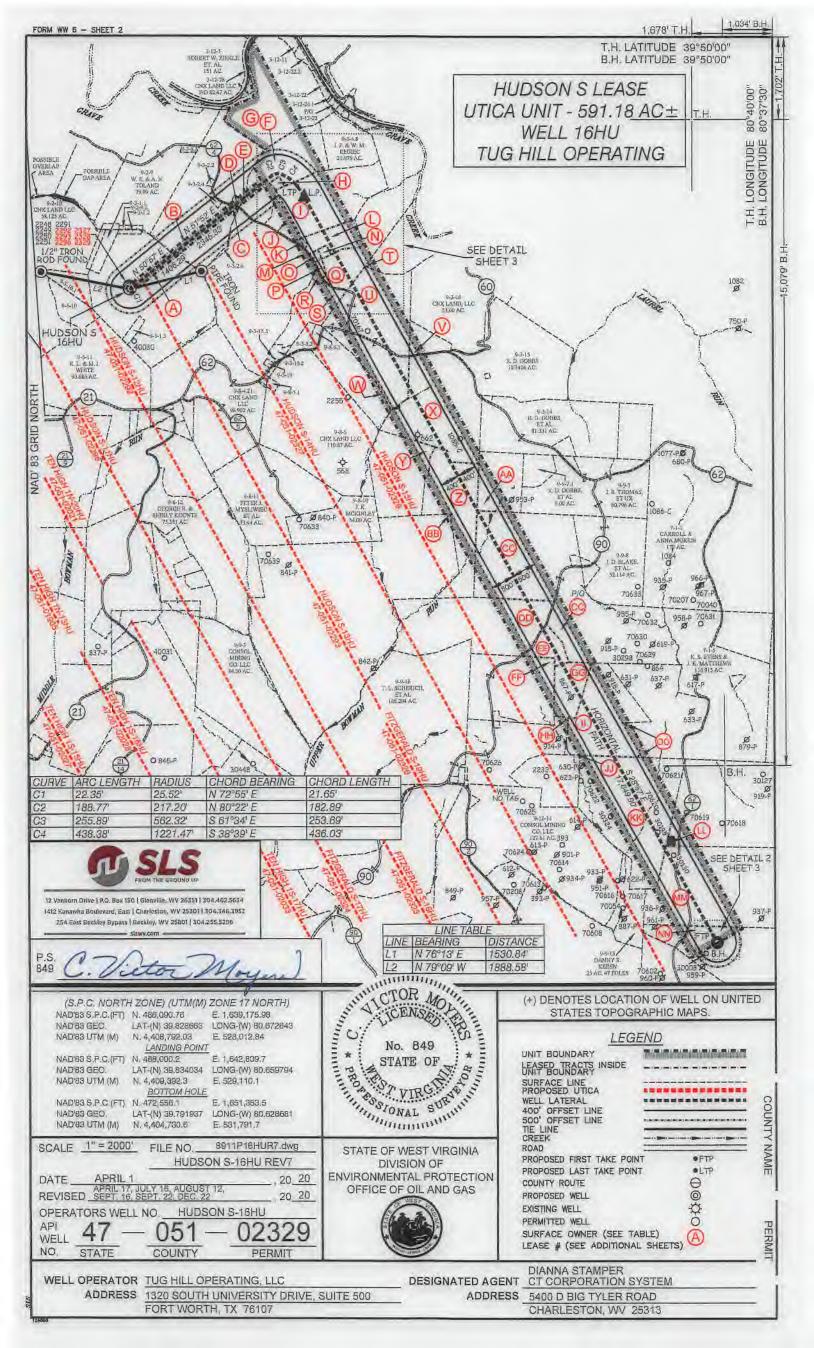
FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ PLUG AND ABANDON \_ \_\_\_\_ CLEAN OUT AND REPLUG\_\_ \_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) POINT PLEASANT \_ TARGET FORMATION \_ ESTIMATED DEPTH\_TVD: 12,001' / TMD: 30,760'

WELL OPERATOR TUG HILL OPERATING, LLC ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500

DESIGNATED AGENT DIANNA STAMPER CT CORPORATION SYSTEM ADDRESS 5400 D BIG TYLER ROAD

FORT WORTH, TX 76107

CHARLESTON, WV 25313



**HUDSON S LEASE** UTICA UNIT - 591.18 AC± WELL 16HU TUG HILL OPERATING

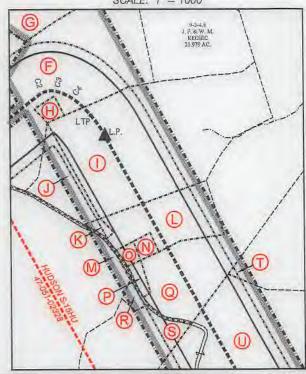


12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

slswv.com ----

NO.	Lease ID	D Parcel Tags Grantor, Lessor, Etc.		Deed Book/Pag		
1	10*26041	9-3-1	A	FREDDIE CWHITE AND VIOLET LWHITE, ET AL	728	527
2	10*28190	9-3-2.5	В	J RUSSELL LOGSDON, ET AL	1068	309
3	10*28190	9-3-2.3	C	J RUSSELL LOGSDON, ET AL	1068	309
4	10*28190	9-3-2.1	D	J RUSSELL LOGSDON, ET AL	1068	309
5	10*28190	9-3-2	E	J RUSSELL LOGSDON, ET AL	1068	309
6	10*31219	9-3-4.7	F	DONNA FAYE EARNEST, ET AL	690	341
7	10*18339	9-3-3	G	RESOURCE MINERALS HEADWATER I LP	940	448
8	10*31219	9-3-4.4	Н	DONNA FAYE EARNEST, ET AL	690	341
9	10*31219	9-3-4.5	1	DONNA FAYE EARNEST, ET AL	690	341
10	10*31219	9-3-4	1	DONNA FAYE EARNEST, ET AL	690	341
11	10*31219	9-3-4.2	K	DONNA FAYE EARNEST, ET AL	690	341
12	10*31219	9-3-4.6	L	DONNA FAYE EARNEST, ET AL	690	341
13	10*21345	9-3-20	M	AARON PARRY SR AND JANA PARRY TRUSTEES AARON PARRY SR & JANA PARRY REV LIV TRUS	957	280
14	10*31219	9-3-4.1	N	DONNA FAYE EARNEST, ET AL	690	341
15	10*31219	9-3-4.3	0	DONNA FAYE EARNEST, ET AL	690	341
16	10*28454	9-3-6.1	P	TRAVIS J POSTLETHWAIT	1072	379
17	10*31225	9-3-6	Q	ALVIN D. BARRETT	727	112
18	10*21412	9-3-18.1	R	GARY DOBBS AND SUSAN DOBBS	957	270
19	10*21412	9-3-18	5	Y DOBBS AND SUSAN DOBBS		270
20	NA	9-3-7	T	/IN D. BARRETT		464
21	10*21602	9-3-17	U	CAROL STACY SAUNDERS, ET AL	959	289
22	10*28092	9-8-7	V	WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, ET AL	1073	370
23	10*21602	9-8-6	W	CAROL STACY SAUNDERS, ET AL	959	289
24	10*28092	9-8-7.1	X	ST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, ET AL 1		370
25	10*22055	9-8-9	Y	STONE HILL MINERALS HOLDINGS LLC, ET AL	1010	226
26	10*22055	9-8-8	Z	STONE HILL MINERALS HOLDINGS LLC, ET AL	1010	226
27	10*19634	9-9-6	AA	JANICE L PIETERSE, ET AL	960	153
28	10*31001	9-9-4	BB	ERIC KATZMEYER, ET AL	791	226
29	10*22615	9-9-9.1	CC	DAVID D MURRAY AND MARY ANN MURRAY, ET AL	965	591
30	10*28244	9-9-5	DD	MICHAEL D DOBBS AND STEPHANIE J DOBBS, ET AL	1068	569
31	10*27304	9-9-10	EE	H3LLC	1058	559
32	10*21859	9-9-12	FF	GARY WAYNE MORRIS	960	192
33	10*21859	9-9-11	GG	GARY WAYNE MORRIS	960	192
34	10*28697	9-9-14	HH	DANNY 5 KERNS, ET AL	1075	134
35	10*17969	7-1-3	11	BOUNTY MINERALS LLC, ET AL	928	424
36	10*25518	7-8-1	JJ	DANNY S KERNS, ET AL	1010	532
37	10*25518	7-8-2	KK	DANNY S KERNS, ET AL	1010	532
38	10*25508	7-8-14	LL	THE AMY M TOUPS FAMILY TRUST OF 2013 DATED JUNE 14, 2013	827	119
39	10*25501	7-8-13	MM	AMP FUND III LP, ET AL	925	459
40	10*23026	7-8-11	NN	BLAINE E STERN JR AND CONNIE J STERN	977	339
41	10*26562	7-1-4	00	MARTHA SUE FORBES	1038	510

DETAIL SCALE: 1" = 1000



DETAIL 2 SCALE: 1" = 500'

8911P16HUR7.dwg FILE NO. 8911P16HUR7.d HUDSON S-16HU REV7

APRIL 1 DATE\_

, 20\_20

APRIL 17, JULY 16, AUGUST 12, REVISED SEPT. 16, SEPT. 22, DEC, 22

., 20 20

OPERATORS WELL NO.

HUDSON S-16HU

WELL NO. STATE

COUNTY

051 02329

No. 849
STATE OF VIRGINIA

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



WELL OPERATOR TUG HILL OPERATING, LLC

ADDRESS 1320 SOUTH UNIVERSITY DRIVE, SUITE 500 FORT WORTH, TX 76107

DESIGNATED AGENT CT CORPORATION SYSTEM

ADDRESS 5400 D BIG TYLER ROAD CHARLESTON, WV 25313

#### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or				
Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page

\*See attached pages

\*Co-tenancy utilization – At least 7 mineral owners in tract. At least 75% of the royalty owners have executed a lease on the tract. The interests of the remaining co-tenants were acquired pursuant to the Co-tenancy Modernization and Majority Protection Act.

#### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- · U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Tug Hill Operating, LLC

By: Amy L. Morris Unit Little Specialist - Appalachia Region

# **WW-6A1 (Well Bore Tracts)**

## Operator's Well No. <u>Hudson S - 16HU</u>

Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ok/Page	Assignment	Assignment	Assignment	Assignment	Assignment
											1	
	l								Chesapeake Appalachia LLC	Statoil USA Onshore		Chevron USA Inc to TH
			FREDDIE C WHITE AND VIOLET L				1		to Statoil USA Onshore	Properties Inc to Chevron	Chesapeake Appalachia LLC to	Exploration II LLC & TH
10*26041	9-3-1	Α	WHITE	CHESAPEAKE APPALACHIA LLC	1/8+	728	527		Properties Inc: 27/386	USA Inc: 30/427	Chevron USA Inc: 30/461	Exploration LLC: 43/95
							1					Chevron USA Inc to TH
		ł								11/4	21/2	Exploration II LLC & TH
10*26044	9-3-1	A	JOYCE A WALLACE	CHEVRON USA INC	1/8+	863	296		N/A	N/A	N/A	Exploration LLC: 43/95 Chevron USA Inc to TH
												Exploration II LLC & TH
		}	ROBERT D BLAKE AND ATHENA		1.0	050	400		N/A	NI/A	N/A	Exploration LLC: 43/95
10*26047	9-3-1	Α	LIBERTY BLAKE	CHEVRON USA INC	1/8+	863	138	· · · · · · · · · · · · · · · · · · ·	N/A	N/A	IN/A	Chevron USA Inc to TH
												Exploration II LLC & TH
					4/0.	054	F00		N/A	N/A	N/A	Exploration LLC: 43/95
10*26048	9-3-1	A	LOIS J ELIAS AND LOUIS J ELIAS	CHEVRON USA INC	1/8+	861	599		N/A	IN/A	1976	Chevron USA Inc to TH
	1								ì			Exploration II LLC & TH
	1		l	CUENTO AN LICA INC	1/8+	863	560		N/A	N/A	N/A	Exploration LLC: 43/95
10*26049	9-3-1	A	MARY H HUBBS	CHEVRON USA INC	1/8+	803	300		N/A	19/5	1976	Chevron USA Inc to TH
			DESCRIPTION OF COMMAND MADERICS									Exploration II LLC & TH
			BERNARD O CROW AND KAREN S	CHEVEONILIEA INC	1/8+	863	627		N/A	N/A	N/A	Exploration LLC: 43/95
10*26050	9-3-1	Α	CROW	CHEVRON USA INC	1/0+	803	027		176	1477	1	Chevron USA Inc to TH
												Exploration II LLC & TH
40*05054		١.	DODEDT W KIDNER	CHEVRON USA INC	1/8+	863	644		N/A	N/A	N/A	Exploration LLC: 43/95
10*26051	9-3-1	A_	ROBERT W KIDNER	CHEVRON OSA INC	1,0	003	1 017					Chevron USA Inc to TH
	1											Exploration II LLC & TH
10*26052	9-3-1	A	BETTY J BLAKE	CHEVRON USA INC	1/8+	863	545		N/A	N/A	N/A	Exploration LLC: 43/95
10*26052	9-3-1	<del>  ^</del> -	BETTT J BLAKE	CHEVRON OSA INC			1					Chevron USA Inc to TH
		1										Exploration II LLC & TH
10*26053	9-3-1	l A	ANTHONY T MOORE	CHEVRON USA INC	1/8+	854	343		N/A	N/A	N/A	Exploration LLC: 43/95
10 20033	3-3-1	<del>  ^</del>	ANTIONT TWOODE	OTILETION CONTINUE								Chevron USA Inc to TH
												Exploration II LLC & TH
10*26054	9-3-1	l A	HIRAM VERNON MOORE	CHEVRON USA INC	1/8+	854	353		N/A	N/A	N/A	Exploration LLC: 43/95
10 20054	+	<u> </u>										Chevron USA Inc to TH
												Exploration II LLC & TH
10*26055	9-3-1	A	LARRY W MOORE SR	CHEVRON USA INC	1/8+	854	348		N/A	N/A	N/A	Exploration LLC: 43/95
	<b>†</b>											Chevron USA Inc to TH
						Ì	l					Exploration II LLC & TH
10*26056	9-3-1	l a	RONALD W MOORE	CHEVRON USA INC	1/8+	854	338		N/A	N/A	N/A	Exploration LLC: 43/95
												Chevron USA Inc to TH
	1	l									1	Exploration II LLC & TH
10*26057	9-3-1	Α	JOHN PURDY AND BRENDA S PURD	Y CHEVRON USA INC	1/8+	854	420		N/A	N/A	N/A	Exploration LLC: 43/95
												Chevron USA Inc to TH
	j											Exploration II LLC & TH
10*26058	9-3-1	Α	CAROLE J WOOD	CHEVRON USA INC	1/8+	854	415		N/A	N/A	N/A	Exploration LLC: 43/95
												Chevron USA Inc to TH
									A1 / A	B1/A	N/A	Exploration II LLC & TH
10*26059	9-3-1	A	TERRY L BLAKE	CHEVRON USA INC	1/8+	854	215		N/A	N/A	RECEIVED	Exploration LLC: 43/95 Chevron USA Inc to TH
											Office of Oil and Gas	Exploration II LLC & TH
	1	1		laum man una	4.0	054	333		N/A	N/A	N/A	Exploration LLC: 43/95
10*26060	9-3-1	A	ROBERT C BLAKE AND LYN BLAKE	CHEVRON USA INC	1/8+	854	333	L	1 19/5	19/5	FFB 2 2 2021	TEMPLOTATION EEC. 45/55

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	Too I	Damed Tea	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ok/Page	Assignment	Assignment	Assignment	Assignment	Assignment
Grai	Tag	Parcel Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Ltc.	- noyuny		1					Chevron USA Inc to TH
							1					Exploration II LLC & TH
000	1 . 1		RODNEY W AND LINDA L HUBBS	CHEVRON USA INC	1/8+	854	435		N/A	N/A	N/A	Exploration LLC: 43/95
KUL	_ A	9-3-1 A	RODINET W AND LINDA L HOBBS	CHEVRON OSA INC	1 2,01							Chevron USA Inc to TH
CLIA	1		SHANNON ROGER AND LORRAINE									Exploration II LLC & TH
	1 1			CHEVRON USA INC	1/8+	854	233		N/A	N/A	N/A	Exploration LLC: 43/95
HUE	A	9-3-1 A	HUBBS	CHEVRON OSA INC	1,0.							Chevron USA Inc to TH
												Exploration II LLC & TH
DAT		9-3-1 A	PATTY L RINE AND FLOYD D RINE	CHEVRON USA INC	1/8+	854	238		N/A	N/A	N/A	Exploration LLC: 43/95
FAI	A	9-3-1 A	PATTI E RINE AND LEGID D RINE	CHEVNON CONTINC								Chevron USA Inc to TH
		ļ										Exploration II LLC & TH
CAT	_	9-3-1 A	CATHARINE LEE BLAKE	CHEVRON USA INC	1/8+	863	550		N/A	N/A	N/A	Exploration LLC: 43/95
CAI	^	9-3-1 A	CATHARINE LEE BLAKE	CHEVRONOSAINC								Chevron USA Inc to TH
	ì				ľ							Exploration II LLC & TH
D.A.B	,	9-3-1 A	DANNY E AND MARVA L BEYSER	CHEVRON USA INC	1/8+	858	36		N/A	N/A	N/A	Exploration LLC: 43/95
DAI	A	9-3-1 A	DANNY E AND WARVA E BETSER	CHEVNON OSA INC	-/							Chevron USA Inc to TH
										1		Exploration II LLC & TH
DQ1	١ , ١	9-3-1 A	DONALD DEAN BEYSER	CHEVRON USA INC	1/8+	858	41		N/A	N/A	N/A	Exploration LLC: 43/95
001	A	9-3-1 A	DONALD DEAN BETSER	CHEVROR OSA INC								Chevron USA Inc to TH
												Exploration II LLC & TH
CAI			GARY F BLAKE AND DORIS E BLAKE	CHEVRON USA INC	1/8+	858	31		N/A	N/A	N/A	Exploration LLC: 43/95
GAI	A	9-3-1 A	GART F BLAKE AND DORIS E BLAKE	CHEVROIT OSA IITC								Chevron USA Inc to TH
												Exploration II LLC & TH
			MARILYN SUE REILLEY	CHEVRON USA INC	1/8+	857	597		N/A	N/A	N/A	Exploration LLC: 43/95
IVIA	<del>  ^</del> _	9-3-1 A	WARILYN SOE REILLET	CHEVROIT OSA IITC								Chevron USA Inc to TH
							ì					Exploration II LLC & TH
	A	9-3-1 A	MARY W HOLMES	CHEVRON USA INC	1/8+	857	602		N/A	N/A	N/A	Exploration LLC: 43/95
IVIA	<del>^-</del>	9-3-1 A	WART W HOLIVIES	CHEVRON OSA INC								Chevron USA Inc to TH
									1			Exploration II LLC & TH
CU.	A	9-3-1 A	CHARLENE LORRAINE BAKER	CHEVRON USA INC	1/8+	857	607		N/A	N/A	N/A	Exploration LLC: 43/95
Ci i/	<del>  ^</del>	9-3-1 A	CHARLENE EONIVAINE BAKEN	CHEVILOR OST III								Chevron USA Inc to TH
												Exploration II LLC & TH
   	A	9-3-1 A	JAMES L BLAKE	CHEVRON USA INC	1/8+	857	616		N/A	N/A	N/A	Exploration LLC: 43/95
יואנ	<del>-   ^-</del>	3-3-1 A	JAIVIES E BEAKE	CHEVILOR CO.T.II.C								Chevron USA Inc to TH
												Exploration II LLC & TH
L.	A	9-3-1 A	DARLENE L BEYSER	CHEVRON USA INC	1/8+	860	176		N/A	N/A	N/A	Exploration LLC: 43/95
DA	- ^-	9-3-1 A	DARLENE E BETSER	CHEVRON GOATING								Chevron USA Inc to TH
L AI			RANDYLYN MOORE AKA RANDY									Exploration II LLC & TH
	A	9-3-1 A	MOORE	CHEVRON USA INC	1/8+	860	166		N/A	N/A	N/A	Exploration LLC: 43/95
IVIC	<del>-   ^</del>	3-2-1 A	INIOORE	C.I.L. THOM CO. T. T. C.								Chevron USA Inc to TH
												Exploration II LLC & TH
DE-	A	9-3-1 A	BETTY JOANN CECIL	CHEVRON USA INC	1/8+	860	119		N/A	N/A	N/A	Exploration LLC: 43/95
I DE	<del>- ^ -</del>	3-3-1 A	BETT JOANN CECIE	GILL THOM OUT THO								Chevron USA Inc to TH
1		Ì										Exploration II LLC & TH
ال		0_2_1	DORIS IMOGENE GARRISON	CHEVRON USA INC	1/8+	860	114		N/A	N/A	N/A	Exploration LLC: 43/95
۳	<del></del>	2-2-1 A	DOMS INIOGENE GAMMISON	G. E. T. G. T. G. T. T. G. T.								Chevron USA Inc to TH
1							1				DECEMEN	Exploration II LLC & TH
	١ ,	021   4	DOROTHY I AND ROBERT M BLAKE	CHEVRON USA INC	1/8+	860	104		N/A	N/A	Office of Oil and Gae	Exploration LLC: 43/95
			DORIS IMOGENE GARRISON  DOROTHY J AND ROBERT M BLAKE	CHEVRON USA INC								RECEIVED

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### Operator's Well No. <u>Hudson S - 16HU</u>

12222 10	Darred	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ok/Page	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	drantee, tessee, tee	1.070.07							Chevron USA Inc to TH
					ì l		1 1		1			Exploration II LLC & TH
40*05070	0.2.4	А	VELMA RUTH HARRIS	CHEVRON USA INC	1/8+	860	228		N/A	N/A	N/A	Exploration LLC: 43/95
10*26078	9-3-1	A	VELIVIA ROTH HARRIS	CHEVIOR OSK INC								Chevron USA Inc to TH
							1 1				1	Exploration II LLC & TH
40405070	9-3-1	A	MARY O'DESSA HARRIS LOUDEN	CHEVRON USA INC	1/8+	860	109		N/A	N/A	N/A	Exploration LLC: 43/95
10*26079	9-3-1		WART O DESSA HARRIS ECODEN	CHEVILOR CONTING	7							Chevron USA Inc to TH
1			SHARON DIANE HOLMES JAHN AND								Į.	Exploration II LLC & TH
10*26080	9-3-1	l.	WILLILAM HENRY JAHN III - W/H	CHEVRON USA INC	1/8+	860	217		N/A	N/A	N/A	Exploration LLC: 43/95
10.50090	3-3-1	<del>  ^</del>	WILLIAM FILMS SAINS III WATER									Chevron USA Inc to TH
		<u> </u>	CYNTHIA JEAN AND EDDIE W				1					Exploration II LLC & TH
10*26081	9-3-1	l a	WILSON	CHEVRON USA INC	1/8+	861	545		N/A	N/A	N/A	Exploration LLC: 43/95
10 20001	3-3-1	<del>- ^-</del>	WILDON									Chevron USA Inc to TH
												Exploration II LLC & TH
10*26082	9-3-1	A	BRIAN C AND SARA M LUTZ	CHEVRON USA INC	1/8+	861	550		N/A	N/A	N/A	Exploration LLC: 43/95
10 20062	9-3-1	<del>  ^</del> -	Diam'r C 7442 S744 TH 1572									Chevron USA Inc to TH
					- [				1			Exploration II LLC & TH
10*26083	9-3-1	A	WILLIAM S BLAKE JR	CHEVRON USA INC	1/8+	861	535		N/A	N/A	N/A	Exploration LLC: 43/95
10 20063	3-3-1	- ^-	VILLENTIN DE TILE ST									Chevron USA Inc to TH
			CYNTHIA A AND JAMES O									Exploration II LLC & TH
10*26084	9-3-1	A	DAVIDSON	CHEVRON USA INC	1/8+	889	46		N/A	N/A	N/A	Exploration LLC: 43/95
10 20084	3-3-1	<del>  ^-</del>	D. Wilder									Chevron USA Inc to TH
		ł							l		1	Exploration II LLC & TH
10*26085	9-3-1	l a	CLYDE R AND JANA HIGGINS	CHEVRON USA INC	1/8+	861	508		N/A	N/A	N/A	Exploration LLC: 43/95
10 20005	331	<del>  ~</del>							1			Chevron USA Inc to TH
1	}	ì		1	- 1				1	Ì		Exploration II LLC & TH
10*26086	9-3-1	l A	DELMAS W AND ROSE HIGGINS	CHEVRON USA INC	1/8+	861	503		N/A	N/A	N/A	Exploration LLC: 43/95
10 20000												Chevron USA Inc to TH
	1						İ					Exploration II LLC & TH
10*26087	9-3-1	l A	JERRY L AND DENISE HIGGINS	CHEVRON USA INC	1/8+	861	526		N/A	N/A	N/A	Exploration LLC: 43/95
20 20007							1					Chevron USA Inc to TH
											l	Exploration II LLC & TH
10*26088	9-3-1	l a	SHIRL W AND DORIS HIGGINS	CHEVRON USA INC	1/8+	861	540		N/A	N/A	N/A	Exploration LLC: 43/95
10 2000	1								1			Chevron USA Inc to TH
									1	1	1	Exploration II LLC & TH
10*26089	9-3-1	A	ALVA L AND SHIRLEY HIGGINS	CHEVRON USA INC	1/8+	861	521		N/A	N/A	N/A	Exploration LLC: 43/95
					T		1			1		Chevron USA Inc to TH
		1					1				1	Exploration II LLC & TH
10*26090	9-3-1	A	H DEAN AND KAREN HIGGINS	CHEVRON USA INC	1/8+	861	516		N/A	N/A	N/A	Exploration LLC: 43/95
		1			i			ļ	1			Chevron USA Inc to TH
		1	1								1	Exploration II LLC & TH
10*26091	9-3-1	Α	JOELENE M MANN	CHEVRON USA INC	1/8+	864	55		N/A	N/A	N/A	Exploration LLC: 43/95 Chevron USA Inc to TH
											1	Exploration II LLC & TH
1	1	1					1			A1/A	N/A	Exploration LLC: 43/95
10*26092	9-3-1	Α_	SHAWN J AND SARAH E CREWS	CHEVRON USA INC	1/8+	864	50		N/A	N/A	N/A	Chevron USA Inc to TH
											DECENIED.	Exploration II LLC & TH
			JOYCE HOLMES CONE AND						21/2	NI/A	RECEIVED Office of Oil and	Sas xploration LLC: 43/95
10*26093	9-3-1	Α	WILLIAM CONE - W/H	CHEVRON USA INC	1/8+	861	493		N/A	N/A	1 United to the and the	SOPERPIONATION LLC. 43/33

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					Dougland	Deed Boo	k/Page	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Boo	ok/Page	Assignment	Assignment			Chevron USA Inc to TH
					iii							Exploration II LLC & TH
									N/A	N/A	N/A	Exploration LLC: 43/95
10*26094	9-3-1	Α	MARK L CURRY	CHEVRON USA INC	1/8+	865	102		IN/A	1976		Chevron USA Inc to TH
							1			l		Exploration II LLC & TH
									1 1/4	N/A	N/A	Exploration LLC: 43/95
10*26095	9-3-1	Α	CHRISTINA C MUNSON	CHEVRON USA INC	1/8+	865	107		N/A	N/A	1976	Chevron USA Inc to TH
							1					Exploration II LLC & TH
										N/A	N/A	Exploration LLC: 43/95
10*26097	9-3-1	Α	DAVID L BEYSER	CHEVRON USA INC	1/8+	865	173		N/A	N/A	1976	Chevron USA Inc to TH
10 2003.							1					Exploration II LLC & TH
			İ				i i		1	A1/A	N/A	Exploration LLC: 43/95
10*26098	9-3-1	Α	KIMBERLY J HOLDER	CHEVRON USA INC	1/8+	867	87		N/A	N/A	N/A	Chevron USA Inc to TH
10 20050	332						!!					Exploration II LLC & TH
							1			1	N/A	Exploration LLC: 43/95
10*26099	9-3-1	A	CAROL TROWBRIDGE ET VIR	CHEVRON USA INC	1/8+	866	138		N/A	N/A	N/A	Chevron USA Inc to TH
10 20093	3-3-1						1					
		Ì	JOSEPH L AND ROSE MARIE									Exploration II LLC & TH
10*26100	9-3-1	A	MAUPIN	CHEVRON USA INC	1/8+	866	67		N/A	N/A	N/A	Exploration LLC: 43/95
10-26100	9-3-1	<del>  ^</del> -	WINOTH						1			Chevron USA Inc to TH
	1	1					1			1		Exploration II LLC & TH
			JAMES D AND LINDA D YOCUM	CHEVRON USA INC	1/8+	884	635		N/A	N/A	N/A	Exploration LLC: 43/95
10*26120	9-3-1	A	JAIVIES D'AIND LINDA D'IOCOM	CHEVITOR CONTINUE			1 - 1					Chevron USA Inc to TH
	ŀ						l i					Exploration II LLC & TH
	1	١.	DETTY DOWNED	CHEVRON USA INC	1/8+	871	64		N/A	N/A	N/A	Exploration LLC: 43/95
10*26121	9-3-1	Α_	BETTY BRYNER	CHEVRON OSA INC								Chevron USA Inc to TH
		ł	OSDALD W QUICLEY AND VICKLI				1 i			1		Exploration II LLC & TH
			GERALD W QUIGLEY AND VICKI L	CHEVRON USA INC	1/8+	884	50		N/A	N/A	N/A	Exploration LLC: 43/95
10*26236	9-3-1	A	QUIGLEY	CHEVRON OSA INC	1,0,		1					Chevron USA Inc to TH
		1					1 1					Exploration II LLC & TH
	1	1		CHEVRON USA INC	1/8+	889	40		N/A	N/A	N/A	Exploration LLC: 43/95
10*26237	9-3-1	Α	FREDA L CAMPBELL	CHEVRON USA INC	1,0.	- 003	<del>                                     </del>					Chevron USA Inc to TH
							1					Exploration II LLC & TH
				CHEMICAL INC.	1/8+	883	639		N/A	N/A	N/A	Exploration LLC: 43/95
10*26238	9-3-1	A	MARSHA L MERCER	CHEVRON USA INC	1/6+	863	1 033					Chevron USA Inc to TH
							1		1			Exploration II LLC & TH
	į.	ł			1/0.	888	542		N/A	N/A	N/A	Exploration LLC: 43/95
10*26287	9-3-1	A	IVAN R AND MARY A BLAKE	CHEVRON USA INC	1/8+	000	342					Chevron USA Inc to TH
		1							1			Exploration II LLC & TH
				1	4/0:		571		N/A	N/A	N/A	Exploration LLC: 43/95
10*26288	9-3-1	A	REBECCA J BLAKE	CHEVRON USA INC	1/8+	888	3/1		1976			Chevron USA Inc to TH
									1			Exploration II LLC & TH
	1		1	1					N/A	N/A	N/A	Exploration LLC: 43/95
10*26289	9-3-1	Α	DUANETTA B BLAKE FROMHART	CHEVRON USA INC	1/8+	888	574		175	13/73		Chevron USA Inc to TH
						1						Exploration II LLC & TH
					1	l	1		N/A	N/A	N/A	Exploration LLC: 43/95
10*26291	9-3-1	A	BARBARA A BLAKE MASON	CHEVRON USA INC	1/8+	901	125		N/A	IN/A	1	Chevron USA Inc to TH
	1				1	[					DECEMEN	Exploration II LLC & TH
		1			1	1				21/2	RECEIVED Office of Whand Gas	Exploration LLC: 43/95
10*26292	9-3-1	l a	JUDITH L BLAKE	CHEVRON USA INC	1/8+	882	329		N/A	N/A	Onice of Nymariu Gas	LAPIDIALION ELC. 43/33

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					P	Decd Dec	ok/Bass T	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Boo	ok/ Page	Assignment	The state of the s			Chevron USA Inc to TH
					l i		1		Ì	1		Exploration II LLC & TH
					1 1		1		N/A	N/A		Exploration LLC: 43/95
10*26293	9-3-1	Α	JAY C CURRY	CHEVRON USA INC	1/8+	882	433		N/A	1 1/4		Chevron USA Inc to TH
10 20233	-55-											Exploration II LLC & TH
	! !				1 1		l i			1		Exploration LLC: 43/95
40*00004	9-3-1	Α	JOAN A GIEGER	CHEVRON USA INC	1/8+	880	509		N/A	N/A		Chevron USA Inc to TH
10*26294	9-3-1		JOAN A GILGLI							1		Exploration II LLC & TH
	! !						1 1					•
	1		ADTUUD LEE WARVOV	CHEVRON USA INC	1/8+	880	512		N/A	N/A		Exploration LLC: 43/95
10*26295	9-3-1	Α	ARTHUR LEE WARYCK	CHETHON CONTINUE						1		Chevron USA Inc to TH
							1 1			l i		Exploration II LLC & TH
				CHEVRON USA INC	1/8+	883	530		N/A	N/A	N/A	Exploration LLC: 43/95
10*26296	9-3-1	A	CARL G CALDWELL	CHEVRON OSA INC	-10							Chevron USA Inc to TH
	l						1 1			1		Exploration II LLC & TH
			i		1/8+	885	560		N/A	N/A	N/A	Exploration LLC: 43/95
10*26297	9-3-1	Α	DIANA L MCKINNEY	CHEVRON USA INC	1/6+	863	1 300					Chevron USA Inc to TH
				1	[ [							Exploration II LLC & TH
	1						1 400		N/A	N/A	N/A	Exploration LLC: 43/95
10*26298	9-3-1	A	JANE HENDRICKSON	CHEVRON USA INC	1/8+	886	429		17/	+		Chevron USA Inc to TH
10 10101									1			Exploration II LLC & TH
			BETTY WILKINSON DANIEL A				1		1 1/4	N/A	N/A	Exploration LLC: 43/95
10*26299	9-3-1	A	MCVANE AIF	CHEVRON USA INC	1/8+	886	432		N/A	IN/A	1975	Chevron USA Inc to TH
10 20299	3-3-1	<del></del>					1		1			Exploration II LLC & TH
			1			l						Exploration LLC: 43/95
	001		JILL LORI HENNEN BARNETT	CHEVRON USA INC	1/8+	886	439		N/A	N/A	N/A	N/A
10*26300	9-3-1	A	TAMALA SCOLLICK	TH EXPLORATION LLC	1/8+	1053	1		N/A	N/A	N/A	N/A N/A
10*27180	9-3-1	A -	CRYSTAL THOMAS	TH EXPLORATION LLC	1/8+	1052	648		N/A	N/A	N/A	
10*27181	9-3-1	A_		TH EXPLORATION LLC	1/8+	1061	255		N/A	N/A	N/A	N/A
10*27703	9-3-1	A	RONALD W MOORE	TH EXPLORATION LLC	1/8+	1068	309		N/A	N/A	N/A	N/A
10*28190	9-3-2.5	В	J RUSSELL LOGSDON	TH EXPLORATION LLC	1/8+	1068	307		N/A	N/A	N/A	N/A
10*28191	9-3-2.5	B	JANICE L EARNEST		1/8+	1068	305		N/A	N/A	N/A	N/A
10*28192	9-3-2.5	В	SHAREE SAMS	TH EXPLORATION LLC	1/61	1000	1 300					
			SHIRLEY E BURTON AND OKLA D		1/0.	1068	303		N/A	N/A	N/A	N/A
10*28193	9-3-2.5	В	BURTON	TH EXPLORATION LLC	1/8+	1068	301		N/A	N/A	N/A	N/A
10*28194	9-3-2.5	В	LLOYD L & DONNA F EARNEST	TH EXPLORATION LLC	1/8+	1008	301		<del>                                     </del>			
			WILLIAM N LOSDON AND SHIRLEY A		1				N/A	N/A	N/A	N/A
10*28442	9-3-2.5	В	LOGSDON	TH EXPLORATION LLC	1/8+	1072	377		N/A	N/A	N/A	N/A
10*28190	9-3-2.3	C	J RUSSELL LOGSDON	TH EXPLORATION LLC	1/8+	1068	309			N/A	N/A	N/A
10*28191	9-3-2.3	c	JANICE L EARNEST	TH EXPLORATION LLC	1/8+	1068	307		N/A	N/A	N/A	N/A
10*28191	9-3-2.3	1 c	SHAREE SAMS	TH EXPLORATION LLC	1/8+	1068	305		N/A	IV/A	NP	
10 20132	J-5-2.5	† <u> </u>	SHIRLEY E BURTON AND OKLA D			1	1			N/A	N/A	N/A
40*20403	9-3-2.3	l c	BURTON	TH EXPLORATION LLC	1/8+	1068	303		N/A	N/A	N/A N/A	N/A
10*28193	9-3-2.3	1 c	LLOYD L & DONNA F EARNEST	TH EXPLORATION LLC	1/8+	1068	301		N/A	N/A	N/A	11/7
10*28194	9-3-2.3	+ -	WILLIAM N LOSDON AND SHIRLEY						1			A1/A
		1 _	LOGSDON	TH EXPLORATION LLC	1/8+	1072	377		N/A	N/A	N/A	N/A
10*28442	9-3-2.3	<u></u>		TH EXPLORATION LLC	1/8+	1068	309		N/A	N/A	N/A	N/A
10*28190	9-3-2.1	D	J RUSSELL LOGSDON	TH EXPLORATION LLC	1/8+	1068	307		N/A	N/A	N/A	N/A
10*28191	9-3-2.1	D	JANICE L EARNEST	TH EXPLORATION LLC	1/8+	1068	305		N/A	N/A	N/ARECEIVED	N/A
10*28192	9-3-2.1	D	SHAREE SAMS	IN EXPLORATION LLC	1/01	1 2000	+				Office of Oil and C	
			SHIRLEY E BURTON AND OKLA D		1/9.	1068	303		N/A	N/A	N/A	N/A
10*28193	9-3-2.1	D	BURTON	TH EXPLORATION LLC	1/8+	1068	303		N/A	N/A	FFR 2.2.20	N/A
10*28194	9-3-2.1	D	LLOYD L & DONNA F EARNEST	TH EXPLORATION LLC	1/8+	1008	301	1	1 1975			

### Operator's Well No. <u>Hudson S - 16HU</u>

			T	Cuentas Legges Etc	Royalty	Deed Bo	ok/Page	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deca Do	July 1 ugu					
			WILLIAM N LOSDON AND SHIRLEY A		1 40	4073	377	}	N/A	N/A	N/A	N/A
10*28442	9-3-2.1	D	LOGSDON	TH EXPLORATION LLC	1/8+	1072			N/A	N/A	N/A	N/A
0*28190	9-3-2	E	J RUSSELL LOGSDON	TH EXPLORATION LLC	1/8+	1068	309		N/A	N/A	N/A	N/A
0*28191	9-3-2	E	JANICE L EARNEST	TH EXPLORATION LLC	1/8+	1068	307			N/A	N/A	N/A
0*28192	9-3-2	E	SHAREE SAMS	TH EXPLORATION LLC	1/8+	1068	305		N/A	N/A	170	.,,,,
10.59135	3-3-2		SHIRLEY E BURTON AND OKLA D					1	_	l	N/A	N/A
		Ε	BURTON	TH EXPLORATION LLC	1/8+	1068	303		N/A	N/A	N/A	N/A
10*28193	9-3-2		LLOYD L & DONNA F EARNEST	TH EXPLORATION LLC	1/8+	1068	301		N/A	N/A	N/A	N/A
10*28194	9-3-2	E								1	1	
Ì	i		WILLIAM N LOSDON AND SHIRLEY A		1/8+	1072	377		N/A	N/A	N/A	N/A
10*28442	9-3-2	E	LOGSDON	TH EXPLORATION LLC	1,0.		<del> </del>			Statoil USA Onshore		
					1 1			Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
							1		to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
ì					_		1	LEG to Statem Com Comment	Company, LLC: 33/110	Inc: 30/427		Exploration LLC: 46/76
10*31219	9-3-4.7	F	DONNA FAYE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Properties Inc: 23/31	Company, LLC. 33/110	Statoil USA Onshore		
							1	1	at the Associated by the Control of	Properties Inc to Equinor		Equinor USA Onshore
					1 1		1	Chesapeake Appalachia	Chesapeake Appalachia LLC	1 .	SWN Production Company LLC to	
	Ì			1	1 1		1	LLC to Statoil USA Onshore		USA Onshore Properties	1	Exploration LLC: 46/76
	0247	F	SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/8+	690	344	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC. 40/70
10*31220	9-3-4.7	<u></u>	SHIRLET E. BORTON	CITES A ET ME TO THE TERM					1	Statoil USA Onshore		
	i						1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	1	Equinor USA Onshore
					<u> </u>		1	LLC to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
	l		ì		1/8+	688	580	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31221	9-3-4.7	F	J. RUSSELL LOGSDON	CHESAPEAKE APPALACHIA LLC	1/6+	000	300	Troperties inc. 25/52	,	Statoil USA Onshore		
				İ			1	Characte Appelachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	1	Equinor USA Onshore
	i (				1			Chesapeake Appalachia	1	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
	1			l				LLC to Statoil USA Onshore		Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31222	9-3-4.7	F	WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	690	347	Properties Inc: 23/31	Company, LLC: 33/110		TH Exploration Ecc. 40/07	
10 31222	3-3-4.7						1			Statoil USA Onshore	1	Equinor USA Onshore
	l I						1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor		
							1	LLC to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	
		_		CHESAPEAKE APPALACHIA LLC	1/8+	690	350	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31223	9-3-4.7	F	JANICE LEE EARNEST	CHESAPEARE AFFALACITA LLC						Statoil USA Onshore	1	
						l	1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	ì	Equinor USA Onshore
		1					1	LLC to Statoil USA Onshore		USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
	ì	1			1	500	400	Properties Inc: 23/31	Company, LLC: 33/110	inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31224	9-3-4.7	F	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/8+	690	483	Properties inc. 25/51	Company, Ecc. 55/110	Statoil USA Onshore		
							1	l	St Ammelestic II.C.	Properties Inc to Equinor		Equinor USA Onshore
		ì	1		1		1	Chesapeake Appalachia	Chesapeake Appalachia LLC	1 '	SWN Production Company LLC to	1 - 1 - 1 - 1 - 1
		1		1				LLC to Statoil USA Onshore		USA Onshore Properties	TH Exploration LLC: 46/87	Exploration LLC: 46/76
40*21210	9-3-4.5	Ι.	DONNA FAYE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	In exploration LLC: 40/6/	Exploration LEC. 40/70
10*31219	3-3-4.3	<del></del>	DOMINATATE ENTITIES!					1	1	Statoil USA Onshore		Carriage LICA Onek
	1			1			1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
	1		1			1		LLC to Statoil USA Onshore	e to SWN Production	USA Onshore Properties	SWN Production Company LLC to	
	1	1		CHESAPEAKE APPALACHIA LLC	1/8+	690	344	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31220	9-3-4.5		SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/3+	<del>                                     </del>	+	p		Statoil USA Onshore	1	1
		1	1		1	1		Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	1	Equinor USA Onshore
		1	1	1	1			LLC to Statoil USA Onshor	1 ' ''	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
			1	1					Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31221	9-3-4.5	١.	J. RUSSELL LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	688	580	Properties Inc: 23/31	Company, LLC: 55/110	IIIC. 30/727		RECEIVED of Oil and Gas

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					Royalty	Deed Bo	ok/Page	Assignment	Assignment	Assignment	Assignment	Assignment
ease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Koyaity	Deed BO	UNTAGE	7.00.8		Statoil USA Onshore		
							1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
	1		ì		i i		ì		to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
	1				1			LLC to Statoil USA Onshore	1	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
	1 0045		WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	690	347	Properties Inc: 23/31	Company, LLC: 33/110	Statoil USA Onshore		
)*31222	9-3-4.5		WILLIAM N. LOGSBON				1					Equinor USA Onshore
					1 1		1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	SWALD- duction Company LLC to	Properties Inc to TH
					-		l	LLC to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Exploration LLC: 46/76
				OUTCAREANT ARRAI ACHIA LI C	1/8+	690	350	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	exploration LLC. 40/70
0*31223	9-3-4.5		JANICE LEE EARNEST	CHESAPEAKE APPALACHIA LLC	<del>  1/5.</del>		1			Statoil USA Onshore		
			1		1 1		Į.	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
			!				l	LLC to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
			1				1		Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
0*31224	9-3-4.5	lı	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/8+	690	483	Properties Inc: 23/31	Company, EEC. 33/110	Statoil USA Onshore		
0.31224	9-3-4.5	<del></del>			1				a La deskiello	1		Equinor USA Onshore
		1						Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	SWN Production Company LLC to	Properties Inc to TH
									to SWN Production	USA Onshore Properties	TH Exploration LLC: 46/87	Exploration LLC: 46/76
	1		- CANAL SAME SARVISCE	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	I'm exploration LLC: 40/6/	Exploration Ecc. 40/10
0*31219	9-3-4.6	L	DONNA FAYE EARNEST	CHESAFEARE AFFALACITA ELC						Statoil USA Onshore		Cauda an USA Onchara
	1	1					1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
	1	l	1		1		1	LLC to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
		ì			1	500	344	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31220	9-3-4.6	l L	SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/8+	690	344	Properties IIIc. 23/31	company) zzer so, zze	Statoil USA Onshore		
0 31220	1 3 3 4.0	<del>                                     </del>				1		1	St Lee Ammelochia II C	Properties Inc to Equinor		Equinor USA Onshore
								Chesapeake Appalachia	Chesapeake Appalachia LLC	1 '	SWN Production Company LLC to	Properties Inc to TH
		1	1					LLC to Statoil USA Onshore		USA Onshore Properties	TH Exploration LLC: 46/87	Exploration LLC: 46/76
		1 .	. DUSSELL LOCKDON	CHESAPEAKE APPALACHIA LLC	1/8+	688	580	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration Ecc. 40/07	Expresentation and stayler
10*31221	9-3-4.6	<u> </u>	J. RUSSELL LOGSDON	CHESAF EARE AFT AB TOTAL ELEC					Ì	Statoil USA Onshore		Equinor USA Onshore
		1	Ĭ			1	1	Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	1	1 '
	1	1					1	LLC to Statoil USA Onshore	e to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
	l l				4.0.	690	347	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31222	9-3-4.6	L	WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	1 030	- 347	Troperties into any		Statoil USA Onshore		
								Sharan salas Ammalashia	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
								Chesapeake Appalachia		USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
				1			1	LLC to Statoil USA Onshor		Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
	1 0000	1 .	JANICE LEE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	350	Properties Inc: 23/31	Company, LLC: 33/110		The Entropy of the State of the	<del>                                     </del>
10*31223	9-3-4.6	LL	JANICE LEE LANNEST							Statoil USA Onshore		Equinor USA Onshore
	1	1		1				Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor	CIAMI Des desertion Commons II Cha	
								LLC to Statoil USA Onshor	e to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Fundamention I.C. 46 176
		1		CUESADEANE ARRALACHIA ILC	1/8+	690	483	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31224	9-3-4.6	L	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/67	+ -050	+ -,,,,			Statoil USA Onshore		
				1	i	1		Chesapeake Appalachia	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
	1	1		1			1	LLC to Statoil USA Onshor		USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
	1		1		1 .	1			Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*21225	9-3-6	ا م	ALVIN D. BARRETT	CHESAPEAKE APPALACHIA LLC	1/8+	727	112	Properties Inc: 23/31	N/A	N/A	N/A	N/A
10*31225	9-3-17	1 🖰	CAROL STACY SAUNDERS	TH EXPLORATION LLC	1/8+	959	289		N/A	1,97		
10*21602	9-3-1/	+	WILLIAM EDWARD STACY AND		T			Ì		AL/A	N/A	N/A
			4	TH EXPLORATION LLC	1/8+	958	428		N/A	N/A	19/5	1,,
10*21604	9-3-17	U U	JACQUELINE L STACY	III EXI EGITATION CEG							51/5	N/A
	1	1		THE EVOLOR ATION IS	1/8+	968	281		N/A	N/A	N/A	N/A
10*22616	9-3-17	U	JAMES YOHO AND SANDRA YOHO	TH EXPLORATION LLC		966	636		N/A	N/A	N/A	RECEIVED!/A
10*22618	9-3-17	U	DANIEL YOHO	TH EXPLORATION LLC	1/8+		134		N/A	N/A		Office of Oil and/Gas
10*22721	9-3-17	U	WINIFRED G TURNER	TH EXPLORATION LLC	1/8+	988			N/A	N/A	N/A	N/A
10*22721	9-3-17	<del>  ŭ</del>	MARLENE YOHO	TH EXPLORATION LLC	1/8+	972	87		N/A	N/A	N/A	FEB 2 2 2021
10 22/30	9-3-17	<del>                                     </del>	GREGORY K GLOVER	TH EXPLORATION LLC	1/8+	977	85		N/A			I LU M M GOD!

				C	Royalty	Deed Bo	nk/Page	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Granton, Essen, Essen	Grantee, Lessee, Etc.	1/8+	977	87	7.00/g.iiiiieiii	N/A	N/A	N/A	N/A
10*22881	9-3-17		INIVITED GEOVER	TH EXPLORATION LLC		977	346		N/A	N/A	N/A	N/A
10*23033	9-3-17	U	IVIAXIIVE DE ISEK	TH EXPLORATION LLC	1/8+	977	348		N/A	N/A	N/A	N/A
10*23034	9-3-17	U	NINA L KOVACS	TH EXPLORATION LLC	1/8+		620		N/A	N/A	N/A	N/A
10*23107	9-3-17	U	JOEL DAMON GLOVER	TH EXPLORATION LLC	1/8+	983			N/A	N/A	N/A	N/A
10*23141	9-3-17	U	DEBORAH A LOMBARDO	TH EXPLORATION LLC	1/8+	984	7		N/A	N/A	N/A	N/A
10*23142	9-3-17	Ü	KIMBERLY S GLOVER	TH EXPLORATION LLC	1/8+	984	5			N/A	N/A	N/A
10*23161	9-3-17	Ū	KATHLEEN J GLOVER	TH EXPLORATION LLC	1/8+	983	618		N/A	19/5		
10 23101	- 332						i i			N/A	N/A	N/A
10*23162	9-3-17	U	AARON BOYLES AND TRACI BOYLES	TH EXPLORATION LLC	1/8+	983	622		N/A	N/A	N/A	
10-23162	9-3-17		EDWIN WOOLLEY AND DEBORAH L				1				N/A	N/A
	0047	U	WOOLLEY	TH EXPLORATION LLC	1/8+	983	571		N/A	N/A		N/A N/A
10*23163	9-3-17		CAROL M YOHO	TH EXPLORATION LLC	1/8+	984	9		N/A	N/A	N/A	IN/A
10*23176	9-3-17	U		THE EXILECTION CO.					1	1		1
			MICHAEL L GREENWOOD AND	TH EXPLORATION LLC	1/8+	983	627		N/A	N/A	N/A	N/A
10*23181	9-3-17	U	PEGGY ANNE GREENWOOD	TH EXPLORATION LLC	1/8+	984	472		N/A	N/A	N/A	N/A
10*23192	9-3-17	U	JEFFREY C YOHO		1/8+	988	136		N/A	N/A	N/A	N/A
10*23313	9-3-17	U	DIANE DEVAULT	TH EXPLORATION LLC	1/61	- 300	+ -===					
			GARY MCPHERON AND SHELLEY		4 10 /	988	492		N/A	N/A	N/A	N/A
10*23419	9-3-17	υ	ANN MCPHERON	TH EXPLORATION LLC	1/8+				N/A	N/A	N/A	N/A
10*23420	9-3-17	U	SALLY LEE ORTIZ RIVERA	TH EXPLORATION LLC	1/8+	988	490		- N/A			
10 10 110	<del> </del>		DENISE MARIE ROGERS AND		Ì	i	1		N/A	N/A	N/A	N/A
10*24781	9-3-17	lυ	GEORGE M ROGERS	TH EXPLORATION LLC	1/8+	1027	578			N/A	N/A	N/A
10*24782	9-3-17	Ü	RICHARD A HEUSER	TH EXPLORATION LLC	1/8+	1027	572		N/A	N/A		
10.74197	3-3-17	<del>                                     </del>	BRUCE W JOHNSON AND TERRI L				ļ		·	21/2	N/A	N/A
	0.247	ں ا	JOHNSON	TH EXPLORATION LLC	1/8+	1027	569		N/A	N/A		N/A
10*24783	9-3-17	1 0	MAUREEN WILSON	TH EXPLORATION LLC	1/8+	1030	141		N/A	N/A	N/A	IV/A
10*25224	9-3-17	<del>                                     </del>	TIMOTHY KRUS AND BARBARA	THE CALL STATE OF THE CALL STA								, , , , , , , , , , , , , , , , , , ,
		١		TH EXPLORATION LLC	1/8+	1034	239		N/A	N/A	N/A	N/A
10*25701	9-3-17	U_	KRUS	TH EXPLORATION LLC	1/8+	1035	23		N/A	N/A	N/A	N/A
10*25716	9-3-17	U	RUSSELL BREDBENNER	TH EXPLORATION LLC	1/8+	1033	117		N/A	N/A	N/A	N/A
10*26406	9-3-17	U	PURPLEBURGH VENTURES, LLC	TH EXPLORATION LLC	<del></del>	1 2000	1					
			MARCELLUS TX MINERAL PRTNR		1/8+	1034	242		N/A	N/A	N/A	N/A
10*26410	9-3-17	U	LTD	TH EXPLORATION LLC		1034	244		N/A	N/A	N/A	N/A
10*26411	9-3-17	U	PENNMARC RESOURCES II LP	TH EXPLORATION LLC	1/8+	1034	244					
							247		N/A	N/A	N/A	N/A
10*26412	9-3-17	lυ	MCCROW ENERGY PARTNERS II LLC	TH EXPLORATION LLC	1/8+	1034	247		<del>- 17/2</del>		•	
10 10							1		N/A	N/A	N/A	N/A
10*26413	9-3-17	lυ	WILDES MINERAL INTERESTS LLC	TH EXPLORATION LLC	1/8+	1034	250		N/A	175	1.47.	
10 20413	<del>- 3-3-1/-</del>	<del>       </del>				1				N/A	N/A	l <sub>N/A</sub>
40*05444	0247	lυ	APPALACHIAN BASIN MINERALS LP	TH EXPLORATION LLC	1/8+	1034	218		N/A	N/A		N/A
10*26414	9-3-17	1 0	JOSEPH R ZBOZIEN	TH EXPLORATION LLC	1/8+	1039	322		N/A	N/A	N/A	N/A
10*26631	9-3-17	<del>  "</del>	JASMINE LEIGH HALL PENA C/O	111 211 2011 11101						1		A1/A
		<b>1</b>	J	TH EXPLORATION LLC	1/8+	1050	217		N/A	N/A	N/A	N/A
10*27106	9-3-17	U	ROBERT HALL	TH EXPLORATION LLC							Į	
		1		THE EMPLOPATION HE	1/8+	1068	311		N/A	N/A	N/A	N/A
10*27229	9-3-17	U	ESTATE OF KENNETH R ANDERSON	TH EXPLORATION LLC	1/01	1 1000	+					
			WEST VIRGINIA DEPARTMENT OF									
	1		TRANSPORTATION DIVISION OF		1	4070	270		N/A	N/A	N/A	N/A
10*28092	9-3-17	ļυ	HIGHWAYS	TH EXPLORATION LLC	1/8+	1073	370		N/A	N/A	244	RECEIVED N/A
10*28647	9-3-17	Ü	BRYAN S LEHNER	TH EXPLORATION LLC	1/8+	1076	65	<del> </del>	14/74	14//	Office	of Chevion G94 Ince to TH
10 20047	<del> </del>	<b>†</b>			1				21/2	N/A	N/A	Exploration II LLC: 45/59
	9-3-17	l u	MARK F HEUSER	CHEVRON USA INC	1/8+	791	247		N/A	IN/A	· '''	3 2 2 2021

					1 2 10 1	Deed Dee	l./Dege	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Boo	ok/Page	Assignment	rissigiiiii			Chevron USA Ince to TH
Lease 15					1		350		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31005	9-3-17	υ	GARY KEITH BERGER	CHEVRON USA INC	1/8+	793	358		1 1/2			Chevron USA Ince to TH
10 51005									N/A	l <sub>N/A</sub> l	N/A	Exploration II LLC: 45/593
10*31006	9-3-17	υ	JAMES S WILSON	CHEVRON USA INC	1/8+	793	375		N/A	.4		Chevron USA Ince to TH
10 31000									N/A	N/A	N/A	Exploration II LLC: 45/593
10*31007	9-3-17	υ	CAROL D ELMORE	CHEVRON USA INC	1/8+	793	383		N/A			Chevron USA Ince to TH
10 31007									N/A	N/A	N/A	Exploration II LLC: 45/593
10*31008	9-3-17	υ	NORMA V PRATICO	CHEVRON USA INC	1/8+	794	532		1975	.,,		Chevron USA Ince to TH
									N/A	N/A	N/A	Exploration II LLC: 45/593
10*31009	9-3-17	U	MARGARET LEE HALL	CHEVRON USA INC	1/8+	795	414		1975			Chevron USA Ince to TH
							57		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31010	9-3-17	U	JULIANNE ERDOS	CHEVRON USA INC	1/8+	795	5/		1977			Chevron USA Ince to TH
20 02220							250		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31011	9-3-17	U	MARVIN C WILSON	CHEVRON USA INC	1/8+	795	350		197			Chevron USA Ince to TH
						707	200		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31012	9-3-17	U	JAMES P OVIES	CHEVRON USA INC	1/8+	797	368		175			Chevron USA Ince to TH
					1 4/5	707	F40		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31013	9-3-17	U	BERTHA LYNN KLUG	CHEVRON USA INC	1/8+	797	548		1975			Chevron USA Ince to TH
				1			489		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31014	9-3-17	U	CHERYL FOX BRAUCH	CHEVRON USA INC	1/8+	800	489		1			Chevron USA Ince to TH
				1	4.00		564		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31015	9-3-17	U	CAROL FOX VALLANDINGHAM	CHEVRON USA INC	1/8+	800	304	<del> </del>	.,,.			Chevron USA Ince to TH
					1	004	393		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31016	9-3-17	U	JESSICA M CHAVEZ	CHEVRON USA INC	1/8+	804	393					Chevron USA Ince to TH
				1	4/0.	805	421		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31017	9-3-17	U_	PHILLIP A WILSON	CHEVRON USA INC	1/8+	803	421					Chevron USA Ince to TH
					1/0.	831	438		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31018	9-3-17	U	JUANITA S HATCH LIVING TRUST	CHEVRON USA INC	1/8+	931	430					Chevron USA Ince to TH
					1/8+	813	564		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31019	9-3-17	U	EDWARD F WILSON	CHEVRON USA INC	1/0+	013	1 304					Chevron USA Ince to TH
					1/8+	818	6		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31020	9-3-17	U	MATTHEW L GROSSAINT	CHEVRON USA INC	1/8+	010	+					Chevron USA Ince to TH
					1/8+	828	352	1	N/A	N/A	N/A	Exploration II LLC: 45/593
10*31021	9-3-17	U	TROY THOMAS WILSON	CHEVRON USA INC	1/0+	820	1 332					Chevron USA Ince to TH
					1/8+	828	374		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31022	9-3-17	U	ELLA JEAN MCCARDLE	CHEVRON USA INC	1/0+	020	+ 3,-					Chevron USA Ince to TH
				augusan usa me	1/8+	829	470		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31027	9-3-17	U	LOU ANN GROSSAINT	CHEVRON USA INC	1/81	1 023	+ "-				1	Chevron USA Ince to TH
				CHEVBON HEA INC	1/8+	831	355		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31029	9-3-17	U	JESSE ALLEN WILSON	CHEVRON USA INC	2,01	+	+				1 .	Chevron USA Ince to TH
				CHEVRON LISA INC	1/8+	835	248		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31034	9-3-17	U	APRIL DAWN HOGAN	CHEVRON USA INC		+	1					Chevron USA Ince to TH
	1	1	L	CHEVRON USA INC	1/8+	835	271		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31035	9-3-17	U	KIMBERLY SUE PIERSON	CHEVRON OSA INC	<del></del>	+				1		Chevron USA Ince to TH
			Leason Diguage 50V	CHEVRON USA INC	1/8+	800	546		N/A	N/A	N/A RECE	Exploration II LLC: 45/593
10*31036	9-3-17	U	JOSEPH RICHARD FOX	CHEVROIT USA INC		1					Office of O	Exploration II LLC: 45/593
		1	DIANE NA DAVIESS	CHEVRON USA INC	1/8+	798	97		N/A	N/A	FEB 2	Exploration in Ecc. 45/555
10*31043	9-3-17	ΙU	DIANE M BAYLESS	CHEVILOR OSA INC							ern a	6D 71173

					1 20 32 - 1	A	1./Dama	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Boo	ok/Page	Assignment	<b>Разаринеле</b>			Chevron USA Ince to TH
rease in	- urugi		1-2-2-2		7.50	2.2	07		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31044	9-3-17	U	DENNIS M WILSON	CHEVRON USA INC	1/8+	798	97		IN/PA	-74.50		Chevron USA Ince to TH
10-31044	3-3-17	-	Derittie or the land			302	T. E.Y. L.		N/A	N/A	N/A	Exploration II LLC: 45/593
*0*24045	9-3-17	U	DAVID H WILSON	CHEVRON USA INC	1/8+	798	77		N/A	1,17.		Chevron USA Ince to TH
10*31045	3-3-17				The following of	100	TOKTAL I		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31046	9-3-17	i)	SANDRA J WILSON	CHEVRON USA INC	1/8+	794	605		N/A	100		Chevron USA Ince to TH
10/31040	3-3-17	-		The San Mark and The			4.3		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31047	9-3-17	U	MARY C MCKENNA	CHEVRON USA INC	1/8+	795	49		N/A	17		Chevron USA Ince to TH
10.21047	3-3-17	-		100000000000000000000000000000000000000	THE COLD IN	7.0	92.7		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31048	9-3-17	ü	LAURENCE E WILSON JR	CHEVRON USA INC	1/8+	800	154		N/A	(7.0		Chevron USA Ince to TH
10.21049	5-5-17	-				1000	0.200		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31049	9-3-17	U	ROBERT L ARCHER	CHEVRON USA INC	1/8+	803	45		IN/A			Chevron USA Ince to TH
10.31049	3-3-17					SOOK .	100		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31050	9-3-17	U	KATHERINE JEAN CONNELLY	CHEVRON USA INC	1/8+	803	30		IN/A	746		Chevron USA Ince to TH
10"51050	3-3-11	-	17. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			-2.3	22		N/A	N/A	N/A	Exploration II LLC: 45/593
10*31051	9-3-17	U	STEVEN M ARCHER	CHEVRON USA INC	1/8+	803	38		N/A	1,4/1		Chevron USA Ince to TH
10.31021	5-3-11	-				Toylor	644		N/A	N/A	N/A	Exploration II LLC: 45/593
10*21052	9-3-17	U	WILLIAM R WISE	CHEVRON USA INC	1/8+	805	407		N/A	1,905		
10*31052	J-J-11	0	BERNARD E. KURLICH FAMILY		77/	3004	497		N/A	N/A	N/A	N/A
*20520	9-3-17	U-	TRUST*	TH EXPLORATION LLC	1/8+	1096	331		N/A	N/A	N/A	N/A
*29630 *29626	9-3-17	U	HARRY RICHARDSON*	TH EXPLORATION LLC	1/8+	1096	365		N/A	N/A	N/A	N/A
	9-3-17	U	JANET M. SMITH*	TH EXPLORATION LLC	1/8+	1096	347		N/A	N/A	N/A	N/A
)*29628	9-3-17	U	RACHAEL MARIE MCLARDY*	TH EXPLORATION LLC	1/8+	1096	353		N/A	N/A	N/A	N/A
)*29624	9-3-17	U	REV. JANE D. BEARDEN*	TH EXPLORATION LLC	1/8+	1096	371		N/A	N/A	N/A	N/A
0*29614	9-3-17	U	ROBERT WISE LIVING TRUST*	TH EXPLORATION LLC	1/8+	1096	323		N/A	177.		
0*29632	3-3-17	-	BERNARD E. KURLICH FAMILY*				12,321		N/A	N/A	N/A	N/A
0*29630	9-3-17	U	TRUST	TH EXPLORATION LLC	1/8+	1096	331		N/A	N/A	N/A	N/A
0*29616	9-3-17	U	HEIRS OF LAWRENCE OSTRY*	TH EXPLORATION LLC	1/8+	1096	339		N/A			
0.53010	3-3-11	1	WEST VIRGINIA DEPARTMENT OF						1			
			TRANSPORTATION DIVISION OF	All and an area and a second		1.500	922		N/A	N/A	N/A	N/A
10*28092	9-8-7.1	x	HIGHWAYS	TH EXPLORATION LLC	1/8+	1073	370		N/A	N/A	N/A	N/A
10*28808	9-8-7.1	X	HOLLY MARIE EBERSOLE	TH EXPLORATION LLC	1/8+	1078	47		N/A			111
10. 70000	3-0-7,1	1 "	STONE HILL MINERALS HOLDINGS	**		1000	1500		N/A	N/A	N/A	N/A
10*22055	9-8-8	z	LIC	TH EXPLORATION LLC	1/8+	1010	226		W/A			
10 22033	5-0-0		KENNETH M MCCARDLE AND	1 2 2 3 2 2 7 2	111000	- Audie	400		N/A	N/A	N/A	N/A
10*28649	9-8-8	Z	DELORES MCCARDLE	TH EXPLORATION LLC	1/8+	1075	483		N/A	N/A	N/A	N/A
10*28809	9-8-8	Z	LUCY MCCARDLE	TH EXPLORATION LLC	1/8+	1077	468		INJEN	1111		
10 20003	200		LEROY ANDERSON AND DONNA			3564	254	1 200	N/A	N/A	N/A	N/A
10*28810	9-8-8	Z	KAY ANDERSON	TH EXPLORATION LLC	1/8+	1077	261		IV/A	740		
10.50010	3-0-0		STONE HILL MINERALS HOLDINGS		1.00	1000	222		N/A	N/A	N/A	N/A
10*28866	9-8-8	Z	uc	TH EXPLORATION LLC	1/8+	1072	230		N/A	N/A	N/A	N/A
10*28987	9-8-8	Z	The state of the s	TH EXPLORATION LLC	1/8+	1080	558		N/A	N/A	N/A	N/A
10*47051.086.17		Z	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TH EXPLORATION LLC	1/8+	957	86		10/75	176.		
10.000.12	340		WILLIAM O TURNER AND LISA AND	N .		1.00	404	100000	N/A	N/A	N/A	N/A
10*47051.086.13	9-8-8	Z	TURNER	TH EXPLORATION LLC	1/8+	941	401		N/A	N/A	N/A RE	CEIVED N/A
10*47051.086.14	_	Z		TH EXPLORATION LLC	1/8+	941	429		N/A	N/A		f Oil and Gae
10*47051.086.1		Z		TH EXPLORATION LLC	1/8+	1023	540		N/A	N/A	N/A	N/A
10*47051.086.1		Z	and the second of the second o	TH EXPLORATION LLC	1/8+	941	433		N/A	N/A	N/A EED	2 2 2021 N/A
10*47051.086.10	9-9-6	A/		TH EXPLORATION LLC	1/8+	960	153		IV/A	107.5	1-ED	2 2 6061

					P woman T	Deed Boo	ok/Page	Assignment	Assignment	Assignment	Assignment	Assignment
Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty			Maaiginnene	N/A	N/A	N/A	N/A
10*19637	9-9-6	AA	RANDY K AND ALICE E BOWER	TH EXPLORATION LLC	1/8+	961	501		14/21			
10.19037	330		WILLIAM M BECKER AND		The second	7.0	414		N/A	N/A	N/A	N/A
10*19703	9-9-6	AA	KATHARINE B BECKER	TH EXPLORATION LLC	1/8+	944	616		N/A	N/A	N/A	N/A
	9-9-6	AA	R RICK HYRE	TH EXPLORATION LLC	1/8+	944	623		N/A	1		110
10*19880	9-9-0	AA	TODD W BULLARD AND BETH H				200		N/A	N/A	N/A	N/A
40*40070	9-9-6	AA	BULLARD	TH EXPLORATION LLC	1/8+	949	270		N/A	1,77		
10*19930	9-9-0	Act	BOLDING		17.11		1000		N/A	N/A	N/A	N/A
	9-9-6	AA	NORMAN B AND JO ELLEN KAUBLE	TH EXPLORATION LLC	1/8+	952	394		N/A	IN/A		
10*21243	9-9-0	AA	WILLIAM W HYRE AND NOREEN M		( 1 1		1250		21/2	N/A	N/A	N/A
	0.05	AA	HYRE	TH EXPLORATION LLC	1/8+	953	542		N/A	N/A	N/A	N/A
10*21404	9-9-6	AA	SAMUEL J RICKEY	TH EXPLORATION LLC	1/8+	953	250		N/A	IN/A		7
10*21499	9-9-6	AA	JOHN P RICKEY & ROSE HOWELL				100		1	N/A	N/A	N/A
T. ATTYCTED	222	115	RICKEY	TH EXPLORATION LLC	1/8+	964	525		N/A	N/A	1475	
10*22525	9-9-6	AA	GLENN GORCZYCA AND JANE	THE CAN ESTABLISHED					2007	N/A	N/A	N/A
	12.25	1110		TH EXPLORATION LLC	1/8+	988	103		N/A		N/A	N/A
10*23294	9-9-6	AA	GORCZYCA CNX GAS COMPANY LLC	TH EXPLORATION LLC	1/8+	1074	593		N/A	N/A	14/15	
10*26711	9-9-6	AA		THE EDITOR SEE						11/4	N/A	N/A
	V 555	3.2	HEIRS OF DONALD AND ANITA	TH EXPLORATION LLC	1/8+	1052	121		N/A	N/A	N/A	1377
*27266	9-9-6	AA	RICKEY*	TH EXPLONATION LEC						6.6	N/A	N/A
		12.0	STONE HILL MINERALS HOLDINGS	TH EXPLORATION LLC	1/8+	1063	568		N/A	N/A	N/A	N/A
10*27947	9-9-6	AA	LLC	TH EXPLORATION LLC	1/8+	1103	556	N/A	N/A	N/A	N/A	N/A
10*29833	9-9-9.1	CC	SkyPoint Resources, LLC	TH EXPLORATION LLC	1/8+	968	288	N/A	N/A	N/A	N/A	N/A
10*22745	9-9-9.1	CC	BONNIE J JENKINS	TH EXPLORATION LLC	1/8+	988	499	N/A	N/A	N/A	N/A	IN/A
10*23314	9-9-9.1	CC	CYNTHIA WATSON	TH EXPLORATION LLC	1/0:				11	7.7	2.5	N/A
		1000	SHARON E MCDONALD AND	THE FURNISH AND ATTION INC.	1/8+	988	495	N/A	N/A	N/A	N/A	
10*23353	9-9-9.1	CC	HAROLD S MCDONALD	TH EXPLORATION LLC	1/8+	1035	13	N/A	N/A	N/A	N/A	N/A
10*25718	9-9-9.1	CC	KATHLEEN JEANNE B JENKINS	TH EXPLORATION LLC	1/8+	1035	17	N/A	N/A	N/A	N/A	N/A
10*25719	9-9-9.1	CC	NICHOLE M JENKINS	TH EXPLORATION LLC	1/8+	1037	434	N/A	N/A	N/A	N/A	N/A
10*26494	9-9-9.1	CC	JOHN P JENKINS	TH EXPLORATION LLC	1/8+	1078	45	N/A	N/A	N/A	N/A	N/A
10*29231	9-9-9.1	CC	COLE DALE GRIMM	TH EXPLORATION LLC	1/0.	2070					5.37	Chevron USA Inc to TH
		100	The second second	and the state of t	1/8+	1086	501	N/A	N/A	N/A	N/A	Exploration II LLC: 45/59
10*29244	9-9-9.1	CC	SHARON ANN PETERSON	TH EXPLORATION LLC	1/0+	1000	301				1	Chevron USA Inc to TH
				Commissions use	1/01	828	403	N/A	N/A	N/A	N/A	Exploration II LLC: 45/59
10*31023	9-9-9.1	CC	LUANN N HIMMELFARB	CHEVRON USA INC	1/8+	020	403	1.47.			7 - 1	Chevron USA Inc to TH
				LIGHT OF ANY NOTE	410	020	610	N/A	N/A	N/A	N/A	Exploration II LLC: 45/59
10*31024	9-9-9.1	CC	DOUGLAS A WAYSON	CHEVRON USA INC	1/8+	828	010	MITTE				Chevron USA Inc to TH
25 5252			The state of the s	Language to the Control of the Contr	4.16	000	616	N/A	N/A	N/A	N/A	Exploration II LLC: 45/59
10*31025	9-9-9.1	CC	DAWNETTA MARIE WAYSON	CHEVRON USA INC	1/8+	828	910	IN/A	-1405			Chevron USA Inc to TH
20 02060					274	020	225	N/A	N/A	N/A	N/A	Exploration II LLC: 45/59
10*31026	9-9-9.1	cc	DONALD CARMICHAEL	CHEVRON USA INC	1/8+	829	225	14/74	11/0			Chevron USA Inc to TH
10 31020	3.3.3.2	1			The state of the s	1 (122)	470	N/A	N/A	N/A	N/A	Exploration II LLC: 45/59
10*31028	9-9-9.1	cc	DAVID W CHAPMAN	CHEVRON USA INC	1/8+	829	470	N/A	10//5		44	Chevron USA Inc to TH
10.21078	3-3-3.1		7-47 17-33		1 1	1.00	1	41/4	N/A	N/A	N/A	Exploration II LLC: 45/59
10*21020	9-9-9.1	CC	ROBERT BRANDT WAYSON	CHEVRON USA INC	1/8+	831	362	N/A	IN/A	1.4/6.5		Chevron USA Inc to TH
10*31030	3-5-5.1	- 00					1000	1002	N/A	N/A	N/A	Exploration II LLC: 45/59
********	0001	cc	GREGORY L CHAPMAN	CHEVRON USA INC	1/8+	831	490	N/A	N/A	Nyra		RECEIVE Bhevron USA Inc to TH
10*31031	9-9-9.1	CC	SHEOONI E SHAFETING				Vi do i	Golde -	N/A	N/A	N/A Office	of Oil Exploration II LLC: 45/59
1010101	0000	cc	SARAH LEONA MCGLONE	CHEVRON USA INC	1/8+	831	537	N/A	N/A	NA	- Since	Chevron USA Inc to TH
10*31032	9-9-9.1	CC	SAINTI LEGITA MEGESTE				1113 711	4.3	4707	N/A	N/A EE	B 2 2 Exploration II LLC: 45/59
	9-9-9.1	cc	JUDITH ELLEN DOTY	CHEVRON USA INC	1/8+	834	426	N/A	N/A	N/A	11/71	D & B CULI

### WW-6A1 (Well Bore Tracts)

			2.7	Dauste.	Dood Doo	V/Dage	Assignment	Assignment	Assignment	Assignment	Assignment
Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Koyalty	Deed Boo	Meage	Assignment	Tuesig			Chevron USA Inc to TH
	7	4 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		1/01	926	210	N/A	N/A	N/A	N/A	Exploration II LLC: 45/593
9-9-9.1	CC	LINDA'S COLEMAN FKA FINEGAN	CHEVRON USA INC	1/6+	830	313	15775				Chevron USA Inc to TH
			St. J. Dec. a contacts	1/0	027	364	N/A	N/A	N/A	N/A	Exploration II LLC: 45/593
9-9-9.1	CC	MARGARET ANN JONES	CHEVRON USA INC	1/8+	03/	304	11/15				Chevron USA Inc to TH
		Contract of the second	in the control of the control	1/0.	947	514	N/A	N/A	N/A	N/A	Exploration II LLC: 45/593
9-9-9.1	CC	PATRICK PAUL TRUEX	CHEVRON USA INC	1/8+	047	314	tyr.				Chevron USA Inc to TH
			STANDARD STANDARD	4/0.	040	472	N/A	N/A	N/A	N/A	Exploration II LLC: 45/593
9-9-9.1	CC	JOSEPH B & JUDITH M PATRELLO	CHEVRON USA INC	1/8+	646	4/2	18415				Chevron USA Inc to TH
1 4 1		1		100	DIE	564	N/A	N/A	N/A	N/A	Exploration II LLC: 45/593
9-9-9.1	CC	DANIEL W CHAPMAN		1/8+	912	304	0/6				
		MICHAEL D DOBBS AND STEPHANIE	A CONTRACTOR OF STREET	4/0.	1000	560		N/A	N/A	N/A	N/A
9-9-5	DD	J DOBBS	TH EXPLORATION LLC	1/8+	1068	509					
		PAMELA POSTLETHWAIT AND	Life of the second seco	7.67	4074	422		N/A	N/A	N/A	N/A
9-9-5	DD	SCOTT POSTLETHWAIT		-		_			N/A	N/A	N/A
	EE	H3 LLC								N/A	N/A
		GARY WAYNE MORRIS	TH EXPLORATION LLC	_			N/A			N/A	N/A
	11	BOUNTY MINERALS LLC	TH EXPLORATION LLC	-					1311	N/A	N/A
	10	MARTHA SUE FORBES	TH EXPLORATION LLC	-						N/A	N/A
	W	SCOTT SHOTT AIF JOY A SHOTT	TH EXPLORATION LLC	-	-	_			122	N/A	N/A
	- 11		TH EXPLORATION LLC			_					N/A
	- 11		TH EXPLORATION LLC	_	-						N/A
			TH EXPLORATION LLC								N/A
	0	7.0.4	TH EXPLORATION LLC	-							N/A
	10		TH EXPLORATION LLC	1/8+	1046	194	N/A	N/A	N/A	77.5	
/-1-5		GRACE RESIDENT SERVICE			Care I		3.6	1174	N/A	N/A	N/A
74.7		HUGH I SHOTT II AIF BETTY SHOTT	TH EXPLORATION LLC	1/8+	1053						N/A
	- 11		TH EXPLORATION LLC	1/8+	1050	_					N/A
	0.		TH EXPLORATION LLC	1/8+	1050						N/A
	10		TH EXPLORATION LLC	1/8+	1067	394	N/A	N/A	IN/A	1976	137.1
7-1-3	11.				1097	513			NI/A	N/A	N/A
242	10.		TH EXPLORATION LLC	1/8+	1037	- 1.5				A CONTRACTOR OF THE CONTRACTOR	N/A
	-		***************************************	1/8+	1104	212	N/A	N/A	N/A	19/6	1975
/-1-3	- H			1	1102	300		1000	4114	21/2	N/A
500		Programme and the second secon	TH EXPLORATION LLC	1/8+	1102	303					N/A
	_	71-31-3		1/8+	1102	309	N/A	N/A	N/A	N/A	1976
7-1-3	- 11		THEM CONTINUES SE	1000	4407	200		17.7	70ec	21/2	N/A
- C-V-2			TH EXPLORATION LLC	1/8+	1102	309	N/A				N/A
		115 ( 5.5)		1/8+	1100	528	N/A	N/A	N/A	N/A	American Petroleum Partners
7-1-3	- 41	EQT PRODUCTION COMPANY	THE CALCULATION SEE					1			Operating LLC to TH
						10.00		787	1000	8178	Exploration LLC: 43/515
1000	4.70	- Value of Mentals	AMERICAN PETROLEUM PARTNERS LLC	1/8+	1010	532		N/A	N/A	N/A	
7-8-2	KK	DANNY S KERNS	AWIERICANTEINOLEGISTITATION	-		17-11		1			American Petroleum Partners
								4	200	200	Operating LLC to TH
1 2 3 3		1.1m(1)(24)(24)2	AMEDICAN DETROLEUM PARTNERS LLC	1/8+	1009	357		N/A	N/A	N/A	Exploration LLC: 43/515
7-8-2	KK	DEENA J PALOMO	MINIERICALLY LETHOCEON LAWITERS FEE	71.70							American Petroleum Partners
								1.0		RECEIVED	Operating LLC to TH
			AMERICAN PETROLEUM PARTNERS LLC	1/8+	1010	535		N/A	N/A	Office of Oil and G	Exploration LLC: 43/515
	9-9-9.1  9-9-9.1  9-9-9.1  9-9-9.1  9-9-9.1  9-9-9.5  9-9-10  9-9-11  7-1-3	9.9-9.1 CC 9.9-9.1 CC 9-9-9.1 CC 9-9-9.1 CC 9-9-9.1 CC 9-9-9.1 CC 9-9-9.1 CC 9-9-9.1 GG 7-1-3 II	9.9-9.1 CC MARGARET ANN JONES  9-9-9.1 CC PATRICK PAUL TRUEX  9-9-9.1 CC JOSEPH B & JUDITH M PATRELLO  9-9-9.1 CC DANIEL W CHAPMAN  MICHAEL D DOBBS AND STEPHANIE  9-9-5 DD J DOBBS  PAMELA POSTLETHWAIT AND  9-9-5 DD SCOTT POSTLETHWAIT AND  9-9-10 EE H3 LLC  9-9-11 GG GARY WAYNE MORRIS  7-1-3 II MARTHA SUE FORBES  7-1-3 II MORGAN GIBSON  7-1-3 II MORGAN GIBSON  7-1-3 II THOMAS SHOTT  7-1-3 II DANIEL C SHOTT  7-1-3 II GRACE R SHOTT-CLARDY  7-1-3 II BRIDGITTE BLAYKE JONES  7-1-3 II BRIDGITTE BLAYKE JONES  7-1-3 II BETTY BROWN GORDON  STONE HILL MINERALS HOLDINGS  1-1-3 II PAIGE FRANCIS*  NANCY BROWN HEREFORD  REVOCABLE TRUST*  7-1-3 II GSEPH HITE BILLES*  BLODWEN H COURTNEY  7-1-3 II EQT PRODUCTION COMPANY	9.9-9.1 CC MARGARET ANN JONES CHEVRON USA INC  9-9-9.1 CC MARGARET ANN JONES CHEVRON USA INC  9-9-9.1 CC MARGARET ANN JONES CHEVRON USA INC  9-9-9.1 CC JOSEPH B & JUDITH M PATRELLO CHEVRON USA INC  9-9-9.1 CC JOSEPH B & JUDITH M PATRELLO CHEVRON USA INC  9-9-9.1 CC DANIEL W CHAPMAN CHEVRON USA INC  9-9-9.1 DD JOBBS THE EXPLORATION LLC  9-9-1 DD JOBBS THAMIT AND SCOTT POSTLETHWAIT AND SCOTT POSTLETHWAIT AND THE EXPLORATION LLC  9-9-1 EH JULE THE EXPLORATION LLC  7-1-3 II BOUNTY MINERALS LLC THE EXPLORATION LLC  7-1-3 II BOUNTY MINERALS LLC THE EXPLORATION LLC  7-1-3 II MARTHA SUE FORBES THE EXPLORATION LLC  7-1-3 II MORGAN GIBSON THE EXPLORATION LLC  7-1-3 II THOMAS SHOTT THE EXPLORATION LLC  7-1-3 II DANIEL C SHOTT THE EXPLORATION LLC  7-1-3 II DANIEL C SHOTT THE EXPLORATION LLC  7-1-3 II GRACE R SHOTT-CLARDY THE EXPLORATION LLC  7-1-3 II GRACE R SHOTT-CLARDY THE EXPLORATION LLC  7-1-3 II JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 II JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 II JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 II JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 II JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 II JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 III JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 III JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 III JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 III JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 III JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 III JAMES H SHOTT III THE EXPLORATION LLC  7-1-3 III JAMES H SHOTT III THE EXPLORATION LLC  THE EXPLORATION LL	9.9-9.1 CC	9.9-9.1   CC	9.9-9.1 CC	9-9-9-1   CC	Parcel   Tag   Grantor, Lessor, Etc.   Grantec, Lessee, Ftc.   Grantec, Less	Parcel   Tag   Grantor Lessor, Etc.   Granter, Lesso	Parel   Tag   Granter, Lessor, Etc.   Grantee, Lessor, Etc.   Reyally   United Book Prof.

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### Operator's Well No. <u>Hudson S - 16HU</u>

						1.10	Assignment	Assignment	Assignment	Assignment	Assignment
Darred	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Bo	ok/Page	Assignment	Assignment			American Petroleum Partners
Parter	145	diame, seess, see		1							Operating LLC to TH
				1				l N/A	N/A	N/A	Exploration LLC: 43/503
7012	NANA	AMP FUND III LP	AMERICAN PETROLEUM PARTNERS LLC	1/8+	925	459					
7-8-13	IVIIVI	Alvii Torto III di								Blue Roan Resources LLC to	American Petroleum Partners
	Ì				Ì			1		American Petroleum Partners	Operating LLC to TH
1		FREDERICK S MARCO & REBECCA J			Ì			N/A	N/A	Operating LLC: 38/174	Exploration LLC: 43/503
7012	1	1	BLUE ROAN RESOURCES LLC	1/8+	911	244		14/2			
7-6-15	141141	MARCO				1	!	i l		Blue Roan Resources LLC to	American Petroleum Partners
1								1		American Petroleum Partners	Operating LLC to TH
1	Ì					3.45		N/A	N/A	Operating LLC: 38/174	Exploration LLC: 43/503
7-9-13	MM	KAREN JEAN CHAMBERS	BLUE ROAN RESOURCES LLC	1/8+	911	246		1,7,7			American Petroleum Partners
7-0-13	1									1	Operating LLC to TH
Ì			ì					N/A	N/A	N/A	Exploration LLC: 43/503
7_8_13	ММ	RIDGETOP ROYALTIES LLC	AMERICAN PETROLEUM PARTNERS LLC	1/8+	910	11		1			
<del>  ,.8.13</del>	<del>  ```</del>	BLAINE E STERN JR AND CONNIE J		1		220		N/A	N/A	N/A	N/A
7-8-11	l <sub>NN</sub>		TH EXPLORATION LLC	1/8+	9//	339		.,,,,			
	7-8-13 7-8-13 7-8-13 7-8-13	7-8-13 MM  7-8-13 MM  7-8-13 MM	7-8-13 MM AMP FUND III LP  FREDERICK S MARCO & REBECCA J MM MARCO  7-8-13 MM KAREN JEAN CHAMBERS  7-8-13 MM RIDGETOP ROYALTIES LLC BLAINE E STERN JR AND CONNIE J	7-8-13 MM AMP FUND III LP AMERICAN PETROLEUM PARTNERS LLC  7-8-13 MM FREDERICK S MARCO & REBECCA J MARCO BLUE ROAN RESOURCES LLC  7-8-13 MM KAREN JEAN CHAMBERS BLUE ROAN RESOURCES LLC  7-8-13 MM RIDGETOP ROYALTIES LLC AMERICAN PETROLEUM PARTNERS LLC  BLAINE E STERN JR AND CONNIE J THE EXPLORATION LLC	7-8-13 MM AMP FUND III LP AMERICAN PETROLEUM PARTNERS LLC 1/8+  7-8-13 MM FREDERICK S MARCO & REBECCA J BLUE ROAN RESOURCES LLC 1/8+  7-8-13 MM KAREN JEAN CHAMBERS BLUE ROAN RESOURCES LLC 1/8+  7-8-13 MM RIDGETOP ROYALTIES LLC AMERICAN PETROLEUM PARTNERS LLC 1/8+  BLAINE E STERN JR AND CONNIE J THE EXPLORATION LLC 1/8+	7-8-13 MM AMP FUND III LP AMERICAN PETROLEUM PARTNERS LLC 1/8+ 925  7-8-13 MM MARCO BLUE ROAN RESOURCES LLC 1/8+ 911  7-8-13 MM KAREN JEAN CHAMBERS BLUE ROAN RESOURCES LLC 1/8+ 911  7-8-13 MM RIDGETOP ROYALTIES LLC AMERICAN PETROLEUM PARTNERS LLC 1/8+ 910  BLAINE E STERN JR AND CONNIE J	7-8-13 MM AMP FUND III LP AMERICAN PETROLEUM PARTNERS LLC 1/8+ 925 459  FREDERICK S MARCO & REBECCA J MM MARCO  BLUE ROAN RESOURCES LLC 1/8+ 911 244  7-8-13 MM KAREN JEAN CHAMBERS  BLUE ROAN RESOURCES LLC 1/8+ 911 246  7-8-13 MM RIDGETOP ROYALTIES LLC AMERICAN PETROLEUM PARTNERS LLC 1/8+ 910 11  BLAINE E STERN JR AND CONNIE J THE EXPLORATION LLC 1/8+ 977 339	7-8-13 MM KAREN JEAN CHAMBERS  BLUE ROAN RESOURCES LLC  7-8-13 MM RIDGETOP ROYALTIES LLC  BLUE ROAN PETROLEUM PARTNERS LLC  AMERICAN PETROLEUM PARTNERS LLC  1/8+  925  459  1/8+  911  244  1/8+  911  246  AMERICAN PETROLEUM PARTNERS LLC  1/8+  911  1/8+  910  11  THEYBLORATION LLC  1/8+  977  339	Parcel Tag Grantor, Lessor, Etc. Grantee, Lessee, Etc. Royally Sciences, 1987  7-8-13 MM AMP FUND III LP AMERICAN PETROLEUM PARTNERS LLC 1/8+ 925 459 N/A  7-8-13 MM FREDERICK S MARCO & REBECCA J BLUE ROAN RESOURCES LLC 1/8+ 911 244 N/A  7-8-13 MM KAREN JEAN CHAMBERS BLUE ROAN RESOURCES LLC 1/8+ 911 246 N/A  7-8-13 MM RIDGETOP ROYALTIES LLC AMERICAN PETROLEUM PARTNERS LLC 1/8+ 910 11 N/A  8 BLAINE E STERN JR AND CONNIE J THE EVEL OR PARTICINAL LC 1/8+ 977 339 N/A	Parcel Tag Grantor, Lessor, Etc. Grantee, Lessee, Etc. Royalty Deed Study Fage Flow States   Frederick State	Percel Tag Grantor, Lessor, Etc. Grantee, Lessee, Etc. Royalty Deed Book/Page Assignment

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Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/	Page	Assignment	Assignment	Assignment	Assignment	Assignment
		-	RESOURCE MINERALS HEADWATER				11-12-4			4.5	755	
10*18339	9-3-3	G	TLP	TH EXPLORATION LLC	1/8+	940	448	N/A	N/A	N/A	N/A	N/A
10*26562	7-1-4	00	MARTHA SUE FORBES	TH EXPLORATION LLC	1/8+	1038	510	N/A	N/A	N/A	N/A	N/A
10*21448	7-1-4	00	JAMES L BLAKE	TH EXPLORATION LLC	1/8+	957	264	N/A	N/A	N/A	N/A	N/A
10*17969	7-1-4	00	BOUNTY MINERALS LLC	TH EXPLORATION LLC	1/8+	928	424	N/A	N/A	N/A	N/A	N/A
10*19490	7-1-4	00	BRIAN C AND SARA M LUTZ	TH EXPLORATION LLC	1/8+	943	19	N/A	N/A	N/A	N/A	N/A
10*19705	7-1-4	00	LOUIS J ELIAS AND LOUIS J ELIAS JR	TH EXPLORATION LLC	1/8+	944	633	N/A	N/A	N/A	N/A	N/A
		1. (2)	JILL L HENNEN AND ALEXANDER O	harman and the same	4 (0)	944	635	N/A	N/A	N/A	N/A	N/A
10*19744	7-1-4	00	BARNETT	TH EXPLORATION LLC	1/8+				N/A N/A	N/A N/A	N/A	
10*26563	7-1-4	00	SCOTT SHOTT AIF JOY A SHOTT	TH EXPLORATION LLC	1/8+	1038	513	N/A				N/A
10*26632	7-1-4	00	MORGAN GIBSON	TH EXPLORATION LLC	1/8+	1039	319	N/A	N/A	N/A	N/A	N/A
10*26636	7-1-4	00	THOMAS SHOTT	TH EXPLORATION LLC	1/8+	1039	316	N/A	N/A	N/A	N/A	N/A
10*26691	7-1-4	00	DANIEL C SHOTT	TH EXPLORATION LLC	1/8+	1041	218	N/A	N/A	N/A	N/A	N/A
10*26970	7-1-4	00	THE ESTATE OF JOHN C SHOTT	TH EXPLORATION LLC	1/8+	1046	190	N/A	N/A	N/A	N/A	N/A
10*26971	7-1-4	00	GRACE R SHOTT-CLARDY	TH EXPLORATION LLC	1/8+	1046	194	N/A	N/A	N/A	N/A	N/A
10*27090	7-1-4	00	HUGH I SHOTT II AIF BETTY SHOTT	TH EXPLORATION LLC	1/8+	1053	9	N/A	N/A	N/A	N/A	N/A
10*27091	7-1-4	00	BRIDGITTE BLAYKE JONES	TH EXPLORATION LLC	1/8+	1050	204	N/A	N/A	N/A	N/A	N/A
10*27092	7-1-4	00	JAMES H SHOTT III	TH EXPLORATION LLC	1/8+	1050	201	N/A	N/A	N/A	N/A	N/A
10*28172	7-1-4	00	BETTY BROWN GORDON	TH EXPLORATION LLC	1/8+	1067	394	N/A	N/A	N/A	N/A	N/A
10*17969	7-1-4	00	BOUNTY MINERALS LLC	TH EXPLORATION LLC	1/8+	928	424	N/A	N/A	N/A	N/A	N/A
10*25589	7-1-4	00	CHESTNUT HOLDINGS INC	FOSSIL CREEK OHIO, LLC	1/8+	848	256	N/A	N/A	N/A	Fossil Creek Ohio, LLC to American Petroluem Partners Operating, LLC: 40/477	American Petroluem Partne Operating, LLC to TH Exploration LLC: 43/503
10*28929	7-1-4	00	SUSAN SHRIVER*	TH EXPLORATION LLC	1/8+	1077	14	N/A	N/A	N/A	N/A	N/A
20 2022			THE NANCY BROWN HEREFORD									
10*28630	7-1-4	00	REVOCABLE LIVING TRUST*	TH EXPLORATION LLC	1/8+	1072	408	N/A	N/A	N/A	N/A	N/A
10*28898	7-1-4	00	PAIGE FRANCIS*	TH EXPLORATION LLC	1/8+	1076	314	N/A	N/A	N/A	N/A	N/A
10*28329	7-1-4	00	THE UNKNOWN HEIRS OF JOSEPH HITE BILLES ET UX*	TH EXPLORATION LLC	1/8+	1068	135	N/A	N/A	N/A	N/A	N/A
10*31219	9-3-4.4	Н	DONNA FAYE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31220	9-3-4.4	Н	SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/8+	690	344	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31221	9-3-4.4	н	J. RUSSELL LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	688	580	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31222	9-3-4.4	н	WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	690	347	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76

Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/Pag	ge	Assignment	Assignment	Assignment	Assignment	Assignment
										Statoil USA Onshore		
								Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
								to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
10*31223	9-3-4.4	н	JANICE LEE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	350	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
20 51225										Statoil USA Onshore		
								Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
								to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
10*31224	9-3-4.4	н	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/8+	690	483	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10 31224	334.4	- ''	DONOTHI LITTUM							Statoil USA Onshore		
								Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
								to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	·
10*21210	9-3-4		DONNA FAYE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31219	3-3-4	,	DONNA PATE LAKINEST	CHESALEAR LA LABORITA EEC	1,0.					Statoil USA Onshore		
								Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
								to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	'
		١.	SUBJEVE BURTON	CHECADEANE ADDALACINA ILC	1/0,	690	344	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31220	9-3-4	J	SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/8+	030	344	r roperties inc. 23/31	Company, LLC. 33/110	Statoil USA Onshore	THE EXPLOITATION LLC. 40/0/	Exploration ELC. 40/70
								Charanaska Annalashia II.C	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
		i		1				Chesapeake Appalachia LLC	1 ' ''	1 '	CIA/AL Due du etiene Commence I I Can	1 '
	ľ				1 ./2	500	<b>500</b>	to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	1 '
10*31221	9-3-4	J	J. RUSSELL LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	688	580	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
	Į.	İ						L	L	Statoil USA Onshore		
		1						Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
	l							to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	1 '
10*31222	9-3-4	J	WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	690	347	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
										Statoil USA Onshore		
		1	1					Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor	l	Equinor USA Onshore
		ì						to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
10*31223	9-3-4	J	JANICE LEE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	350	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
										Statoil USA Onshore		
								Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
								to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
10*31224	9-3-4	l j	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/8+	690	483	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
										Statoil USA Onshore		
	Į.							Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
		i						to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	Properties Inc to TH
10*31219	9-3-4.2	k	DONNA FAYE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10 31219	7 7 7.2	<del>  "</del>								Statoil USA Onshore		
1								Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
			1					to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	1 •
10*31220	9-3-4.2	к	SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/8+	690	344	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10.31770	9-3-4.2	<u> </u>	STIRLET E. BURTON	CHESAFEARE ALL ALACHIA EEC	1,5.		J-1-1			Statoil USA Onshore		
								Chesapeake Appalachia LLC	Chesapeake Appalachia LLC	Properties Inc to Equinor		Equinor USA Onshore
								to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	
40******		l	I DUSSELL LOCSBON	CHECADEANE ADDALACHIA LIC	1/8+	688	580	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
10*31221	9-3-4.2	К	J. RUSSELL LOGSDON	CHESAPEAKE APPALACHIA LLC	1/0+	000	200	i roperues iiic. 23/31	company, LLC. 33/110	Statoil USA Onshore	THE EXPLORATION ELC. 40/07	LANGUAGON LLC. 40/70
1			1					Charanaska Annalashia II.C	Chesapeake Appalachia LLC			Equinor USA Onshore
1			1					Chesapeake Appalachia LLC		Properties Inc to Equinor	SWA Production Company II Co-	•
1						600	247	to Statoil USA Onshore	to SWN Production	USA Onshore Properties	SWN Production Company LLC to	1 '
10*31222	9-3-4.2	K	WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	690	347	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76

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40*74777	0242	K	JANICE LEE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	350	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31223	9-3-4.2 9-3-4.2	K	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/8+	690	483	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 45/87	Equinor USA Onshore
10*21345	9-3-20	M	AARON PARRY SR AND JANA PARRY TRUSTEES AARON PARRY SR & JANA PARRY REV LIV TRUS	TH EXPLORATION LLC	1/8+	957	280	N/A	N/A	N/A	N/A	N/A
10*22474	9-3-20	M	DAVID W PHILLIPS AND ROSEMARIE PHILLIPS	TH EXPLORATION LLC	1/8+	964	17	N/A	N/A	N/A	N/A	N/A
10*22820	9-3-20	M	ROBERT J APPLEGATE AND JOANNE APPLEGATE	TH EXPLORATION LLC	1/8+	983	603	N/A	N/A	N/A	N/A	N/A
10*22821	9-3-20	M	GILMER B JOHNSON AND ELIZABETH D JOHNSON	TH EXPLORATION LLC	1/8+	983	609	N/A	N/A	N/A	N/A	N/A
10*22867	9-3-20	M	ALAN J MOORE AND BARBARA A MOORE	TH EXPLORATION LLC	1/8+	977	73	N/A	N/A	N/A	N/A	N/A
10*22868	9-3-20	M	JAMES L PHILLIPS AND CHERYL A PHILLIPS	TH EXPLORATION LLC	1/8+	977	77	N/A	N/A	N/A	N/A	N/A
10*22869	9-3-20	M	ERIC J GONZALES AND DIANA J GONZALES	TH EXPLORATION LLC	1/8+	977	81	N/A	N/A	N/A	N/A	N/A
10*31219	9-3-4.1	N	DONNA FAYE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31220	9-3-4.1	N	SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/8+	690	344	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31221	9-3-4.1	N	J. RUSSELL LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	688	580	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31222	9-3-4.1	N	WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	690	347	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31223	9-3-4.1	N	JANICE LEE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	350	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31224	9-3-4.1	N	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/8+	690	483	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31224	9-3-4.3	0	DONNA FAYE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	341	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc; 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore

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10*31220	9-3-4.3	0	SHIRLEY E. BURTON	CHESAPEAKE APPALACHIA LLC	1/8+	690	344	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31221	9-3-4.3	0	J. RUSSELL LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8+	688	580	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31222	9-3-4.3	0	WILLIAM N. LOGSDON	CHESAPEAKE APPALACHIA LLC	1/8÷	690	347	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31223	9-3-4.3	0	JANICE LEE EARNEST	CHESAPEAKE APPALACHIA LLC	1/8+	690	350	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*31224	9-3-4.3	0	DOROTHY L. HARRIS	CHESAPEAKE APPALACHIA LLC	1/8+	690	483	Chesapeake Appalachia LLC to Statoil USA Onshore Properties Inc: 23/31	Chesapeake Appalachia LLC to SWN Production Company, LLC: 33/110	Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties Inc: 30/427	SWN Production Company LLC to TH Exploration LLC: 46/87	Equinor USA Onshore Properties Inc to TH Exploration LLC: 46/76
10*28454	9-3-6.1	P	TRAVIS J POSTLETHWAIT	TH EXPLORATION LLC	1/8+	1072	379	N/A	N/A	N/A	N/A	N/A
10*21412	9-3-18.1	R	GARY DOBBS AND SUSAN DOBBS	TH EXPLORATION LLC	1/8+	957	270	N/A	N/A	N/A	N/A	N/A
10*22474	9-3-18.1	R	DAVID W PHILLIPS AND ROSEMARIE PHILLIPS	TH EXPLORATION LLC	1/8+	964	17	N/A	N/A	N/A	N/A	N/A
10*22820	9-3-18.1	R	ROBERT J APPLEGATE AND JOANNE APPLEGATE	TH EXPLORATION LLC	1/8+	983	603	N/A	N/A	N/A	N/A	N/A
10*22821	9-3-18.1	R	GILMER B JOHNSON AND ELIZABETH D JOHNSON	TH EXPLORATION ELC	1/8+	983	609	N/A	N/A	N/A	N/A	N/A
10*22867	9-3-18.1	R	ALAN J MOORE AND BARBARA A MOORE	TH EXPLORATION LLC	1/8+	977	73	N/A	N/A	N/A	N/A	N/A
10*22868	9-3-18.1	R	JAMES L PHILLIPS AND CHERYL A PHILLIPS	TH EXPLORATION LLC	1/8+	977	77	N/A	N/A	N/A	N/A	N/A
10*22869	9-3-18.1	R	GONZALES AND DIANA I	TH EXPLORATION LLC	1/8+	977	81	N/A	N/A	N/A	N/A	N/A
10*25747	9-3-18.1	R	RUTH MARY RIGGS DARNLEY CONNERS	TH EXPLORATION LLC	1/8+	1037	432	N/A	N/A	N/A	N/A	N/A
10*21412	9-3-18	S	GARY DOBBS AND SUSAN DOBBS	TH EXPLORATION LLC	1/8+	957	270	N/A	N/A	N/A	N/A	N/A
10*22474	9-3-18	5	DAVID W PHILLIPS AND ROSEMARIE PHILLIPS ROBERT J APPLEGATE AND JOANNE	TH EXPLORATION LLC	1/8+	964	17	N/A	N/A	N/A	N/A	N/A
10*22820	9-3-18	S	APPLEGATE GILMER B JOHNSON AND	TH EXPLORATION LLC	1/8+	983	603	N/A	N/A	N/A	N/A	N/A
10*22821	9-3-18	S	ELIZABETH D JOHNSON  ALAN J MOORE AND BARBARA A	TH EXPLORATION LLC	1/8+	983	609	N/A	N/A	N/A	N/A	N/A
10*22867	9-3-18	S	MOORE  JAMES L PHILLIPS AND CHERYL A	TH EXPLORATION LLC	1/8+	977	73	N/A	N/A	N/A	N/A	N/A
10*22868	9-3-18	Ś	PHILLIPS  ERIC J GONZALES AND DIANA J	TH EXPLORATION LLC	1/8+	977	77	N/A	N/A	N/A	N/A	N/A
10*22869	9-3-18	S	GONZALES	TH EXPLORATION LLC	1/8+	977	81	N/A	N/A	N/A	N/A	N/A

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787.5187.70	270.100		RUTH MARY RIGGS DARNLEY	THE SUBJECT OF A FLOW LLC	1/0.	1037	432	NI/A	N/A	N/A	01/0	
10*25747	9-3-18	S	CONNERS	TH EXPLORATION LLC	1/8+	1037	432	N/A Chesapeake Appalachia LLC to Statoil USA Onshore	N/A Chesapeake Appalachia LLC to SWN Production	N/A Statoil USA Onshore Properties Inc to Equinor USA Onshore Properties	N/A SWN Production Company LLC to	N/A Equinor USA Onshore Properties Inc to TH
NA	9-3-7	T	ALVIN D. BARRETT	CHESAPEAKE APPALACHIA LLC	1/8+	726	464	Properties Inc: 23/31	Company, LLC: 33/110	Inc: 30/427	TH Exploration LLC: 46/87	Exploration LLC: 46/76
			WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF		- 1	4072	270	100		11/4		
10*28092	9-8-7	V	HIGHWAYS	TH EXPLORATION LLC	1/8+	1073	370	N/A	N/A	N/A	N/A	N/A
10*29269	9-8-7	V	TIMOTHY N NEELY	TH EXPLORATION LLC	1/8+	1090	135	N/A	N/A	N/A N/A	N/A N/A	N/A
10*29271	9-8-7	V	BRIAN L NEELY	TH EXPLORATION LLC	1/8+	1090	133	N/A N/A	N/A N/A		N/A N/A	N/A
10*29272	9-8-7	V	TAMMY SUE MCDONALD	TH EXPLORATION LLC	1/8+	1090 1091	137 505	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A
10*29333	9-8-7	V	STEVEN L NEELY	TH EXPLORATION LLC	1/8+			N/A N/A	N/A			N/A
10*21602	9-8-6	W	CAROL STACY SAUNDERS	TH EXPLORATION LLC	1/8+	959	289	N/A	N/A	N/A	N/A	N/A
10*21604	9-8-6	w	WILLIAM EDWARD STACY AND JACQUELINE L STACY	TH EXPLORATION LLC	1/8+	958	428	N/A	N/A	N/A	N/A	N/A
10*22616	9-8-6	w	JAMES YOHO AND SANDRA YOHO	TH EXPLORATION LLC	1/8+	968	281	N/A	N/A	N/A	N/A	N/A
10*22618	9-8-6	W	DANIEL YOHO	TH EXPLORATION LLC	1/8+	966	636	N/A	N/A	N/A	N/A	N/A
10*22721	9-8-6	W	WINIFRED G TURNER	TH EXPLORATION LLC	1/8+	988	134	N/A	N/A	N/A	N/A	N/A
10*22796	9-8-6	W	MARLENE YOHO	TH EXPLORATION LLC	1/8+	972	87	N/A	N/A	N/A	N/A	N/A
10*22880	9-8-6	w	GREGORY K GLOVER	TH EXPLORATION LLC	1/8+	977	85	N/A	N/A	N/A	N/A	N/A
10*22881	9-8-6	W	MARLIS GLOVER	TH EXPLORATION LLC	1/8+	977	87	N/A	N/A	N/A	N/A	N/A
10*23033	9-8-6	w	MAXINE BEYSER	TH EXPLORATION LLC	1/8+	977	346	N/A	N/A	N/A	N/A	N/A
10*23034	9-8-6	W	NINA L KOVACS	TH EXPLORATION LLC	1/8+	977	348	N/A	N/A	N/A	N/A	N/A
10*23107	9-8-6	W	JOEL DAMON GLOVER	TH EXPLORATION LLC	1/8+	983	620	N/A	N/A	N/A	N/A	N/A
10*23141	9-8-6	W	DEBORAH A LOMBARDO	TH EXPLORATION LLC	1/8+	984	7	N/A	N/A	N/A	N/A	N/A
10*23142	9-8-6	W	KIMBERLY S GLOVER	TH EXPLORATION LLC	1/8+	984	5	N/A	N/A	N/A	N/A	N/A
10*23161	9-8-6	W	KATHLEEN J GLOVER	TH EXPLORATION LLC	1/8+	983	618	N/A	N/A	N/A	N/A	N/A
10*23162	9-8-6	w	AARON BOYLES AND TRACI BOYLES	TH EXPLORATION LLC	1/8+	983	622	N/A	N/A	N/A	N/A	N/A
10*23163	9-8-6	w	EDWIN WOOLLEY AND DEBORAH L WOOLLEY	TH EXPLORATION LLC	1/8+	983	571	N/A	N/A	N/A	N/A	N/A
10*23176	9-8-6	W	CAROL M YOHO	TH EXPLORATION LLC	1/8+	984	9	N/A	N/A	N/A	N/A	N/A
10*23181	9-8-6	w	MICHAEL L GREENWOOD AND PEGGY ANNE GREENWOOD	TH EXPLORATION LLC	1/8+	983	627	N/A	N/A	N/A	N/A	N/A
10*23192	9-8-6	W	JEFFREY C YOHO	TH EXPLORATION LLC	1/8+	984	472	N/A	N/A	N/A	N/A	N/A
10*23313	9-8-6	W	DIANE DEVAULT	TH EXPLORATION LLC	1/8+	988	136	N/A	N/A	N/A	N/A	N/A
10*23419	9-8-6	w	GARY MCPHERON AND SHELLEY ANN MCPHERON	TH EXPLORATION LLC	1/8+	988	492	N/A	N/A	N/A	N/A	N/A
10*23420	9-8-6	W	SALLY LEE ORTIZ RIVERA	TH EXPLORATION LLC	1/8÷	988	490	N/A	N/A	N/A	N/A	N/A
10*23739	9-8-6	w	APPALACHIAN BASIN MINERALS LP	Washington Autority of	1/8+	1011	538	N/A	N/A	N/A	N/A	N/A
10*23740	9-8-6	W	PENNMARC RESOURCES II LP	TH EXPLORATION LLC	1/8+	1011	532	N/A	N/A	N/A	N/A	N/A
10*23741	9-8-6	w	MCCROW ENERGY PARTNERS II LLC	TH EXPLORATION LLC	1/8+	1011	515	N/A	N/A	N/A	N/A	N/A
10*23741	9-8-6	W	PURPLEBURGH VENTURES, LLC	TH EXPLORATION LLC	1/8+	1011	536	N/A	N/A	N/A	N/A	N/A
10 23/42	2-0-0	VV	TO MILEDONOM YEMTOMES, LEC									
10*23743	9-8-6	W	WILDES MINERAL INTERESTS LLC	TH EXPLORATION LLC	1/8+	1011	534	N/A	N/A	N/A	N/A	N/A
10*23749	9-8-6	w	MARCELLUS TX MINERAL PRTNR LTD	TH EXPLORATION LLC	1/8+	1012	193	N/A	N/A	N/A	N/A	N/A

Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/	/Page	Assignment	Assignment	Assignment	Assignment	Assignment
T T . ( )			DENISE MARIE ROGERS AND	The second of the second				1.55	25.6	5.50	547	200
10*24781	9-8-6	W	GEORGE M ROGERS	TH EXPLORATION LLC	1/8+	1027	578	N/A	N/A	N/A	N/A	N/A
0*24782	9-8-6	W	RICHARD A HEUSER	TH EXPLORATION LLC	1/8+	1027	572	N/A	N/A	N/A	N/A	N/A
			BRUCE W JOHNSON AND TERRI L	I State of the Sta			22.	36	7-4	200		
0*24783	9-8-6	W	JOHNSON	TH EXPLORATION LLC	1/8+	1027	569	N/A	N/A	N/A	N/A	N/A
0*25224	9-8-6	W	MAUREEN WILSON	TH EXPLORATION LLC	1/8+	1030	141	N/A	N/A	N/A	N/A	N/A
			TIMOTHY KRUS AND BARBARA	Language Carlot Control				7.4	505	77.7	20.5	200
10*25701	9-8-6	W	KRUS	TH EXPLORATION LLC	1/8+	1034	239	N/A	N/A	N/A	N/A	N/A
10*25716	9-8-6	W	RUSSELL BREDBENNER	TH EXPLORATION LLC	1/8+	1035	23	N/A	N/A	N/A	N/A	N/A
10*26631	9-8-6	W	JOSEPH R ZBOZIEN	TH EXPLORATION LLC	1/8+	1039	322	N/A	N/A	N/A	N/A	N/A
Carried State of Stat			JASMINE LEIGH HALL PENA C/O	2.53.22.22.072	1/0	4050	247	N/A	N/A	N/A	N/A	21/2
10*27106	9-8-6	W	ROBERT HALL	TH EXPLORATION LLC	1/8+	1050	217	N/A	N/A	IN/A	N/A	N/A
10*27229	9-8-6	w	ESTATE OF KENNETH R ANDERSON	TH EXPLORATION LLC	1/8+	1068	311	N/A	N/A	N/A	N/A	N/A
			WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF									
10*28092	9-8-6	w	HIGHWAYS	TH EXPLORATION LLC	1/8+	1073	370	N/A	N/A	N/A	N/A	N/A
10*28647	9-8-6	W	BRYAN S LEHNER	TH EXPLORATION LLC	1/8+	1076	65	N/A	N/A	N/A	N/A	N/A
10*31002	9-8-6	W	MARK F HEUSER	TH EXPLORATION LLC	1/8+	791	247	N/A	N/A	N/A	N/A	N/A
10*31005	9-8-6	W	GARY KEITH BERGER	TH EXPLORATION LLC	1/8+	793	358	N/A	N/A	N/A	N/A	N/A
10*31005	9-8-6	W	JAMES S WILSON	TH EXPLORATION LLC	1/8+	793	375	N/A	N/A	N/A	N/A	N/A
10*31007	9-8-6	W	CAROL D ELMORE	TH EXPLORATION LLC	1/8+	793	383	N/A	N/A	N/A	N/A	N/A
10*31007	9-8-6	W	NORMA V PRATICO	TH EXPLORATION LLC	1/8+	794	532	N/A	N/A	N/A	N/A	N/A
10*31009	9-8-6	W	MARGARET LEE HALL	TH EXPLORATION LLC	1/8+	795	414	N/A	N/A	N/A	N/A	N/A
10*31010	9-8-6	W	JULIANNE ERDOS	TH EXPLORATION LLC	1/8+	795	57	N/A	N/A	N/A	N/A	N/A
10*31011	9-8-6	W	MARVIN C WILSON	TH EXPLORATION LLC	1/8+	795	350	N/A	N/A	N/A	N/A	N/A
10*31012	9-8-6	W	JAMES P OVIES	TH EXPLORATION LLC	1/8+	797	368	N/A	N/A	N/A	N/A	N/A
10*31013	9-8-6	W	BERTHA LYNN KLUG	TH EXPLORATION LLC	1/8+	797	548	N/A	N/A	N/A	N/A	N/A
10*31014	9-8-6	W	CHERYL FOX BRAUCH	TH EXPLORATION LLC	1/8+	800	489	N/A	N/A	N/A	N/A	N/A
10*31015	9-8-6	W	CAROL FOX VALLANDINGHAM	TH EXPLORATION LLC	1/8+	800	564	N/A	N/A	N/A	N/A	N/A
10*31016	9-8-6	W	JESSICA M CHAVEZ	TH EXPLORATION LLC	1/8+	804	393	N/A	N/A	N/A	N/A	N/A
10*31017	9-8-6	W	PHILLIP A WILSON	TH EXPLORATION LLC	1/8+	805	421	N/A	N/A	N/A	N/A	N/A
10*31018	9-8-6	W	JUANITA S HATCH LIVING TRUST	TH EXPLORATION LLC	1/8+	831	438	N/A	N/A	N/A	N/A	N/A
10*31019	9-8-6	W	EDWARD F WILSON	TH EXPLORATION LLC	1/8+	813	564	N/A	N/A	N/A	N/A	N/A
10*31020	9-8-6	W	MATTHEW L GROSSAINT	TH EXPLORATION LLC	1/8+	818	6	N/A	N/A	N/A	N/A	N/A
10*31021	9-8-6	W	TROY THOMAS WILSON	TH EXPLORATION LLC	1/8+	828	352	N/A	N/A	N/A	N/A	N/A
10*31022	9-8-6	W	ELLA JEAN MCCARDLE	TH EXPLORATION LLC	1/8+	828	374	N/A	N/A	N/A	N/A	N/A
10*31027	9-8-6	W	LOU ANN GROSSAINT	TH EXPLORATION LLC	1/8+	829	470	N/A	N/A	N/A	N/A	N/A
10*31029	9-8-6	W	JESSE ALLEN WILSON	TH EXPLORATION LLC	1/8+	831	355	N/A	N/A	N/A	N/A	N/A
10*31034	9-8-6	W	APRIL DAWN HOGAN	TH EXPLORATION LLC	1/8+	835	248	N/A	N/A	N/A	N/A	N/A
10*31035	9-8-6	W	KIMBERLY SUE PIERSON	TH EXPLORATION LLC	1/8+	835	271	N/A	N/A	N/A	N/A	N/A
10*31036	9-8-6	W	JOSEPH RICHARD FOX	TH EXPLORATION LLC	1/8+	800	546	N/A	N/A	N/A	N/A	N/A
10*31043	9-8-6	W	DIANE M BAYLESS	TH EXPLORATION LLC	1/8+	798	97	N/A	N/A	N/A	N/A	N/A
10*31044	9-8-6	W	DENNIS M WILSON	TH EXPLORATION LLC	1/8+	798	97	N/A	N/A	N/A	N/A	N/A
10*31045	9-8-6	W	DAVID H WILSON	TH EXPLORATION LLC	1/8+	798	77	N/A	N/A	N/A	N/A	N/A
10*31046	9-8-6	W	SANDRA J WILSON	TH EXPLORATION LLC	1/8+	794	605	N/A	N/A	N/A	N/A	N/A
10*31047	9-8-6	W	MARY C MCKENNA	TH EXPLORATION LLC	1/8+	795	49	N/A	N/A	N/A	N/A	N/A
10*31048	9-8-6	W	LAURENCE E WILSON JR	TH EXPLORATION LLC	1/8+	800	154	N/A	N/A	N/A	N/A	N/A
10*31049	9-8-6	W	ROBERT L ARCHER	TH EXPLORATION LLC	1/8+	803	45	N/A	N/A	N/A	N/A	N/A
10*31050	9-8-6	W	KATHERINE JEAN CONNELLY	TH EXPLORATION LLC	1/8+	803	30	N/A	N/A	N/A	N/A	N/A
10*31051	9-8-6	W	STEVEN M ARCHER	TH EXPLORATION LLC	1/8+	803	38	N/A	N/A	N/A	N/A	N/A

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10*31052	9-8-6	W	WILLIAM R WISE	TH EXPLORATION LLC	1/8+	805	407	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	W	BRADLEY B. LEHNER*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	W	HARRY RICHARDSON*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	W	JANET M. SMITH*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	W	RACHAEL MARIE MCLARDY*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	W	REV. JANE D. BEARDEN*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	W	ROBERT WISE LIVING TRUST*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	w	BERNARD E. KURLICH FAMILY TRUST*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
PENDING	9-8-6	W	HEIRS OF LAWRENCE OSTRY*	TH EXPLORATION LLC	1/8+	PENDING	PENDING	N/A	N/A	N/A	N/A	N/A
10*22055	9-8-9	Y	STONE HILL MINERALS HOLDINGS	TH EXPLORATION LLC	1/8+	1010	226	N/A	N/A	N/A	N/A	N/A
10*28649	9-8-9	Y	KENNETH M MCCARDLE AND DELORES MCCARDLE	TH EXPLORATION LLC	1/8+	1075	483	N/A	N/A	N/A	N/A	N/A
10*28809	9-8-9	Y	LUCY MCCARDLE	TH EXPLORATION LLC	1/8+	1077	468	N/A	N/A	N/A	N/A	N/A
10*28810	9-8-9	Y	LEROY ANDERSON AND DONNA KAY ANDERSON	TH EXPLORATION LLC	1/8+	1077	261	N/A	N/A	N/A	N/A	N/A
10*28866	9-8-9	Y	STONE HILL MINERALS HOLDINGS	TH EXPLORATION LLC	1/8+	1072	230	N/A	N/A	N/A	N/A	N/A
10*28987	9-8-9	Y	ALLDALE MINERALS II LP	TH EXPLORATION LLC	1/8+	1080	558	N/A	N/A	N/A	N/A	N/A
10*47051.086.12	9-8-9	Y	ROBERT GENE WILLIAMS	TH EXPLORATION LLC	1/8+	957	86	N/A	N/A	N/A	N/A	N/A
10*47051.086.13	9-8-9	Y	WILLIAM O TURNER AND LISA ANN TURNER	TH EXPLORATION LLC	1/8+	941	401	N/A	N/A	N/A	N/A	N/A
10*47051.086.14	9-8-9	Y	KATHE A TURNER	TH EXPLORATION LLC	1/8+	941	429	N/A	N/A	N/A	N/A	N/A
10*47051.086.15	9-8-9	Y	REBA J CURTIS	TH EXPLORATION LLC	1/8+	1023	540	N/A	N/A	N/A	N/A	N/A
10*47051.086.16	9-8-9	Y	LORETTA L FREELOVE	TH EXPLORATION LLC	1/8+	941	433	N/A	N/A	N/A	N/A	N/A
10*31001	9-9-4	BB	ERIC KATZMEYER	TH EXPLORATION LLC	1/8+	791	226	N/A	N/A	N/A	N/A	N/A
10*31003	9-9-4	BB	DAVID & SHIRLEY KATZMEYER	TH EXPLORATION LLC	1/8+	792	226	N/A	N/A	N/A	N/A	N/A
10*31004	9-9-4	BB	MARY LOU RUBINI FKA MILLER	TH EXPLORATION LLC	1/8+	793	287	N/A	N/A	N/A	N/A	N/A
10*21859	9-9-12	FF	GARY WAYNE MORRIS	TH EXPLORATION LLC	1/8+	960	192	N/A	N/A	N/A	N/A	N/A
10*28697	9-9-14	HH	DANNY S KERNS	TH EXPLORATION LLC	1/8+	1075	134	N/A	N/A	N/A	N/A	N/A
10*28698	9-9-14	HH	DEENA JANINE PALOMO	TH EXPLORATION LLC	1/8+	1075	140	N/A	N/A	N/A	N/A	N/A
10*28699	9-9-14	НН	REGINA D FIGUEROA	TH EXPLORATION LLC	1/8+	1075	137	N/A	N/A	N/A	N/A	N/A
10*25518	7-8-1	رر	DANNY 5 KERNS	AMERICAN PETROLEUM PARTNERS LLC	1/8+	1010	532	N/A	N/A	N/A	N/A	American Petroleum Partners Operating LLC to TH Exploration LLC: 43/515
10*25520	7-8-1	JJ	DEENA J PALOMO	AMERICAN PETROLEUM PARTNERS LLC	1/8+	1009	357	N/A	N/A	N/A	N/A	American Petroleum Partners Operating LLC to TH Exploration LLC: 43/515
10*25522	7-8-1	IJ	REGINA D FIGUEROA	AMERICAN PETROLEUM PARTNERS LLC	1/8+	1010	535	N/A	N/A	N/A	N/A	American Petroleum Partner Operating LLC to TH Exploration LLC: 43/515
10*25508	7-8-14	il.	THE AMY M TOUPS FAMILY TRUST OF 2013 DATED JUNE 14, 2013	FOSSIL CREEK OHIO LLC	1/8+	827	119	N/A	N/A	34/410 Fossil Creek Ohio LLC to Gulfport Energy Corporation	36/588 Gulfport Energy Corporation and Fossil Creek Ohio LLC to American Petroleum Partners Operating LLC	43/503 American Petroleum Partners Operating LLC to TH Exploration LLC

### Operator's Well No. <u>Hudson S - 16HU</u>

Lease ID	Parcel	Tag	Grantor, Lessor, Etc.	Grantee, Lessee, Etc.	Royalty	Deed Book/Pa	ge	Assignment	Assignment	Assignment	Assignment	Assignment
										34/410 Fossil Creek Ohio LLC to Gulfport Energy	36/588 Gulfport Energy Corporation and Fossil Creek Ohio LLC to American Petroleum	43/503 American Petroleum Partners Operating LLC to TH
10*25509	7-8-14	LL	ELIZABETH A PADDEN	FOSSIL CREEK OHIO LLC	1/8+	827	123	N/A	N/A	Corporation	Partners Operating LLC	Exploration LLC
10*25510	7-8-14	11	JOHN M PADDEN	FOSSIL CREEK OHIO LLC	1/8+	827	121	N/A	N/A	34/410 Fossil Creek Ohio LLC to Gulfport Energy Corporation	Ohio LLC to American Petroleum	43/503 American Petroleum Partners Operating LLC to TH Exploration LLC

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STATE OF WEST VIRGINIA §
COUNTY OF MARSHALL §

#### ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "Assignment") is made and entered into this 23rd day of April, 2019 (the "Effective Date"), by and between AMERICAN PETROLEUM PARTNERS OPERATING, LLC, (hereinafter "Assignor") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated November 15, 2018 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

#### WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit A-2, attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

Assignment. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. Special Warranty. Assignor represents and warrants that Assignor has not conveyed or otherwise encumbered (other than Permitted Encumbrances) its interest in the Leases since the time that Assignor obtained its interests in the Leases. Assignor does covenant, promise and agree, to and with the Assignee, its respective successors and assigns, to forever specially warrant and defend the title to the Leases or portions thereof included under this Assignment, unto the Assignee and its respective successors and assigns, against the lawful claims of Assignor, and all persons claiming, or to claim, the same or any part thereof, by, through or under Assignor.

Assignor represents and warrants that Assignor has paid any and all bomuses, rentals, royalties, overriding royalties, and other payments required by the Leases which were due for the period in which Assignor held its interests in the Leases, and that Assignor has fully performed all conditions necessary to maintain the Leases in full force and effect during such period, free and clear of all Encumbrances, except for and subject only to Permitted Encumbrances.

Successors and Assigns. The terms of this Assignment shall be binding
upon and inure to the benefit of the parties hereto and each of their respective successors

#### ASSIGNMENT AND CONVEYANCE

This Assignment and Conveyance (this "Assignment") is from EQUINOR USA ONSHORE PROPERTIES INC., a Delaware Corporation ("Assignor"), to TH Exploration, LLC, a Texas limited liability company ("Assignee"), and is executed on August 26th, 2020 (the "Effective Date"). Assignor and Assignee may be referred to herein collectively as the "Parties," or individually as a "Party." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated May 18, 2020 (the "Acreage Trade Agreement").

### ARTICLE 1 ASSIGNMENT OF ASSETS

Section 1.1 <u>Assignment.</u> For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on <u>Exhibit A</u> attached hereto (the "Leases") INSOFAR AND ONLY INSOFAR as they cover those lands described on <u>Exhibit A</u> and Exhibit A-1 (the "Leasehold Rights") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "Conveyed Assets").

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

Section 1.2 <u>Assignment Subject to Acreage Trade Agreement.</u> This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage-Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assignor, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

In the event that the Marcellus Shale Formation (as further described in the definition of "Marcellus" below) or the Utica/Point Pleasant Formation (as further described in the definition of "Utica" below) is defined within the vesting language of the Leases or any other associated documents vesting Assignor with rights in such formations to a greater extent than the definitions of "Marcellus" or "Utica" as provided in this Assignment, this Assignment shall convey all right, title, and interest into the Conveyed Depths (as listed on the attached Exhibit A and Exhibit A-1) to the greatest extent possible whether as defined in this Assignment or as defined in the Leases or any other associated documents, whichever is broader.

### ARTICLE 2 SPECIAL WARRANTY OF TITLE AND DISCLAIMERS

Section 2.1 Special Warranty of Title. Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

#### Section 2.2 <u>Disclaimers of Warranties and Representations</u>

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION VI OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MAKES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, INCLUDING AS TO (I) TITLE TO THE LEASEHOLD RIGHTS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF ANY OF ITS PETROLEUM ENGINEERING CONSULTANTS, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE LEASEHOLD RIGHTS, (III) THE QUANTITY,

DPS LAND SERVICES CORP 6000 TOWN CENTER BOULEVARD, SUITE 145 CANONSBURG PA 15317-5841

BOOK 0 0 4 3 PAGE 0 0 9 5

STATE OF WEST VIRGINIA

COUNTY OF MARSHALL

#### ASSIGNMENT AND BILL OF SALE

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This ASSIGNMENT AND BILL OF SALE (this "Assignment") dated as of Y 2019 (the "Signing Date"), but effective from and after 7:00 a.m., Eastern Standard Time on February 1, 2019 (the "Effective Date"), is made by Chevron U.S.A. Inc., a Pennsylvania corporation, with an address at 700 Cherrington Parkway, Coraopolis, PA 15108 ("Chevron" or "Assignor") to TH Exploration II, LLC and TH Exploration, LLC, Texas limited liability companies, with an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (collectively "Assignee") and is accepted by Assignee upon the following terms and conditions.

#### RECITALS

- A. Assignor desires to sell, convey, transfer, assign and deliver to Assignee Assignor's Crawford 1 well and certain related assets, including certain leasehold interests, located in Marshall County, West Virginia.
- B. Through an Acreage Trade Agreement to be executed contemporaneously with this 'Assignment, Assignor desires to transfer, convey and assign to Assignee certain of Assignor's oil and gas leasehold interests located in Marshall County, West Virginia in exchange for the transfer, conveyance and assignment to Assignor by Assignee certain of Assignee's oil and gas leasehold interests located in Marshall County, West Virginia.
- C. In consideration of the mutual promises set out in this Assignment, including execution of the Acreage Trade Agreement, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree to be bound by the terms of this Assignment.

#### 1. DEFINITIONS

1.1 Definitions. As used in this Assignment, these words and expressions have the following meanings:

"Acreage Trade Agreement" means that certain Acreage Trade Agreement by and between Chevron U.S.A. Inc. and TH Exploration, LLC with an Effective Date of February 1, 2019 to be contemporaneously executed with this Assignment.

"Act" has the meaning given to such term in Section 9.1(C).

"Affiliate" means any legal entity which controls, is controlled by, or is under common control with, another legal entity. An entity is deemed to "control" another if it owns directly or indirectly at least fifty percent of either of the following: (A) the shares entitled to vote at a general election of directors of such

Page 1 of 40

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#### ASSIGNMENT AND CONVEYANCE

This Assignment and Conveyance (this "Assignment") is from EQUINOR USA ONSHORE PROPERTIES INC., a Delaware Corporation ("Assignor"), to TH Exploration, LLC, a Texas limited liability company ("Assignee"), and is executed on August 26th, 2020 (the "Effective Date"). Assignor and Assignee may be referred to herein collectively as the "Parties," or individually as a "Party." Capitalized terms used herein but not otherwise defined herein (including in Section 3.7) shall have the meanings given such terms in that certain Acreage Trade Agreement between the Assignor and the Assignee dated May 18, 2020 (the "Acreage Trade Agreement").

### ARTICLE 1 ASSIGNMENT OF ASSETS

Section 1.1 <u>Assignment.</u> For good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby GRANTS, BARGAINS, ASSIGNS, CONVEYS AND TRANSFERS unto Assignee all of Assignor's right, title and interest in and to (i) the oil and gas leases described in more detail on <u>Exhibit A</u> attached hereto (the "Leases") INSOFAR AND ONLY INSOFAR as they cover those lands described on <u>Exhibit A</u> and Exhibit A-1 (the "Leasehold Rights") and (ii) any surface use agreements that relate to such Leasehold Rights (collectively with the Leasehold Rights, the "Conveyed Assets").

TO HAVE AND TO HOLD the Conveyed Assets, together with all and singular the rights, privileges, contracts and appurtenances, in any way appertaining or belonging thereto, unto Assignee, its successors and assigns, forever, subject, to the terms and conditions of this Assignment.

Section 1.2 <u>Assignment Subject to Acreage Trade Agreement.</u> This Assignment is made in accordance with and is subject to the terms, covenants and conditions contained in that certain Acreage Trade Agreement. In the event of a conflict between the provisions of the Acreage Trade Agreement and this Assignment, the provisions of the Acreage Trade Agreement shall control. The execution and delivery of this Assignment by Assigner, and the execution and acceptance of this Assignment by Assignee, shall not operate to release or impair any surviving rights or obligations of either Party with respect to the other under the Acreage Trade Agreement.

In the event that the Marcellus Shale Formation (as further described in the definition of "Marcellus" below) or the Utica/Point Pleasant Formation (as further described in the definition of "Utica" below) is defined within the vesting language of the Leases or any other associated documents vesting Assignor with rights in such formations to a greater extent than the definitions of "Marcellus" or "Utica" as provided in this Assignment, this Assignment shall convey all right, title, and interest into the Conveyed Depths (as listed on the attached Exhibit A and Exhibit A-1) to the greatest extent possible whether as defined in this Assignment or as defined in the Leases or any other associated documents, whichever is broader.

### ARTICLE 2 SPECIAL WARRANTY OF TITLE AND DISCLAIMERS

Section 2.1 Special Warranty of Title. Assignor hereby agrees to warrant and defend Defensible Title to the Leases unto Assignee, its successors and assigns, against every Person whomsoever lawfully claiming or to claim the same or any part thereof by, through or under Assignor or any of its Affiliates, but not otherwise.

#### Section 2.2 <u>Disclaimers of Warranties and Representations.</u>

(a) EXCEPT AS EXPRESSLY REPRESENTED OTHERWISE IN SECTION YI OF THE ACREAGE TRADE AGREEMENT OR THIS ASSIGNMENT, ASSIGNOR MARES NO, AND HEREBY EXPRESSLY DISCLAIMS, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED OR STATUTORY, INCLUDING AS TO (I) TITLE TO THE LEASEHOLD RIGHTS, (II) THE CONTENTS, CHARACTER OR NATURE OF ANY DESCRIPTIVE MEMORANDUM, OR ANY REPORT OF ANY OF ITS PETROLEUM ENGINEERING CONSULTANTS, OR ANY GEOLOGICAL OR SEISMIC DATA OR INTERPRETATION, RELATING TO THE LEASEHOLD RIGHTS, (III) THE QUANTITY,

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STATE OF WEST VIRGINIA

COUNTY OF MARSHALL

#### ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "Assignment") is made and entered into this \_\_\_\_\_\_\_\_ day of June 2020 (the "Effective Date"), by and between CHEVRON U.S.A. INC., a Pennsylvania corporation, with an address at 700 Cherrington Parkway, Coraopolis, PA 15108 (hereinafter "Assignor") and TH EXPLORATION II, LLC, a Texas limited liability company, with an address at 1320 S. University Drive, Suite 500, Fort Worth, TX 76107 (hereinafter "Assignee").

#### WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain oil and gas Leases situated in Marshall County, West Virginia, as described in Exhibit "A", attached hereto and made a part hereof (hereinafter the "Leases"), subject to any applicable overriding royalty interests and midstream obligations;

NOW, THEREFORE, for good and valuable consideration, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

1. <u>Assignment</u>. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

- 2. <u>Payment</u>. Within 15 days of execution of this Assignment by both parties, Assignee agrees to tender payment to Assignor in the amount and manner described in **Exhibit** "B".
- 3. No Warranty. The Assignment is made on an "as is, where is" basis without warranty of any kind and is subject to any existing liens, encumbrances or burdens, including specifically any overriding royalty interests or midstream dedications, attached to or affecting the Leases. Assignor makes no, and expressly disclaims any, representation or warranty to Assignee regarding the Leases or title thereto, whether express, statutory or implied, in fact, at law, common law, in equity or otherwise.
- 4. <u>Existing Obligations</u>. This Assignment is made subject to and Assignee agrees to accept and perform all obligations under any existing agreements that affect the Leases, including Assignor's remaining obligations under any gathering, processing or other midstream contracts as those contracts relate specifically to the Leases.

STATE OF WEST VIRGINIA
COUNTY OF MARSHALL

#### ASSIGNMENT AND CONVEYANCE

THIS ASSIGNMENT AND CONVEYANCE (the "Assignment") is made and entered into this 23<sup>rd</sup> day of April, 2019 (the "Effective Date"), by and between AMERICAN PETROLEUM PARTNERS OPERATING, LLC, (hereinafter "Assignor") and TH EXPLORATION, LLC (hereinafter "Assignee") pursuant to the terms of that certain Acreage Trade Agreement between the Assignor and the Assignee dated November 15, 2018 (the "Acreage Trade Agreement"). Capitalized terms used but not defined herein and defined in the Acreage Trade Agreement shall have the meanings given to such terms in the Acreage Trade Agreement.

#### WITNESSETH:

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to those certain Oil and Gas Leases situated in Marshall County, West Virginia, as described in Exhibit A-2, attached hereto and made a part hereof (hereinafter the "Leases"); and

WHEREAS, Assignor desires to assign, set over, and transfer to Assignee all of Assignor's right, title, and interest in and to the Leases as described below.

NOW, THEREFORE, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the limited warranties, restrictions and conditions hereinafter mentioned, the parties hereto, intending to be legally bound, do covenant and agree as follows:

Assignment. Assignor does hereby grant, bargain, sell, convey, deliver, assign, set over and transfer, as of the Effective Date, to Assignee, its respective successors and assigns, forever, all of Assignor's right, title and interest in and to the Leases, and the lands covered thereby, together with all rights incident thereto and appurtenances thereon.

TO HAVE AND TO HOLD such right, title and interest in and to the Leases unto Assignee or its designee, and their respective successors and assigns, forever, in accordance with the provisions of this Assignment.

2. Special Warranty. Assignor represents and warrants that Assignor has not conveyed or otherwise encumbered (other than Permitted Encumbrances) its interest in the Leases since the time that Assignor obtained its interests in the Leases. Assignor does covenant, promise and agree, to and with the Assignee, its respective successors and assigns, to forever specially warrant and defend the title to the Leases or portions thereof included under this Assignment, unto the Assignee and its respective successors and assigns, against the lawful claims of Assignor, and all persons claiming, or to claim, the same or any part thereof, by, through or under Assignor.

Assignor represents and warrants that Assignor has paid any and all bonuses, rentals, royalties, overriding royalties, and other payments required by the Leases which were due for the period in which Assignor held its interests in the Leases, and that Assignor has fully performed all conditions necessary to maintain the Leases in full force and effect during such period, free and clear of all Encumbrances, except for and subject only to Permitted Encumbrances.

 Successors and Assigns. The terms of this Assignment shall be binding upon and inure to the benefit of the parties hereto and each of their respective successors



March 18, 2020

WV Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street, SE Charleston, WV 25304 Attention: Laura Adkins

RE: Hudson S-16HU

Subject: Marshall County Route 62, County Route 62/1 and County Route 90 Road Crossing Letter

#### Dear Laura:

Tug Hill Operating, LLC (THO) hereby submits this letter as confirmation that THO has obtained the right to drill, extract and produce the minerals under Marshall County Route 62, County Route 62/1 and County Route 90 in the area reflected on the Hudson S-16HUwell plat. THO has conducted a full title search in the relevant Court House to confirm its ownership under said County Routes and is not currently aware of any recorded document that would suggest an ownership other than THO.

If your office has any questions or concerns regarding the contents of this letter, please do not hesitate to contact me directly at 304-376-0111, or by email at amiller@tug-hillop.com.

Sincerely,

Amy Miller

Permit Specialist - Appalachia Region

Cell 304-376-0111

Email: amiller@tug-hillop.com

Office of Oil and Gas

MAR 1 9 2020

WV Department of Environmental Protection

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

		NOTICE CERTIFICATION		
Date of Notic	ce Certification: 03/18/2020	API	No. 47- 051 -	
Date of Ivola	ce certification.		ator's Well No. Had	son S-16HU
			Pad Name: Hudson	
Notice has l	haan givan:	1100	Tata Manager	
Pursuant to th	ne provisions in West Virginia Code	§ 22-6A, the Operator has provided	the required parties	with the Notice Forms listed
	tract of land as follows:	Thurst	ng: 528,012,83	
State:	West Virginia Marshall	UTM NAD 83 East	1.0	
County: District:	Meade	Public Road Access:	Roberts Ridge R	had (CR 21)
Quadrangle:	Glen Easton 7.5'	Generally used farm na		osa (orver)
Watershed:	Grave Creek (HUC 10)	Generally used farm to	IIIC. OIN BUILD, COO	
information r of giving the requirements Virginia Cod	ed the owners of the surface descri- required by subsections (b) and (c), so surface owner notice of entry to so of subsection (b), section sixteen of e § 22-6A-11(b), the applicant shall have been completed by the applican	ection sixteen of this article; (ii) that urvey pursuant to subsection (a), se if this article were warved in writh ender proof of and certify to the sec	the requirement was ection ten of this art ig by the surface or	deemed satisfied as a result icle six-a; or (iii) the notice wner; and Pursuant to West
	West Virginia Code § 22-6A, the Operator has properly served the require		otice Certification	OOG OFFICE USE
*PLEASE CHI	ECK ALL THAT APPLY			ONLY
□ 1. NO	TICE OF SEISMIC ACTIVITY OF	NOTICE NOT REQUIRED E SEISMIC ACTIVITY WAS CON		RECEIVED/ NOT REQUIRED
2. NO	TICE OF ENTRY FOR PLAT SURV	/EY or 🗌 NO PLAT SURVEY W	AS CONDUCTED	RECEIVED
□ 3. NO	TICE OF INTENT TO DRILL or	NOTICE NOT REQUIRED IN NOTICE OF ENTRY FOR PLAT WAS CONDUCTED OF		RECEIVED/ NOT REQUIRED
		☐ WRITTEN WAIVER BY SI (PLEASE ATTACH)	IRFACE OWNER	
■ 4. NO	TICE OF PLANNED OPERATION			☐ RECEIVED
■ 5. PIπ	BLIC NOTICE		RECEIVED Office of Oil and Gar	☐ RECEIVED
6. NO	TICE OF APPLICATION		MAR 1 9 2020	☐ RECEIVED

#### Required Attachments:

6. NOTICE OF APPLICATION

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

WW-6AC (1/12)

#### Certification of Notice is hereby given:

THEREFORE, I Amy L. Miller , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. Well Operator: Tug Hill Operating, LLC Address: 380 Southpointe Boulevard, Plaza II, Suite 200 Amy L. Miller By: Canonsburg, PA 15317 Permitting Specialist - Appalachia Region Facsimile: Its: 724-338-2030 Telephone: 724-749-8388 Email: amiller@tug-hillop.com

NOTARY SEAL

Commonwealth of Pennsylvania - Notary Seal David Gabriel Delallo, Notary Public Washington County My commission expires February 16, 2024

Commission number 1267492

Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 18 day of MARCH, 2020

Notary Public

My Commission Expires 2/16/2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED Office of Oil and Gas

MAR 1 9 2020

WW-6A (9-13) API NO. 47- 051 OPERATOR WELL NO. Hudson S-16HU
Well Pad Name: Hudson

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ice Time Requirem	ent: notice shall be provi	ded no later tha	n the filing date of permit application.	
	e of Notice: 3/16/2020 ice of:	Date Permit Applica	tion Filed: 3/18/	2020	
<b>V</b>	PERMIT FOR AN			ROVAL FOR THE AN IMPOUNDMENT OR PIT	
Deli	very method pursi	ant to West Virginia Co	ode § 22-6A-10	(b)	
	PERSONAL SERVICE	REGISTERED MAIL		OD OF DELIVERY THAT REQUIRES A PT OR SIGNATURE CONFIRMATION	
regis sedin the soil a desc oper more well important provents substantial provents and the sedin terms of th	stered mail or by any ment control plan rec- urface of the tract or and gas leasehold being ribed in the erosion as ator or lessee, in the ecoal seams; (4) The work, if the surface bundment or pit as de- a water well, spring ide water for consum- osed well work active ection (b) of this sec- ards of the sheriff requision of this article to the R. § 35-8-5.7.a required	method of delivery that required by section seven of to which the well is or is proposed and sediment control plans sevent the tract of land on we owners of record of the subtract is to be used for the perscribed in section nine of the or water supply source local prior by humans or domestity is to take place. (c)(1) I tion hold interests in the laured to be maintained purson the contrary, notice to a liquires, in part, that the oper	quires a receipt of his article, and the posed to be localled work, if the bull work, if the bull work, if the bull with the well proposed to the with the well proposed to the with the article; (5) A stated within one strict animals; and if more than three ands, the applicant to section even holder is not that the proposed the with the article; is not the thin	t as required by this article shall deliver, by personal so resignature confirmation, copies of the application, the well plat to each of the following persons: (1) The sted; (2) The owners of record of the surface tract or to the surface tract is to be used for roads or other land and to subsection (c), section seven of this article; (3) opposed to be drilled is located [sic] is known to be used to verlying the oil and gas leasehold being develop uction, enlargement, alteration, repair, removal or about a surface owner or water purveyor who is known to the total three to the center of the well put (6) The operator of any natural gas storage field with the tenants in common or other co-owners of interests of the transport of the confight, article one, chapter eleven-a of this code. (2) No notice to a landowner, unless the lien holder is the lareovide the Well Site Safety Plan ("WSSP") to the surface provided in section 15 of this rule.	ne erosion and owners of record of racts overlying the disturbance as The coal owner, anderlain by one or ed by the proposed andonment of any the applicant to ad which is used to in which the described in described in the otwithstanding any ndowner. W. Va.
	• •		S Plan Notice	☑ Well Plat Notice is hereby provided to:	
	JRFACE OWNER(	S) _C `Attn: Casey Saunders (Well Pad)		COAL OWNER OR LESSEE Name: Consolidation Coal Company	
	ress: 1000 Consol Energ	_	_	Address: 1000 Consol Energy Drive	-
		y Dilve	_	Canonsburg, PA 15317	_
	nsburg, PA 15317		_		_
Nam			_	☑ COAL OPERATOR	
Add	ress:		_	Name: Murray American Energy, Inc. attn: Mason Smith	-
				Address: 146226 National Road	_
		s) (Road and/or Other Dis	sturbance)	St. Clairsville, OH 43905	=
	e: Robert L. and Melinda		_	☑ SURFACE OWNER OF WATER WELL	RECEIVED
Add	ress: 129 Freddies Lane		_	AND/OR WATER PURVEYOR(s)	Office of Olimbic Gas
Glen I	Easton, WV 26039			Name: *See attached list	- MAD 1 0 0000
Nam	ie:		_	Address:	MAR <b>1 9</b> 2020
Add	ress:		_	OPERATOR OF ANY NATURAL GAS STOR	W.Depasiment of
	IDE LOD OVER ITES (	) /T 1	_	LI OPERATOR OF ANY NATURAL GAS STOP	Environmental Protection
		s) (Impoundments or Pits)		Name:	-
Nam	ie:		_	Address:	_
Add	ress:		_		_
			<del></del>	*Please attach additional forms if necessary	

WW-6A (8-13) API NO. 47- 051 OPERATOR WELL NO. Hudson S-16HU
Well Pad Name: Hudson

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-I0(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

#### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <a href="https://www.dep.wwi.ge/www.dep.www.dep.wwi.ge/www.dep.ww.dep.ww.d

#### Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from MMyDestiting of water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13)

API NO. 47-051

OPERATOR WELL NO. Hudson S-16HU

Well Pad Name: Hudson

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

#### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

#### Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

#### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57<sup>th</sup> St. SE
Charleston, WV 25304
(304) 926-0450

MAR 1 9 2020

WV Department of Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13)

API NO. 47- 051

OPERATOR WELL NO. Hudson S-16HU

Well Pad Name: Hudson

#### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY** (30) **DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

#### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <a href="http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx">http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx</a> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

#### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons:
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas
MAR 1 9 2020

4705102829

API NO. 47- 051 -

WW-6A (8-13)

	OPERATOR WELL NO. Hudson S-16HU
	Well Pad Name: Hudson
Notice is hereby given by:	
Well Operator: Tug Hill Operating, LLC	Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Telephone: 724-749-8388	Canonsburg, PA 15317
Email: amiller@tug-hillop.com (MW) Wille	Facsimile: 724-338-2030
luties. Your personal information may be	ersonal information, such as name, address and telephone number, as part of our regulatory disclosed to other State agencies or third parties in the normal course of business or as latory requirements, including Freedom of Information Act requests. Our office will
appropriately secure your personal informat	ion. If you have any questions about our use or your personal information, please contac <a href="mailto:fficer@wv.gov">fficer@wv.gov</a> .

Office of Oil and Gas

MAR 1 9 2020

#### **Exhibit WW-6A**

Supplement Pg. 1A

Tug Hill Operating, LLC 380 Southpointe Blvd, Suite 200 Cannonsburg, PA 15137

### Residences within Two-Thousand Feet (2,000')

Well:

Hudson S - 16HU

District:

Meade

State:

WV

There are four (4) residences, no business or commercial sites, no churches, no schools or no emergency facilities within two-thousand feet (2,000') of the above referenced well location.

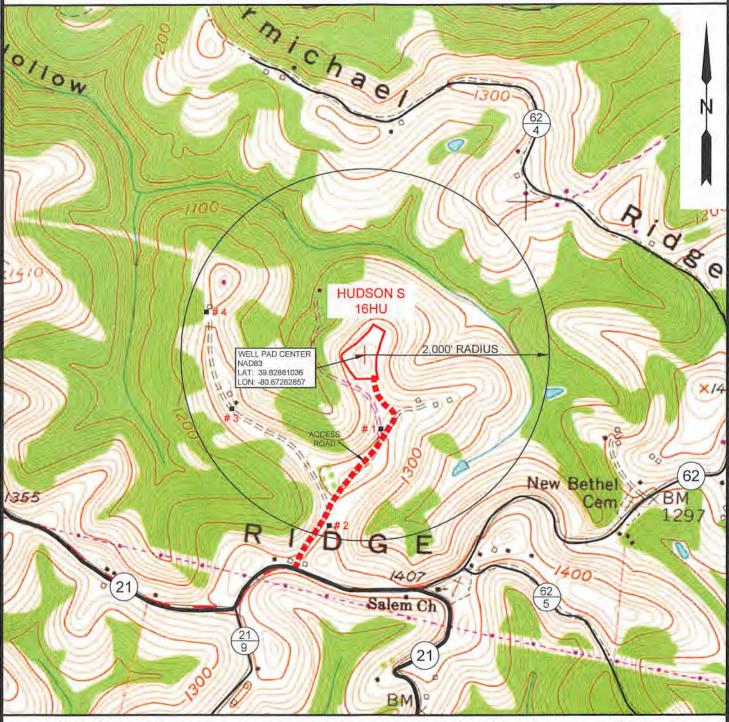
Residence (#1)	Residence (#2)	Residence (#3)
TM 3 Pcl. 1.3	TM 5 Pcl. 11	TM 5 Pcl. 10
CNX Land LLC	Robert L. & Melinda J. White	Robert L. & Melinda J. White
Phone: None Found	Phone: 740-667-3018; 304-845-2703	Phone: 304-845-0562 (Charlotte A.
Physical Address:	(Robert Andrew Williams – Reverse	Streight – Reverse Address)
143 Freddies Ln	Address); 304-845-3756 (Melinda J.	Physical Address:
Proctor, WV 26055	White); 304-845-4858 (Robert L. White)	443 Freddies Ln
Tax Address:	Physical Address:	Proctor, WV 26055
1000 Consol Energy Dr.	129 Freddies Ln	Tax Address:
Canonsburg, PA 15317-6506	Proctor, WV 26055	129 Freddies Ln
	Tax Address:	Glen Easton, WV 26039
	129 Freddies Ln	
	Glen Easton, WV 26039	
Residence (#4)		
TM 5 Pcl. 10		
Robert L. & Melinda J. White		
<b>Phone:</b> 304-845-6068; 304-845-3756		
(Robert L. White Jr. – Reverse Address);		
304-845-3759 (Melinda J. White)		
Physical Address:		
642 Freddies Ln		
Proctor, WV 26055		
Tax Address:		RECEIVED
129 Freddies Ln		Office of Oil and Gas
Glen Easton, WV 26039		MAR 1 9 2020

MAR 1 9 2020

WW-6A

### PROPOSED HUDSON S - 16HU

SUPPLEMENT PG. 1B



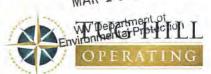
NOTE: THERE APPEARS TO BE FOUR (4) POSSIBLE WATER SOURCES WITHIN 2,000'.

RECEIVED Office of Oil and Gas



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

ECTION:	OPERATOR:		
STON 7.5'	PREPARED FOR: TUG HILL OPERATING, LLC		
DISTRICT	380 SOUTHPOINTE BLVD SUITE 200 CANONSBURG, PA 15317		
MEADE			
JOB NO.	DATE	SCALE	
K.G.M. 8911		1" - 1000'	
	DISTRICT MEADE JOB NO.	PREPARED FOI TUG HILL OPEI 380 SOUTHPOI SUITE 200 CANONSBURG  JOB NO. DATE	



4705102329

WW-6A (8-13) API NO. 47-051 OPERATOR WELL NO. Hudson 8-18HU
Well Pad Name: Hudson

Subscribed and sworn before me this /64 day of March, 727()

Notice is hereby given by:	
Well Operator: Tug Hill Operating, LLC	Address: 380 Southpointe Boulevard, Plaza II, Suite 200
Telephone: 724-749-8388	Canonsburg, PA 15317
Email: amiller@tug-hillop.com	Facsimile: 724-338-2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Commonwealth of Pennsylvania - Notary Seal Chester Arthur West IV, Notary Public Washington County My commission expires February 10, 2024 Commission number 1267179 Member, Pennsylvania Association of Notaries

My Commission Expires

\_ Notary Public

\_\_\_ Notary Fuolic

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MAR 1 9 2020

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry	of Notice: 6/4		d at least SEVEN (7) days but no more than FORT Y-FIVE (45) days prior to
		oursuant to West Virginia C	
	PERSONAL SERVICE	☐ REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
on to but not benear owner and Se Secret enable	the surface tra o more than for th such tract to r of minerals used diment Contains, which stary, which stary	net to conduct any plat survey orty-five days prior to such en hat has filed a declaration pure underlying such tract in the corol Manual and the statutes are attement shall include contact owner to obtain copies from the statute of the statute o	to filing a permit application, the operator shall provide notice of planned entry quired pursuant to this article. Such notice shall be provided at least seven days to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams into section thirty-six, article six, chapter twenty-two of this code; and (3) any yet ax records. The notice shall include a statement that copies of the state Erosion ales related to oil and gas exploration and production may be obtained from the ternation, including the address for a web page on the Secretary's web site, to excretary.
	e is hereby p		
	SURFACE OV		COAL OWNER OR LESSEE
Name: CNX Land Resources, LLC Attn:\Casey Saunders (Well Pad)			Name Consolidation Coal Company
	ess: 1000 Consol	Energy Drive	Address: 1000 Consol Energy Drive
	burg, PA 15317	no constitution of the second	Canonsburg, PA 15317
		elinda J. White (Access Road)	MATERIAL ONVALERAN
	ess: 129 Freddies	Lane	MINERAL OWNER(s)
Name			Name: Charlene L. Baker *See attached list
Addre			Address: 5523 Roberts Ridge Road  Moundsville, VV 26041
ridare	233.		*please attach additional forms if necessary
Notic Pursu	ce is hereby ant to West V	given: irginia Code § 22-6A-10(a),	ce is hereby given that the undersigned well operator is planning entry to conduct
a plat	survey on the	tract of land as follows:	
State:		Virginia	Approx. Latitude & Longitude: 39.82881036; -80.67262857
Count		all	Public Road Access: Co. Route 21
Distri			Watershed: Grave Creek
Quadi	rangle; Glen E	Easton	Generally used farm name: CNX Land Resources, LLC
may b	e obtained fro eston, WV 25	om the Secretary, at the WV 15304 (304-926-0450). Copies	anual and the statutes and rules related to oil and gas exploration and production artment of Environmental Protection headquarters, located at 601 57 <sup>th</sup> Street, SE, such documents or additional information related to horizontal drilling factors of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Chand Gas and Caston of Change of Chan
64 W	122 / 31		MAR 1 9 2020
	ce is hereby	Manager and the second	A LI
		g Hill Operating, LLC	Address: 380 Southpointe Boulevard, Plaza II, Suite 200 WV Department of Environmental Protection
		4-749-8388	Canonisburg, FA 1991/
Email	i: am	iller@tug-hillop.com	Facsimile: 724-338-2030
		Constant Alexander	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>.

# Additional Mineral Owners for Notice WW-6A3 Hudson Pad

Black Gold Group P.O. Box 85 Strasburg, OH 44680

Catherine Lee Blake 101 Tomlinson Ave. Moundsville, WV 26041

Ivan R. Blake 2315 Wolf Run Rd. Cameron, WV 26033

Judith L. Blake 515 Meade Ave. Akron, OH 44305

Robert C. Blake 1400 Third St. Moundsville, WV 26041

Terry L. Blake 213 Birch Ave. Moundsville, WV 26041-

Betty Joan Cecil 200 Simmons Dr. Moundsville, WV 26041

Bernard R. Crow 78 Dwight Ave. Moundsville, WV 26041

Mark L. Curry 14 Pilgrims Way Bentonville, VA 22610

Lois J. Elias 17 East Paxton Ave. Wheeling, WV 26033

Dorothy J. Harris 2212 Turkey Run Rd. Buckhannon, WV 26201

Jane Lynn Hendrickson 236 Westwood Dr. Circleville, OH 43113 Betty J. Blake 2 Portsmouth Rd. Front Royal, VA 22630

Gary F. Blake 3801 Needham Rd. Mansfield, OH 44904

James L. Blake P.O. Box 124 Farson, WY 82932

Rebecca J. Blake 1506 6th St. Moundsville, WV 26041

Robert D. Blake 3757 Main St. Weirton, WV 26062

William S. Blake Jr. P.O. Box 349 Comfort, WV 25049

Shawn J. Crews 39 Branch Ln. Broadway, NC 27505

Jay C. Curry 635 Minebanck Rd. Middletown, VA 22645

Cynthia A. Davidson 7079 Hayes Orangeville Road NE Burghill, OH 44404

Daunetta B. Fromhart 1309 Center St. Moundsville, WV 26041

Velma Ruth Harris 3307 Bowman Ridge Rd. Glen Easton, WV 26039

Jill Lori Hennen 2004 Baxter Ave. Orlando, FL 32806 Office of Oil and Gas

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WV Department of Environmental Protection

#### Additional Mineral Owners for Notice WW-6A3 Hudson Pad

Black Gold Group P.O. Box 85

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Velma Ruth Harris 3307 Bowman Ridge Rd. Glen Easton, WV 26039

Jill Lori Hennen 2004 Baxter Ave. Orlando, FL 32806 Alva L. Higgins 4466 Templeton Road NW Warren, OH 44481

H. Dean Higgins 9729 Gladstone Rd. North Jackson, OH 44451

Jerry L. Higgins 3460 Park Avenue Ext, Warren, OH 44481

Kimberly J. Holder 5815 Highway 217 Erwin, NC 28339

Rodney W. Hubbs 305 Sentimental Dr. Moundsville, WV 26041

Robert W. Kidner 7757 Hansgrove Ct. Dublin, OH 43016

Brian C. Lutz 364 Roseberry Ln. Wheeling, WV 26003

Barbara A. Mason 363 Ridgeview Lane Moundsville, WV 26041

Joseph L. Maupin 34626 Morning Glory Glen Zephyrhills, FL 33541

Christina C. Munson 14 Pilgrims Way Bentonville, VA 22610

Brenda S. Purdy 1404 Third St. Moundsville, WV 26041

Carol J. Trowbridge 34710 Morning Glory Glen, Zephyrhills, FL 33541

Carol Jean Wood 106 Arlington Ave. Moundsville, WV 26041 Clyde R. Higgins 2601 Milton Newton Rd. Newton Falls, OH 44444

Delmas W. Higgins 7316 Elm St. Newton Falls, OH 44444

Shirl W. Higgins 5241 Pritchard Ohltown Rd. Newton Falls, OH 44444

Mary H. Hubbs 17 Hubbs Ln. Moundsville, WV 26041

Áhannon Roger Hubbs 27 Bowman Ridge Moundsville, WV 26041

Mary O. Louden 10 Sandy Ave. Moundsville, WV 26041

Jolene M. Mann 494 Longfellow Ave. Worthington, OH 43085

Master Mineral Holdings II, L.P. P.O. Box 10886 Midland, TX 79702

Diana L. McKinney 275 Skyline Dr. Moundsville, WV 26041

Potomac Mineral Group LLC 615 Washington Rd. Ste 201 Pittsburgh, PA 15228

Patty L. Rine 801 Benton St. Apt. 2204 Searcy, AR 72143

Cynthia Jean Wilson 1709 Bennis Church Place Virginia Beach, VA 23455

Betty Bryner P.O. Box 270 Bruceton Mills, WV 26525 Office of Oil and Gas

Betty Wilkinson 9271 Barn Swallow Lane Marshall, VA 20115

Doris Garrison 28 Hickory Avenue Moundsville, WV 26041

Arthur Lee Waryck 912 Tomlinson Avenue Glen Dale, WV 26038

Larry Vernon Moore, Sr. 135 Clover Hill Ln Newport, VA 24128

Dennis F. Moore 471 Peal Dr, 104 Proctor, WV 26055

Freda L. Campbell 307 Elizabeth Street Glen Dale, WV 26038

Joan A. Gieger 621 Pepperdine Avenue Edmond, OK 33013

Mary W. Holmes 197 Spindle Lane Moundsville, WV 26041

Freddie C. White RR 1 Box 59A Glen Easton, WV 26039

Joyce A. Wallace 4107 Shoemacher Hollow Road New Philadelphia, OH 44663/

Linda G. Moore
720 3<sup>rd</sup> Avenue
Apt. 312
New Cumberland, WV 26047

Carl Caldwell 501 Morgantown Avenue Apartment 201 Barnesville, OH 43713

Crystal Thomas 1402 Sixth Street Moundsville, WV 26041

Hiram Vernon Moore 609 Pink Apartment Rd Davenport, FL 33837

/Ronald Wayne Moore 434 Moores Ln New Cumberland, WV 26047

Anthony T. Moore 215 Ash Avenue Moundsville, WV 26041

∫ames D. Yocum √5200 NW 31st Avenue Apartment B 38 Ft. Lauderdale, FL 33309

Joyce Elaine Cone 1831 Old Westminster Pike Finksburg, MD 21048

Marilyn Sue Reilly 197 Spindle Lane Moundsville, WV 26041

Sharon Diane Jahn 2802 Spindle Lane Bowie, MD 20715

Tamala Schollick 112 Jennifer Drive Moundsville, WV 26041 Office of Oil and Gas

MAR 1 9 2020

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Date of Noti	Requirement: notice sh	Date Permit A	pplication Filed: 03/	8/2020		
Delivery me	thod pursuant to West	Virginia Code § 2	22-6A-16(c)			
CERTI	FIED MAIL		HAND			
General Contraction of	RN RECEIPT REQUES	TED	DELIVERY			
return receipt the planned of required to be drilling of a damages to the	W. Va. Code § 22-6A-10 requested or hand deliver operation. The notice reprovided by subsection horizontal well; and (3) he surface affected by oil es required by this section	ery, give the surfa equired by this so (b), section ten on A proposed surfa and gas operation	ace owner whose land absection shall inclu if this article to a surf- ace use and compen- as to the extent the da	I will be used for de: (1) A copy ace owner whose sation agreement amages are com	or the drilling of a horize of this code section; se land will be used in our ort containing an offer of pensable under articles	zontal well notice of (2) The information conjunction with the of compensation for six-b of this chapter.
	reby provided to the SU is listed in the records of	the sheriff at the t	time of notice):	Robert L. and Melinda	a.J. White (Access Road)	
Address: 1000 Canonsburg, PA	3/ 4/10-	Add Alvier Fally	Addres	s: 129 Freddies Land ton WV 26039	9	
Address: 1000 Canonsburg, PA Notice is her Pursuant to V operation on State: County: District:	reby given: Vest Virginia Code § 22-the surface owner's land West Virginia Marshall Meade	6A-16(c), notice i	Addres Glen Eas is hereby given that the of drilling a horizonta UTM NAD 8	the undersigned all well on the tra Basting: Northing:	well operator has devel act of land as follows: 4,408,791.97 528,012.83 Roberts Ridge Road (CR 21)	Office of Oil and Ga
Address: 1000 Canonsburg, PA  Notice is her Pursuant to V operation on State: County: District: Quadrangle:	reby given: Vest Virginia Code § 22-the surface owner's land West Virginia Marshall Meade Glen Easton 7.5'	6A-16(c), notice i	Addres Glen Eas is hereby given that the of drilling a horizonta UTM NAD 8	the undersigned of the transfer of the transfe	well operator has devel act of land as follows: 4,408,791.97 528,012.83 Roberts Ridge Road (CR 21) CNX Land, LLC	Office of Oil and Ga
Address: 1000 Canonsburg, PA  Notice is her Pursuant to V operation on State: County: District: Quadrangle: Watershed:	reby given: Vest Virginia Code § 22-the surface owner's land West Virginia Marshall Meade Glen Easton 7.5' Grave Creek (HUC 10)	6A-16(c), notice i	Addres Glen Eas is hereby given that the of drilling a horizonta UTM NAD 8	the undersigned all well on the tra Basting: Northing:	well operator has devel act of land as follows: 4,408,791.97 528,012.83 Roberts Ridge Road (CR 21) CNX Land, LLC	Office of Oil and Ga
Address: 1000 Canonsburg, PA  Notice is her Pursuant to V operation on State: County: District: Quadrangle: Watershed:  This Notice: Pursuant to V to be provide horizontal we surface affect information of the state of the stat	Peby given: Vest Virginia Code § 22-the surface owner's land West Virginia Marshall Meade Glen Easton 7.5' Grave Creek (HUC 10)  Shall Include: Vest Virginia Code § 22-the State of St	6A-16(c), notice in the purpose of the form the purpose of the form of the purpose of the form of the purpose of the form of the extension of	Addres Glen Eas  is hereby given that the farilling a horizonta  UTM NAD 8  Public Road Generally use  tice shall include: (1) surface owner whose ompensation agreement the damages are coined from the Secret	the undersigned of well on the transition. We see the second of the transition of the second of the	well operator has develoct of land as follows:  4,408,791.97  528,012.83  Roberts Ridge Road (CR 21)  CNX Land, LLC  En  code section; (2) The it used in conjunction we offer of compensation der article six-b of this	MAR 1 9 2020  WV Department of vironmental Protection of the drilling of a for damages to the chapter, Additional commental Protection
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#### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <a href="deepprivacyofficer@wv.gov">deepprivacyofficer@wv.gov</a>.



## WEST VIRGINIA DEPARTMENT OF TRANSPORTATION Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110 Charleston, West Virginia 25305-0430 • (304) 558-3505

January 30, 2020

Byrd E. White, III Secretary of Transportation

Jimmy Wriston, P. E. Deputy Secretary/ Acting Commissioner

RECEIVED
Office of Oil and Gas

MAR 1 9 2020

WV Department of Environmental Protection

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Subject: DOH Permit for the Hudson Pad, Marshall County
Hudson S-16HU Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2019-0353 issued to Tug Hill Operating for access to the State Road for a well site located off Marshall County Route 21 SLS.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a DISTRICT WIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

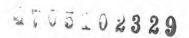
Gary K. Clayton, P.E.

Regional Maintenance Engineer Central Office O&G Coordinator

Cc: Amy Miller

Tug Hill Operating CH, OM, D-6

File





#### PLANNED ADDITIVES TO BE USED IN FRACTURING OR STIMULATION

Well No. Hudson S-16HU

PRODUCT NAME:	CHEMICAL DESCRIPTION:	PRODUCT USE:	HAZARDOUS COMPONENT:
GBW-20C	Hemicellulase Breaker	Breaker - Water	None
ALPHA 1427		Biocide	Glutaraldehyde – CAS#000111-30-8 Quatemary ammonium chloride CAS# 007173-51-5 Alky dimethyl benzyl ammonium Chloride (C12-16) – CAS#068424-85-1 Ethanol – CAS# 000064-17-5 Water – CAS# 007732-18-5
FRAC SAND	Silica Sand (various Mesh sizes)	Proppant	Crystalline silica (quartz) CAS# 14808-60-7
S-8C, Sand	Silica Sand (100 mesh)	Sand	Silica – CAS# 14808-60-7
GW-3LDF		Gellant - Water	Petroleum Distillate Blend – Proprietary, (Not Associated with Diesel Fuel) Guar gum – CAS# 009000-30-0
FRW-18		Friction Reducer	Hydrotreated light distillate CAS# 064742-47-8
Scaletrol		Scale Inhibitor	Ethylene glycol – CAS# 000107-21-1 Diethylene glycol – CAS# 000111-46-6
			Office of Oil and

Office of Oil and Gas
MAR 1 9 2020

WW Department of Environmental Protection

