

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, January 25, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

WEST VIRGINIA LAND RESOURCES, INC. 46226 NATIONAL ROAD WEST ST. CLAIRSVILLE, OH 43950

Re:

Permit approval for WEST VIRGINIA LAND RESOURCES: WELL M-1511 47-051-02435-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: WEST VIRGINIA LAND RESA

Chief

Farm Name: GREGG A. GARLAND ET. UX

U.S. WELL NUMBER: 47-051-02435-00-00

Vertical Plugging

Date Issued: 1/25/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date	DECEMBER 4			20	21	
2)Opera	tor's		7			
Well N	No.	Đ.	A-1511			
3) API W	ell No.	47-	051	-	70491	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	MIT TO PLUG AND A	BANDON
4)	Well Type: Oil / Gas X / Liquid	d injection	Waste disposal /
7.0	(If "Gas, Production or Und	_	
C \	1417 20	Watershed GRAV	= CREEK
5)	Location: Elevation 1417.30' District LIBERTY		- Quadrangle CAMERON WV,PA
	District LIBERTY	County MARONAL	- Quadrangle Onwellow VV, I A
6)	Well Operator WEST VIRGINIA LAND RESOURCES INC.	7) Designated Age	ant DAVID RODDY
• ,	Address 1 BRIDGE STREET	Addre	ss 1 BRIDGE STREET
	MONONGAH, WV 26554		MONONGAH, WV 26554
8)	Oil and Gas Inspector to be notified	9)Plugging Contr	ractor
	Name GAYNE KNITOWSKI	Name	
	Address P.O. BOX 108	Address	
	GORMANIA, WV 26720		
	See Exhibit	No. 1 PETTION SUMMA	ORIGINAL APT NO; 47-051-70491
			RECEIVED Office of Oil and Gas
			JAN 1 2 2022
			WV Department of Environmental Protection
	fication must be given to the district oi can commence.	l and gas inspect	
Work	order approved by inspector Knitowski P	igitally signed by syne Knitowski ante: 2022.01.10 8:01:10-05:00'	Date 1-10-2022

EXHIBIT No.1

From the experience and technology developed since 1970 in plugging oil and gas wells for the mining through, West Virginia Land Resources will utilize the following method to plug all future wells.

SOLID PLUG METHOD

Well Clean Out

- (a) If active well: Clean out to the total depth and plug back according to the state regulations to a minimum of 200 feet below the lowest minable coal seam.
- (b) If abandoned well: Clean out to the first plug 200 feet below the lowest minable coal seam.

Cement

- (a) Circulate through the tubing or drill steel an expanding Class A cement plug from a minimum of 200 feet below the minable coal seam to a point 100 feet above the minable coal seam.
- (b) Circulate through the tubing or drill steel an expanding Class A cement plug from 100 feet above the coal seam to the surface

A monument will be installed with API number and stating "solid plug."

Marshall County 101C

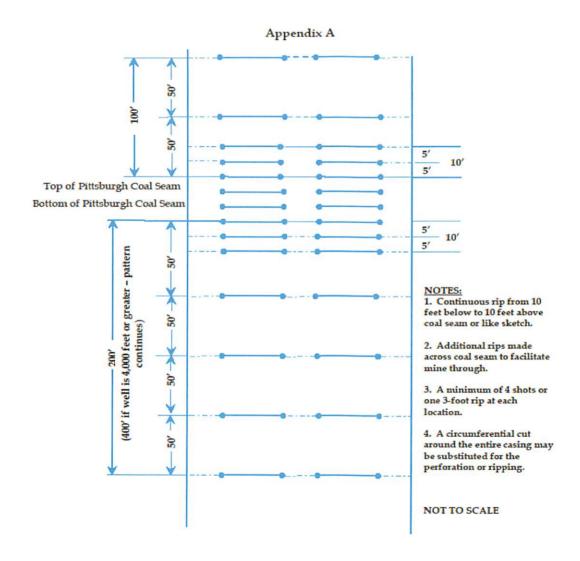
Docket No. M-2016-016-C

RECEIVED
Office of Oil and Gas

JAN 1 2 2022

WV Department of Environmental Protection

- iv. Cut, Rip, or Perforate every 5' from 10' below Pittsburgh Coal to 10' above Pittsburgh (see Appendix A).
- F. Pump expanding cement under 200 PSI to form a plug 200' below Pittsburgh
- G. Verify plug
- H. Pump Class A Cement from verified plug to 200' below Pittsburgh
- I. Pump Thixotropic Cement from 200' below Pittsburgh to 100' above
- J. Pump Class A cement from 100' above Pittsburgh to surface.
- K. Install well marker



RECEIVED
Office of Oil and Gas

JAN 1 2 2022

WV Department of Environmental Protection

***If the depth is greater than 4,000 feet, all 200' number change to 400' respectively

101C MSHA Petition Summary

Marshall County Coal
Ohio County Coal

I. Definitions

A. Diligent Effort is defined as pulling 150% casing weight and making at least 3 attempts. Assume casing is 3,000' when length is unknown.

II. Active Well

- A. Check for Methane
- B. Notify MSHA we are plugging an active well
- C. Kill Well
- D. Pull Sucker Rods and tubing
- E. Make Diligent Effort to Pull Casing
- F. If casing cannot be pulled...
 - i. Run Bond Log
 - 1. Discuss Action Plan with Mine Personal
 - ii. Notify MSHA that casing cannot be pulled
 - iii. Cut, rip, or perforate every 200'. First cut will be 200' above the end of casing up to 200' below Pittsburgh coal
 - MSHA can waive 200' cuts if bond log shows adequate material behind casing.
 - iv. Cut, Rip, or Perforate every 50' from 200' below Pittsburgh to 100' above Pittsburgh (see Appendix A).
 - v. Cut, Rip, or Perforate every 5' from 10' below Pittsburgh Coal to 10' above Pittsburgh (see Appendix A).
- G. Pump Class A Cement from TD to 200' below Pittsburgh
- H. Pump Thixotropic Cement from 200' below Pittsburgh to 100' above
- I. Pump Class A cement from 100' above Pittsburgh to surface.
- J. Install Well Marker

III. Abandoned Well

- A. Check for Methane
 - i. Notify MSHA if actively producing methane
- B. Kill Well
- C. If well is less than 4,000' deep, clean out well 220' below Pittsburgh (cleanout an extra 20' to allow for variance in coal elevation).
- D. If well has casing, make diligent effort to pull casing as defined above.

RECEIVED
Office of Oil and Gas

E. If casing cannot be pulled...

i. Run Bond Log

JAN 1 2 2022

- ii. Notify MSHA that casing cannot be pulled
- iii. Cut, Rip, or Perforate every 50' from 200' below Pittsburgh to 100' above VV Department of Pittsburgh (see Appendix A).



Select County:	(051) Marshall	~	Select datatypes:	Check All)	
Enter Permit #:	70491		Location	Production	Plugging
Get Data	Reset		Owner/CompletionPay/Show/Water	Stratigraphy Logs	Sample Btm Hole Loc

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 51 Permit = 70491

Report Time: Monday, January 24, 2022 12:03:31 PM

Location Information: View Map

 API
 COUNTY
 PERMIT
 TAX_DISTRICT
 QUAD_75
 QUAD_15
 LAT_DD
 LON_DD
 UTMN

 4705170491
 Marshall
 70491
 Liberty
 Cameron
 Cameron
 39.823834
 -80.546355
 538822.4
 4408303.2

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM 1 4705170491 -/-- unknown Prpty Map David Murphy 1 1509 ------- unknown -------- unknown -------

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TVD TMD NEW_FTG KOD G_
4705170491 -/-/- -/-/- -/-/- unclassified unclassified not available unknown unknown

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well ** some operators may have reported NGL under Oil

There is no Production NGL data for this well ** some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

WW-4A Revised 6-07

1) Date: DECEMBER 4, 2021						
2) Operator's Well Number						
	M-1511					
3) API Well No.: 47 -	051	-	70491			

STATE OF WEST VIRGINIA

D	NOTICE OF AP			D ABANDON A WELL	
4) Surface Ov	vner(s) to be served:	5)	(a) Coal Operator		
(a) Name	GREGG A. GARLAND ET UX		Name	WEST VIRGINIA LAND RESOUR	CES INC.
Address	101 WESLEY PARK AVE UNIT	3	Address	1 BRIDGE STREET	
	MOUNDSVILLE, WV 26041			MONONGAH, WV 26554	
(b) Name			(b) Coal Ow	ner(s) with Declaration	
Address			Name		
			Address		
(c) Name			Name		
Address			Address		
			_		
6) Inspector	GAYNE KNITOWSKI			see with Declaration	
Address	P.O. BOX 108		Name		
	GORMANIA, WV 26720		Address		
Telephone	(304) 546-8171				
wel (2) The The rease However, Take noti accompar Protection the Appli	e application to Plug and Aband I its and the plugging work orde e plat (surveyor's map) showing on you received these documents is a you are not required to take any acti- ce that under Chapter 22-6 of the W mying documents for a permit to plug n, with respect to the well at the loca cation, and the plat have been mail recumstances) on or before the day of	er; and the well locati that you have rig on at all. lest Virginia Coc and abandon a ation described of ed by registered	on on Form WW-6. ghts regarding the applic de, the undersigned well well with the Chief of the on the attached Application or certified mail or del	ation which are summarized in the i operator proposes to file or has filed to Office of Oil and Gas, West Virgin on and depicted on the attached Forn	this Notice and Application and in Department of Environmental in WW-6. Copies of this Notice,
**************************************	OFFICIAL SEAL NOTARY PUBLIC TATE OF WEST VIRGINIA	:	WEST VIRGINIA LAN JAY HORES PROJECT ENGINEER 6126 ENERGY ROAD		
57	GOSHORN WOODS ROAD	u1033	MOUNDSVILLE, WV 2	26041	RECEIVED
Out the stand	CAMERON, WV 26033	lephone	(304) 843-3565		Office of Oil and Gas
		Hh	ay of Janua	an 1 2022	JAN 1 2 2022
Control and	d sworn before me this	u	a, or <u>Nill</u>	Notary Public	WV Department of

Oil and Gas Privacy Notice

My Commission Expires

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

01/28/2022

Environmental Protection



RECEIVED
Office of Oil and Gas

JAN 1 2 2022

WV Department of Environmental Protestion

WW-9 (5/16)

API Number 47 -	051	-	70491
Operator's Well No.	1-	1611	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN
Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code
Watershed (HUC 10) GRAVE CREEK Quadrangle CAMERON WV,PA
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No V
If so, please describe anticipated pit waste:
If so, please describe anticipated pit waste: Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (ExplainTanks, see attached letter)
Will closed loop systembe used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature
Company Official (Typed Name) Jay Hores JAN 12 2022
Company Official Title Project Engineer WV Department of Environmental Protection
Subscribed and swom before me this the day of January OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA NANCEY LUCIDO To Goshorn Woods Road To Goshorn Wildense

AMERICAN CONSOLIDATED NATURAL **RESOURCES & WEST VIRGINIA LAND** RESOURCES

AMERICAN CONSOLIDATED NATURAL RESOURCES & WEST VIRGINIA LAND RESOURCES

46226 National Road St. Clairsville, OH 43950

phone: 304,843,3565

fax:

304.843.3546

e-mail: JayHores@acnrinc.com

JAY HORES Project Engineer

January 3, 2022

Department of Environmental Protection Office of Oil and Gas 601-57th Street Charleston, WV 25320

To Whom It May Concern,

As per the Division of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil & Gas Pit Waste Discharge Application), Consolidation Coal Company will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP facilities number U-0033-83, O-1001-00, U-1035-91U-46-84, U-78-83, O-1044-9, or U-100-83.

Sincerely,

Jay Hores

Project Engineer

Joy Hores

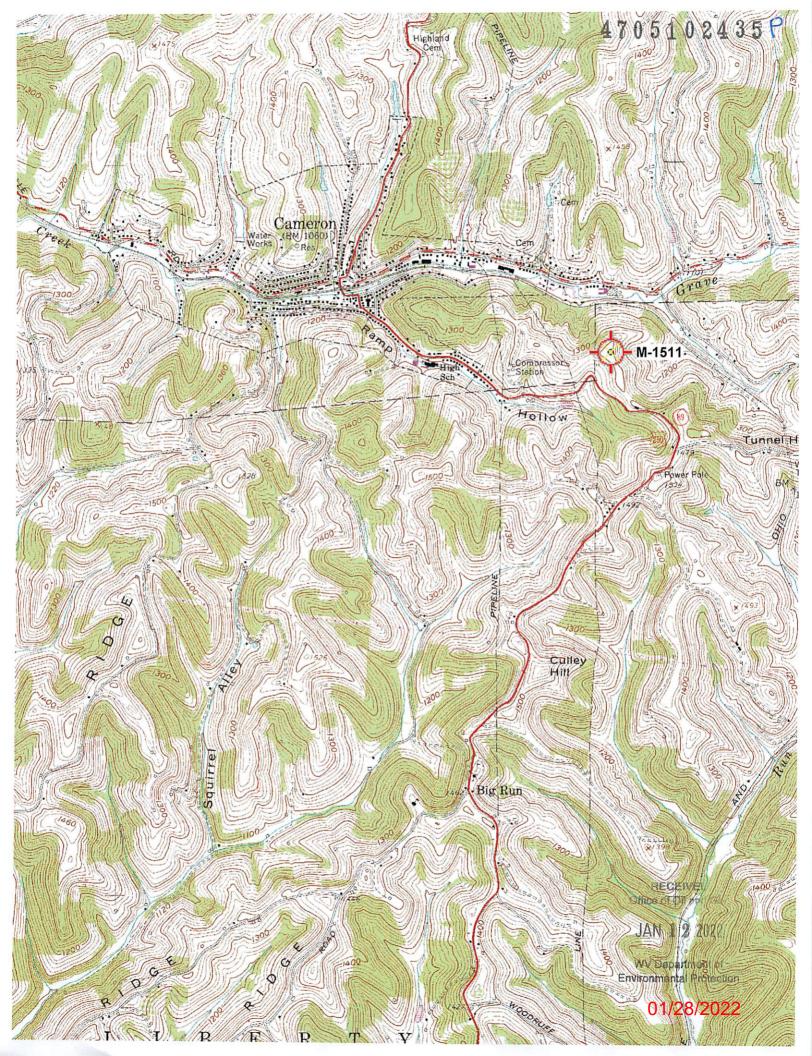
RECEIVED Office of Oil and Gas

JAN **1 2** 2022

WV Department of **Environmental Protection**

Operator's Well No. M-1511

Proposed Revegetation Tr	eatment: Acres Disturbed 1	Preveg etation pl	
Lime 3	Tons/acre or to correct to pl	6.0	
Fertilizer type 1	0-20-20 or equivalent		
Fertilizer amount	500	bs/acre	
Mulch_2	Tons	/acre	
	Sec	ed Mixtures	
	Temporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Seed Mix in accord	dance with WVDEP Oil	Seed Mix in accordance	e with WVDEP Oil
and Gas, Erosion	and Sediment Control	and Gas, Erosion and	Sediment Control
Field Manual		Field Manual	
	iayne Knitowski ben serve benegati and	. 1800 Carlot	
Plan Approved by:			
Comments: Reclai	m site ASAP		
			RECEIVED Office of Oil and Gi
I itle: Inspector		Date: 1-10-2022	JAN 1 2 2022
Field Reviewed?	(X)Yes ()No	WV Department of Environmental Protect





West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

	WEL	L LUCATION	FURM: GPS		
API:	47-051	-70491	WELL NO.:	M-1511	
FARM NAM	_{IE:} D.T.	MURPHY			
RESPONSIE	BLE PARTY	NAME: WEST VIRO	SINIA LAND RE	SOURCES II	NC.
COUNTY:	MARSI	NAME: WEST VIRO	DISTRICT: LIE	BERTY	
OUADRANG	GLE: CA	MERON WV,F	PA		
SURFACE O	OWNER: GI	REGG A. GAF	RLAND		
ROYALTY	OWNER:				
UTM GPS N	ORTHING:_	4,408,170 m		(1417))
UTM GPS E	ASTING:	4,408,170 m 538,829 m	GPS ELEVAT	_{ION:} 432 r	m_
above well. T the following 1. Da he 2. Ac 3. Da	The Office of C requirements: atum: NAD 19 right above me occuracy to Dat ata Collection	283, Zone: 17 North, Co an sea level (MSL) – m um – 3.05 meters Method: : Post Processed Differ	ept GPS coordinate ordinate Units: me leters.	es that do not m	
Manning	Grade GPS	Real-Time Differentians: Post Processed Di			RECEIVED
Mapping		Real-Time Differe			JAN 1 2 2022
I the undersig belief and sho	etter size copy gned, hereby co	of the topography materify this data is correcommation required by latering the state of the sta	ap showing the we	knowledge and	14075
X	16	Professio	nal Surveyor	DECEMBER 4	, 2021
Signature		T	itle	Date	
					01/28/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permits API: (47-051-00132 & 47-051-02435)

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Jan 25, 2022 at 10:28 AM

To: Jay Hores ">, David Roddy ">, Eric Buzzard ebuzzard@marshallcountywv.org, "Gayne J. Knitowski" <gayne.j.knitowski@wv.gov>

I have attached a copy of the newly issued well permit numbers:

47-051-00132 - 7-3671 47-051-02435 - WELL M-1511

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

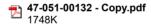
Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

4 attachments







47-051-02435 - Copy.pdf 3781K