## State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u>	County	District				
Quad	Pad Name	Field/Pool Name				
Farm name		Well Number				
Operator (as registered with the OO	G)					
Address	City	State	Zip			
As Drilled location NAD 83/UTM Top hole Landing Point of Curve Bottom Hole	<ul> <li>Attach an as-drilled plat, profile</li> <li>Northing</li> <li>Northing</li> <li>Northing</li> </ul>	Easting Easting				
Elevation (ft) GL	Type of Well $\Box$ New $\Box$ Ex	isting Type of Report	□Interim □Final			
Permit Type   Deviated	Horizontal   Horizontal 6A   '	Vertical Depth Type	□ Deep □ Shallow			
Type of Operation   Convert	Deepen 🗆 Drill 🗆 Plug Back	□ Redrilling □ Rework	Stimulate			
Well Type	BM □ Gas □ Oil □ Secondary Reco	very $\Box$ Solution Mining $\Box$ Solution	torage			
Type of Completion □ Single □ M Drilled with □ Cable □ Rotary	Aultiple Fluids Produced   Brine	□Gas □ NGL □ Oil	□ Other			
Drilling Media Surface hole	Air □ Mud □Fresh Water Inte	rmediate hole □ Air □ Mu	d □ Fresh Water □ Brine			
Production hole $\Box$ Air $\Box$ Mud	□ Fresh Water □ Brine					
Mud Type(s) and Additive(s)						
Date permit issued	Date drilling commenced	Date drilling	ceased			
Date completion activities began	Date comp	letion activities ceased				
Verbal plugging (Y/N)	_ Date permission granted	Granted by				
Please note: Operator is required to	submit a plugging application within 5	days of verbal permission to	plug			
Freshwater depth(s) ft	Open mine(	s) (Y/N) depths				
Salt water depth(s) ft	Void(s) enc	Void(s) encountered (Y/N) depths				
Coal depth(s) ft	Cavern(s) et	ncountered (Y/N) depths				
Is coal being mined in area (Y/N) $\_$			Reviewed by:			

SCG 11/11/2024 Strader Gower

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API 47	Farm name				Well number					
CASING STRINGS	Hole Casing Size Size		Depth	New or Depth Used		Grade wt/ft			Did cement circulate (Y/ N) * Provide details below*	
Conductor	Size	5120	Depti	esea	wore		Depth(s)	110		
Surface										
Coal										
Intermediate 1										
Intermediate 2										
Intermediate 3										
Production										
Tubing										
Packer type and d	epth set			I						
Comment Details										
CEMENT DATA Conductor	Class/Type of Cement	Number of Sacks	Slurry wt (pp		Zield 2 <sup>3</sup> /sks)	Volume $(ft^{\frac{3}{2}})$		ment (MD)	WOC (hrs)	
Surface										
Coal										
Intermediate 1										
Intermediate 2										
Intermediate 3										
Production										
Tubing										
Drillers TD (ft)       Loggers TD (ft)         Deepest formation penetrated       Plug back to (ft)         Plug back procedure       Plug back to (ft)										
Kick off depth	(ft)									
Check all wireline logs run $\Box$ caliper $\Box$ density $\Box$ deviated/directional $\Box$ induction $\Box$ neutron $\Box$ resistivity $\Box$ gamma ray $\Box$ temperature $\Box$ sonic										
Well cored $\Box$ Yes $\Box$ No $\Box$ Conventional $\Box$ Sidewall Were cuttings collected $\Box$ Yes $\Box$ No										
DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING										
WAS WELL COMPLETED AS SHOT HOLE   Yes  No DETAILS										
WAS WELL COMPLETED OPEN HOLE?   Yes  No DETAILS										
WERE TRACERS USED  Ves  No TYPE OF TRACER(S) USED										

API 4	47	Farm nai	me		Well number					
	PERFORATION RECORD									
Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)					

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1.01	Dute					110ppunt (100)	(10015)	T (Hogen, other (units)

Please insert additional pages as applicable.

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API 47	_ =	Farm r	Farm name		Well number					
PRODUCING	FORMATION(		DEPTHS	TVD		MD				
Please insert ad	lditional pages a	s applicable.								
GAS TEST	□ Build up □	Drawdown	□ Open Flow	(	DIL TEST	Flow $\Box$ Pun	np			
SHUT-IN PRE	SSURE Surfa	ace	_psi Botto	m Hole	psi	DURATION	OF TEST	hrs		
OPEN FLOW		Oil pd b		bpd		GAS MEAS		□ Pilot		
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN F MD	T DESCRIBE		-	ANTITYAND IL, GAS, H2S, ETC)		
	0		0							
Please insert ad	lditional pages a	s applicable.								
	actor					State	Zip			
	any					State	Zip			
Cementing Company Cit						State	Zip			
Stimulating Company Address Please insert additional pages as applicable.						State	Zip			
	· · · ·				Talanhono					

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry