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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Friday, July 19, 2024  
PERMIT MODIFICATION APPROVAL  
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY  
400 WOODCLIFF DR.

CANONSBURG, PA 15317

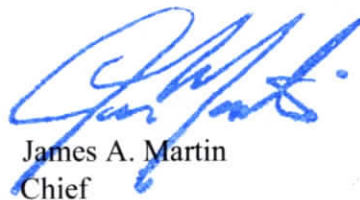
Re: Permit Modification Approval for BRECKENRIDGE S-10HM  
47-051-02346-00-00

**Modified Lateral Location**

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A blue ink signature of James A. Martin, Chief, is written over a circular stamp. The signature is cursive and reads "James A. Martin".

James A. Martin  
Chief

Operator's Well Number: BRECKENRIDGE S-10HM  
Farm Name: CNX LAND LLC  
U.S. WELL NUMBER: 47-051-02346-00-00  
Horizontal 6A New Drill  
Date Modification Issued: 7/19/2024

Promoting a healthy environment.

07/26/2024

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Marshall Cameron Glen Easton 7.5  
Operator ID County District Quadrangle

2) Operator's Well Number: S-10HM Well Pad Name: Breckenridge

3) Farm Name/Surface Owner: CNX Land LLC Public Road Access: CR 62

4) Elevation, current ground: 1370.61' (pad built) Elevation, proposed post-construction: 1370.61'

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 6,977', 52', 3,800 psi

8) Proposed Total Vertical Depth: 6,977'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 10,054'

11) Proposed Horizontal Leg Length: 921'

12) Approximate Fresh Water Strata Depths: 1,038'

13) Method to Determine Fresh Water Depths: Offset Wells - 051-70164, 051-00754, 051-00750

14) Approximate Saltwater Depths: 1,803', 1,843', 1,903', 2,008'

15) Approximate Coal Seam Depths: 778'-784', 965'-968', 1,051'-1,056'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes  No \_\_\_\_\_

(a) If Yes, provide Mine Info: Name: Marshall County Mine  
Depth: 1,051'-1,056'  
Seam: Pittsburgh  
Owner: Marshall County Coal Resources, Inc,

CK# 604972  
\$ 7500<sup>00</sup>  
6/26/2024

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18) **CASING AND TUBING PROGRAM**

<b>TYPE</b>	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	30	New	BW	BW	120	120	259 ft <sup>3</sup> / CTS
Fresh Water	13 3/8	New	J-55	54.5	1157	1157	1200 ft <sup>3</sup> / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	3033	3033	1013 ft <sup>3</sup> / CTS
Production	6	New	P-110	24	10054	10054	500' above intermediate casing
Tubing							
Liners							

<b>TYPE</b>	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	30	36	1.0	2333	1866	Class A	1.2
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A	1.18
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A	1.18
Production	6	8 3/4 - 8 1/2	0.400	14580	11664	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

**PACKERS**

Kind:				RECEIVED Office of Oil and Gas JUL 01 2024 WV Department of Environmental Protection
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 45.60 acres

22) Area to be disturbed for well pad only, less access road (acres): 8.59 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500’.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500’.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives  
Surface: Calcium Chloride. Used to speed the setting of cement slurries  
Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.  
Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

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25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

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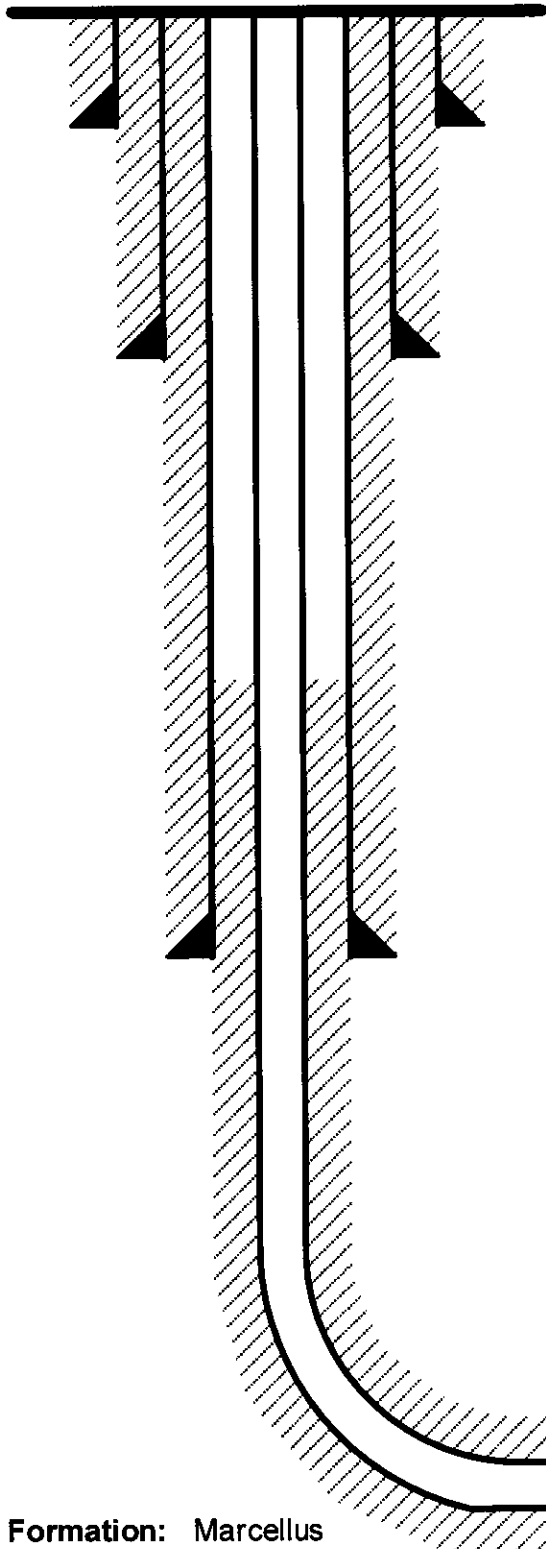
\*Note: Attach additional sheets as needed.

**EQT Production (Tug Hill)**

**Wellbore Diagram**

Well: Breckenridge S-10HM  
Pad: Breckenridge  
Elevation: 1370' GL 1383' KB

County: Marshall  
State: West Virginia



**Conductor @ 120'**

30", BW, BW, cement to surface w/ Class A

**Surface @ 1,157'**

13-3/8", 54.5#, J-55, cement to surface w/ Class A

**Intermediate @ 3,033'**

9-5/8", 36#, J-55, cement to surface w/ Class A

**Production @ 10,054' MD / 6,977' TVD**

6", 24#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

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**WEST VIRGINIA GEOLOGICAL PROGNOSIS**

Breckenridge  
D-000226

**Drilling Objectives:** Marcellus  
**County:** Marshall  
**Pad Name:** Breckenridge  
**Elevation:** 1383 KB  
**Recommended Azimuth:** 149 Degrees

1370 GL

**Recommended LP to TD: TBD**

**ESTIMATED FORMATION TOPS**

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	1038		FW @ ,1038, , , ,	1026	1929
Waynesburg	778	784	Coal			
Sewickley	965	968	Coal			
Pittsburgh	1051	1056	Coal			Base of Red Rock
Big Lime	2249	2503	Sandstone			
Big Injun	2503	2558	Sandstone			
Int. csg pt	2608					
Berea	2833	3249	Silty Sand	Possible oil/gas show		
Gordon	3251	3313	Silty Sand	Possible oil/gas show		
50F	3328	3446	Silty Sand	Possible oil/gas show		
Bayard	3446	5622	Silty Sand	Possible oil/gas show		
Alexander	5622	6065	Silty Sand			
Elks	6065	6622	Gray Shales and Silts			
Sonyea	6622	6729	Gray shale			
Middlesex	6729	6758	Shale	Possible Gas		
Genesee	6758	6808	Gray shale interbedded	Possible Gas		
Geneseo	6808	6834	Black Shale			
Tully	6834	6859	Limestone			
Hamilton	6859	6952	Gray shale with some			
Marcellus	6952	7003	Black Shale			
Purcell	6972	6974	Limestone			
<b>-Lateral Zone</b>	<b>6977</b>			<b>Start Lateral at 6977.25'</b>		
Cherry Valley	6992	6994	Limestone			
Onondaga	7003		Limestone			
Target Thickness	52 feet					
Max Anticipated Rock Pressure	3800 PSI					

**Comments:**

Note that this is a TVD prog for a horizontal well (azimuth of 149 degrees; target formation = Marcellus). All measurements taken from estimated KB elevation. Water and coal information estimated from surrounding well data.  
 Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.  
 The estimated landing point TVD is 6977.25', rig geologist may adjust landing point. After the well is landed, drill to reported bed dips/ geologists' recommendation. The geologic structure is unknown at this time.

**LATERAL DRILLING TOLERANCES**

**Mapview - Lateral:** Deviate as little as possible to the left or right of the planned wellbore.  
**Mapview - TD:** DO NOT EXTEND beyond recommended wellbore to avoid lease line.

**RECOMMENDED CASING POINTS**

**Fresh Water/Coal:** CSG @D 3 3/8      CSG DEPTH: 1106      50' below pittsburgh coal  
**Intermediate 1:** CSG @D 5/8      CSG DEPTH: 2608      50' Below Big Injun  
**Production:** CSG @D 5 1/2      CSG DEPTH: @ TD

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EQT Production  
Hydraulic Fracturing Monitoring Plan  
Pad ID: Breckenridge  
County: Marshall

June 27, 2024

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**Purpose**

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Marshall County, WV prior to hydraulic fracturing at the following EQT wells on the Breckenridge pad: S-7HM, S-8HM, S-9HM, S-10HM, S-24HM, S-25HM, S-26HM

Due to the requirements under 35CSR8 5.11, the permittee is required to review the area surrounding the proposed well pad so as to identify and evaluate potential conduits for unintended fracture propagation.

A report is required to be submitted along with a well work permit application.

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include coordination with well operators of the timing and location of the hydraulic fracturing, establishment of measures well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

**1. Communications with Well Operators**

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known wells and well operators within 500 feet of this pad and the lateral sections that are known or could reasonably be expected to be within range of the fracture propagation. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

EQT will notify these operators of the hydraulic fracturing schedule for these wells, and coordinate with them throughout the fracturing process.

EQT will recommend to these operators at a minimum to:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves or other necessary equipment for wellhead integrity capable of a pressure recommended by EQT
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

**2. Reporting**

EQT will provide information relating to the hydraulic fracturing schedule, communication with other operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.

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API_UWI_Un	API_UWI_12	ENVOperato	ENVWellSta	ENVWellTyp	InitialOpe	Latitude	Longitude	ElevationG	ElevationK	MD_FT	TVD_FT	WellName	WellSymbol
4705100628	47-051-00628-00	CONSOLIDATION COAL COMPANY	P & A	OIL	CONSOLIDATION COAL COMPANY	39.802788	-80.620364	1292	1301	3221	3221	HUBBS, JAMES - ESTATE M-364	OIL-P & A
4705101225	47-051-01225-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.809706	-80.60825	1327	1336	0	0	D DAVIS, JOHN & BEVERLY M-375	OTHER-P & A
4705100753	47-051-00753-00	CONSOL	P & A	GAS	CAMERON GAS COMPANY	39.827171	-80.624802	1261	1271	3045	3045	J.D. WILLIAMS 1	GAS-P & A
4705100754	47-051-00754-00	CONSOL	P & A	OIL & GAS	LEATHERWOOD, INC.	39.828767	-80.627247	1299	1309	3045	3045	WAYT, RICHARD M-108	OIL & GAS-P & A
4705100011	47-051-00011-00	MARSHALL-PRESTON OIL	P & A	OTHER	OPERATOR UNKNOWN	39.813238	-80.602877	1194	1204	0	0	CLARK, BELLE 1	OTHER-P & A
4705100974	47-051-00974-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.812802	-80.624689	1182	1191	0	0	MORRIS, SAMANTHA G. M-328A	OTHER-P & A
4705170515	47-051-70515-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.829347	-80.6245	1322	0	0	0	SUSANNA WILLIAMS	UNREPORTED-UNREPORTED
4705101066	47-051-01066-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.799626	-80.609454	1380	1389	0	0	STEELE, KENNETH WAYNE M-387	OTHER-P & A
4705170512	47-051-70512-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	GAS	MANUFACTURERS LIGHT&HEAT	39.826591	-80.619047	1381	0	0	0	J G CRAWFORD	GAS-UNREPORTED
4705170203	47-051-70203-00	CHARTIERS OIL	UNREPORTED	UNREPORTED	CHARTIERS OIL	39.814997	-80.595545	1374	0	0	0	THOMPSON HRS	UNREPORTED-UNREPORTED
4705101105	47-051-01105-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.818126	-80.612187	1215	1224	0	0	MCELROY COAL COMPANY M-440	OTHER-P & A
4705101210	47-051-01210-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.81467	-80.601477	1199	1208	0	0	PARSONS, WILLIAM M-454	OTHER-P & A
4705100680	47-051-00680-00	NATIONAL FUEL GAS	P & A	DRY HOLE	EAST RESOURCES	39.819624	-80.631761	1424	1433	3880	3880	MORRIS, W.D. 3	DRY HOLE-P & A
4705101080	47-051-01080-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.811063	-80.59152	1173	1183	0	0	MCELROY COAL COMPANY M-433	OTHER-P & A
4705130156	47-051-30156-00	INTERSTATE PIPE & SUPPLY	INACTIVE COMPLETED	OTHER	INTERSTATE PIPE & SUPPLY	39.802961	-80.603815	1415	0	0	0	EDWARD WELLING HEIRS 1	OIL-INACTIVE COMPLETED
4705170460	47-051-70460-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.802208	-80.602126	1232	0	0	0	VINCENT GORBY	UNREPORTED-UNREPORTED
4705101207	47-051-01207-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.810258	-80.592315	1299	1238	0	0	CONSOLIDATION COAL CO. M-431	OTHER-P & A
4705170514	47-051-70514-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.828187	-80.624124	1311	0	0	0	SUSANNA WILLIAMS	UNREPORTED-UNREPORTED
4705100624	47-051-00624-00	CNX	P & A	OIL	CNX GAS COMPANY	39.809022	-80.61095	1253	1262	3009	3009	BEVERLY MAE DAVIS 1	OIL-P & A
4705101082	47-051-01082-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.829551	-80.627439	1262	1271	0	0	WAYT, J. RICHARD M-1334	OTHER-P & A
4705130183	47-051-30183-00	SOUTH PENN OIL (S. PENN NAT. GAS)	INACTIVE COMPLETED	OIL	SOUTH PENN OIL (S PENN NAT GAS)	39.805136	-80.610584	1314	0	0	0	V P GORBY 1	OIL-INACTIVE COMPLETED
4705101173	47-051-01173-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.826957	-80.624518	1171	1180	0	0	STROPE, CHARLES & SONIA M-1335	OTHER-P & A
4705101079	47-051-01079-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.801012	-80.60204	1403	1412	0	0	SKRYPEK, ANTHONY M-425	OTHER-P & A
4705170164	47-051-70164-00	BP	UNREPORTED	UNREPORTED	BP	39.829496	-80.626308	1401	0	2374	0	ELIAH WILLIAMS	UNREPORTED-UNREPORTED
4705100997	47-051-00997-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.806668	-80.6109	1195	1204	0	0	DAVIS, JOHN & BEVERLY M-378	OTHER-P & A
4705100880	47-051-00880-00	CONSOLIDATION COAL COMPANY	P & A	OIL	CONSOLIDATION COAL COMPANY	39.801046	-80.619236	1171	1181	2935	2935	HUBBS, JAMES A. - ESTATE M-366	OIL-P & A
4705100672	47-051-00672-00	SMITH, CARL E PETROLEUM INC	UNREPORTED	OTHER	SMITH CARL E	39.814316	-80.595094	1380	1390	0	0	PARSONS, WILLIAM 214-2	OTHER-UNREPORTED
4705101202	47-051-01202-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.815572	-80.600955	1199	1208	0	0	PARSONS, WILLIAM M-453	OTHER-P & A
4705101204	47-051-01204-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.811853	-80.59221	1195	1204	0	0	MCELROY COAL COMPANY M-443	OTHER-P & A
4705170472	47-051-70472-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.810625	-80.601374	1354	0	0	0	LOUIS E CHAMBERS	UNREPORTED-UNREPORTED
4705170467	47-051-70467-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.806707	-80.609647	1202	0	0	0	GUMP & GARBY	UNREPORTED-UNREPORTED
4705170205	47-051-70205-00	SOUTH PENN OIL (S. PENN NAT. GAS)	UNREPORTED	OTHER	SOUTH PENN OIL (S PENN NAT GAS)	39.808616	-80.610209	1279	0	0	0	V P GORBY	UNREPORTED-UNREPORTED
4705101035	47-051-01035-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.803078	-80.603253	1365	1374	0	0	JAMISON, JEAN M-382	OTHER-P & A
4705130282	47-051-30282-00	TRI-STATE PIPE COMPANY, THE	COMPLETED	OIL	TRI-STATE PIPE COMPANY, THE	39.797451	-80.609453	1380	0	0	0	JOHN BRUHN 7	OIL-COMPLETED
4705170508	47-051-70508-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.814979	-80.600997	1203	0	0	0	JUSTICE PHILLIPS	UNREPORTED-UNREPORTED
4705170458	47-051-70458-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.800612	-80.609646	1447	0	0	0	FRANK HIBBS	UNREPORTED-UNREPORTED
4705170122	47-051-70122-00	MANUFACTURERS LIGHT & HEAT CO	COMPLETED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.824857	-80.618866	1274	0	0	0	RHODA A PARSONS	UNREPORTED-COMPLETED
4705101065	47-051-01065-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.801336	-80.609271	1420	1429	0	0	STEELE, KENNETH WAYNE M-386	OTHER-P & A
4705100625	47-051-00625-00	CNX	P & A	OIL	CNX GAS COMPANY	39.808884	-80.606449	1379	1388	3092	3092	GRAY, WILLIAM 3	OIL-P & A
4705101067	47-051-01067-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.803342	-80.61112	1275	1284	0	0	JAMISON, JEAN M-388	OTHER-P & A
4705130293	47-051-30293-00	TRI-STATE PIPE COMPANY, THE	COMPLETED	GAS	TRI-STATE PIPE COMPANY, THE	39.814852	-80.604759	1201	0	0	0	E V BARTLETT 1	GAS-COMPLETED
4705100986	47-051-00986-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.798289	-80.617544	1016	1025	0	0	HUBBS ESTATE, JAMES A. M-461	OTHER-P & A
4705170510	47-051-70510-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.821221	-80.60927	1279	0	0	0	WILLIAM D PHILLIPS	UNREPORTED-UNREPORTED
4705100670	47-051-00670-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.809029	-80.596484	1479	1488	0	0	CONSOLIDATION COAL CO M-437	OTHER-P & A
4705130498	47-051-30498-00	MANUFACTURERS LIGHT & HEAT CO	COMPLETED	GAS	MANUFACTURERS LIGHT&HEAT	39.797741	-80.616409	1089	0	0	0	2860 1	GAS-COMPLETED
4705100872	47-051-00872-00	CONSOLIDATION COAL COMPANY	P & A	OIL	CONSOLIDATION COAL COMPANY	39.797128	-80.61416	1344	1353	3108	3108	MCELROY COAL COMPANY M-420	OIL-P & A
4705100012	47-051-00012-00	MARSHALL-PRESTON OIL	P & A	OTHER	OPERATOR UNKNOWN	39.814109	-80.601185	1228	1238	0	0	CLARK, BELLE 2	OTHER-P & A
4705100671	47-051-00671-00	PARSONS, WILLIAM E & NANCY	PRODUCING	GAS	PARSONS WILLIAM E&NANCY	39.812077	-80.595545	1355	1364	0	0	PARSONS, WILLIAM 213-1	GAS-PRODUCING
4705130177	47-051-30177-00	INTERSTATE PIPE & SUPPLY	INACTIVE COMPLETED	OIL	INTERSTATE PIPE & SUPPLY	39.810067	-80.591784	1220	0	0	0	3014 3	OIL-INACTIVE COMPLETED
4705170502	47-051-70502-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.811352	-80.591597	1190	0	0	0	S L CHAMBERS	UNREPORTED-UNREPORTED
4705170455	47-051-70455-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.8003212	-80.6158516	1172	0	0	0	FRANK HIBBS 1	UNREPORTED-UNREPORTED
4705170462	47-051-70462-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.802353	-80.60457	1416	0	0	0	VINCENT GORBY	UNREPORTED-UNREPORTED
4705170473	47-051-70473-00	MANUFACTURERS LIGHT & HEAT CO	UNREPORTED	UNREPORTED	MANUFACTURERS LIGHT&HEAT	39.808448	-80.594793	1388	0	0	0	LOUIS E CHAMBERS	UNREPORTED-UNREPORTED
4705170506	47-051-70506-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.814399	-80.598929	1292	0	0	0	JUSTICE PHILLIPS	UNREPORTED-UNREPORTED
4705170457	47-051-70457-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.79887	-80.609647	1391	0	0	0	FRANK HIBBS	UNREPORTED-UNREPORTED
4705101073	47-051-01073-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.825293	-80.619495	1228	1237	0	0	STROPE, CHARLES & SONIA M-1313	OTHER-P & A
4705101048	47-051-01048-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.803362	-80.608318	1374	1383	0	0	JAMISON, JEAN M-384	OTHER-P & A
4705170511	47-051-70511-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.823542	-80.602501	1330	0	0	0	JUSTICE PHILLIPS	UNREPORTED-UNREPORTED
4705101023	47-051-01023-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.822572	-80.613407	1191	1200	0	0	HUBBS, JAMES T. M-1312	OTHER-P & A
4705130250	47-051-30250-00	MANUFACTURERS LIGHT & HEAT CO	INACTIVE COMPLETED	GAS	MANUFACTURERS LIGHT&HEAT	39.826161	-80.62338	1205	0	0	0	GOSHORN HEIRS 1	GAS-INACTIVE COMPLETED
4705101014	47-051-01014-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.819334	-80.610585	1141	1150	0	0	HUBBS, JAMES M-1320	OTHER-P & A
4705101180	47-051-01180-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.831889	-80.606988	1178	1187	0	0	HOWARD, WILLIS M-1592	OTHER-P & A
4705170469	47-051-70469-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.810336	-80.610586	1188	0	0	0	AARON A PORTER	UNREPORTED-UNREPORTED
4705100882	47-051-00882-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.797418	-80.61698	1089	1098	0	0	HUBBS, JAMES A. - ESTATE M-421	OTHER-P & A
4705101264	47-051-01264-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.812322	-80.597456	1434	1443	0	0	PARSONS, WILLIAM & NANCY M-442	OTHER-P & A
4705100987	47-051-00987-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.811206	-80.608894	1245	1254	0	0	FRYE, BERNARD G. M-438	OTHER-P & A

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4705101209	47-051-01209-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.81542	-80.59898	1245	1254	0	0	PARSONS, WILLIAM M-452	OTHER-P & A
4705101375	47-051-01375-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.815372	-80.595647	1399	1408	0	0	PARSONS, WILLIAM & NANCY M 450	OTHER-P & A
4705130267	47-051-30267-00	RANDALL-ZOGG SUPPLY CO.	COMPLETED	OIL	RANDALL-ZOGG SUPPLY CO.	39.802671	-80.610395	1281	0	0	3044	V P GORBY	OIL-COMPLETED
4705170513	47-051-70513-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.827897	-80.623372	1269	0	0	0	SUSANNA WILLIAMS	UNREPORTED-UNREPORTED
4705101076	47-051-01076-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.829319	-80.624484	1356	1365	0	0	WAYT, J. RICHARD M-109	OTHER-P & A
4705100629	47-051-00629-00	CONSOLIDATION COAL COMPANY	P & A	OIL	CONSOLIDATION COAL COMPANY	39.800175	-80.61886	1197	1206	2963	2963	HUBBS, JAMES - ESTATE M-370	OIL-P & A
4705101262	47-051-01262-00	MCELROY COAL COMPANY	P & A	OTHER	MCELROY COAL COMPANY	39.816618	-80.6034	1352	1361	0	0	PARSONS, WILLIAM M-455	OTHER-P & A
4705100995	47-051-00995-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.811206	-80.606074	1286	1295	0	0	FRYE, BERNARD G. M-441	OTHER-P & A
4705130295	47-051-30295-00	(N/A)	COMPLETED	OIL	(N/A)	39.802353	-80.6190477	1247	0	2935	0	GEO W HUBBS 6	OIL-COMPLETED
4705101077	47-051-01077-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.820204	-80.631392	1420	1429	0	0	MORRIS, CARROLL & ANNA M-110	OTHER-P & A
4705101151	47-051-01151-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.805173	-80.602871	1217	1226	0	0	JAMISON, JEAN M-381	OTHER-P & A
4705100750	47-051-00750-00	CONSOLIDATION COAL COMPANY	P & A	GAS	CONSOLIDATION COAL COMPANY	39.826155	-80.627436	1087	1097	2965	2965	STROPE, CHARLES M-107	GAS-P & A
4705170509	47-051-70509-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.817592	-80.600997	1266	0	0	0	JUSTICE PHILLIPS	UNREPORTED-UNREPORTED
4705170475	47-051-70475-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.809609	-80.590844	1177	0	0	0	S L CHAMBERS	UNREPORTED-UNREPORTED
4705100881	47-051-00881-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.800902	-80.617732	1071	1080	0	0	HUBBS, JAMES A. - ESTATE M-390	OTHER-P & A
4705100976	47-051-00976-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.811206	-80.61228	1084	1093	0	0	FRYE, BERNARD G. M-434	OTHER-P & A
4705170470	47-051-70470-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.810626	-80.607578	1208	0	0	0	AARON A PORTER	UNREPORTED-UNREPORTED
4705101069	47-051-01069-00	CONSOLIDATION COAL COMPANY	P & A	OTHER	CONSOLIDATION COAL COMPANY	39.80891	-80.593872	1382	1391	0	0	CONSOLIDATION COAL CO. M-436	OTHER-P & A
4705170507	47-051-70507-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.815851	-80.598365	1266	0	0	0	JUSTICE PHILLIPS	UNREPORTED-UNREPORTED
4705170517	47-051-70517-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.830945	-80.607014	1159	0	0	0	VIRGINIA FRANCIS	UNREPORTED-UNREPORTED
4705170505	47-051-70505-00	(N/A)	UNREPORTED	UNREPORTED	(N/A)	39.813964	-80.596673	1421	0	0	0	MELVYN CLARK	UNREPORTED-UNREPORTED

Laterals

API_UWI_Un	API_UWI_L4	ENVOperato	ENVWellSta	ENVWellTyp	InitialOpe	Latitude	Longitude	ElevationG	ElevationK	MD_FT	TVD_FT	WellName	WellSymbol
4705102301	47-051-02301-00-0	SOUTHWESTERN ENERGY	PRODUCING	GAS	SWN PROD	39.791879	-80.607586	1335	1363	0	7292.86	CHARLES JAMISON MSH 10H	GAS-PRODUCING
4705102302	47-051-02302-00-0	SOUTHWESTERN ENERGY	PRODUCING	GAS	SWN PROD	39.7918763	-80.6075548	1335	1363	23950	7284.53	CHARLES JAMISON 210H	GAS-PRODUCING
4705102294	47-051-02294-00-0	SOUTHWESTERN ENERGY	PRODUCING	GAS	SWN PROD	39.791892	-80.607655	1335	1361	21230	7154	CHARLES JAMISON MSH 6H	GAS-PRODUCING
4705102425	47-051-02425-00-0	SOUTHWESTERN ENERGY	PRODUCING	GAS	SWN PROD	39.791866	-80.607499	1337	1363	27375	8267	CHARLES JAMISON MSH 410H	GAS-PRODUCING

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**NOTES:**  
All Coordinates are in NAD83.

The purpose of this flare map is to give an approximate location of the drilling flare.  
Exact location will depend on several factors and can be changed based on those.

PREVAILING WIND DIRECTION



DRILLING FLARE  
(IF NEEDED)

- S-7HM / L-0180028
- S-8HM / L-0180030
- S-8HM / L-0180029
- S-24HM / L-0277702
- S-25HM / L-0178603
- S-26HM / L-0273653
- S-10HM / L-0277701
- S-18HU / L-0275552
- S-19HU / L-0271999 (Producing)
- S-17HU / L-0273532
- S-20HU / L-0272800 (Producing)
- S-21HU / L-0272001 (Producing)
- S-23HU / L-0272002
- S-23HU / L-0272003

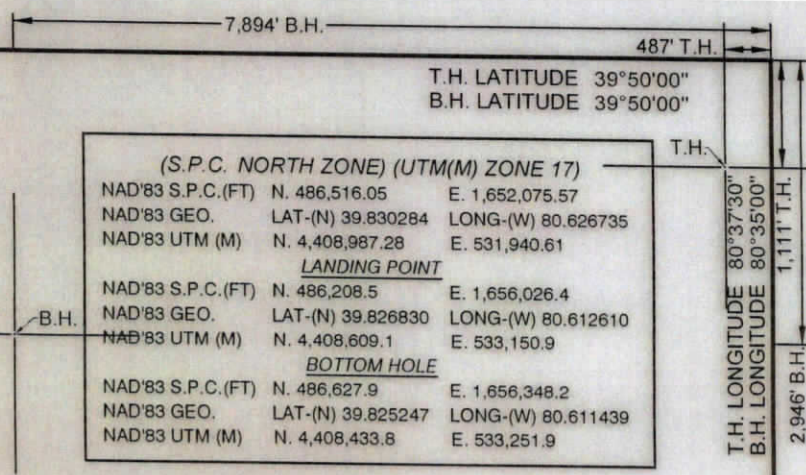
LEGEND		REVISED BY:	DATE:
	= Compliance Well	Chris Harmon	06/25/2024
	= Existing Wells		
	= Future Wells		
	= Pad & Berm		
	= Access Road		

	<b>Flare Map</b>
	Cameron Twp, Marshall Co., WV
Scale: 1" = 50'	1 of 1

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**BRECKENRIDGE S LEASE  
WELL 10HM  
EQT PRODUCTION CO.**

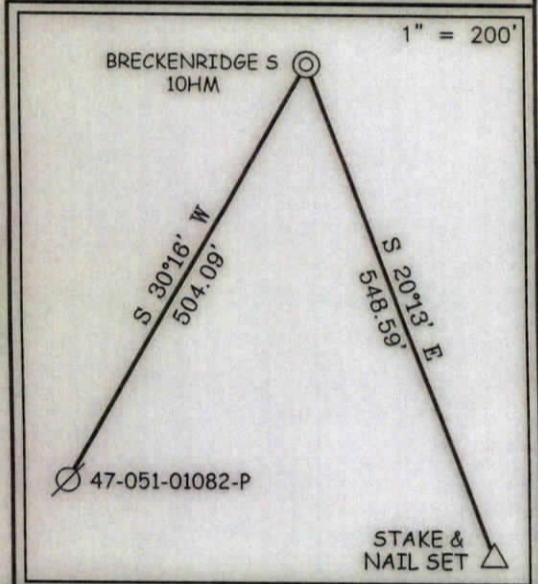


TAG	SURFACE OWNER	PARCEL	ACRES
A	CNX LAND, LLC	3-19-76	53.25
B	CNX LAND, LLC	P/O 3-18-1	30
C	KEVIN R. EVANS	P/O 3-18-2	63.89
D	KEVIN R. EVANS	P/O 3-18-2	63.89
E	KEVIN R. EVANS	P/O 3-18-8	45.579
F	KEVIN R. EVANS	P/O 3-18-8	45.579
G	CNX LAND, LLC	3-18-10	30

LINE	BEARING	DISTANCE
L1	N 10°24' E	8.45'
L2	N 14°06' W	176.46'
L3	N 16°15' W	0.16'
L4	S 70°34' E	3444.92'
L5	S 29°00' E	663.85'
L6	N 49°23' E	2670.98'
L7	S 21°14' E	1542.74'

CURVE	RADIUS	ARC LENGTH	CHORD LENGTH	CHORD BEARING
C1	30.31'	51.80'	45.72'	N 25°10' E
C2	203.61'	93.59'	92.77'	N 88°28' E
C3	1595.71'	276.11'	275.76'	S 75°28' E
C4	683.74'	492.81'	482.21'	S 49°06' E

**REFERENCES**



**NOTES ON SURVEY**

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS ≥ 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'



12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296  
slsvv.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.



P.S. 677 Gregory A. Smith

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
DATE JUNE 24, 2024  
REVISED \_\_\_\_\_, 20\_\_\_\_  
OPERATORS WELL NO. BRECKENRIDGE S-10HM  
API WELL NO. 47 - 051 - 02346  
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 9026EQT-P10HMR5.dwg  
HORIZONTAL & VERTICAL CONTROL DETERMINED BY: DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1,370.61' WATERSHED GRAVE CREEK (HUC 10) & LAUREL RUN  
DISTRICT CAMERON COUNTY MARSHALL QUADRANGLE GLEN EASTON 7.5'

SURFACE OWNER CNX LAND LLC ACREAGE 53.25±  
ROYALTY OWNER COUNTRY ROADS MINERALS, LLC, ET AL ACREAGE 63.25±

PROPOSED WORK: LEASE NO. SEE WW-6A1  
DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER   
PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION MARCELLUS  
ESTIMATED DEPTH TVD: 6,977' / TMD: 10,054'

WELL OPERATOR EQT PRODUCTION COMPANY DESIGNATED AGENT JOSEPH C. MALLOW  
ADDRESS 400 WOODCLIFF DRIVE ADDRESS 427 MIDSTATE DRIVE  
CANONSBURG, PA 15317 CLARKSBURG, WV 26301

COUNTY NAME  
PERMIT

07/26/2024



**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

See Attached


**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company  
 By: Branden Weimer   
 Its: Regional Manager - Subsurface Permitting

Tag	Tax Parcel	Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<b>Country Roads Minerals, LLC, et al.</b>							
A	3-18-76	241117001	James R. Wayt, single Trans Energy, Inc. Trans Energy, Inc. Republic Energy Ventures, LLC, et al. American Shale Development Inc. EQT Production Company TH Exploration, LLC	53.25 ac	Trans Energy, Inc. Republic Energy Ventures, LLC Republic Energy Ventures, LLC American Shale Development Inc. EQT Production Company EQT Production Company TH Exploration, LLC EQT TGHIL Exploration LLC	*at least 1/8th per WV Code 22-6-8'	DB 729/40 AB 24/260 AB 27/172 AB 37/25 DB 968/541 AB 48/21 CB 2/472
<b>Bounty Minerals, LLC, et al.</b>							
B	n/o 3-18-1	241102002	Goshorn Ridge LLC Trans Energy, Inc. Trans Energy, Inc. Republic Energy Ventures, LLC American Shale Development Inc. Republic Energy Ventures, LLC Republic Partners VIII, LLC, et al. American Shale Development Inc.	937 ac	Trans Energy, Inc. Republic Energy Ventures, LLC Republic Energy Ventures, LLC American Shale Development Inc. Republic Partners VIII, LLC Republic Partners VIII, LLC  EQT Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DB 723/192 AB 24/425 AB 27/172 AB 28/184 AB 31/482  AB 37/25 DB 968/541
<b>Bounty Minerals, LLC, et al.</b>							
C	n/o 3-18-2	241102002	Goshorn Ridge LLC Trans Energy, Inc. Trans Energy, Inc. Republic Energy Ventures, LLC American Shale Development Inc. Republic Energy Ventures, LLC Republic Partners VIII, LLC, et al. American Shale Development Inc.	937 ac	Trans Energy, Inc. Republic Energy Ventures, LLC Republic Energy Ventures, LLC American Shale Development Inc. Republic Partners VIII, LLC Republic Partners VIII, LLC  EQT Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DB 723/192 AB 24/425 AB 27/172 AB 28/184 AB 31/482  AB 37/25 DB 968/541
<b>Bounty Minerals, LLC, et al.</b>							
D	n/o 3-18-2	241102001	Bounty Minerals, LLC TH Exploration, LLC	836.998 ac	TH Exploration, LLC EQT TGHIL Exploration LLC	*at least 1/8th per WV Code 22-6-8'	DB 928/393 CB 2/472
<b>Bounty Minerals, LLC, et al.</b>							
E	n/o 3-18-3	241102002	Goshorn Ridge LLC Trans Energy, Inc. Trans Energy, Inc. Republic Energy Ventures, LLC American Shale Development Inc. Republic Energy Ventures, LLC Republic Partners VIII, LLC, et al. American Shale Development Inc.	937 ac	Trans Energy, Inc. Republic Energy Ventures, LLC Republic Energy Ventures, LLC American Shale Development Inc. Republic Partners VIII, LLC Republic Partners VIII, LLC  EQT Production Company EQT Production Company	*at least 1/8th per WV Code 22-6-8'	DB 723/192 AB 24/425 AB 27/172 AB 28/184 AB 31/482  AB 37/25 DB 968/541
<b>Bounty Minerals, LLC, et al.</b>							
F	n/o 3-18-3	241102001	Bounty Minerals, LLC TH Exploration, LLC	836.998 ac	TH Exploration, LLC EQT TGHIL Exploration LLC	*at least 1/8th per WV Code 22-6-8'	DB 928/393 CB 2/472
<b>George K. Howard and Barbara A. Howard, et al.</b>							
G	3-18-10	239078000	George K. Howard and Barbara A. Howard, husband and wife, et al. American Petroleum Partners Operating LLC TH Exploration, LLC	30 ac	American Petroleum Partners Operating LLC TH Exploration, LLC EQT TGHIL Exploration LLC	*at least 1/8th per WV Code 22-6-8'	DB 916/99 AB 43/503 CB 2/472

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 Division of Oil and Gas



**BRECKENRIDGE S 10HM  
EQT PRODUCTION CO.  
3-18-20 (H)**



(F)

48.4' +/-

PROPOSED WELLBORE

(G)

3-18-20  
JESSE PARSONS EST. C/O  
LILA PETIT

(H)

BOTTOM HOLE

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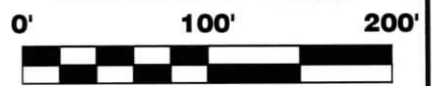


12 Vanhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634  
1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.346.3952  
254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296

LEGEND

LEASE LINE      — | — | —  
SURFACE LINE    ————  
WELL LATERAL    ————

**SCALE: 1"=100'**



DRAFTED BY MJH	FILE NO. 9026	DATE 06-24-24	CADD FILE: 9026EQT-10HM- Addendum-062424.DWG
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07/26/2024

Leasehold Chain Addendum

Operator's Well No.

Breckenridge S-10HM

Tag	Tax Parcel	Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>H</u>	<u>3-18-20</u>	<u>241102001</u>	<u>Bounty Minerals, LLC, et al.</u> Bounty Minerals, LLC TH Exploration, LLC	836.998 ac	TH Exploration, LLC EQT TGHL Exploration LLC	"at least 1/8th per WV Code 22-6-8"	DB 928/393 CB 2/472

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Environmental Protection



June 28, 2024

*Via FedEx Overnight Delivery*

West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304

RE: Well Work Permit Application Modification – EXPEDITED REVIEW REQUESTED  
Breckenridge S-10HM  
Permit Number 47-051-02346  
Cameron District, Marshall County, WV

WVDEP Recipient,

Attached please find the Well Work Permit Application for the well referenced above. You will find the following included with this submittal:

- Check in the amount \$7,500.00 for the expedited permit modification fee
- Completed WW-6B and supporting documents, approved by the O&G Inspector
- Well Location Plat
- Completed Form WW-6A1 and supporting documentation
- Hydraulic Fracturing Monitoring Plan
- Offset Well Map and Table
- Flare Map
- DVD containing the Water Management Plan & Site-Specific Safety and Environmental Plan, signed by the Inspector

EQT is proposing to extend the lateral from the previously permitted length.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our Permitting department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Branden Weimer  
Regional Manager – Permitting  
[Branden.Weimer@eqt.com](mailto:Branden.Weimer@eqt.com)  
412-997-7940

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07/26/2024