

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-051-02438 County MARSHALL District UNION
Quad MOUNDSVILLE, WV Pad Name DAVID REINBEAU-MSH-PAD1 Field/Pool Name NORTH VICTORY FIELD WET
Farm name SHELLY A. & DAVID W. REINBEAU Well Number DAVID REINBEAU MSH 1H
Operator (as registered with the OOG) SWN PRODUCTION COMPANY, LLC
Address PO BOX 12359 City SPRING State TX Zip 77391-2359

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,427,015.707 Easting 528,901.097
Landing Point of Curve Northing 4,426,975.081 Easting 528,663.368
Bottom Hole Northing 4,433,152.734 Easting 526,534.552

Elevation (ft) 1250.8' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
SOBM

Date permit issued 4/26/2022 Date drilling commenced 8/7/2022 Date drilling ceased 8/28/2022
Date completion activities began 10/4/2022 Date completion activities ceased 11/16/2022
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug **FEB 6 2023**

Freshwater depth(s) ft 426' Open mine(s) (Y/N) depths N
Salt water depth(s) ft 883' Void(s) encountered (Y/N) depths N
Coal depth(s) ft 770' Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

APPROVED

Reviewed by: *[Signature]*
03/31/2023

API 47- 051 - 02438 Farm name SHELLY A. & DAVID W. REINBEAU Well number DAVID REINBEAU MSH 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	24	20	136'	NEW	J-55/94#		Y
Surface	17.5	13.375	498'	NEW	J-55/54.5#		Y; 34 BBLs
Coal	SEE INTERMEDIATE						
Intermediate 1	12.25	9.625	2,255'	NEW	K-55/36#		Y; 36 BBLs
Intermediate 2							
Intermediate 3							
Production	8.75/8.50	5.5	28,298'	NEW	P-110 JP/20#		N
Tubing		2.875	6,788'	NEW	P-110/6.5#		N
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	CLASS A	GROUT TO SURFACE				SURFACE	24
Surface	CLASS A	576	15.60	1.21	696.96	SURFACE	8
Coal	SEE INTERMEDIATE						
Intermediate 1	CLASS A	797	15.60	1.18	940.46	SURFACE	8
Intermediate 2							
Intermediate 3							
Production	CLASS A	5,593	15.00	1.29	7214.97	661'	24
Tubing							

Drillers TD (ft) 28,298' Loggers TD (ft) 28,298'
 Deepest formation penetrated MARCELLUS Plug back to (ft) 28,209'
 Plug back procedure N/A

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Kick off depth (ft) 5,610' MD

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Check all wireline logs run caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

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Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

SURFACE: 7 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 INTERMEDIATE: 29 CENTRALIZERS - EVERY THIRD JOINT OF CASING
 PRODUCTION: 609 CENTRALIZERS - EVERY THIRD JOINT FROM SURFACE TO TOP OF CURVE, THEN EVERY JOINT UNTIL TD

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

**DAVID REINBEAU MSH 1H
ATTACHMENT 1
PERF REPORT**

STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
1	9/25/2022	28,209	28,115	36
2	10/4/2022	28,081	27,902	36
3	10/4/2022	27,869	27,691	36
4	10/5/2022	27,657	27,479	36
5	10/5/2022	27,446	27,267	36
6	10/6/2022	27,234	27,055	36
7	10/6/2022	27,022	26,843	36
8	10/7/2022	26,810	26,631	36
9	10/7/2022	26,598	26,420	36
10	10/8/2022	26,386	26,208	36
11	10/8/2022	26,175	25,996	36
12	10/8/2022	25,963	25,784	72
13	10/9/2022	25,751	25,572	36
14	10/9/2022	25,539	25,360	36
15	10/10/2022	25,327	25,149	36
16	10/10/2022	25,115	24,937	36
17	10/10/2022	24,904	24,725	36
18	10/11/2022	24,692	24,513	36
19	10/11/2022	24,480	24,301	36
20	10/11/2022	24,268	24,090	36
21	10/12/2022	24,056	23,878	36
22	10/12/2022	23,844	23,666	36
23	10/13/2022	23,633	23,454	36
24	10/13/2022	23,421	23,242	36
25	10/13/2022	23,209	23,030	36
26	10/14/2022	22,997	22,819	36
27	10/14/2022	22,785	22,607	36
28	10/14/2022	22,573	22,395	36
29	10/14/2022	22,362	22,183	36
30	10/15/2022	22,150	21,971	36
31	10/15/2022	21,938	21,759	36
32	10/15/2022	21,726	21,548	36
33	10/16/2022	21,514	21,336	36
34	10/16/2022	21,302	21,124	36
35	10/16/2022	21,091	20,912	36
36	10/17/2022	20,879	20,700	36
37	10/17/2022	20,667	20,488	36
38	10/17/2022	20,455	20,277	36
39	10/17/2022	20,243	20,065	36
40	10/18/2022	20,031	19,853	36
41	10/18/2022	19,820	19,641	36
42	10/18/2022	19,608	19,429	36
43	10/19/2022	19,396	19,217	36

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STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
44	10/19/2022	19,184	19,006	36
45	10/19/2022	18,972	18,794	36
46	10/19/2022	18,760	18,582	36
47	10/20/2022	18,549	18,370	36
48	10/20/2022	18,337	18,158	36
49	10/20/2022	18,125	17,946	36
50	10/21/2022	17,913	17,735	36
51	10/21/2022	17,701	17,523	36
52	10/21/2022	17,489	17,311	36
53	10/21/2022	17,278	17,099	36
54	10/22/2022	17,066	16,887	36
55	10/22/2022	16,854	16,675	36
56	10/22/2022	16,642	16,464	36
57	10/23/2022	16,430	16,252	36
58	10/23/2022	16,218	16,040	36
59	10/23/2022	16,007	15,828	36
60	10/23/2022	15,795	15,616	36
61	10/24/2022	15,583	15,404	36
62	10/24/2022	15,371	15,193	36
63	10/24/2022	15,159	14,981	36
64	10/25/2022	14,947	14,769	36
65	10/25/2022	14,736	14,557	36
66	10/25/2022	14,524	14,345	36
67	10/26/2022	14,312	14,133	36
68	10/26/2022	14,100	13,922	36
69	10/27/2022	13,888	13,710	36
70	10/26/2022	13,676	13,498	36
71	10/27/2022	13,465	13,286	36
72	10/27/2022	13,253	13,074	36
73	10/27/2022	13,041	12,862	36
74	10/27/2022	12,829	12,651	36
75	10/28/2022	12,617	12,439	36
76	10/28/2022	12,405	12,227	36
77	10/28/2022	12,194	12,015	36
78	10/29/2022	11,982	11,803	36
79	10/29/2022	11,770	11,591	36
80	10/31/2022	11,558	11,380	36
81	10/31/2022	11,346	11,168	36
82	10/31/2022	11,134	10,956	36
83	10/31/2022	10,923	10,744	36
84	11/1/2022	10,711	10,532	36
85	11/1/2022	10,499	10,320	36
86	11/1/2022	10,287	10,109	36

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STAGE NUM	Perf Date	Perf Bottom MD	Perf Top MD2	# SHOTS PER STG
87	11/1/2022	10,075	9,897	36
88	11/1/2022	9,863	9,685	36
89	11/2/2022	9,652	9,473	36
90	11/2/2022	9,440	9,261	36
91	11/2/2022	9,228	9,049	36
92	11/2/2022	9,016	8,838	36
93	11/3/2022	8,804	8,626	36
94	11/3/2022	8,592	8,414	36
95	11/3/2022	8,381	8,202	36
96	11/3/2022	8,169	7,990	36
97	11/4/2022	7,957	7,778	36
98	11/4/2022	7,745	7,567	36
99	11/4/2022	7,533	7,355	36
100	11/4/2022	7,321	7,143	36
101	11/5/2022	7,110	6,931	36
102	11/5/2022	6,898	6,719	36

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DAVID REINBEAU MSH 1H

ATTACHMENT 2

STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
1	10/4/2022	83.9	8,949	8,594	3,798	180,400	7,851	0
2	10/4/2022	86.8	8,885	5,892	4,323	315,040	9,530	0
3	10/4/2022	82.8	8,265	5,980	4,615	315,380	9,463	0
4	10/5/2022	96.7	8,995	6,223	4,837	315,560	9,713	0
5	10/6/2022	83.5	9,089	6,577	4,695	315,760	10,141	0
6	10/6/2022	84.1	9,233	6,615	4,800	313,060	9,090	0
7	10/7/2022	82.3	9,266	6,206	4,737	316,100	9,078	0
8	10/7/2022	95	9,238	6,354	4,469	316,400	9,205	0
9	10/7/2022	85.1	9,062	6,408	4,115	302,960	10,169	0
10	10/8/2022	83.8	9,241	7,110	4,547	320,700	9,188	0
11	10/8/2022	84.9	9,163	6,872	4,389	320,520	9,379	0
12	10/8/2022	62.6	7,585	6,635	4,587	321,400	16,045	0
13	10/9/2022	80	7,813	6,977	4,812	321,060	10,453	0
14	10/9/2022	88.5	9,171	5,591	4,129	320,700	9,450	0
15	10/10/2022	96.5	8,946	6,745	4,924	321,100	8,920	0
16	10/10/2022	94.4	9,137	6,919	4,752	321,280	9,656	0
17	10/11/2022	95.5	9,280	6,435	4,762	320,780	8,902	0
18	10/11/2022	96.9	9,051	6,218	4,562	320,600	9,144	0
19	10/11/2022	81.3	9,275	6,543	4,389	319,020	8,936	0
20	10/12/2022	96	9,291	6,057	4,985	321,080	9,600	0
21	10/12/2022	91.3	9,379	6,350	4,200	320,840	9,107	0
22	10/13/2022	92.5	8,741	6,752	4,532	320,800	9,128	0
23	10/13/2022	97.6	9,337	5,221	4,685	321,840	8,553	0
24	10/13/2022	95.6	9,250	6,330	4,865	320,640	8,598	0
25	10/13/2022	86.9	8,326	4,930	4,720	320,740	9,129	0
26	10/14/2022	93.8	9,265	4,590	4,752	320,940	8,307	0
27	10/14/2022	98.3	8,752	5,670	4,874	320,500	8,306	0
28	10/14/2022	83	8,349	6,754	3,890	320,860	8,181	0
29	10/15/2022	93.9	8,822	7,062	4,220	310,560	8,180	0
30	10/15/2022	98.3	9,477	6,504	4,585	320,480	8,345	0
31	10/15/2022	94.2	8,711	6,430	4,783	320,560	8,214	0
32	10/16/2022	95.4	9,244	6,355	4,658	320,400	8,432	0
33	10/16/2022	97.7	8,777	5,161	4,358	320,880	8,434	0
34	10/16/2022	97.5	9,229	6,101	4,890	323,580	8,264	0
35	10/16/2022	85.7	8,029	5,965	4,560	320,740	9,227	0
36	10/17/2022	91	8,411	5,888	4,685	282,200	8,270	0
37	10/17/2022	97.7	8,864	6,417	4,658	322,320	8,078	0
38	10/17/2022	96.5	8,618	6,340	4,965	310,060	7,989	0
39	10/18/2022	94.3	8,835	5,740	4,350	306,180	7,856	0
40	10/18/2022	98.1	8,946	5,784	4,585	309,600	8,268	0
41	10/18/2022	98.3	8,872	6,310	4,436	313,820	7,790	0
42	10/18/2022	95	8,392	5,690	4,660	309,580	7,889	0
43	10/19/2022	94.4	8,603	5,920	4,585	305,480	7,928	0
44	10/19/2022	98.3	8,635	6,400	4,585	307,400	7,945	0
45	10/19/2022	96	8,624	6,716	4,384	311,020	7,791	0
46	10/20/2022	95.9	8,733	6,420	4,680	308,560	7,770	0
47	10/20/2022	94.3	8,910	7,280	4,685	306,020	7,817	0
48	10/20/2022	98.3	8,350	6,889	4,758	311,380	8,086	0
49	10/21/2022	96	8,579	6,200	4,655	311,380	7,815	0
50	10/21/2022	98.9	8,306	5,720	4,685	312,500	8,113	0
51	10/21/2022	98.2	8,584	6,575	4,678	311,220	7,605	0
52	10/21/2022	94.9	8,430	6,140	4,345	308,880	7,773	0
53	10/22/2022	96.6	8,349	5,082	4,585	308,520	7,777	0

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DAVID REINBEAU MSH 1H
ATTACHMENT 2
STIM REPORT

STAGE NUM	Stim Date	Ave Pump Rate (BPM)	Ave Treatment	Max Breakdown	ISIP (PSI)	Amount of Proppant (lbs)	Amount of water bbls	Amount of nitrogen/othe
54	10/22/2022	98.5	8,471	5,910	4,585	310,720	7,777	0
55	10/22/2022	96	8,334	5,992	4,351	311,260	7,762	0
56	10/23/2022	94.9	8,378	6,403	4,551	310,380	7,697	0
57	10/23/2022	98.2	8,230	6,027	4,685	309,900	7,902	0
58	10/23/2022	97.7	8,409	6,756	4,425	310,600	7,715	0
59	10/23/2022	96.6	8,303	6,760	4,563	310,800	7,653	0
60	10/24/2022	98.9	8,161	7,000	4,520	311,340	7,593	0
61	10/24/2022	98.1	8,183	6,425	4,358	312,360	7,728	0
62	10/24/2022	97.2	8,061	5,622	4,365	310,820	7,605	0
63	10/25/2022	98	7,945	5,760	4,337	310,260	7,751	0
64	10/25/2022	98.3	8,098	5,808	4,425	310,740	7,892	0
65	10/25/2022	98.3	8,161	6,531	4,528	310,720	7,660	0
66	10/25/2022	98.2	7,844	6,450	4,123	310,700	7,435	0
67	10/26/2022	97.2	8,132	6,900	4,966	311,340	7,777	0
68	10/26/2022	96.2	7,734	6,745	4,327	311,240	7,750	0
69	10/26/2022	97	7,758	6,565	4,526	310,660	7,395	0
70	10/27/2022	96	7,847	6,412	4,548	311,260	7,241	0
71	10/27/2022	96.2	7,780	6,385	4,365	311,000	7,319	0
72	10/27/2022	96.5	7,888	5,975	4,424	312,740	7,415	0
73	10/27/2022	98.9	7,780	6,146	4,578	309,320	7,325	0
74	10/28/2022	99.4	7,428	6,142	4,523	308,260	7,333	0
75	10/28/2022	99.4	7,693	6,201	4,413	313,100	7,277	0
76	10/28/2022	99	7,667	6,023	4,421	311,840	7,494	0
77	10/28/2022	100	7,426	6,155	4,561	310,940	7,393	0
78	10/29/2022	96	7,450	5,839	4,140	307,820	7,197	0
79	10/29/2022	72.6	5,712	6,204	4,651	306,640	12,030	0
80	10/31/2022	99	7,340	6,094	4,723	308,700	7,133	0
81	10/31/2022	97.6	7,263	6,478	4,300	310,960	7,015	0
82	10/31/2022	99.8	7,413	6,151	4,651	316,840	7,263	0
83	10/31/2022	99	7,110	6,232	4,532	310,260	7,092	0
84	11/1/2022	99.8	7,299	6,258	4,887	315,460	7,118	0
85	11/1/2022	97.1	7,106	6,281	4,409	309,880	7,066	0
86	11/1/2022	97.7	7,064	6,455	4,461	310,940	7,124	0
87	11/1/2022	99.7	6,975	6,216	4,623	309,680	7,018	0
88	11/2/2022	99.9	6,784	6,156	4,623	315,040	7,142	0
89	11/2/2022	94.8	6,753	5,970	4,180	309,500	6,993	0
90	11/2/2022	95.8	6,764	6,015	4,281	310,540	7,047	0
91	11/2/2022	99.8	6,807	6,609	4,552	310,760	6,971	0
92	11/2/2022	100	6,794	6,132	4,321	309,620	7,021	0
93	11/3/2022	94.2	6,583	6,136	4,457	311,060	6,852	0
94	11/3/2022	95.4	6,625	5,969	4,151	311,080	6,949	0
95	11/3/2022	99	6,536	5,896	4,415	310,800	7,105	0
96	11/4/2022	99	6,519	5,678	4,350	306,560	6,962	0
97	11/4/2022	97.1	6,334	5,381	4,205	311,840	6,885	0
98	11/4/2022	97.7	6,439	5,938	4,590	310,360	6,998	0
99	11/4/2022	99.4	6,390	5,425	4,648	310,100	6,986	0
100	11/5/2022	99.4	6,454	6,025	4,512	313,260	7,032	0
101	11/5/2022	97.8	6,229	5,764	4,409	320,900	7,069	0
102	11/5/2022	98.4	6,229	5,863	3,964	310,940	6,150	0

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Hydraulic Fracturing Fluid Product Component Information Disclosure

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Job Start Date:	10/4/2022
Job End Date:	11/5/2022
State:	West Virginia
County:	Marshall
API Number:	47-051-02438-00-00
Operator Name:	Southwestern Energy
Well Name and Number:	DAVID REINBEAU MSH 1
Latitude:	39.99282470
Longitude:	-80.66145566
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	6,238
Total Base Water Volume (gal):	34,629,570
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Base Water	Operator	Base Fluid					
			Water	7732-18-5	100.00000	89.72794	Density = 8.345
Ingredients	Listed Above	Listed Above					
			Water	7732-18-5	45.00000	0.30241	

			Water	7732-18-5	100.00000	0.30241	
			Water	7732-18-5	85.00000	0.30241	
Sand	SWN Well Services	Proppant					
				Listed Below			
Ferriplex 80	SWN Well Services	Iron Control					
				Listed Below			
Tolicide 4Frac	SWN Well Services	Biocide					
				Listed Below			
FSTI-CI-02	SWN Well Services	Corrosion Inhibitor					
				Listed Below			
HCL	SWN Well Services	Solvent					
				Listed Below			
Plexaid 655NM	SWN Well Services	Scale Inhibitor					
				Listed Below			
Plexslick 930	SWN Well Services	Friction Reducer					
				Listed Below			
Items above are Trade Names with the exception of Base Water . Items below are the individual ingredients.							
			Crystalline Silica, quartz	14808-60-7	100.00000	9.88032	
			Hydrochloric Acid	7647-01-0	15.00000	0.04317	

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 Environmental Protection

			Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8	45.00000	0.00455	
			Sodium Erythorbate	6381-77-7	100.00000	0.00153	
			Quaternary ammonium compounds	68424-85-1	7.50000	0.00076	
			Ethanol	64-17-5	2.50000	0.00025	
			Ethylene glycol	107-21-1	40.00000	0.00018	
			N,N-Dimethylformamide	68-12-2	10.00000	0.00004	
			Cinnamaldehyde	104-55-2	10.00000	0.00004	
			Poly(oxy-1,2-ethanediyl), .alpha.-(nonylphenyl)-.omega.-hydroxy-	9016-45-9	10.00000	0.00004	
			1-Octanol	111-87-5	5.00000	0.00002	
			1-Decanol	112-30-1	5.00000	0.00002	
			Isopropyl alcohol	67-63-0	5.00000	0.00002	
			benzyl chloridequaternized	72480-70-7	5.00000	0.00002	
			Triethyl phosphate	78-40-0	5.00000	0.00002	
			2-Butoxyethanol	111-76-2	5.00000	0.00002	

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FEB 6 2023
WV Department of
Environmental Protection

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

*** If you are calculating a percentage of total ingredients do not add the water volume below the green line to the water volume above the green line

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Latitude: 40°00'00"

SURFACE HOLE 10,214'

Latitude: 40°05'00"

BOTTOM HOLE 6,229'

JACKSON SURVEYING INC.

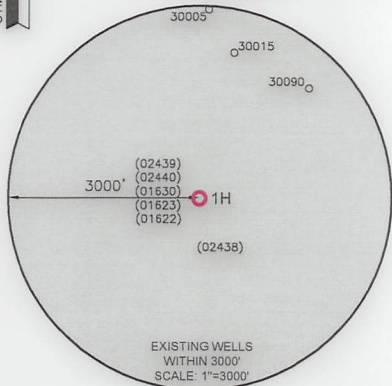
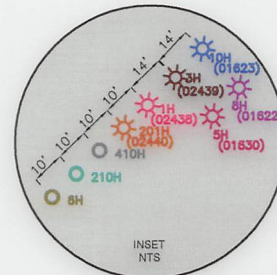
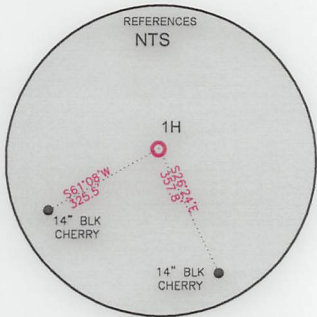
2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,427,015.781 EASTING: 528,901.161
LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,969.990 EASTING: 528,663.252
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,433,148.759 EASTING: 526,530.831



LINE	BEARING	DISTANCE	DESCRIPTION	MONUMENT
L1	N 19°08'31" W	1,046.78'	SHL TO LANDMARK	FD. FENCE CORNER
L2	N 59°32'52" W	1,277.69'	SHL TO LANDMARK	FD. FENCE CORNER
LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 80°18'08" W	791.26'	1,588.64'	SHL TO LP

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US FT



SURFACE HOLE LOCATION (SHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,427,015.707 EASTING: 528,901.097
LANDING POINT (LPL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,426,975.081 EASTING: 528,663.368
BOTTOM HOLE LOCATION (BHL):
UTM (NAD83, ZONE 17, METERS): NORTHING: 4,433,152.734 EASTING: 526,534.552



WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO AGRICULTURE BUILDINGS > 2500 SQ FT. WITHIN 625 FEET OF CENTER OF PAD.
- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.
- NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
- NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.
- NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

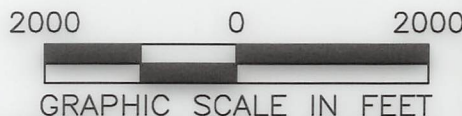
NOTES ON SURVEY

- SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
- THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
- ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708

David L Jackson



COMPANY: **SWN** Production Company, LLC



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT)

DAVID REINBEAU MSH
OPERATOR'S WELL #: 1H
API WELL #: 47 STATE 051 COUNTY 02438 PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: HOLLIDAYS RUN OF WHEELING CREEK (HUC-10) ELEVATION: 1,250.8'

DISTRICT: UNION COUNTY: MARSHALL QUADRANGLE: MOUNDSVILLE, WV

SURFACE OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

OIL & GAS ROYALTY OWNER: SHELLY A. & DAVID W. REINBEAU ACREAGE: ±50.88

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY) ASDRILLED 03/31/2023

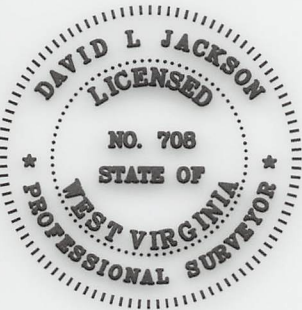
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6,369 TVD 28,298 TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

DESIGNATED AGENT: BRITTANY WOODY ADDRESS: 1300 FORT PIERPONT ROAD, SUITE 200 CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

LEGEND:	<ul style="list-style-type: none"> ○ PROPOSED SURFACE HOLE / BOTTOM HOLE ★ EXISTING / PRODUCING WELLHEAD LPL* LANDING POINT LOCATION ⊕ EXISTING WATER WELL ⊙ EXISTING SPRING — SURVEYED BOUNDARY — DRILLING UNIT — LEASE BOUNDARY — ASDRILLED PATH — PROPOSED PATH 	REVISIONS: DATE: 09-28-2022 DRAWN BY: N. MANO SCALE: 1" = 2000' DRAWING NO: WELL LOCATION PLAT
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JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 708 *David L Jackson*



03/31/2023

REVISIONS:	COMPANY:			
	OPERATOR'S	DAVID REINBEAU MSH	API #:	DATE: 09-28-2022
	WELL #:	1H	47-051-02438	DRAWN BY: N. MANO
	DISTRICT:	UNION	COUNTY:	SCALE: N/A
	UNION		MARSHALL	DRAWING NO:
			STATE:	WV
				WELL LOCATION PLAT 2

JACKSON SURVEYING
 INC.
 2413 EAST PIKE ST. # 112
 Clarksburg, WV 26302
 304-623-5851

WELL BORE TRACTS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	REINBEAU SHELLY A & DAVID W (S/R)	13-8-29
TRACT	SURFACE OWNER (S)	TAX PARCEL
2	REINBEAU SHELLY A & DAVID W (S)	13-8-27
3	BOWMAN MICHAEL ET UX (S)	13-8-28
4	ALEXANDER LORRAINE (S)	13-7-20
5	ALEXANDER LORRAINE (S)	13-7-18.1
6	WARD CYNTHIA J & DALE P (S)	13-4-23.6
7	COULLING LOUISE S ET AL (S)	13-3-3
8	WALTON EARL RICHARD JR & BRANDICE C (S)	13-4-22.21
9	WALTON EARL RICHARD JR & BRANDICE C (S)	13-4-22.20
10	BRINKMEIER BRUCE & TAMARA (S)	13-4-22.14
11	HOFFMASTER KEVIN & CRYSTAL (S)	13-4-22.27
12	HILL CAROL LYNN & FORDYCE BRIAN W (S)	13-4-22.8
13	MANNING JOHN B & KIMBERLY R (S)	13-4-22.13
14	GAMES FRED & MARY V (S)	13-4-22.17
15	MCGUIRE PHILIP C (S)	13-4-21.4
16	MCGUIRE PHILIP C (S)	13-4-21.9
17	GARVIN CORRINE A EST (S)	13-2-101
18	GARVIN CORRINE A EST (S)	13-2-100
19	GARVIN CORRINE A EST (S)	13-2-98
20	GARVIN DOROTHY MAE EST (S)	13-2-81
21	BOWSER MARY ANNE (S)	13-2-76
22	GARVIN CORRINE A EST (S)	13-2-68
23	GARVIN CORRINE A EST (S)	13-2-38
24	POLLACK RICHARD J ET UX (S)	13-2-38.1
25	ROGERSON GEORGE C EST (S)	13-2-39
26	SEIDLER E DALE JR (S)	13-2-14.9
27	SEIDLER PATRICIA L IRREVOCABLE TRUST (S)	13-2-14.7
28	SHIVELY JOYCE (S)	13-2-14.6
29	WOLEN JOHN & MICHELLE (S)	13-2-102.3
30	FLANIGAN JAMES JR & MELISSA S (S)	p/o 13-2-102
31	BANE RYAN A & JULIE A (S)	13-2-102.2
32	RAHBAR AHMAD CREDIT SHELTER TRUST (S)	13-2-102
33	ANDREWS JANET M TRUSTEE (S)	1-RB2-32
34	SCHMIDT THOMAS (S)	1-RB2-28
35	GARVIN D CRAIG & EYDIE M (S)	1-RB2M-54.2
36	GARVIN DALE C & EYDIE (S)	1-RB2M-54.1
37	GARVIN D CRAIG & EYDIE M (S)	1-RB2M-27.1
38	CHERRY MICHAEL D (S)	1-RB2M-2
39	MANNING ASHLEY A ELDER CHARLOTTE A (S)	1-RB2M-3
40	CONRAD JOSHUA D & TRISHA J (S)	1-RB2-27.3
41	CONRAD JOSHUA D & TRISHA J (S)	1-RB2-24
42	SOMMERS BRUCE A & ANGELA R (S)	1-RB2G-58
43	HELMICK STEVEN S & BETSY J (S)	1-RB2G-55
44	WOODVIEW LLC (S)	1-RB2-14
45	WOODVIEW LLC (S)	1-RB2-14.2
46	WOODVIEW LLC (S)	1-RB2-14.1
47	VILLAGE OF BETHLEHEM (S)	1-RB2C-83
48	HAUGHT JONATHAN L & HAUGHT WILLIAM C (S)	1-RB2C-91
49	DONAHUE ANDREW J & POLA V (S)	1-RB2C-90
50	DONAHUE ANDREW J & POLA V (S)	1-RB2C-90.1
51	HAMRICK JUSTIN E & MCMURRAY KELLY L (S)	1-RB2C-89.1
52	HAMILTON KAREN S & HAMILTON JEFFREY D ESTATE (S)	1-RB2C-88
53	UZLIK SHAWN D (S)	1-RB2C-86
54	MIRANDY TIMOTHY D (S)	1-RB2C-98
55	WHITE DENISE L (S)	1-RB2C-97
56	SCHRIMP MARTHA A (S)	1-RB2C-96
57	TAYLOR JOSEPH WILLIAM (S)	1-RB2C-95
58	WHEELING PROPERTIES CO ADDI (S)	1-RB2-20

03/31/2023

REVISIONS:	COMPANY:						
							
	OPERATOR'S	DAVID REINBEAU MSH	API #:		DATE: 09-28-2022		
	WELL #:	1H	47-051-02438		DRAWN BY: N. MANO		
DISTRICT:	UNION	COUNTY:	MARSHALL	STATE:	WV	SCALE:	N/A
						DRAWING NO:	WELL LOCATION PLAT 4



**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	MCCOMBS JOHN A SR, THOMAS E & BETH	13-8-11
B	MCCOMBS JOHN A SR, THOMAS E & BETH	13-8-26
C	REINBEAU RONALD W & FRIEDA A - LIFE	13-7-22.2
D	MCCOMBS JOHN A SR & MARILYN S	13-7-22.1
E	REINBEAU DAVID W & SHELLEY A	13-7-22.3
F	REINBEAU DAVID W & SHELLEY A	13-7-21.1
G	BOWMAN MICHAEL J & CONSTANCE G	13-7-21
H	BOARD OF EDUCATION	13-7-17
I	BLANEY TIMOTHY O ET UX	13-4-24.5
J	WARD CYNTHIA J	13-4-23.16
K	SMITH JOANN H	13-4-23.2
L	DUNCAN ELMER E & SUSAN L	13-4-23.1
M	STAN TYLER P & CASEY K	13-4-23.5
N	OSER FREDERICK P & MALLORY A	13-4-23.10
O	OSER FREDERICK P & MALLORY A	13-4-23.15
P	BLANEY FARMS LLC	13-4-23
Q	WARD CYNTHIA J	13-4-23.14
R	BLANEY RODNEY A	13-4-23.13
S	SZELIGO RICHARD & ASHLEY	13-4-23.8
T	SZELIGO RICHARD L JR & ASHLEY E	13-4-23.11
U	ETZEL JAMIE P & ANTHONY EVICK II	13-4-23.12
V	ETZEL JAMIE P & ANTHONY EVICK II	13-4-23.7
W	FITZPATRICK BRYAN A & HEIDI A	13-4-23.4
X	WARD CYNTHIA J & DALE P	13-4-24
Y	ORLOFSKE SEAN A & JENNIFER L	13-4-22.11
Z	GAMES FREDERICK LOUIS II ET UX	13-4-22.10
A2	GARRISON ASHLEY	13-4-22.12
B2	FISHER DEBRA ANN GAMES & GALEN E	13-4-22.9
C2	WEST VALLIE JAMES ET AL	13-4-22
D2	FISHER GALEN E & DEBRA A	13-4-22.26
E2	FISHER DEBRA ANN GAMES & GALEN E	13-4-22.5
F2	FISHER DEBRA ANN GAMES & GALEN E	13-4-22.3
G2	GAMES MARY VIRGINIA - TOD	13-4-22.2
H2	GAMES MARY VIRGINIA - TOD	13-4-22.25
I2	WEST RICHARD D JR	13-4-22.24
J2	FISHER GALEN E & DEBRA A	13-4-21
K2	HILL CHARLES S ET UX	13-4-21.7
L2	WALTERS SAMANTHA J & RICHARDS JENNIFER L	13-4-21.1
M2	GARVIN CORRINE A EST	13-2-101.2
N2	GARVIN CORRINE A EST	13-2-101.1
O2	GARVIN CORRINE A EST	13-4-20
P2	GARVIN CORRINE A EST	13-2-70
Q2	GARVIN CORRINE A EST	13-2-99
R2	GARVIN CORRINE A EST	13-2-71
S2	MUSTACHIO EMILY A & GARVIN GRANT W	13-2-72
T2	GARVIN JOHN A & KAREN L	13-2-73
U2	GARVIN JOHN ARTHUR & KAREN L	13-2-74
V2	GARVIN JOHN ARTHUR & KAREN L	13-2-75
W2	GARVIN CORRINE A EST	13-2-69
X2	ST MYERS MICHAEL W	13-2-67
Y2	MEGALE GARNET JANE & VICKIE WALTERS	13-2-66.1
Z2	WALTERS VICKIE	13-2-65
A3	GREEN JAMES L	13-2-64
B3	WALTERS THOMAS C & KATRINA A	13-2-41.7
C3	TUCKER NATHAN JOSEPH & LINDSEY RENEE	13-2-42.5
D3	COOLEY CHARLES E & CAROL J	13-2-42
E3	RICHTER FAMILY TRUST	13-2-42.17
F3	BLATT JAMES E ET UX	13-2-42.7
G3	MAGERS GARY E ET UX	13-2-2.2
H3	SHIVELY JOYCE	13-2-14.1
I3	SHIVELY JOYCE	13-2-14.5
J3	BRADCOVICH JOSEPH EARL EST	13-2-14.4
K3	NUGENT LINDA S ET AL	13-2-14.8
L3	SEIDLER NETTIE	13-2-14
M3	SEIDLER E DALE JR ET UX	13-2-14.3
N3	SEIDLER TIMOTHY I ET UX	13-2-14.2
O3	COFFIELD RONALD J	13-2-39.5
P3	COFFIELD RONALD J	13-2-39.3

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
Q3	SCARBRO JENNI M	13-2-39.2
R3	ROGERSON WAYNE R	13-2-39.1
S3	ROGERSON WAYNE R	13-2-39.4
T3	PYSH WAYNE ET UX	13-2-13.6
U3	PYSH WAYNE ET UX	13-2-13.8
V3	PASCOLI KENT A	13-2-13
W3	TURNER JASON & TIFFANY	13-2-102.1
X3	BRAUNLICH EARL FRITZ & JAMIE LYNN	13-2-104
Y3	WEISNER RANDY P	1-RB2-33.3
Z3	PINTER EUGENE M & JOAN	1-RB2-33.2
A4	PRASCIK LORI JEAN	1-RB2Q-33
B4	MULARCIK BRYAN & TIFFANY	1-RB2Q-32
C4	SHREVES HOLLIE L	1-RB2Q-31.1
D4	KNORR WILLIAM JOHN & KNORR ELIZABETH VIRGINIA	1-RB2L-81.1
E4	NEIMAN CHARLES AND MARK	1-RB2L-81
F4	ANDREWS JEREMY	1-RB2-32.1
G4	PAULEY SCOTT F & ECHEMANN CHRISTINA	1-RB2L-74
H4	YOHO PATRICK A	1-RB2L-73
I4	BECK SANDRA M	1-RB2L-72
J4	TROUTEN JENNA MICHELLE	1-RB2L-71
K4	STINGLE KEVIN W; GRAY FLORA L (RT TO OCC)	1-RB2L-70
L4	WEST VIRGINIA HOUSING DEV FUND	1-RB2L-69
M4	METZ BARBARA JANE	1-RB2L-69.1
N4	METZ BARBARA J	1-RB2L-68
O4	LLOYD JENNIFER L & DAVID A	1-RB2L-67
P4	VILLAGE OF BETHLEHEM	1-RB2L-66
Q4	SCHNUPP JAMES P & M A	1-RB2L-88
R4	PICKETT VALERIE & GARY B	1-RB2L-64
S4	MARTIN KIMBERLEE GEORGETTE	1-RB2L-62
T4	ARMSTRONG SHELLEE JEAN	1-RB2L-57
U4	SCHMIDT THOMAS L & L E	1-RB2L-55
V4	CLEGG L	1-RB2L-54
W4	TOWNSEND CARL A	1-RB2L-50
X4	SNYDER CHRISTINE LEE	1-RB2L-50.1
Y4	GARVIN DALE C & E	1-RB2L-49.1
Z4	GARVIN DALE CRAIG & EYDIE	1-RB2L-49.3
A5	CHERRY MICHAEL D	1-RB2M-1
B5	CKJ RENTALS	1-RB2L-49.2
C5	HUTCHISON N R & J (LIFE EST) CHURCH BETH H	1-RB2L-47.1
D5	HUTCHISON N R & J (LIFE EST) CHURCH BETH H	1-RB2L-47
E5	HOWORTH HELENA A	1-RB2L-46
F5	SCOTT STEPHEN A & LINDSEY A	1-RB2L-45
G5	PAULUS ANDREW T & S A YAHN	1-RB2L-45.2
H5	BLAZIER HOWARD T JR & S L	1-RB2L-45.1
I5	CLEGG AUBREI L	1-RB2L-112
J5	GARY MARK C & P S	1-RB2L-37
K5	BLAZIER BRIAN T	1-RB2G-78
L5	MURAD CHRIS R & TRACY	1-RB2G-77
M5	DESANTIS JAMES P & JANE V & DESANTIS MICHAEL V	1-RB2G-76
N5	VILLAGE OF BETHLEHEM	1-RB2G-75
O5	KONDRAD SCOTT F & DEVYN S	1-RB2G-74
P5	CUNNINGHAM WAYNE D & G K	1-RB2G-73
Q5	BLACK SUSAN O	1-RB2G-67
R5	FLETCHER TIM L SR	1-RB2G-66
S5	BLACK SHAUN M	1-RB2G-65
T5	BLACK SHAUN M	1-RB2G-64
U5	CCM PROPERTIES LLC	1-RB2G-63
V5	JASKO AARON M	1-RB2G-62
W5	HEUSEL LOUISE V & MATTHEW R	1-RB2G-61
X5	ALBERT JANE LEW	1-RB2G-60
Y5	WEISNER GARY	1-RB2G-59
Z5	MAZESKA CASSANDRA	1-RB2G-54
A6	CZYZEWSKI STELLA J (LIFE) WEISNER GARY A	1-RB2G-53
B6	WILBURN BRANDON M & WILBURN SHELLEY J	1-RB2G-52
C6	MARVIN JACK E	1-RB2G-51
D6	GUSSLER TROY R & SUSANNA E	1-RB2G-82
E6	WEISNER GEORGE A & JEAN - TOD	1-RB2G-46
F6	BECKETT G R & B L (LC-SLRS)	1-RB2G-35.1
G6	BETHLEHEM REALTY INC	1-RB2C-67.1
H6	GRACE EVANGELICAL TRUSTEES C/O SPENCE TIMOTHY	1-RB2C-67

03/31/2023

REVISIONS:	COMPANY:		
			
	OPERATOR'S	DAVID REINBEAU MSH	API #:
	WELL #:	1H	47-051-02438
	DISTRICT:	UNION	COUNTY:
			MARSHALL
			STATE:
			WV
			DATE: 09-28-2022
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 5



**JACKSON SURVEYING
INC.**

2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
I6	GOMPERS THOMAS L	1-RB2C-82
J6	ANDREWS BRETT A & CHRISTINE A	1-RB2C-85.2
K6	MEREDITH CHARLES R & P L	1-RB2C-85
L6	KIRBY CHARLES R & ASHLEY M	1-RB2C-84.1
M6	ROSEMEIER WILLIAM M JR	1-RB2C-80.3
N6	JANISZEWSKI CECELIA, STANLEY M JANISZEWSKI SP; JANISZEWSKI SA	1-RB2C-79
O6	BOARD OF EDUCATION	1-RB2C-94
P6	BETHLEHEM UNITED PRESBYTERIAN CHURCH TRUSTEES	1-RB2C-36
Q6	PRESBYTERY OF WHEELING (SYNOD OF WV)	1-RB1Q-36
R6	SCHEHL MICHAEL A & CHRISTINA L	1-RB1Q-39
S6	DIERINGER OLIVE JANE	1-RB1-17
T6	BANDI MARY DEE	1-RB1Q-107
U6	SASEEN MARK S & ALLISON M	1-RB1-18.1
V6	WHITE JONATHAN W & HEATHER	1-RB1-18
W6	WEESE JEFFREY	1-RB1Q-125
X6	RAPP DAVID A & TAMMY L	1-RB1Q-127
Y6	WHEELING PROPERTIES	10-W80-1
Z6	CITY OF WHEELING	10-W80-1.3
A7	CITY OF WHEELING	10-W80-1.1
B7	WILSON B E & S K	10-W80-1.4
C7	SWIGER JUSTIN A & STEPHANIE M	1-RB3-14
D7	MORRIS JAY R & TINA M	1-RB3-13
E7	RAMSEY BRYAN S & MICHELE A	1-RB3-7
F7	BAYHA DEBORAH S	1-RB3-6
G7	RAMOS SCOTT B & RAMOS AMY D	1-RB3-5
H7	BAKER MARK J & DAYNA M	1-RB3-4.1
I7	WARMAN JAMES J & CARRIE REDD	1-RB3-4
J7	WARMAN JAMES J & CARRIE REDD	1-RB3-3
K7	CORNELL CHARLES D & LINDA J	1-RB2J-152
L7	POLSINELLI FRANK & POLSINELLI KIMBERLY A - TOD	1-RB2J-151
M7	BREIDING DORENE	1-RB2J-149
N7	CHAMBERLAIN DONALD	1-RB2-20.4
O7	TURNER GEORGE E JR & PAULETTE	1-RB2J-134
P7	SITKO PAUL M JR & EDWINA	1-RB2J-133
Q7	KOWALSKI CHESTER J TAMA A	1-RB2J-132
R7	HUMPHRIES ELI THOMAS & BREANNA NICOLE	1-RB2J-131
S7	BAUERLE RALPH & VICKI L	1-RB2J-20.8
T7	GHAPHERY BRIAN A; GHAPHERY CHRISTINA W	1-RB2J-20.5
U7	NERNBERG A RICHARD TRUST 1/2 INT & NERNBERG SUSAN L 1/2 INT	1-RB2J-146
V7	VILLAGE OF BETHLEHEM	1-RB2-17.4
W7	JOSEPH MICHAEL A & V J	1-RB2D-35
X7	BLEIFUS LEO A JR	1-RB2-18.1
Y7	WHEELING PROPERTIES CO ADDI	1-RB2-18
Z7	TAYLOR JOSEPH WILLIAM	1-RB2-19
A8	TAYLOR JOSEPH WILLIAM	1-RB1-20
B8	BLEIFUS LEO	1-RB2C-109
C8	BLEIFUS LEO A JR	1-RB2C-108.1
D8	SULEK DONALD L & L	1-RB2C-107
E8	KLOSS ROBERT A & DONNA J	1-RB2C-101
F8	CUCHTA BEAU	1-RB2C-100
G8	ROGERS STEPHEN J	1-RB2C-99
H8	HAMRICK JUSTIN E & MCMURRAY KELLY L	1-RB2C-89
I8	MITEVSKI-MUSAP VERA	1-RB2C-102
J8	KLUSKEY ROBERT & BRENDA	1-RB2C-91.1
K8	KLENOWSKI P M & HAIGH J L; KLENOWSKI P E & J L - RTOCC	1-RB2C-92
L8	BONAR BRADLEY C	1-RB2C-142
M8	GREEN FORREST M	1-RB2C-143
N8	BREIDING BARBARA; BREIDING D W WALKER K L; BREIDING K M	1-RB2C-143.1
O8	HALLER MICHELLE M	1-RB2C-143.2
P8	DLESK ROSALIE J	1-RB2-21.6
Q8	DLESK ROSALIE J	1-RB2-21.5
R8	PANDELOS ERNEST M	1-RB2-21
S8	RCC PROPERTIES	1-RB2G-79
T8	PARSONS RONALD E & D M - TOD	1-RB2G-79.1
U8	PARSONS RONALD E & D M - TOD	1-RB2G-80
V8	MUSILLI A A JR & C A	1-RB2G-81
W8	GOLD JONATHAN M & C J	1-RB2G-56
X8	PAVLIC CHRISTOPHER S	1-RB2G-57
Y8	CONRAD JOSHUA D & TRISHA J	1-RB2-34.1
Z8	DLESK ROSALIE J	1-RB2-34.4

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A9	GALE JAMES ASSET MGMT LLC	1-RB2-24.1
B9	STRAUB JOSEPH H EST MARGARET STRAUB	1-RB2-31
C9	LONDON HELEN M	1-RB2M-12
D9	CUSTER WAYNE H	1-RB2M-11
E9	WARDLE HARVEY A & JANET C	1-RB2M-10
F9	WERNER ANTHONY I & JODY M	1-RB2M-9
G9	HABAK JOHN M & R S	1-RB2M-7
H9	THORN LOGAN & ALEXANDRA	1-RB2M-6
I9	TRABERT PAMELA S	1-RB2M-5
J9	ORR NANCY J - TOD	1-RB2M-4
K9	WESOLOWSKI JEFFREY J & KACEY L	1-RB2M-20
L9	AUTEN THOMAS HARRISON JR	1-RB2M-22
M9	NEWMAN BILLIE SUE	1-RB2M-24
O9	MATHIEU JENNIFER L	1-RB2M-24.1
P9	RICHTER ELWOOD F JR & CHRISTINE A	1-RB2M-54.3
Q9	RICHTER ELWOOD F JR & C A	1-RB2M-56.1
R9	RICHTER ELWOOD F JR	1-RB2M-56
S9	ASBURY RYAN & ANNE	1-RB2-31.5
T9	POTTS JOHN W & ROSE A	1-RB2-31.2
U9	BRAUNLICH EARL FRITZ & JAMIE LYNN	13-2-102.4
V9	RENFORTH GEORGE III	13-2-16.2
W9	PERONI CONSTRUCTION INC	10-W95-112
X9	LONG RICHARD E ET UX	13-2-35
Y9	LAUTER FRANK ET AL	13-2-36
Z9	LONG RICHARD E ET UX	13-2-37
A10	LONG RICHARD E ET UX	13-2-32
B10	WALKER MICHAEL A	13-2-31
C10	BURKE RICHARD & FITZPATRICK DEBRA	13-2-31.1
D10	BURKE RICHARD & FITZPATRICK DEBRA	13-2-31.2
E10	MILLER GEORGE W ET AL	13-2-79
F10	GARVIN JOHN A & KAREN L	13-2-78
G10	ROMINE WANDA KAY (S)	13-2-77
H10	RANSOM DAVID W & DONNA K	13-2-80
I10	GARVIN JOHN	13-2-81.2
J10	MERCER RICK	13-2-81.1
K10	GARVIN LEILA N & DONALD A	13-2-96
L10	GARVIN CORRIE A EST	13-2-97
M10	DAY JOHN U EST & CHRISTINE MERCER	13-2-95
N10	YOUNGER DONALD A & MOORE TERESA R	13-2-94
O10	WIEDEBUSCH ROBERT & CINDY	13-2-93.1
P10	WIEDEBUSCH ROBERT & CINDY	13-2-91
Q10	GAUGHAN MICHAEL WM	13-2-90.1
R10	GAUGHAN MICHAEL WILLIAM ET UX	13-2-90
S10	ABEL JAMES R & SHERI L	13-2-89
T10	ISER RONALD J ET UX	13-2-88
U10	WHITE HORSE FARM LLC	13-3-2
V10	COULLING LOUISE S ET AL	13-3-5.3
W10	COULLING LOUISE S	13-3-5
X10	BONACCI BRIAN F	13-3-5.1
Y10	OHIO COUNTY COAL RESOURCES INC	13-3-3.1
Z10	GEHO STANLEY R & BETH B	13-4-22.16
A11	GAMES FRED & MARY V	13-4-22.18
B11	GAMES FRED & MARY V	13-4-22.19
C11	WALTON EARL RICHARD JR & BRANDICE C	13-4-22.23
D11	BRINKMEIER BRUCE & TAMARA	13-4-22.15
E11	WALTON EARL RICHARD JR & BRANDICE C	13-4-22.22
F11	ALEXANDER LORRAINE	13-7-18
G11	SAMPSON EDITH VIRGINIA EST	13-7-19
H11	NARRISH KEVIN	13-8-30
I11	SOUTH CHRISTOPHER C	13-8-31
J11	KOSTELECKY JOSEPH J JR & CAROLYN - TOD	13-8-31.1
K11	FUNK CHARLES D ET UX	13-8-32
L11	LOY EUGENE EST ET AL	13-8-1
M11	LIBERTY JOHN ET UX	13-8-10

03/31/2023

REVISIONS:	COMPANY:	 	
	OPERATOR'S	DAVID REINBEAU MSH	API #:
	WELL #:	1H	47-051-02438
	DISTRICT:	UNION	COUNTY:
		MARSHALL	WV
			DATE: 09-28-2022
			DRAWN BY: N. MANO
			SCALE: N/A
			DRAWING NO:
			WELL LOCATION PLAT 6