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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, April 24, 2023  
WELL WORK PLUGGING PERMIT  
Not Available Plugging

WEST VIRGINIA LAND RESOURCES, INC.  
46226 NATIONAL ROAD WEST

ST. CLAIRSVILLE, OH 43950

Re: Permit approval for M-1537  
47-051-02496-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: M-1537  
Farm Name: MELISSA JO STONKERING  
U.S. WELL NUMBER: 47-051-02496-00-00  
Not Available Plugging  
Date Issued: 4/24/2023

Promoting a healthy environment.

04/28/2023

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4705102496P

## PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

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- 1) Date FEBRUARY 24, 20 23
- 2) Operator's Well No. M-1537
- 3) API Well No. 47-051-70538

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

**APPLICATION FOR A PERMIT TO PLUG AND ABANDON**

- 4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow \_\_\_
- 5) Location: Elevation 1093.52' Watershed GRAVE CREEK  
District CAMERON County MARSHALL Quadrangle CAMERON WW,PA
- 6) Well Operator WEST VIRGINIA LAND RESOURCES INC. 7) Designated Agent DAVID RODDY  
Address 1 BRIDGE STREET Address 1 BRIDGE STREET  
MONONGAH, WV 26554 MONONGAH, WV 26554
- 8) Oil and Gas Inspector to be notified Name STRADER GOWER  
Address 2525W ALEXANDER RD.  
VALLEY GROVE, WV 26060
- 9) Plugging Contractor Name \_\_\_\_\_  
Address \_\_\_\_\_

10) Work Order: The work order for the manner of plugging this well is as follows:

See Exhibit No. 1

§

MSHA 101 C  
FOR MARSHALL  
COUNTY COAL

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 03/17/2023

04/28/2023

**EXHIBIT No.1**

From the experience and technology developed since 1970 in plugging oil and gas wells for the mining through, West Virginia Land Resources will utilize the following method to plug all future wells.

SOLID PLUG METHOD

## Well Clean Out

APPEARS TO BE SURFACE EQUIPMENT. WELL HAS BEEN ABANDONED, BUT NOT PLUGGED. THEREFORE NEEDS TREATED AS AN ACTIVE WELL

- ★ (a) If active well: Clean out to the total depth and plug back according to the state regulations to a minimum of 200 feet below the lowest minable coal seam.
- ~~(b) If abandoned well:~~ Clean out to the first plug 200 feet below the lowest minable coal seam.

Cement

- (a) Circulate through the tubing or drill steel an expanding Class A cement plug from a minimum of 200 feet below the minable coal seam to a point 100 feet above the minable coal seam.
- (b) Circulate through the tubing or drill steel an expanding Class A cement plug from 100 feet above the coal seam to the surface

A monument will be installed with API number and stating "solid plug."

Marshall County 101C

Docket No. M-2016-016-C

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101C MSHA Petition Summary  
 Marshall County Coal  
 Ohio County Coal

MSHA 101 C  
 FOR MARSHALL COUNTY

**I. Definitions**

- A. Diligent Effort is defined as pulling 150% casing weight and making at least 3 attempts.  
 Assume casing is 3,000' when length is unknown.

**II. Active Well**

- A. Check for Methane  
 B. Notify MSHA we are plugging an active well  
 C. Kill Well  
 D. Pull Sucker Rods and tubing  
 E. Make Diligent Effort to Pull Casing  
 F. If casing cannot be pulled...  
     i. Run Bond Log  
         1. Discuss Action Plan with Mine Personal  
     ii. Notify MSHA that casing cannot be pulled  
     iii. Cut, rip, or perforate every 200'. First cut will be 200' above the end of casing  
         up to 200' below Pittsburgh coal  
         1. MSHA can waive 200' cuts if bond log shows adequate material behind  
             casing.  
     iv. Cut, Rip, or Perforate every 50' from 200' below Pittsburgh to 100' above  
         Pittsburgh (see Appendix A).  
     v. Cut, Rip, or Perforate every 5' from 10' below Pittsburgh Coal to 10' above  
         Pittsburgh (see Appendix A).  
 G. Pump Class A Cement from TD to 200' below Pittsburgh  
 H. Pump Thixotropic Cement from 200' below Pittsburgh to 100' above  
 I. Pump Class A cement from 100' above Pittsburgh to surface.  
 J. Install Well Marker

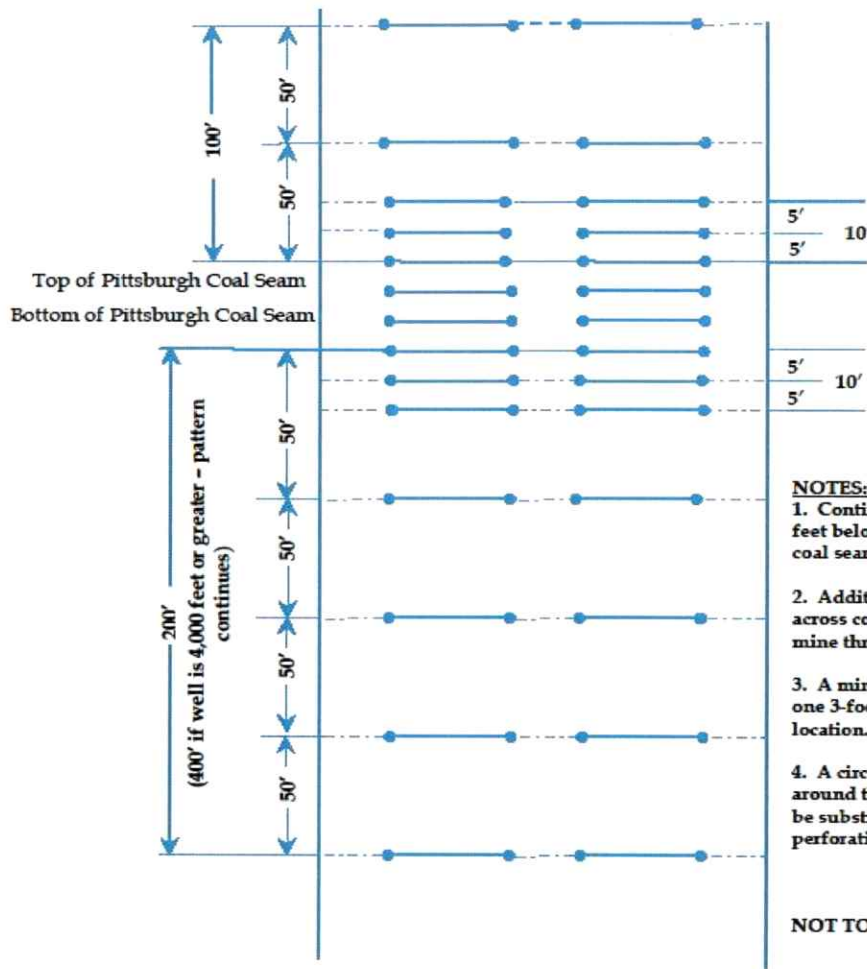
**III. Abandoned Well**

- A. Check for Methane  
     i. Notify MSHA if actively producing methane  
 B. Kill Well  
 C. If well is less than 4,000' deep, clean out well 220' below Pittsburgh (cleanout an extra  
 20' to allow for variance in coal elevation).  
 D. If well has casing, make diligent effort to pull casing as defined above.  
 E. If casing cannot be pulled...  
     i. Run Bond Log  
     ii. Notify MSHA that casing cannot be pulled  
     iii. Cut, Rip, or Perforate every 50' from 200' below Pittsburgh to 100' above  
         Pittsburgh (see Appendix A).

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- iv. Cut, Rip, or Perforate every 5' from 10' below Pittsburgh Coal to 10' above Pittsburgh (see Appendix A).
- F. Pump expanding cement under 200 PSI to form a plug 200' below Pittsburgh
- G. Verify plug
- H. Pump Class A Cement from verified plug to 200' below Pittsburgh
- I. Pump Thixotropic Cement from 200' below Pittsburgh to 100' above
- J. Pump Class A cement from 100' above Pittsburgh to surface.
- K. Install well marker

Appendix A



- NOTES:**
1. Continuous rip from 10 feet below to 10 feet above coal seam or like sketch.
  2. Additional rips made across coal seam to facilitate mine through.
  3. A minimum of 4 shots or one 3-foot rip at each location.
  4. A circumferential cut around the entire casing may be substituted for the perforation or ripping.

NOT TO SCALE

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\*\*\*If the depth is greater than 4,000 feet, all 200' number change to 400' respectively



West Virginia Geological and Economic Survey banner

WVGES Home Contact Us Disclaimer About Interactive Mapping Oil&Gas Well Header Data Search "Pipeline" File Repositories Digital Records Search Slabbed Core Photos

Oil & Gas Well Header Data Search

API #: 4705170538

County:

7.5 Minute Quad:

Scanned Log Type:

Scanned Log Bottom (ft) >=

has Scanned Log(s):

has Digitized Log(s):

has Sample Desc Scan:

has Slabbed Core Photo(s):

Horizontal/Deviated Well:

Results/Page: 100

Order By: API

Well Type:

Total Vertical Depth TVD(ft) >=

Completion Year =

Operator at Completion (contains):

Last Producing Operator (contains):

Surface Owner (contains):

Field Name (contains):

Company Number (contains):

Mineral Owner (contains):

minimum 3 characters if searching

minimum 3 characters if searching

minimum 3 characters if searching

minimum 3 characters if searching

minimum 3 characters if searching

Please enter or select criteria to perform database search. The application uses an "and" operator between search fields. Searches will not be performed if the required field criteria is not met. Error messages are indicated in RED.

1 Records Found, showing page 1 of 1 at 100 records per page

API #	Pipeline	Map	ELog	DLog	Files	County	DD	DD	DD	Lat	UTME	UTMN	7.5	Tax	Scanned	Log	Log	Status	Comp	Well	Type	Operator at	Operator	Producing	Surface	Owner	Well	Comp	Mineral	Unit/Lease	Lease			
													Quad	District	Log	Btm	Logs		Year	Year	Completion	at	Operator	Operator	Owner	Owner	#	#	Owner	Name	#			
4705170538						Marshall	-80.543534	39.826156	539062.5	4408562.2	Cameron	Cameron			unknown	Prpty	Map				not available	unknown	Prpty	Operator	Solomon	McCracken							989	

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04/28/2023

4705102496P



Select County: (051) Marshall  (Check All)

Enter Permit #: 70538

Get Data

Select datatypes:  Location  Production  Plugging

Owner/Completion  Stratigraphy  Sample

Pay/ShowWater  Logs  Btm Hole Loc

- [Table Descriptions](#)
- [County Code Translations](#)
- [Permit-Numbering Series](#)
- [Usage Notes](#)
- [Contact Information](#)
- [Disclaimer](#)
- [WVGES Main](#)
- [Pipeline-Plus\\*](#)

Report Time: Wednesday, February 22, 2023 10:13:21 AM

Well: County = 051 Permit = 70538 [Link to all digital records for well](#)

WV Geological & Economic Survey: [View Map](#)

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX	DISTRICT	QUAD	75	QUAD	15	LAT	DD	LONG	DD	UTME	UTMN
4705170538	Marshall	70538	Cameron		39.826156	-80.543534	539062.5	4408562.2						

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE	OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL	OWN	OPERATOR	AT	COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR	
4705170538	-/-				unknown	Prpy	Map	Solomon	McCracken									unknown

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TYD	TMD	NEW	FTG	KOD	G_BEF	G_AFT	O_BEF	O_AFT	NGL_BEF	NGL_AFT	P_BEF	P_AFT	TI_BEF	TI_AFT	BH_P_BEF	
4705170538	-/-	-/-						unclassified	unclassified	not available	unknown	unknown	unknown																

There is no Pay data for this well

There is no Production Gas data for this well

There is no Production Oil data for this well \*\* some operators may have reported NGL under Oil

There is no Production NGL data for this well \*\* some operators may have reported NGL under Oil

There is no Production Water data for this well

There is no Stratigraphy data for this well

Wireline (E-Log) Information:

- \* There is no Scanned/Paper Log data for this well
- \* There is no Digitized Log data for this well
- \* There is no Scanned or Digital Logs available for download
- There is no Plugging data for this well
- There is no Sample data for this well

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47051024969

WW-4A  
Revised 6-07

1) Date: FEBRUARY 24, 2023  
2) Operator's Well Number M-1537  
3) API Well No.: 47 - 051 - 70538

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

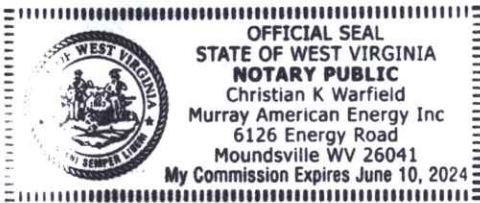
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>MELISSA JO STONEKING</u>	Name <u>WEST VIRGINIA LAND RESOURCES INC.</u>
Address <u>523 GREEN VALLEY RD.</u>	Address <u>1 BRIDGE STREET</u>
<u>CAMERON, WV 26033</u>	<u>MONONGAH, WV 26554</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>STRADER GOWER</u>	(c) Coal Lessee with Declaration
Address <u>2525W ALEXANDER RD.</u>	Name _____
<u>VALLEY GROVE, WV 26060</u>	Address _____
Telephone <u>(304) 993-6188</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>WEST VIRGINIA LAND RESOURCES INC.</u>
By:	<u>JAY HORES</u>
Its:	<u>PROJECT ENGINEER</u>
Address	<u>6126 ENERGY ROAD</u>
	<u>MOUNDSVILLE, WV 26041</u>
Telephone	<u>(304) 843-3565</u>

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MAR 22 2023  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 17 day of March 2023  
Christian Warfield Notary Public  
My Commission Expires June 10, 2024

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

04/28/2023

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7020 0640 0001 3302 0499

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
 Domestic Mail Only

For delivery information, visit our Website at [www.usps.com](http://www.usps.com)

Origin: WV 26033

Certified Mail Fee	\$ 4.50
Extra Services & Fees (check box, add fee if appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy)	\$ 2.80
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 3.00
<input type="checkbox"/> Adult Signature Required	\$ 2.50
<input type="checkbox"/> Administrative Restricted Delivery	\$ 0.00
Postage	\$ 1.00
Total Postage and Fees	\$ 8.80

Postmark Here

MAR 22 2023

Melissa Jo Stoneking  
 523 Green Valley RD M-1537  
 Cameron, WV 26033

PS Form 3800, April 2018 PSN 7530-02-000-9047 See Reverse for Instructions

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 WV Department of Environmental Protection

04/28/2023

WW-9  
(5/16)

API Number 47 - 051 - 70538  
Operator's Well No. \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name WEST VIRGINIA LAND RESOURCES INC. OP Code \_\_\_\_\_

Watershed (HUC 10) GRAVE CREEK Quadrangle CAMERON WV,PA

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW -9 for disposal location)
- Other (Explain Tanks, see attached letter)

Will closed loop system be used? If so, describe: Yes. Gel circulated from tank thru well bore and returned to tank

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Gel or Cement

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? Bentonite, Bicarbonate of Soda

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Shaker cutting buried on site.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jay Hores  
Company Official (Typed Name) Jay Hores  
Company Official Title Project Engineer

Subscribed and sworn before me this 17 day of March 2023, 20

Christian Warfield

Notary

My commission expires June 10, 2024



OFFICIAL SEAL  
STATE OF WEST VIRGINIA  
NOTARY PUBLIC  
Christian K Warfield  
Murray American Energy Inc  
6126 Energy Road  
Moundsville WV 26041

04/28/2023

4705102496 P

**AMERICAN CONSOLIDATED NATURAL  
RESOURCES & WEST VIRGINIA LAND  
RESOURCES**

**AMERICAN CONSOLIDATED  
NATURAL RESOURCES & WEST  
VIRGINIA LAND RESOURCES**

46226 National Road  
St. Clairsville, OH 43950

**phone:** 304.843.3565

**fax:** 304.843.3546

**e-mail:** [JayHores@acnrinc.com](mailto:JayHores@acnrinc.com)

**JAY HORES**

*Project Engineer*

March 17, 2023

Department of Environmental Protection  
Office of Oil and Gas  
601-57<sup>th</sup> Street  
Charleston, WV 25320

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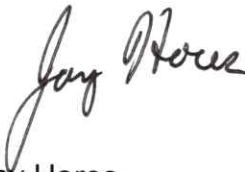
To Whom It May Concern,

As per the Division of Environmental Protection, Office of Oil and Gas request, Consolidation Coal Company submits the following procedures utilizing pit waste.

Upon submitting a well work application (without a general permit for Oil & Gas Pit Waste Discharge Application), Consolidation Coal Company will construct no pits, but instead will use mud tanks to contain all drilling muds.

Once the well is completed, that material (minus the cave material) will be trucked to the next well to be plugged or to DEP facilities number U-0033-83, O-1001-00, U-1035-91U-46-84, U-78-83, O-1044-9, or U-100-83.

Sincerely,



Jay Hores  
Project Engineer

04/28/2023

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Form WW-9

Operator's Well No. \_\_\_\_\_

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type                      lbs/acre

Seed Type                      lbs/acre

Seed Mix in accordance with WVDEP Oil  
and Gas, Erosion and Sediment Control  
Field Manual

Seed Mix in accordance with WVDEP Oil  
and Gas, Erosion and Sediment Control  
Field Manual

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Travis Gower*

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

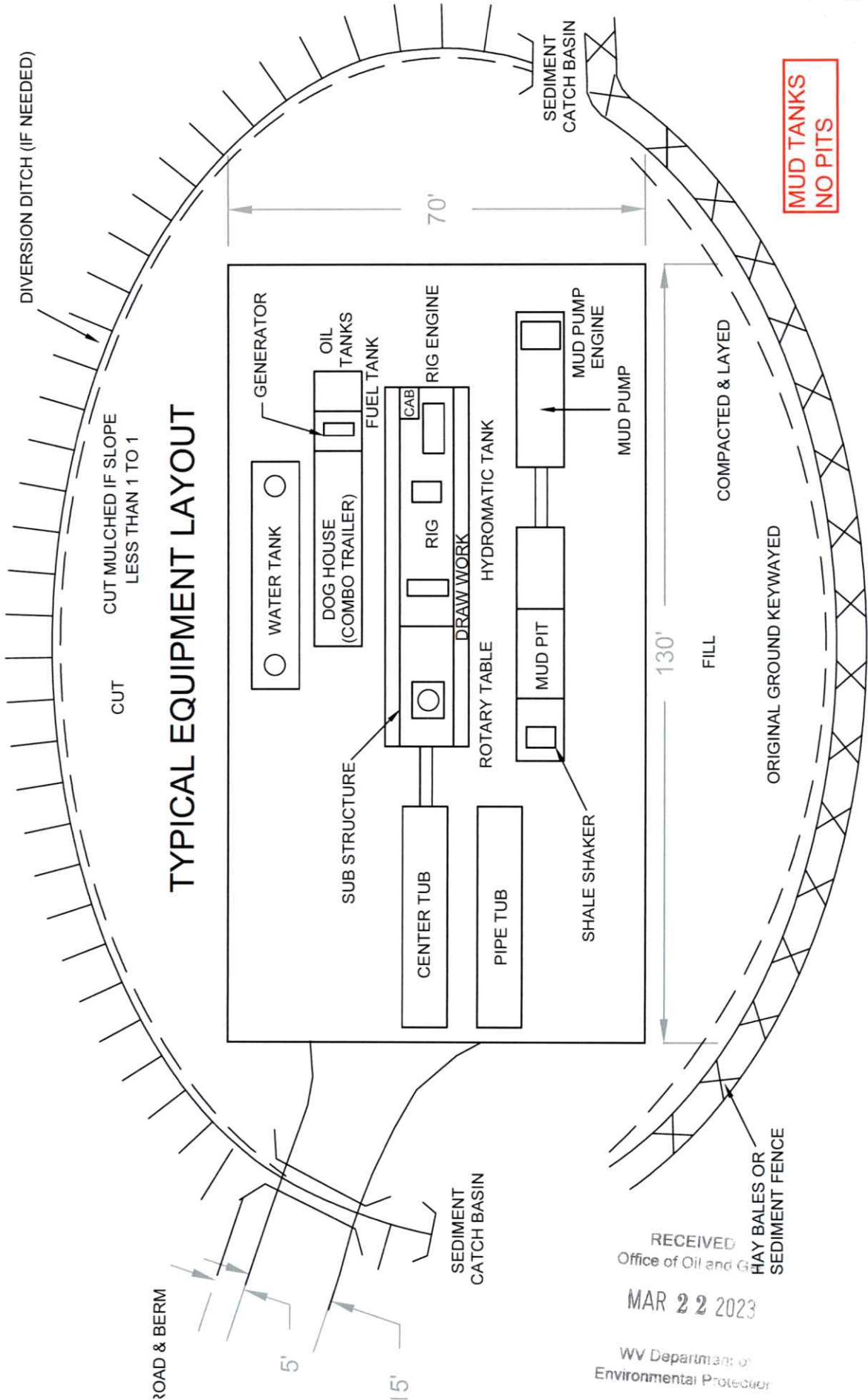
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Title: Inspector Oil & Gas Division Date: 03/17/2023

Field Reviewed?      (      ) Yes      ( X ) No

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TYPICAL DRAWING OF WELL PLUGGING SITE PLAN



MUD TANKS  
NO PITS

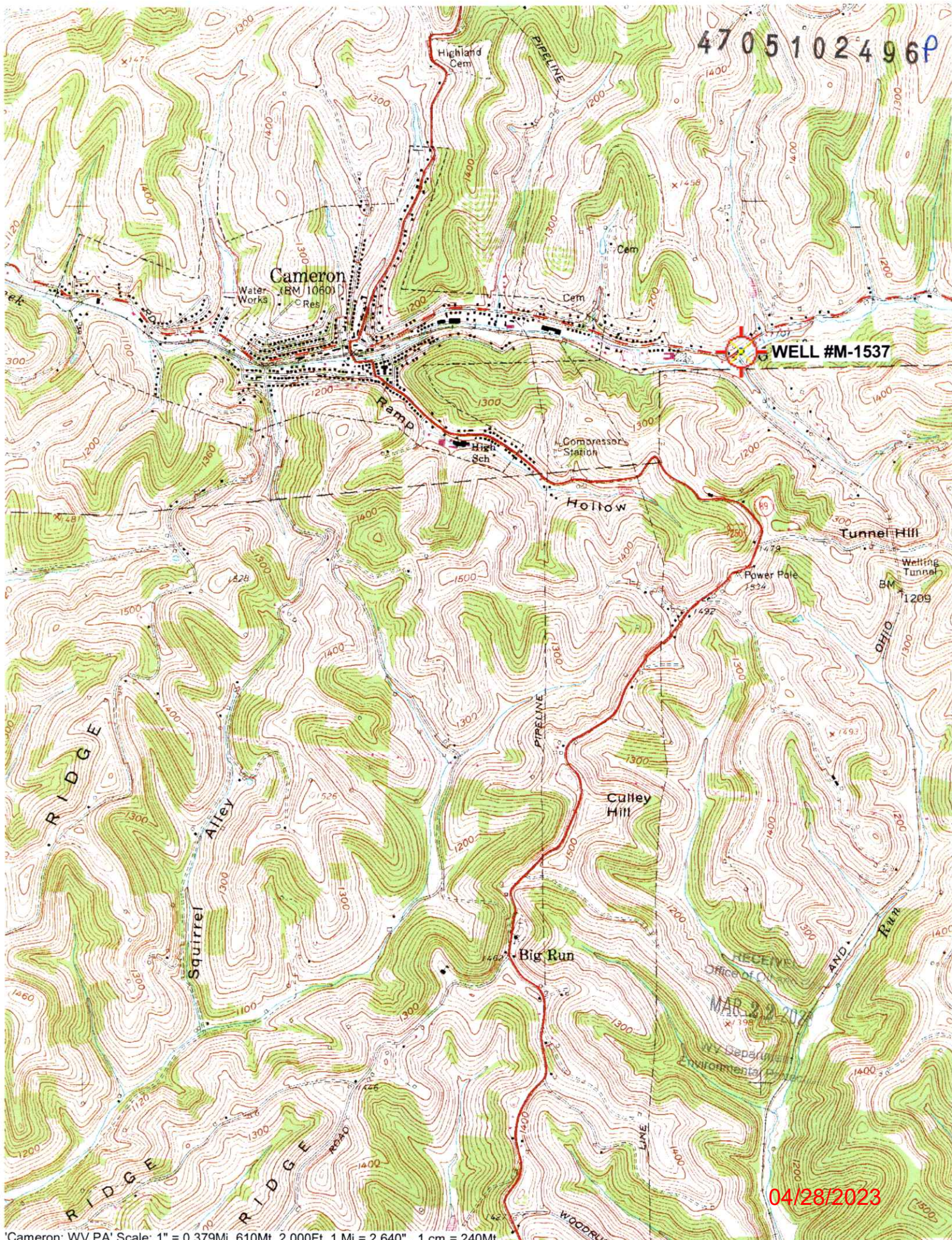
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WW-7  
8-30-06

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West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-051-70538 WELL NO.: M-1537

FARM NAME: SOLOMON MCCRAKEN

RESPONSIBLE PARTY NAME: WEST VIRGINIA LAND RESOURCES INC.

COUNTY: MARSHALL DISTRICT: CAMERON

QUADRANGLE: CAMERON WV, PA

SURFACE OWNER: MELISSA JO STONEKING

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 4,408,572 m (1092.24)

UTM GPS EASTING: 539,160 m GPS ELEVATION: 333 m

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

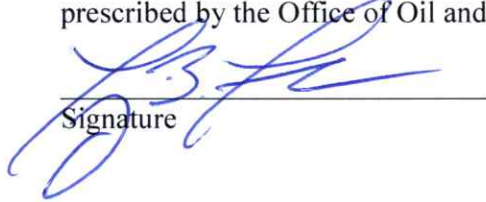
- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS  : Post Processed Differential \_\_\_\_\_  
Real-Time Differential

Mapping Grade GPS \_\_\_\_\_ : Post Processed Differential \_\_\_\_\_  
Real-Time Differential \_\_\_\_\_

**4. Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

  
Signature

Professional Surveyor  
Title

FEBRUARY 24, 2023  
Date

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Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4705102496

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Apr 24, 2023 at 1:32 PM

To: "Roddy, David" <DavidRoddy@acnrinc.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org


to whom it may concern, a plugging permit has been issued for 4705102496.


James Kennedy

WVDEP OOG

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### 2 attachments

 **4705102496.pdf**  
3186K

 **ir-8 4705102496.pdf**  
120K

04/28/2023