

west virginia department of environmental protection

Office of Oil and Gas 601 57<sup>th</sup> Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, February 24, 2025 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for Sonia R MSH 1001H 47-051-02534-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: Sonia R MSH 1001H Farm Name: John C Richards, et ux U.S. WELL NUMBER: 47-051-02534-00-00 Horizontal 6A New Drill Date Issued: 2/24/2025

Promoting a healthy environment.

## **PERMIT CONDITIONS**

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

### CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.



API NO. 47-7-05 102534 OPERATOR WELL NO. Sonia R MSH 1001H

Well Pad Name: Sonia R MSH

WW-6B	
(04/15)	

			ERMIT APPLIC	ATION		
1) Well Operator: SWN Proc	duction Co.,	LLC	494512924	051-Marshal	7-Liberty	278-Cameron
			Operator ID	County	District	Quadrangle
2) Operator's Well Number: S	onia R MSH	1001	H / Well P	ad Name: Sonia	R MSH	
3) Farm Name/Surface Owner:	John C, Rich	ards E	TUX Public Ro	bad Access: Reic	Ridge Ro	bad
4) Elevation, current ground:	1533'					
5) Well Type (a) Gas x				d post-constructic derground Storag		
Other			O.1.	angiouna Storag		
(b)If Gas Sh	allow x		Deep			
	orizontal <u>x</u>					
6) Existing Pad: Yes or No Ye						
7) Proposed Target Formation(s Target Formation- Marcellus, Up-Dip well	s), Depth(s), A to the North, Targe	Antici	pated Thickness /D- 7304', Target Base	and Expected Pre	essure(s):	Accorded Deserves 1770
3) Proposed Total Vertical Dep		/				
9) Formation at Total Vertical I		ellus				
10) Proposed Total Measured D		37' /	/ ,			
11) Proposed Horizontal Leg Le	ength: 10,16	68.85	. /			
12) Approximate Fresh Water S	Strata Depths:		339'			
13) Method to Determine Fresh	Water Depth	S:	47-051-02466	WR-35		
4) Approximate Saltwater Dep	ths: 1401' S	Salinity	y Profile			
5) Approximate Coal Seam De	epths: 1168'					
6) Approximate Depth to Possi	ible Void (co	al mir	ne, karst, other);	None that we ar	e aware c	of.
7) Does Proposed well location						Office of Oil and Gas
lirectly overlying or adjacent to	an active min	ne?		No		IAN 2 3 2025
(a) If Yes, provide Mine Info:	Name: N	/larsh	all county Coal	-		
()		168'				WV Department of Environmental Protect
		ittsbu	urgh			
	Seam: P	mispi	urgn			
	Owner: N	larcho	I County Cool Do	cources /A marian	Concellet	d Natural Resource

Strader Gower / 1/21/2025



API NO. 47-0515 102534 OPERATOR WELL NO. Sonia R MSH 1001H

Well Pad Name: Sonia R MSH

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WW-6B (04/15)

## CASING AND TUBING PROGRAM

Size (in)	New or Used	Grade	<u>Weight per ft.</u> <u>(lb/ft)</u>	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well	<u>CEMENT:</u> <u>Fill-up</u>
20"	New	J-55	94#	136'	1	CTS
13 3/8"	New	J-55	54.4#	449'		512 sx/CTS
See	Interm	Casing				
9 5/8"	New	J-55	36#	2841'	2841'	1159 sx/CTS
5 1/2'	New	P-110 HP	20#	19087'		Tail 3365sx/ 100' Inside Intermediate
	( <u>in)</u> 20" 13 3/8" See 9 5/8"	Size         or           (in)         Used           20"         New           13 3/8"         New           See         Interm           9 5/8"         New	Size (in)or UsedGrade20"NewJ-5513 3/8"NewJ-55SeeIntermCasing9 5/8"NewJ-55	Size (in)or UsedGradeWeight per ft. (lb/ft)20"NewJ-5594#13 3/8"NewJ-5554.4#SeeIntermCasing9 5/8"NewJ-5536#	Size (in)Or UsedGradeWeight per ft. (lb/ft)FOOTAGE: For Drilling (ft)20"NewJ-5594#136'13 3/8"NewJ-5554.4#449'SeeIntermCasing95/8"2841'	Size (in)         Or Used         Grade         Weight per ff. (lb/ft)         FOOTAGE: For Drilling (ft)         INTERVALS. Left in Well           20"         New         J-55         94#         136'         136'         136'           13 3/8"         New         J-55         54.4#         449'         449'         449'           9 5/8"         New         J-55         36#         2841'         2841'         2841'

ТҮРЕ	Size (in)	<u>Wellbore</u> Diameter (in)	<u>Wall</u> <u>Thickness</u> <u>(in)</u>	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement <u>Type</u>	<u>Cement</u> <u>Yield</u> (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	
Fresh Water	13 3/8"	17.5"	0.380	2730	633	Class A	1.20/30% Excess
Coal	See	Interm	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/40% Excess
Production Tubing	5 1/2"	8 3/4"-8 1/2"	0.361	14360 /	10500	Class A	1.19/5% Excess
Liners							

## PACKERS

Kind:		
Sizes:		
Depths Set:		
	Diffice of Oil and Gas	/

AN 2 3 2023

Strader Gower 1/21/2025

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WV Department of Environmental Protection

P02/28/2025

## 19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

## 20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.99

22) Area to be disturbed for well pad only, less access road (acres): 10.32

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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\*Note: Attach additional sheets as needed.

WV Department of Environmental Protection

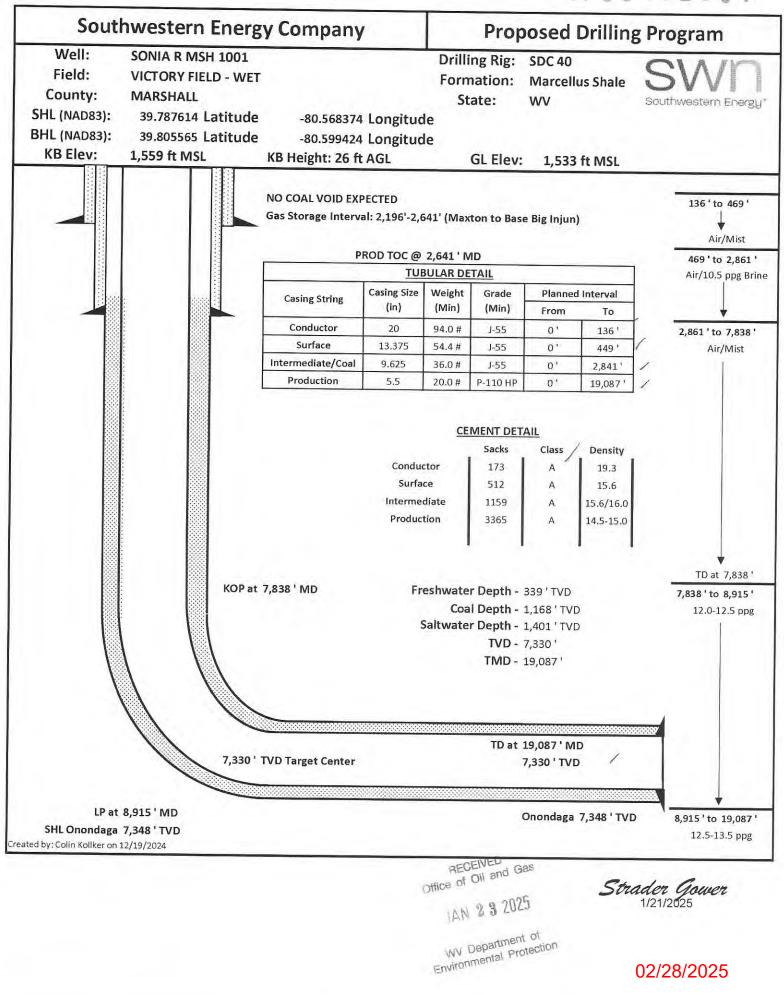
Page 3 of 3 02/28/2025

# 4705102534

		1	GENIENI	ADDITIVES		
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER)	$\succ$	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
u) 10-3%	S001	A-7P	0110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION	$\succ$	INTEGRA SEAL	0600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
upita 3%	S001	A-7P	CJIIO	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	0047	FP 28L	$\times$	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
INTERMEDIATE	$\times$	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet		LOST CIRC MATERIAL		COATED FIBERGLASS FIBERS	PROPRIETARY
L L	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
	$\geq$	$>\!$	CJIII	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
-	$\geq \leq$	55-IIW	0880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	DO47	FP 28L	$\times$	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	$\sim$	$\sim$	OX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
-	$\times$	$\sim$	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATICAMIDE POLYMER	PROPRIETARY
	0255	$\geq$	$\times$	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETARY
PRODUCTION	$\sim$	$\sim$	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
PRODUCTION	$\geq \leq$	FL-66	0501	LOW TEMP FLUID LOSS ADD	POWDERED POLYSACCHARIDE	PROPRIETARY
		BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301		VISCOSI FIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETARY
	D198	R-3	$\times$	CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1
	D065	$\times$	$\times$		SODIUM POLYNAPHTHALENE SULFONATE	8068-51-6
	D800	$\succ$	X	CEMENT RETARDER Mid-Temperature)	SODIUM	8061-51-6

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.0	8	v	5	1	V	he	2	3	4

W	W-9
(4/	16)

API Number 47 - 051

Operator's Well No. Sonia R MSH 1001H

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_SWN Production Co., LLC OP Code 494512924	
Watershed (HUC 10) Upper Ohio- Wheeling Quadrangle Cameron	e .
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes $\checkmark$ No $\checkmark$ Will a pit be used? Yes $\land$ No $\checkmark$	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No V If so, what ml.?	
Proposed Disposal Method For Treated Pit Wastes:	
Land Application	
Underground Injection (UIC Permit Number_Various Approved Facilities	
Reuse (at API Number_At the next anticplated well	
<ul> <li>Off Site Disposal (Supply form WW-9 for disposal location)</li> <li>Other (Explain recovery and solidification on site</li> </ul>	
Will closed loop system be used? If so, describe: Yes- See Attachment 3A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air dell to KOP, fuild dell with SOBM from KOP to TD	
-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base	-
Additives to be used in drilling medium? Attachment 3B	÷
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill /	
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)	S
-Landfill or offsite name/nermit number? Meadowfill SWE-1032 Shot Craft SWE 1032 of the	=0
Terminee shall provide written notice to the Office of Oil and Course 1 1 and we	Y
West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.	2
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT is on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applie law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are signifi- penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature	at the cable this e for icant /ED
Company Official (Typed Name) Brittan Woody ()	2025
Company Official Title Staff Regulatory Specialist	
WV-Departr Environmental	
Subscribed and sworn before me this $5$ day of Sept , 2024	
Winter Plant of a propriet of the second of	
Notary Public of Notary Public Notary Public	CIAL SEAL
Viv commission expires 0 a 1 00 9 Elizabeth 60 Simp Weston	WEST VIRGI bison Run Roa n, WV 28452 pipiper June 23

#### Form WW-9

## 4705102534

### Operator's Well No. Sonia R MSH 1001H

## SWN Production Co., LLC

rect to pH _10.32		
lbs/acre		
Tons/acre		
Seed Mixtures		
	Perma	nent
	Seed Type	lbs/acre
-		
	Tons/acre	Tons/acre <u>Seed Mixtures</u> Perma

#### Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: STRAPER GOWER Stab Cume	
Title: Oil & Gas Inspector Date: 919	RECEIVED Office of Oil and Gas
Field Reviewed?	JAN 2 3 2025
	WV Department of Environmental Protection



## 4705102534 MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC 1300 Fort Pierpont Drive, Suite 201 Morgantown, West Virginia 26508

## API NO. 47-XXX-XXXXX WELL NAME: Sonia R MSH 1001H Cameron QUAD Liberty DISTRICT MARSHALL COUNTY, WEST VIRGINIA

Submitted by:

Name: <u>Brittany Woody</u> Buttany Woody

Date: 8/26/2024

Title: Staff Regulatory Specialist

SWN Production Co., LLC

Approved by:

Name: STRAPER LOWER

Date: 9/18/2024

Title: Dild GAS Inspector

Approved by:

Name:\_\_\_\_\_

Date:

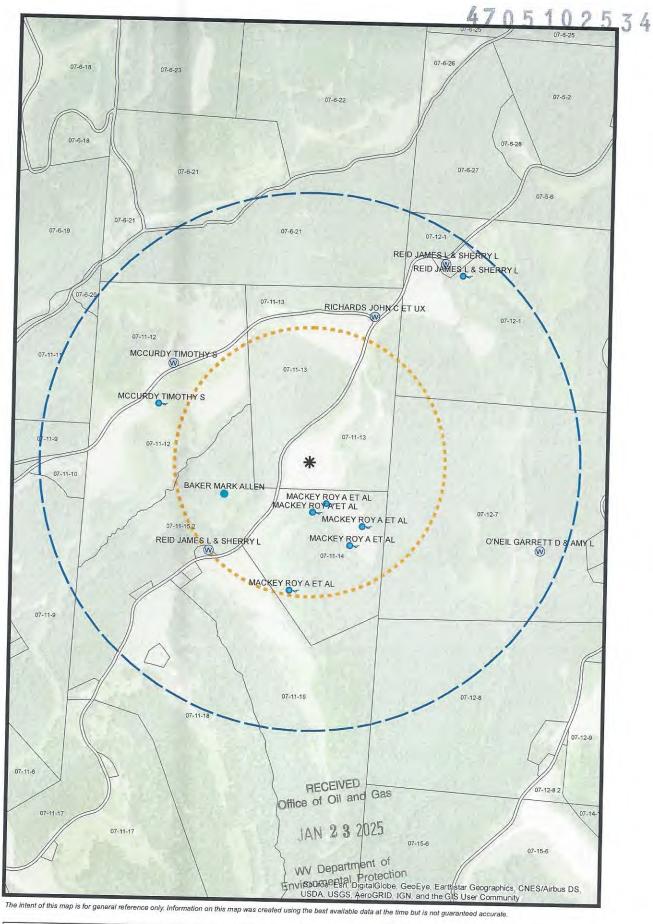
Title:

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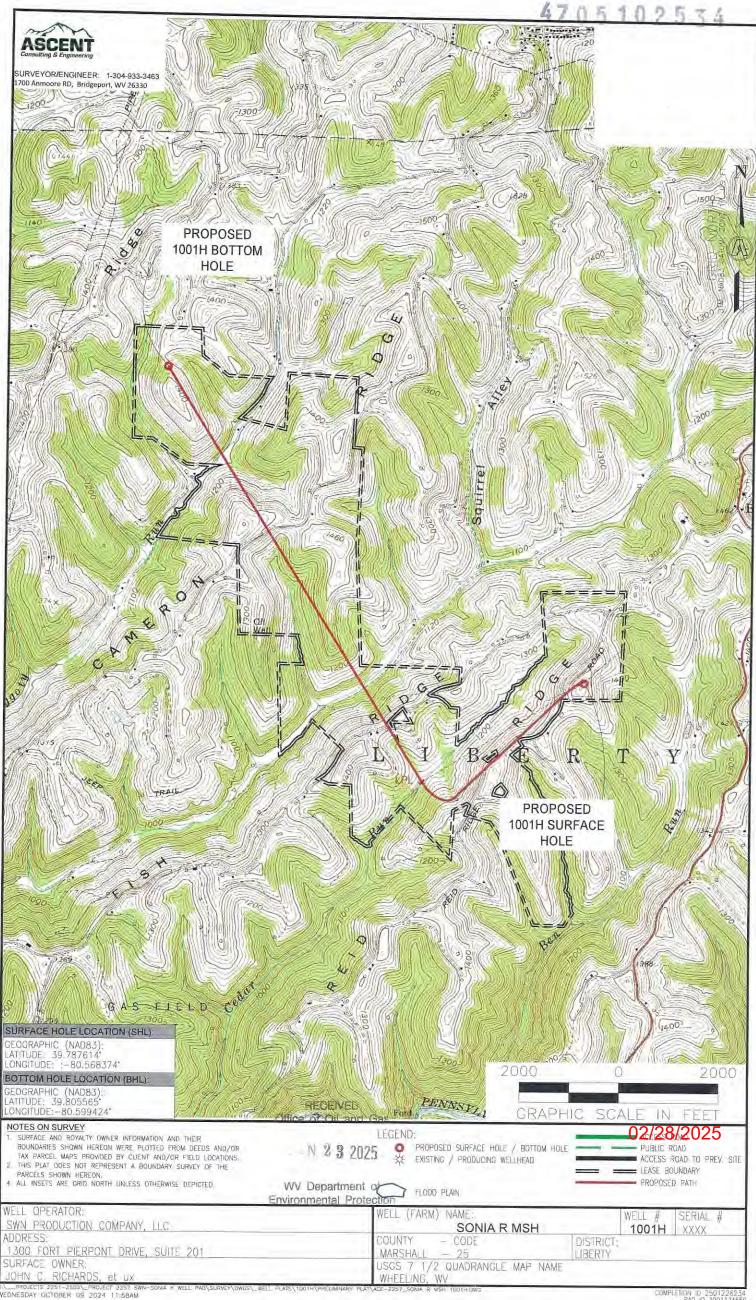
SWN PRODUCTION COMPANY, LLC - CONFIDENTIAL

JAN 2 3 2025





Water Purveyor Map	Well Pad: Sonia R.	County: Marshall
Map by: youngst Date: 330/2022 Nad 83 SVA/D ©~Spring (W) Water Well Pond	1 inch = 812 feet	Ň
Nad 83 UTM Z one 17 SWN suther Well Pond	0 312.5 625 1,250 1,875	2,500 W
	Deciment Petri: K 18 an (FWVD) Team Data/DIT3/oyitan Dis Nagulasan/Water Pune yer May Sonia II: Parts a	<u> </u>



COMPLETION ID 2501228234 PAG ID 3001174659

	LINE	EARING DIS	STANCE DE	SCRIPTION	RACK ALL WATCHING			RFACE HOLE 7	
A		2'48'12" W 8! 3'08'37" E 1.0	51.07' SHL T 067.50' SHL T	O MONUMENT	MONUMENT STONE MONUMENT STONE MONUMENT		50 00"	BOTTOM +	HOLE 4,519'
SURV	VEYOR/ENGINEER: 1-304-933.34		6	POSED	SHL TO LPL	IOTHO			
BRIDG	ANMOORE RD, GEPORT, WV 26330	1 T	S	BOTTOM	SHL	ANN O	O m		
UTN	REACE HOLE LOCATION (SH M (NAD83, ZONE 17, METER		H H	OLE		8			
NOP	RTHING: 4,404,273,976 STING: 536,957,438		111			20 0		*	(406)
LAN	NDING POINT (LPL):	N.W.	×7 / Y	í.	n i	8	1	(396) <sub>*</sub>	(mm)
NOP	M (NAD83, ZONE 17, METER RTHING: 4,403,625.421 STING: 535,932.396	(S):	===		1	INSET	****	82)	*(398)
BOT	TTOM HOLE LOCATION (BHL	):	V@ L	ź	B2 C3		(1183) 業	(397) <sub>栄</sub>	
NOR	/ (NAD83, ZONE 17, METER RTHING: 4,406,253.882	RS);	- 9	1===	F====	D4	-	-84	1001H (1118)
NELL	TING: 534,289.859 RESTRICTIONS	Y K	-1	19	1	1	*(389)	(457) <sup>m</sup>	*
1 C.L.	O OCCUPIED DWELLINGS > 2500 SQ ET OF CENTER OF PAD		(8)		1	E5			
625	AGRICULTURE BUILDINGS > 2500 S 5 FEET OF CENTER OF PAD. WATER WELLS OR DEVELOPED SPRIM	- Carter		1		F6	IRON	EXISTING	
PER	HIN 250 FEET OF PROPOSED WELL RENNIAL STREAMS, LAKES, PONDS, D	RESERVOIRS		2-16	1 23	1-/	PIN	WITHIN 30 SCALE 1'=	
NO	NATURALLY PRODUCING TROUT STRE	STUDBANCE	V T	04		i /	88		ORTH ZONE 1
NO	GROUND INTAKE OR PUBLIC WATER	SUDDLY WITHIN C	1 15		(13)	67	N 03-4		Nor A
\$ 2	IQ FEET OF WELL PAD, LIMITS OF DE S CONTROLS OF PUBLIC WATER SUP IS ON SURVEY	STURBANCE, E	P	3		1	1001F	4	OFCA
TIES	S TO WELLS AND CORNERS ARE				00	IRON S	50,20, 19		CERII
BOU	LL LAT./LONG ESTABLISHED BY L				0°		REFERENCES	/	(406) Ž
BOUR	INDARY SURVEY	REPRESENTATIVE	OF A FULL	12	100		NTS	ki	
2021	ALL DECHA RECORDS OF OHIG	COUNTY IN OCTOBER	R OF N		100	HB	R	(780)	*(396)
ACT	WELL BORE TR	ACTS				11	(1182) J 19 🔆	10	(398) # L12
	JOHN C. RICHARDS, et ux (	S) / AMP IV IP	TAX PARCEL	M		1 A	BHL ((183)	(39)	n /2+-
1	CYNTHIA SUE DAVIS; FRANK JENNIE ROBINSO	N (R)	7-11-13	_			- All and	1	
ACT 2	SURFACE OWNER BAKER MARK AL		TAX PARCEL 7-11-15.2		(10)			(457)	
3	REID JAMES L ET		7-11-15	Mari	A	015	(389)	3-	M13 5
5	MCCOMBS DOUGLAS R 8 ELSON MATHEW D		7-11-19.2 7-11-19.1		$\sim$	P16	(309)		
	QUIGLEY DONALD MA WILLIAMS LARRY C	CK ET UX	7-11-18	1	1	0	IN14		ECIV
1	WILLIAMS LARRY C	ET UX	7-11-9 7-11-7.1	K	A	<sup>(9)</sup> LPL	11	E I	VT
)	MCCOMBS DOUGLAS & CONSOL MINING COMPANY L		7-11-7			3	95	PROPOS	SED
-	ADMIN/PROPERTY	TAX	7-11-8		ų.	1	Then		
	CONSOL MINING COMPANY I	IL ATTN- LAND			al -	4	11	1001H SUR	FACE
	CONSOL MINING COMPANY L ADMIN/PROPERTY BYARD MARVIN 8, SL	TAX	7-6-14.1		L		167	1001H SUR HOLE	
	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA	TAX	7-6-13		1		S.	HOLE	
2	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA	TAX HIRLEY M & RESOURCES		-111	10000000		and a state		
1 2 3 4	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA CONSOL MINING COMPANY LI ADMIN/PROPERTY	TAX HIRLEY M & RESOURCES LL LC ATTN: LAND TAX	7-6-13 7-6-15.1	TUTOTA A	EL R. HJ		and a state	HOLE	
2	ADMIN/PROPERTY BYARD MARVIN & SF MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA CONSOL MINING COMPANY LI	TAX HIRLEY M & RESOURCES AL LC ATTN: LAND TAX Y M	7-6-13 7-6-15.1 7-6-15 7-6-6 7-6-6.1	AND CHA	EL R. HA			HOLE	
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LECT	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA CONSOL MINING COMPANY LL ADMIN/PROPERTY SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON CONSOLIDATION COAL COMPJ ENERGY C/O LAND D CONSOLIDATION COAL COMPJ ENERGY C/O LAND D THE UNDERSIGNED, HEREBY TO THE BEST OF MY KNOWL INFORMATION REQUIRED BY SCRIBED DY THE DEPARTMENT (	TAX HIRLEY M & RESOURCES AL LC ATTN: LAND TAX Y M Y M Y M DNY M ANY MURRAY DEPT ANY MURRAY DEPT	7-6-13 7-6-15.1 7-6-15 7-6-6 7-6-6.1 7-6-3 7-6-2 7-6-1 7-2-20	N M E		TUN TUN		HOLE 6	2000'
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983 71	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA CONSOL MINING COMPANY LI ADMIN/PROPERTY SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON CONSOLIDATION COAL COMP, ENERGY C/O LAND D CONSOLIDATION COAL COMP, ENERGY C/O LAND D CONSOLIDATION COAL COMP, ENERGY C/O LAND D SKRIPER WE HER DEST OF MY KNOWL INFORMATION REQUIRED BY SCRIBED THE DEPARTMENT SCRIBED THE DEPARTMENT SCRIBET DEPARTMENT SCRI	TAX HIRLEY M & RESOURCES AL LC ATTN: LAND TAX Y M Y M Y M Y M Y M Y M Y M Y M	7-6-13           7-6-15.1           7-6-15           7-6-6           7-6-6.1           7-6-2           7-6-1           7-6-2           7-6-1           7-6-2           7-6-1           7-2-20           IIS PLAT IS AND SHOWS IONS ISSUED PROTECTION           19-2024           WELL ON C MAPS         MIN DE G ACC PRC SOL	IMUM GREE OF CURACY: DVEN S JRCE OF G VATION:	I/200 URVEY RADE GPS IAVD 88, US FT	COMPANY: SV Production C OPERATOR'S API WELL #:	GRAPHIC CRAPHIC OMPANY, LLC WELL #: 47 STATE	HOLE 6 0 C SCALE SCALE SONIA F 100 51 COUNTY	ZOOO' IN FEET N FEET
L ECT THE 98 98 98 7 W	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA CONSOL MINING COMPANY LL ADMIN/PROPERTY SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON CONSOLIDATION COAL COMP. ENERGY C/O LAND D CONSOLIDATION COAL COMP. ENERGY C/O LAND D THE UNDERSIGNED, HEREBY TO THE BEST OF MY KNOWL INFORMATION REQUIRED BY SCRIBED THE DEPARTMENT SCRIBED THE DEPARTMENT SCRIBE	TAX HIRLEY HIRLEY M & RESOURCES L LC ATTN: LAND TAX Y M Y M Y M Y M Y M Y M Y M Y M	7-6-13           7-6-15.1           7-6-15           7-6-6           7-6-6.1           7-6-2           7-6-1           7-6-2           7-6-1           7-6-2           7-6-1           7-2-20           IIS PLAT IS AND SHOWS IONS ISSUED PROTECTION           19-2024           WELL ON C MAPS           MIN C MAPS           ACC SOL ELEP           94           PRODUCTION	IMUM GREE OF CURACY: DVEN S JRCE OF G VATION:	I/200 URVEY RADE GPS IAVD 88, US FT	COMPANY: SV Production C OPERATOR'S API WELL #:	GRAPHIC GRAPHIC WELL #: WELL #: WELL #: STATE IECTION ELEVATION:	HOLE 6 C SCALE SCALE SONIA F 100 51 COUNTY STORAGE 1 1533.01'	ZOOO' IN FEET NFEET NFEET NFEET NFEET NFEET NFEET NFEET NFEET SHALLOW S
98: 98: 7400 States 7400 State	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA CONSOL MINING COMPANY LL ADMIN/PROPERTY SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON CONSOLIDATION COAL COMP/ ENERGY C/O LAND D CONSOLIDATION COAL COMP/ ENERGY C/O LAND D THE UNDERSIGNED, HEREBY TO THE BEST OF MY KNOWL INFORMATION REQUIRED BY SCRIBED THE DEPARTMENT SCRIBED THE DEPARTMENT SCRIBE THE SCRIBE THE DEPARTMENT SCRIBE THE SCRIBE THE SCRIBE TH	TAX HIRLEY M & RESOURCES AL IC ATTN: LAND TAX Y M Y M ONY M ANY MURRAY DEPT CERTIFY THAT TH EDGE AND BELIEF LOCATION OF S TOPOGRAPHIC OIL & GAS STREET N, WV 2503 DISPOSAL ELING	7-6-13           7-6-15.1           7-6-15           7-6-6           7-6-6.1           7-6-2           7-6-1           7-6-2           7-6-1           7-6-2           7-6-1           7-2-20           IIS PLAT IS AND SHOWS IONS ISSUED PROTECTION           09-2024           WELL ON C MAPS           MIN C MAPS           ACC SOL ELEP           94           PRODUCTION	IMUM GREE OF CURACY: DVEN S JRCE OF G VATION: (1) MARSHALL	I/200 URVEY RADE GPS IAVD 88, US FT	COMPANY: SV Production C OPERATOR'S API WELL #: LIQUID INJ	GRAPHIC GRAPHIC WELL #: WELL #: WELL #: STATE IECTION ELEVATION:	HOLE 6 0 C SCALE SCALE SONIA F 100 51 COUNTY STORAGE 1 1533.01' CAMERON 1	2000' IN FEET IN F
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Lect THE PRESS S 985 S 9 S 9 S 9 S 9 S 9 S 9 S 9 S 9 S 9 S 9	ADMIN/PROPERTY BYARD MARVIN & SH MARKWEST LIBERTY MIDSTREA LLC ALLMAN WANDA CONSOL MINING COMPANY LI ADMIN/PROPERTY SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON SKRYPEK ANTHON CONSOLIDATION COAL COMP ENERGY C/O LAND D CONSOLIDATION COAL COMP ENERGY C/O LAND D CONSOLIDATION COAL COMP ENERGY C/O LAND D CONSOLIDATION COAL COMP ENERGY C/O LAND D SKRIPEK ANTHON SKRIPEK ANTHON SKRIPEK ANTHON TO THE BEST OF MY KNOWL INFORMATION REQUIRED BY SCRIBED THE DEPARTMENT SCRIBED THE DEPARTMENT SCRIBE THE DEPART	TAX IIRLEY I	7-6-13         7-6-15.1         7-6-15         7-6-6         7-6-6.1         7-6-7         7-6-2         7-6-1         7-6-2         7-6-1         7-6-2         7-6-1         7-2-20         IIS PLAT IS AND SHOWS IONS ISSUED PROTECTION         09-2024         WELL ON C MAPS       MIN DE G ACC SOL ELEP         09-2024         PRODUCTION         COUNTY:         HIA SUE DAVIS:         FRACTURE         CLEAN OUT & I	IMUM GREE OF CURACY: DVEN S JRCE OF G VATION: (1 N DEEF MARSHALL : FRANK D. F OR STIMULAT REPLUG	TATE OF VIRGUNAL ONAL SUR ONAL SU	COMPANY: SV Production C OPERATOR'S API WELL #: LIQUID INJ E ROBINSON OFF OLD FORM GE (SPECIF ENT: <u>BRITTAN</u> O FORT PIERP	GRAPHIC GRAPHIC WELL #: 47 STATE ELEVATION: QUADRANGLE: ATIONF Y)XXXXXX _ESTIMATED DE Y WOODY ONT DRIVE, SL	HOLE 6 C SCALE SCALE SCALE SCALE SCALE SCALE SCALE SCALE SCALE COUNTY SCALE SCAL	2000' IN FEET 2000' IN FEET 1N FEET 1N FEET 1N FEET 1N FEET 2000' PERMIT SHALLOW 25'4' PERMIT SHALLOW 25'4' PERMIT SHALLOW 8/2025 1VD 19,087 TMD
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SURVEYOR/ENGINEER: 1-304-933-3463 1700 ANMOORE RD, BRIDGEPORT, WV 26330

TRAC	ADJOINING OWNERS TABLE T SURFACE OWNER	TAX PARCE
Α	MACKEY ROY A ET AL	7-11-14
В	MCCOMBS DOUGLAS R & REBECCA J	7-11-14
С	HINKLE FAMILY TRUST	7-11-19
D	QUIGLEY DONALD & MATHEWS DIANA	7-13-1
E	QUIGLEY ROBIN ELAINE	7-11-17
F	BERESFORD RICKY JAY JR ET UX- TOD	7-11-18.1
G	MCCURDY SUE E EST	7-11-15.1
н	QUIGLEY ELLEN MARIE	7-11-5
1	MARLING SCOTT C & JESSICA L PARRY	7-11-3
j	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-11-3
К	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-11-2
L	QUIGLEY ROBIN E & DONALD	7-11-1
М	<b>BYARD MARVIN &amp; SHIRLEY</b>	7-6-14
N	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-6-10
0	HOYT CHARLES F	7-6-9.1
Р	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-6-9
Q	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-6-10
R	ZWICK MITCHELL	7-6-7
S	SKRYPEK ANTHONY M	7-7-10
т	SKRYPEK ANTHONY M	7-6-5
U	SKRYPEK ANTHONY M	7-6-4
V	JAMISON JEAN	7-7-9.1
w	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-2-7
x	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-10
Y	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-19
Z	SKRYPEK ANTHONY M	7-2-21
A1	SKRYPEK ANTHONY M	7-6-1.1
	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-21.1
	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-29
	CONSOLIDATION COAL COMPANY MURRAY ENERGY C/O LAND DEPT	7-2-32
ES	ALLMAN WANDA L - TOD	7-6-16.1
-6	DOBBS ERIC SCOTT	7-6-16
57	CONSOL MINING COMPANY LLC ATTN: LAND ADMIN/PROPERTY TAX	7-6-18
18	REID BARBARA J - TOD	7-6-19
9	QUIGLEY ELLEN MARIE	7-11-11
10 11	MCCURDY TIMOTHY S	7-11-12
	STEWART KIMBERLY A	7-6-21
12	REID JAMES L & SHERRY L	7-12-1
13	O'NEIL GARRETT D & AMY L	7-12-7
14	PARKER PETER	7-11-16
15	WILLIAMS LARRY C ET UX	7-11-9.2
16	MCCOMBS DOUGLAS & DEANA	7-11-9.1

REVISIONS: 4105102534	COMPANY:	SWN Production Company, LLC	SN Production Cd	/n <sup>*</sup> ***********************************
	OPERATOR'S WELL #:	SONIA R MSH 1001H		DATE: 10-09-2024 DRAWN BY: TMF
	DISTRICT: LIBERTY	COUNTY: MARSHALL	STATE: WV	DRAWIN BT: TMP SCALE: N/A DRAWING NO: ACE-22 WELL LOCATION PLAT

4705102534

WW-6A1 (5/13)

Operator's Well No. Sonia R MSH 1001H

#### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
	See Exhibit "A"			
			RECEIVED Office of Oil and Gas	
			JAN 2 3 2025	

WV Department of Environmental Protection

\*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

\*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

\*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

#### Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP. Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:	SWN Production Comp	any, LLC
By:	Timothy F. Ledet	Ment
lts:	Staff Landman	

Page 1 of 18

02/28/2025

#### EXHIBIT "A" Sonia R MSH 1001H

Marshall County, West Virginia Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company, LLC
/1	7-11-13	Evanna Clouston Bennington, widow; Sarah E. Carson, widow; Clarence H. Wise and Bertha Wise, husband and wife; and Robert Williams, single	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	326/468	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
/		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
/2	7-11-15.2	John P. Reid and Mary C. reid, husband and wife	The Wheeling Natural Gas Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	130/281	0.0000%
		The Wheeling Natural Gas Company	The Manufacturers Light and Heat Company	0	148/389	
		The Manufacturers Light and Heat Company	Union Gasoline and Oil Corporation		197/120	
		Union Gasoline and Oil Corporation	The Preston Oil Company		2/136	
		The Preston Oil Company	The Manufacturers Light and Heat Company		2/225	
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
		John P. Reid and Mary C. reid, husband and wife	The Manufacturers Light and Heat Company		353/367	
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	

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Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company, LLC
13	7-11-15	John P. Reid and Mary C. reid, husband and wife	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	353/367	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
1		Chesapeake Appalachia, LLC	SWN Production Company, LLC		33/110	
/4	7-11-19.2	Wiley Lowe and Sarah J. Lowe, his wife	J.L. Fisher	at least 1/8 <sup>th</sup> per WV Code §22-6-8	103/369	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
1	2010	Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
/5	7-11-19.1	Wiley Lowe and Sarah J. Lowe, his wife	J.L. Fisher	at least 1/8 <sup>th</sup> per WV Code §22-6-8	103/369	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	

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Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

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Tract #	Tax Parcel	Lessor Nelson M. Richards and Mildred M. Richards.	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company, LLC
		husband and wife	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	353/403	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation	3-2	422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Natural Resources, LLC	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
7	7-11-9	Chesapeake Appalachia, L.L.C. Unleased Owners	SWN Production Company, LLC		36/422	
			n/a	at least 1/8 <sup>th</sup> per WV Code §22-6-8	1202/37	9.7777%
		Dry Ridge Resources, LLC	SWN Production Company, LLC		916/506	
		Linda J. Allen, a married woman dealing in her sole and separate property	SWN Production Company, LLC		931/646	
		sole and separate property	SWN Production Company, LLC		933/316	
		Howard E. Williams and Norma L. Williams, husband and wife	SWN Production Company, LLC		926/288	
		D. Vane Starkey, widower	SWN Production Company, LLC		953/587	
		John C. Richards and Sonia M. Richards, husband and wife	SWN Production Company, LLC		956/104	
			SWN Production Company, LLC		956/104	
		John C. Richards and Sonia M. Richards, husband and wife	SWN Production Company, LLC		956/104 955/181	

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## 4705102534

#### EXHIBIT "A" Sonia R MSH 1001H Marshall County, West Virginia

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
		Phillis E. VanKirk, a married woman dealing in her sole and separate property	SWN Production Company, LLC		933/9	
		Linda L. Stephens, a married woman dealing in her sole and separate property	SWN Production Company, LLC		958/304	
		John George Hoffman and Shirley A. Hoffman, husband and wife	SWN Production Company, LLC		955/531	
		Lawrence Marc Gittings and Brenda Sue Gittings, husband and wife	American Petroleum Partners Operating, LLC		935/221	
		American Petroleum Partners Operating, LLC	SWN Production Company, LLC		42/305	
		Dennis M. Shearer, a married man dealing in his sole and separate property	SWN Production Company, LLC		1029/639	
		Paula J. Webb, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1025/361	
		Margaret H. Gearhart, a single woman	SWN Production Company, LLC		1034/178	
		Nancy A. Clark, a married woman dealing in her sole and separate property			1035/41	1
		Jennifer A. Brown, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1035/35	
			SWN Production Company, LLC		1103/353	
		husband and wife	SWN Production Company, LLC		1103/359	
		Laura L. Rudd, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1105/324	
		Alan P. Reid, a single man	SWN Production Company, LLC		1105/330	
		sole and separate property	SWN Production Company, LLC		1106/104	
			SWN Production Company, LLC		1102/427	
		husband	SWN Production Company, LLC		1106/122	
		Heather L. Swaney, a married woman, dealing in her sole and separate property	SWN Production Company, LLC		1106/116	

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#### EXHIBIT "A" Sonia R MSH 1001H

Marshall County, West Virginia Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
		Jeanne M. Lee Schauwecker, f/k/a Jeanne Marie Burner, f/k/a Jeanne Marie Lee, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1112/470	
		June A. Reid, a widow	SWN Production Company, LLC		1105/336	
		Mary Lou Williams, a widow	SWN Production Company, LLC		1111/125	
		Elizabeth A. Williams, a single woman	SWN Production Company, LLC		1112/447	
		James L. Reid & Sherry L. Reid, husband and wife	SWN Production Company, LLC		1118/479	
		Robert E. Dodd, III, a single man	SWN Production Company, LLC		1114/432	
		Ryan E. Dodd, a single man	SWN Production Company, LLC		1114/438	
		Karen Sue Vallee, a widow	SWN Production Company, LLC		1120/525	1
		Donald Lee Withers, a married man dealing in his sole and separate property	SWN Production Company, LLC		1118/560	
		Sandra S. Cumpston and Keith D. Cumpston, wife and husband	SWN Production Company, LLC		1118/486	
		William G. Withers, III, a married man dealing in his sole and separate property	SWN Production Company, LLC		1118/505	
		Rebecca L. Crow, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1112/459	
		Martin J. Williams, a married man dealing in his sole and separate property	SWN Production Company, LLC		1112/453	
		Samuel N. Williams, a married man dealing in his sole and separate property	SWN Production Company, LLC		1114/450	
		Nancy Ann Fuller, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1118/499	
		Delores V. Lallathin, a single woman	SWN Production Company, LLC		1118/566	
		Nanci Alisa Smith, f/k/a Nanci Alisa Reid, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1128/252	
			SWN Production Company, LLC		1120/519	
		Darci L. Harvey, a widow	SWN Production Company, LLC		1123/681	
		Dustin L. Worth, a married man dealing his sole and separate property	SWN Production Company, LLC		1123/675	

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#### EXHIBIT "A" Sonia R MSH 1001H

Marshall County, West Virginia Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
		Michael E. Aeby, a single man	SWN Production Company, LLC		1126/424	
		Lisa Robin Manriquez, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1129/531	
		Kevin D. Courtright, a single man	SWN Production Company, LLC		1120/531	
		Jean Paul Jules Gaston Marie Auffray a/k/a Jean Pau Auffray, a widower	I SWN Production Company, LLC		1128/275	
		Chestnut Holdings Inc., a Florida corporation	SWN Production Company, LLC		1137/209	
		Larry C. Williams and Pamela S. Williams, husband and wife	SWN Production Company, LLC		1138/732	
		Big Run Cemetery	SWN Production Company, LLC		1143/29	
		Steven Michael Cain a/k/a Mike Cain, a married mar dealing in his sole and separate property	SWN Production Company, LLC		1143/707	
		Hillscreek Consulting, LLC	SWN Production Company, LLC		1142/53	
		Christi L. Burdette, a single woman	SWN Production Company, LLC		1120/539	
		Angelica M. James, a married woman	SWN Production Company, LLC		1154/195	
		Schylar Leigh-Ann Bush a/k/a Schylar Leigh-Ann Aeby, a single woman	SWN Production Company, LLC		1151/184	
		Jerry Beck, Jr., a single man	SWN Production Company, LLC		1161/495	
		Gerald E. Courtright, a single man	SWN Production Company, LLC		1161/581	
		Mick Reid, a married man dealing in his sole and separate property	SWN Production Company, LLC		1138/209	
		Heraclio I. Martinez, a single man	SWN Production Company, LLC		1141/6	
		Emory Peak Minerals, LLC	SWN Production Company, LLC		1196/256	
		Margaret L. Siburt, POA for Elsie J. Mercer	SWN Production Company, LLC		1193/266	
		Chelcee Horner Brown Separate Share Trust dated May 30, 2018	SWN Production Company, LLC		1185/440	
		Robert D. Williams, a single man	SWN Production Company, LLC		1192/42	
		Barbara McFall, single woman	SWN Production Company, LLC		1118/469	
			SWN Production Company, LLC		1118/459	
		Cevin S. Bryant and Angela T. Bryant, husband and wife	SWN Production Company, LLC		1118/474	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
/8 7	-11-7.1	Charles Scott Bryant, a single man Hope R. Guy and James A. Guy Jane McDonald and Michael McDonald James C. Reid Jack Leroy Cayton, a married man dealing in his sole and separate property	SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC		1119/560 1118/464 1118/454 1123/654 1123/669	
/ . /	-11-7.1	Evanna Clouston Bennington, widow, Sarah E. Carson, widow, Clarence H. Wise and Bertha Wise, husband and wife, Frank Robinson and Winnie Robinson, husband and wife, Touris L. Nuss, widow, Mary Varden, widow, Alan Williams and Betty Williams, husband and wife, and Robert A. Williams	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	326/461	0.0000%
9 7		The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission Corporation Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. Chesapeake Appalachia, L.L.C.	Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. Statoilhydro USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC SWN Production Company, LLC		422/204 642/281 662/322 675/279 33/110 33/424 36/422	
9 /-	11-7	Evanna Clouston Bennington, widow, Sarah E. Carson, widow, Clarence H. Wise and Bertha Wise, husband and wife, Frank Robinson and Winnie Robinson, husband and wife, Touris L. Nuss, widow, Mary Varden, widow, Alan Williams and Betty Williams, husband and wife, and Robert A. Williams	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	326/461	0.0000%
		Columbia Gas Transmission Corporation	Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C.		422/204 642/281 662/322	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company, LLC
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
1		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
10 7-	-11-8	W. C. Fish and Ruth J. Fish, husband and wife	Wheeling Natural Gas Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	140/305	0.0000%
		Wheeling Natural Gas Company	The Manufacturers Light and Heat Company		148/389	
		The Manufacturers Light and Heat Company	Union Gasoline & Oil Corporation		197/120	
		Union Gasoline & Oil Corporation	The Preston Oil Company		2/136	
		The Preston Oil Company	The Manufacturers Light and Heat Company		2/225	
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
1		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
11 7-6-14	6-14.1	M. E. Davis, widow, Maude Davis, for herself, and Maude Davis as Committee for George W. Davis, Lunatic	L. L. Howard	at least 1/8 <sup>th</sup> per WV Code §22-6-8	164/259	0.0000%
		L. L. Howard	The Cameron Heat & Light Company		166/539	
		A. H. Johnson and Ross B. Thomas, Special Commissioners and Municipal Gas Company of West Virginia	The Cameron Heat & Light Company		195/360	
		The Cameron Heat & Light Company	Cameron Gas Company		227/260	
		Cameron Gas Company	The Manufacturers Light and Heat Company		351/204	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Chesapeake Appalachia, L.L.C.	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Statoil USA Onshore Properties, Inc.	SWN Production Company, LLC		33/110	
1.		Staton USA Offshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN		33/424	
/		Chesapeake Appalachia, L.L.C.	Production Company, LLC SWN Production Company, LLC		36/422	
12	7-6-13	M. E. Davis, widow, Maude Davis for herself, and	L. L. Howard	at least	164/259	0.0000%
		Maude Davis as Committee for George W. Davis, Lunatic		1/8 <sup>th</sup> per WV Code §22-6-8	104/233	0.0000%
		L. L. Howard	The Cameron Heat & Light Company	3-2 0 0	166/539	
		A. H. Johnson and Ross B. Thomas, Special Commissioners and Municipal Gas Company of West Virginia	The Cameron Heat & Light Company		195/360	
		The Cameron Heat & Light Company	Cameron Gas Company		227/252	
		Cameron Gas Company	The Manufacturers Light and Heat Company		227/260	
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		351/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		422/204	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		642/281	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		662/322	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		675/279	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN		33/110 33/424	
/		Chesapeake Appalachia, L.L.C.	Production Company, LLC SWN Production Company, LLC			
13 7	-6-15.1	J. O. Howard and Cleo Gray Howard, husband and			36/422	
		wife	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code	272/260	0.0000%
	The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation	§22-6-8	422/204		

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company, LLC
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
1	7-6-15	Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
14	7-0-15	J. O. Howard and Cleo Gray Howard, husband and wife	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	272/260	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation	300 0 0	422/204	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
1		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
15	7-6-6	Ella Welling, widow, and Edna Welling, widow	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	360/219	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Statoil USA Onshore Properties, Inc.	SWN Production Company, LLC		33/110	
		Chesapeake Appalachia, L.L.C.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC SWN Production Company, LLC		33/424	
		Stone Hill Minerals Holdings, LLC	TH Exploration, LLC		36/422	
1		TH Exploration, LLC	SWN Production Company, LLC		894/496	
16	7-6-6.1	Ella Welling, widow, and Edna Welling, widow	The Manufacturers Light and Heat Company	at least	41/299	
				1/8 <sup>th</sup> per WV Code §22-6-8	360/219	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		continuous das transmission corporation	Chesapeake Appalachia, L.L.C.		662/322	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
		Stone Hill Minerals Holdings, LLC	TH Exploration, LLC		894/496	
1		TH Exploration, LLC	SWN Production Company, LLC		41/299	
17 7-6-	-3	Ella Welling, widow, and Edna Welling, widow	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	360/219	0.0000%
		The Manufacturers Light and Heat Company	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
		Columbia Gas Transmission Corporation	Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		33/110	
		Statoil USA Onshore Properties, Inc.	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
		Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
		Stone Hill Minerals Holdings, LLC	TH Exploration, LLC		894/496	
18 7-6-2		TH Exploration, LLC	SWN Production Company, LLC		41/299	
10 7-0-2	2	Royalty Owners	n/a	at least	1202/30	19.8888%
		View C. Colore Inc.		1/8 <sup>th</sup> per WV Code §22-6-8		
		Karen S. Schmelter, a single woman Mary Jo Harper, a single woman	SWN Production Company, LLC		1102/41	
		Heather E. Harper, a married woman dealing in her	SWN Production Company, LLC SWN Production Company, LLC		1111/0095 1111/0100	
		sole and separate property David Snell, a married man dealing in his sole and separate property	SWN Production Company, LLC		1141/394	

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#### EXHIBIT "A" Sonia R MSH 1001H

Marshall County, West Virginia Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company LLC
		Barbara E. Snell, a widow	SWN Production Company, LLC		1142/364	
		Debra Borosky, a married woman dealing in her sole and separate property	e SWN Production Company, LLC		1146/23	
		Glen Erick Humenick	SWN Production Company, LLC		1155/147	
		Margaret Konkol, a widow, by her Attorney-in-Fact, Sandra M. Romeo	SWN Production Company, LLC		1162/270	
		Matthew W. Page, married dealing in his sole and separate property	SWN Production Company, LLC		1175/74	
		Anna I. Page, married dealing in her sole and separate property	SWN Production Company, LLC		1175/80	
		Carole Humenick Gilliland, married dealing in her sole and separate property	SWN Production Company, LLC		1194/68	
		Kimberly L. Kozub, single Jennifer Kozub Lewandowski, married dealing in her	SWN Production Company, LLC		1206/469	
		Appalachian Royalties, Inc.	a sub- off and		1206/463	
		The Manufacturers Light and Heat Company	The Manufacturers Light and Heat Company		342/496	
		Columbia Gas Transmission Corporation	Columbia Gas Transmission Corporation		422/204	
		Columbia Gas Transmission Corporation	Columbia Natural Resources, LLC		642/281	
			Chesapeake Appalachia, L.L.C.		662/322	
		Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C.	Statoilhydro USA Onshore Properties, Inc.		675/279	
		Statoil USA Onshore Properties, Inc.	SWN Production Company, LLC		33/110	
1			SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC		33/424	
19 7-6	-1	Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC		36/422	
		Sarah Jean Hinerman Kingree and Ben Kingree III, her husband	The Manufacturers Light and Heat Company	at least 1/8 <sup>th</sup> per WV Code §22-6-8	353/228	0.0000%
		Columbia Gas Transmission Corporation Columbia Gas Transmission Corporation Chesapeake Appalachia, L.L.C.	Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. Statolihydro USA Onshore Properties, Inc. SWN Production Company, LLC	922-D-0	422/204 642/281 662/322 675/279 33/110	

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Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased b Southwestern Production Company, LLC
10	7-2-20	Statoil USA Onshore Properties, Inc. Chesapeake Appalachia, L.L.C. Clarence Chambers and Bessie Chambers, husband	SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC SWN Production Company, LLC		33/424 36/422	
		and wife, and Lyle Dobbs and Pauline Dobbs, husband and wife The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission Corporation Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc.	Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. Statoilhydro USA Onshore Properties, Inc. SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC	at least 1/8 <sup>th</sup> per WV Code §22-6-8	375/164 422/204 642/281 662/322 675/279 33/110 33/424 36/422	0.0000%
	-11-19	Wiley Lowe and Sarah J. Lowe, his wife The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. Chesapeake Appalachia, L.L.C.	J.L. Fisher Columbia Gas Transmission Corporation Columbia Natural Resources, LLC Chesapeake Appalachia, L.L.C. Statoilhydro USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC n/k/a SWN Production Company, LLC SWN Production Company, LLC	at least 1/8 <sup>th</sup> per WV Code §22-6-8	30/422 103/369 422/204 642/281 662/322 675/279 33/110 33/424 36/422	0.0000%
	11.3.1	Royalty Owners	n/a	at least 1/8 <sup>th</sup> per WV Code §22-6-8	1202/25	13.1111%
		Linda J. Allen, a married woman dealing in her sole and separate property	SWN Production Company, LLC		931/646	

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased E Southwestern Production Company LLC
		Beverly J. Biggio, a married woman dealing in her sole and separate property	SWN Production Company, LLC		933/316	-
		D. Vane Starkey, widower	SWN Production Company, LLC		953/587	
		John C. Richards and Sonia M. Richards, husband and wife	SWN Production Company, LLC		956/104	
		John C. Richards and Sonia M. Richards, husband and wife	SWN Production Company, LLC		956/104	
		Linda L. Pettitt, a single woman	SWN Production Company, LLC		955/181	
		Phillis E. VanKirk, a married woman dealing in her sole and separate property	SWN Production Company, LLC		933/9	
		Linda L. Stephens, a married woman dealing in her sole and separate property	SWN Production Company, LLC		958/304	
		John George Hoffman and Shirley A. Hoffman, husband and wife	SWN Production Company, LLC		955/531	
		Lawrence Marc Gittings and Brenda Sue Gittings, husband and wife	American Petroleum Partners Operating, LLC		935/221	
		American Petroleum Partners Operating, LLC	SWN Production Company, LLC		42/305	
		Robert D. Williams, a single man	SWN Production Company, LLC		1052/86	
		Howard E. Williams, a widower	SWN Production Company, LLC		1064/322	
		Jane E. Sample, a single woman	SWN Production Company, LLC		1103/353	
		Raymond E. Hinerman & Janice L. Hinerman, husband and wife	SWN Production Company, LLC		1103/359	
		Laura L. Rudd, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1105/324	
		Alan P. Reid, a single man	SWN Production Company, LLC		1105/330	
		Annette L. Crump, a married woman dealing in her Sandra C. Koontz, a single woman Vivian G. McCoy & Charles R. McCoy, wife and husband	SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC		1105/330 1106/104 1102/427 1106/122	
		Heather L. Swaney, a married woman, dealing in her sole and separate property	SWN Production Company, LLC		1106/116	

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#### EXHIBIT "A" Sonia R MSH 1001H

Marshall County, West Virginia Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, L.L.C., Operator

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fract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased I Southwestern Production Company LLC
		Jeanne M. Lee Schauwecker, f/k/a Jeanne Marie Burner, f/k/a Jeanne Marie Lee, a married woman dealing in her sole and separate property	SWN Production Company, LLC		1112/470	
		June A. Reid, a widow	SWN Production Company, LLC		1105/225	
		Mary Lou Williams, a widow	SWN Production Company, LLC		1105/336	
		Elizabeth A. Williams, a single woman	SWN Production Company, LLC		1111/125	
		Margaret H. Gearhart, a single woman	SWN Production Company, LLC		1112/447	
		Howard Richard Birkett, Jr. a/k/a Howard R. Birkett	&SWN Production Company, LLC		1114/444	
		James L. Reid & Sherry L. Reid, husband and wife	SWN Production Company, LLC		1118/493	
		Robert E. Dodd, III, a single man	SWN Production Company, LLC		1118/479	
		Ryan E. Dodd, a single man	SWN Production Company, LLC		1114/432	
		Karen Sue Vallee, a widow	SWN Production Company, LLC		1114/438	
		Donald Lee Withers, a married man dealing in his so	ESWN Production Company, LLC		1120/525	
		Sandra S. Cumpston and Keith D. Cumpston, wife an	d SWN Production Company, LLC		1118/560	
		William G. Withers, III, a married man dealing in his s	SWN Production Company, LLC		1118/486	
		Rebecca L. Crow, a married woman dealing in her so	SWN Production Company, LLC		1118/505	
		Martin J. Williams, a married man dealing in his sole	SWN Production Company 11C		1112/459	
		Samuel N. Williams, a married man dealing in his sole	SWN Production Company, LLC		1112/453	
		Nancy Ann Fuller, a married woman dealing in her so	SWN Production Company 11C		1114/450	
			SWN Production Company, LLC		1118/499	
		Nanci Alisa Smith, f/k/a Nanci Alisa Reid, a married w	SWN Production Company, LLC		1118/566	
			SWN Production Company, LLC		1128/252	
		Darci L. Harvey, a widow	SWN Production Company LLC		1120/519	
		Dustin L. Worth, a married man dealing his sole and s	SWN Production Company, 11C		1123/681	
		Michael E. Aeby, a single man	SWN Production Company, IIC		1123/675	
		Lisa Robin Manriquez, a married woman dealing in he	SWN Production Company, LLC		1126/424	
			SWN Production Company, LLC		1129/531	
		Jean Paul Jules Gaston Marie Auffray a/k/a Jean Paul	SWN Production Company, LLC		1120/531	
			SWN Production Company, LLC		1128/275 1137/209	

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JAN 2 3 2025

WV Department of Environmental Protection

## 02/28/2025

## 4705102534

#### EXHIBIT "A" Sonia R MSH 1001H

Marshall County, West Virginia Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Pr

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Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company, LLC
		Larry C. Williams and Pamela S. Williams, husband	an SWN Production Company, LLC		1138/732	
		Big Run Cemetery	SWN Production Company, LLC		1143/29	
		Steven Michael Cain a/k/a Mike Cain, a married ma	an SWN Production Company, LLC		1143/707	
		Hillscreek Consulting, LLC	SWN Production Company, LLC		1142/53	
		Christi L. Burdette, a single woman	SWN Production Company, LLC		1120/539	
		Angelica M. James, a married woman	SWN Production Company, LLC		1154/195	
		Schylar Leigh-Ann Bush a/k/a Schylar Leigh-Ann Ae	by SWN Production Company, LLC		1151/184	
		Paula J. Webb, a married woman dealing in her sole	e a SWN Production Company, LLC		1157/411	
		Jerry Beck, Jr., a single man	SWN Production Company, LLC			
		Gerald E. Courtright, a single man	SWN Production Company, LLC		1161/495	
		Mick Reid, a married man dealing in his sole and se	pa SWN Production Company 11C		1161/581	
		Heraclio I. Martinez, a single man	SWN Production Company, LLC		1138/209	
		Dry Ridge Resources, LLC	SWN Production Company, LLC		1141/6	
		Margaret L. Siburt, POA for Elsie J. Mercer	SWN Production Company, LLC		1143/35	
		Chelcee Horner Brown Separate Share Trust dated I	M SWN Production Company, LLC		1193/266	
		Dennis M. Shearer, a married man dealing in his sole	e SWN Production Company, LLC		1185/440	
		Barbara McFall, single woman	SWN Production Company, LLC		1126/418	
		Roy L. Reid and Bonita M. Reid, husband and wife	SWN Production Company, LLC		1118/469	
		Cevin S. Bryant and Angela T. Bryant, husband and	SWN Production Company, LLC		1118/459	
		wife	stritt roudelion company, EEC		1118/474	
		Charles Scott Bryant, a single man	SWN Production Company, LLC		1119/560	
		Hope R. Guy and James A. Guy	SWN Production Company, LLC		1118/464	
		Jane McDonald and Michael McDonald	SWN Production Company, LLC		1118/464	
		James C. Reid	SWN Production Company, LLC			
_		Jack Leroy Cayton, a married man dealing in his sole and separate property	SWN Production Company, LLC		1123/654 1123/669	

\*Co-tenancy utilization -At least 75% of the royalty owners have consented to the lawful use of development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenancy will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

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	Attached to and made a		EXHIBIT "A" onia R MSH 1001H all County, West Virginia and Gas Permit Form, WW-6A1. I	N SWN Production	Company LLC	0
Tract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	Interest Not Leased by Southwestern Production Company, LLC

\*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

End of Exhibit "A"

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4705102534

SWN Production Company, LLC 1300 Fort Pierpont Dr. Sta 201 Margantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 WWW.swn.com

December 5, 2024

Production Company

Mr. Charles Brewer WV DEP Office of Oil & Gas 601 57<sup>th</sup> St., SE Charleston, WV 25304

RE: SWN's proposed New Well: Sonia R MSH 1001H in Marshall County, West Virginia, Drilling under Reid Ridge Road, Fish Ridge Road, Cameron Ridge Road, and Maggoty Run Road.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Reid Ridge Road, Fish Ridge Road, Cameron Ridge Road, and Maggoty Run Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely.

Timothy F. Ledet Staff Landman SWN Production Company, LLC

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WV Department of Environmental Protection

The Right People doing the Right Things, wisely investing the cash flow from our underlying Assets, will create Value+®



### Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-64-10(e	prior to filing an analia to contract to the
1 11 11: 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	) prior to filing an application for a permit for a horizontal well the applicant
shall publish in the county in which the well	is located or is proposed to be located a Class II legal advertisement
i which the well	is located of is proposed to be located a Class II legal advertisement

Paper: Moundsville Daily Echo

Public Notice Date: September 19, 2024 & September 26, 2024

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC

Well Number: Sonia R MSH 1001H

Address: 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Business Conducted: Natural gas production.

Location -

State:	West Virginia			County:	Marshall	
District:	Liberty			Quadrangle:	Cameron	
UTM Coor	dinate NAD83 Northing:	4,404,274	1			
UTM coordinate NAD83 Easting: Watershed: Upper Ohio- Wheeling		536,957	/			
watershed	Upper Ohio- Wheeling	_				

### **Coordinate Conversion:**

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm\_conus.php

#### **Electronic notification:**

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <u>http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx</u> to sign up.

### **Reviewing Applications:**

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to <u>DEP.comments@wv.gov</u>.

#### Submitting Comments:

Comments may be submitted online at <u>https://apps.dep.wv.gov/oog/comments/comments.cfm</u>, or by letter to Permit Review, Office of Oil and Gas, 601 57<sup>th</sup> Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

Office of Oil and Gas

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

JAN 2 3 2025



### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE CERTIFICATION</u>

Date of Notice Certification:

#### Notice has been given:

API No. 47- 051	1. <b>.</b>
<b>Operator's Well N</b>	0. Sonia R MSH 1001H
3 X 7 X 10 X 10 X 10 X	Sonia R MSH

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

County: District: Quadrangle: Watershed:	west virginia		Easting:	F80 057 400	
	051-Marshall	UTM NAD 83	Northing:	536,957.438	
	Liberty			4,404,273.976	
	Cameron	Public Road Ac		Reid Ridge Road	
	Upper Ohio- Wheeling	Generally used	arm name:	Sonia R MSH	
	opper onio- wheeling				

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:	
*PLEASE CHECK ALL THAT APPLY	OOG OFFICE USE ONLY
□ 1. NOTICE OF SEISMIC ACTIVITY or ■ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED	RECEIVED/
■ 2. NOTICE OF ENTRY FOR PLAT SURVEY or □ NO PLAT SURVEY WAS CONDUCTED	RECEIVED
3. NOTICE OF INTENT TO DRILL OF NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED OF	RECEIVED/ NOT REQUIRED
WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)	nill <sup>and</sup> - million part fri - million part fri
4. NOTICE OF PLANNED OPERATION	RECEIVED
5. PUBLIC NOTICE	
■ 6. NOTICE OF APPLICATION	RECEIVED

### **Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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JAN 2 3 2025

Wall One

## Certification of Notice is hereby given:

THEREFORE, I Brittany Woody \_\_\_\_\_\_, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A. I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

By:	SWN Production Co., LLC		Address:	1300 Fort Pierpont Dr., Suite 201	
Its:	Brittany Woody	the -		Morgantown, WV 26508	
Telephone:	60 Simpson Run Road Weston, WV 26452	A	Facsimile: Email:	304-884-1690	
		0 1		Brittany_Woody@swn.com	
		Subscribed and swo		rn before me this <u>5</u> day of <u>Sept 2024</u> . The <u>Remuteusly</u> Notary Public pires <u>(4)3/2029</u>	

### **Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

> RECEIVED Office of Oil and Gas

> > JAN 2 3 2025

WV Department of Environmental Protection

WW-6A		API NO. 47- 051
(9-13)		OPERATOR WELL NO. Sonia R MSH 1001H
DEI	ARTMENT OF ENV	Well Pad Name: Sonia R MSH STATE OF WEST VIRGINIA IRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION
Notice Time Require	ment: notice shall be pro	vided no later than the filing date of permit application.
Date of Notice:	Date Permit Applic	
PERMIT FOR A WELL WORK		FICATE OF APPROVAL FOR THE RUCTION OF AN IMPOUNDMENT OR PIT
Delivery method purs	suant to West Virginia (	Code § 22-6A-10(b)
PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
registered mail or by any sediment control plan re the surface of the tract o oil and gas leasehold bei described in the erosion operator or lessee, in the nore coal seams; (4) The well work, if the surface mpoundment or pit as de	whether the section of the section of the section of the section seven of n which the well is or is pring developed by the propo- and sediment control plan event the tract of land on e owners of record of the section the pre- tract is to be used for the pre- secribed in section nine of	aan the filing date of the application, the applicant for a permit for any well work or for a appoundment or pit as required by this article shall deliver, by personal service or by equires a receipt or signature confirmation, copies of the application, the erosion and this article, and the well plat to each of the following persons: (1) The owners of record of oposed to be located; (2) The owners of record of the surface tract or tracts overlying the sed well work, if the surface tract is to be used for roads or other land disturbance as submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, which the well proposed to be drilled is located [sic] is known to be underlain by one or urface tract or tracts overlying the oil and gas leasehold being developed by the proposed placement, construction, enlargement, alteration, repair, removal or abandonment of any this article; (5) Any surface owner or water purveyor who is known to the applicant to cated within one thousand five hundred feet of the center of the well pad which is used to cate dwithin one thousand five hundred feet of the center of the well pad which is used to

provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☑ Application Notice ☑ WSSP Notice ☑ E&S Plan Notice ☑ Well Plat Notice is hereby provided to:

SURFACE OWNER(s)	☑ COAL OWNER OR LESSEE
Name: John & Sonia Richards	Name: ACNR Attn: Steve Bair
Address: 837 McQueen Boulevard	Address: 46226 National Road
St. Albans, WV 25177	St. Clairsville, OH 43950
Name:	COAL OPERATOR
Address:	Name:
	Address:
□ SURFACE OWNER(s) (Road and/or Other Disturbance) Name:	
	SURFACE OWNER OF WATER WELL
Address:	AND/OR WATER PURVEYOR(s)
	Name: See Attachment 13A
Name:	Address:
Address:	
	OPERATOR OF ANY NATURAL GAS STORAGE FIELD
SURFACE OWNER(s) (Impoundments or Pits)	Name: TC Energy Attn: Brent Criser
Name:	Address: 1700 MacCorkle Ave SE Office 518
Address:	Charleston WV 25314 RECEIVED
	*Please attach additional forms if necessary Office of Oil and Gas

JAN 2 3 2025

WV Department of Environmental Protection 02/28/2025

API NO. 47- 051 OPERATOR WELL NO. Sonia R MSH 1001H Well Pad Name: Sonia R MSH

#### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

### This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and water and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

### Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

> 02/28/2025 WV Department of Environmental Protection

WW-6A (8 - 13)

API NO. 47-051 OPERATOR WELL NO. Sonia R MSH 1001H

Well Pad Name: Sonia R MSH

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

### Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

### Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

### Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court ... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

#### Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

RECEIVED Office of Oil and Gas

LAN 2 3 2025

WV Department of

02/28/2025

Such persons may request, at the time of submitting written comments, notice of the permit decision and avlist of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) APINO. 47-051 5 102534

OPERATOR WELL NO. Sonia R MSH 1001H Well Pad Name: Sonia R MSH

### Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

### **Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <u>http://www.dep.wv.gov/oil-and-gas/Horizontal-</u>

<u>Permits/Pages/default.aspx</u> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

### Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED Office of Oil and Gas

JAN 2 3 2025

WV Department of Environmental Protection



WW-6A (8-13)

### API NO. 47.055 102534 OPERATOR WELL NO. Sonia R MSH 1001H Well Pad Name: Sonia R MSH

Notice is hereby given by: Well Operator: SWN Production Co., LLC	1
Telephone: 304-884-1610	Thadu
Email: Brittany_Woody@swn.com	Hour
1Dure 1	0

Address: 1300 Fort Pierpont Dr., Suite 201
Morgantown, WV 26508
Facsimile: 304-884-1690

### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Elizabeth Blankenship 60 Simpson Run Road Weston, WV 26452 My Commission Expires June 23, 2029	Subscribed and sworn before me this 5 day of Sept, 2024. My Commission Expires (123/2024
--	---	---

RECEIVED Office of Oil and Gas

1

JAN 2 3 2025

WV Department of Environmental Protection

02/28/2025

W	W-6A3	
(1/	12)	

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF ENTRY FOR PLAT SURVEY</u>

Notice Time Requirement entry Date of Notice: 8/20/2024		vided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to nned Entry: 8/27/2024
Delivery method pursuan	t to West Virginia C	ode § 22-6A-10a
PERSONAL     SERVICE		METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
but no more than forty-five beneath such tract that has f	days prior to such ent iled a declaration pur	Prior to filing a permit application, the operator shall provide notice of planned entry s required pursuant to this article. Such notice shall be provided at least seven days try to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams suant to section thirty-six, article six, chapter twenty-two of this code; and (3) any unty tax records. The notice shall include a statement that copies of the state Erosion

and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

#### Notice is hereby provided to:

SURFACE OWNER(s)	COAL OWNER OR LESSEE
Name: John & Sonia Richards	Name: ACNR Attn: Steve Bair
Address: 837 McQueen Boulevard	Address: 46226 National Road, St.
St. Albans, WV 25177	Clairsville, OH 43950
Name:	
Address:	MINERAL OWNER(s)
Name:	Mame: AMP IV, LP
Address:	Address: 225 Ross St, Suite 301
Audress	Pittsburgh PA 15219
	*please attach additional forms if necessary

### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	West Virginia	Approx. Latitude & Longitude:	39.787413, -80.568383
County:	Marshall	Public Road Access:	Reid Ridge Road
District:	Liberty	Watershed:	Upper Ohio- Wheeling
Quadrangle:	Cameron	Generally used farm name:	Sonia R MSH

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Notice is here	by given by:			RECEIVED Office of Oil and Gas
Well Operator:	SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., Suite 201	Office of OII and Oas
Telephone:	304-884-1610		Morgantown, WV 26508	JAN 2 3 2025
Email:	Brittany_Woody@swn.com	Facsimile:	304-884-1690	UNIT & 0 2023

### Oil and Gas Privacy Notice:

WV Department of Environmental Protection

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.



(1/12)						5 1 0 2 5 5 4 Il No. Sonia R MSH
(1	DEPARTI	MENT OF ENVIR	STATE OF WEST ONMENTAL PROJ CE OF ENTRY FOR	ECTION. OFF	FICE OF OI	L AND GAS
Notice Tim entry Date of No	e Requirem	ent: Notice shall be pro-	vided at least SEVEN (7)	days but no more t	-	IVE (45) days prior to
			nned Entry: <u>8/27/2024</u>			
Delivery m	ethod pursu	ant to West Virginia C	ode § 22-6A-10a			
D PERSO SERVI		REGISTERED MAIL	the state of D	ELIVERY THAT I GNATURE CONF	REQUIRES A IRMATION	
but no more beneath such owner of mi and Sedimer Secretary, w	than forty-fi h tract that ha nerals underl ht Control M. hich stateme urface owner	ve days prior to such ent as filed a declaration pur ying such tract in the co anual and the statutes an nt shall include contact i to obtain copies from th	Prior to filing a permit apply s required pursuant to this try to: (1) The surface ow suant to section thirty-six unty tax records. The no d rules related to oil and information, including the e secretary.	ner of such tract; (2 , article six, chapter tice shall include a s	e shall be provided to any owner twenty-two of statement that c	ded at least seven days or lessee of coal seams this code; and (3) any opies of the state Erosion
	CE OWNER					
				AL OWNER OR L		
Address:			Name:			
			1 idui ess	·		
Name:						
Address:			MIT	NERAL OWNER(s)	x	
				Synthia Sue Davis	)	
Name:				751 Glenn Street		
Address.			Canonsburg			
Notice is he Pursuant to W	reby given: Vest Virginia	Code & 22.6A 10(a) and				
	on the tract of	of land as follows:	tice is hereby given that	the undersigned wel	ll operator is pla	anning entry to conduct
State:	West Virginia		Approx. Lat	itude & Longitude:	39.787413, -80.56	8383
County:	Marshall		Public Road	Access:	Reid Ridge Road	0000
District:	Liberty		Watershed:		Upper Ohio- Whee	ling
Quadrangle:	Cameron			ed farm name:	Sonia R MSH	
Charleston, W obtained from	V 25304 (3) the Secretar	04-926-0450). Copies o y by visiting <u>www.dep.v</u>	Manual and the statutes as partment of Environment f such documents or addi vv.gov/oil-and-gas/pages/	al Protection headq	il and gas explo uarters, located related to horize	oration and production at 601 57 <sup>th</sup> Street, SE, ontal drilling may be RECEIVED Office of Oil and Ga
Notice is her						and the second second second
Vell Operator		ICTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., :	Suite 201	HAN 2 3 2025
Telephone: Email:	304-884-1610			Morgantown, WV 26508		C LULU
man.	Brittany_Wood	dy@swn.com	Facsimile:	304-884-1690		WV Department of
eeded to cor	Oil and Gas personal information of the second seco	processes your personal mation may be disclose tatutory or regulatory	information, such as nam ed to other State agencie requirements, including you have any questions a	s or third parties in	n the normal c	ourse of business or as



(1/12)					Operator W	ell No. Sonia R MSH 5 3
1	DEPARTME	INT OF ENVIRO	STATE OF WEST V ONMENTAL PROT CE OF ENTRY FOR	ECTION OFF	ICE OF O	IL AND GAS
Notice Tim entry	e Requirement	: Notice shall be prov	vided at least SEVEN (7)	days but no more th		FIVE (45) days prior to
Date of Not	tice: 8/20/2024	Date of Plan	nned Entry: <u>8/27/2024</u>			
		to West Virginia C				
-		REGISTERED				
SERVI		MAIL	and the of D.	ELIVERY THAT R GNATURE CONFI	REQUIRES A	
but no more beneath such owner of min and Sedimer Secretary, w enable the su	than forty-five of tract that has finerals underlyin at Control Manu hich statement s	days prior to such ent iled a declaration purs g such tract in the con al and the statutes and hall include contact i obtain copies from the	Prior to filing a permit app s required pursuant to this ry to: (1) The surface own suant to section thirty-six, unty tax records. The not d rules related to oil and g nformation, including the e secretary.	article. Such houce her of such tract; (2) article six, chapter ice shall include a s	to any owner twenty-two o tatement that	r or lessee of coal seams f or lessee of coal seams f this code; and (3) any copies of the state Erosic
1.197.20	CE OWNER(s)		_			
				AL OWNER OR LI		
Address:			Address:			
Name:						
Address:			MIN	ERAL OWNER(s)		
			Name: Fr	ank D. Robinson		
Address:			Address:	861 Ridge Road		
			vvaynesburg	, PA 15370 ch additional forms if ne		
ursuant to W	<b>reby given</b> : Vest Virginia Co	de § 22-6A-10(a), no	tice is hereby given that t			lanning anta to one due
tate:	on the tract of la West Virginia	nd as follows:				
ounty:	Marshall		Public Road	tude & Longitude:	39.787413, -80.5	
istrict:	Liberty		Watershed:	100033.	Reid Ridge Road	
uadrangle:	Cameron		Generally use	ed farm name:	Sonia R MSH	Unity
harleston, W btained from <b>otice is her</b> /ell Operator	V 25304 (304- the Secretary by reby given by:	926-0450). Copies of visiting <u>www.dep.w</u>	Manual and the statutes an partment of Environments f such documents or addit vv.gov/oil-and-gas/pages/o Address:	il Protection headqu	larters, located	d at 601 57 <sup>th</sup> Street, SE, contal drilling may be RECEIVED Office of Oil and Ga
elephone.	304-004-1010			Morgantown, WV 26508		JAN 2 3 2025
elephone: mail:	Brittany_Woody@s	10 m 2 d 2	Facsimile:	304-884-1690		

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.



### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Date of Notice:	Date of Pl	anned Entry: 8/27/2024
Delivery method p	ursuant to West Virginia	Code § 22-6A-10a
PERSONAL SERVICE	REGISTERED MAIL	METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION
beneath such tract th	nderlying such tract in the c	htry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams insuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any
and Sediment Contro Secretary, which stat enable the surface ov	ol Manual and the statutes a tement shall include contact wher to obtain copies from t	nd rules related to oil and gas exploration and production may be obtained from the
and Sediment Contro Secretary, which stat enable the surface ov Notice is hereby pro	bl Manual and the statutes a tement shall include contact wher to obtain copies from a <b>ovided to:</b>	nd rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to he secretary.
and Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro	bl Manual and the statutes a tement shall include contact wher to obtain copies from a <b>ovided to:</b> NER(s)	The notice shall include a statement that copies of the state Erosic nd rules related to oil and gas exploration and production may be obtained from the information, including the address for a web page on the Secretary's web site, to he secretary.
and Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro	bl Manual and the statutes a tement shall include contact wher to obtain copies from a <b>ovided to:</b> NER(s)	COAL OWNER OR LESSEE Name:
and Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro SURFACE OW Name: Address:	bl Manual and the statutes a tement shall include contact wher to obtain copies from to <b>ovided to:</b> NER(s)	COAL OWNER OR LESSEE Address: Address:
and Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro SURFACE OW Name: Address: Name:	bl Manual and the statutes a tement shall include contac wher to obtain copies from to <b>ovided to:</b> NER(s)	COAL OWNER OR LESSEE          Name:
and Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro SURFACE OW Name:	ol Manual and the statutes a tement shall include contact wher to obtain copies from a <b>ovided to:</b> NER(s)	COAL OWNER OR LESSEE  COAL OWNER OR LESSEE  Mame:  MINERAL OWNER(s)  Name: Jennie Robinson
And Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro SURFACE OW Name:	ol Manual and the statutes a tement shall include contact wher to obtain copies from a <b>ovided to:</b> NER(s)	COAL OWNER OR LESSEE  COAL OWNER OR LESSEE  Address:  MINERAL OWNER(s)  Mame: Jennie Robinson
And Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro SURFACE OW Name:	bl Manual and the statutes a tement shall include contac wher to obtain copies from to <b>ovided to:</b> NER(s)	COAL OWNER OR LESSEE     Name:
and Sediment Contro Secretary, which state enable the surface ov Notice is hereby pro SURFACE OW Name:	ol Manual and the statutes a tement shall include contact wher to obtain copies from a <b>ovided to:</b> NER(s)	COAL OWNER OR LESSEE  COAL OWNER OR LESSEE  Address:  MINERAL OWNER(s)  Mame: Jennie Robinson

State.	vvest virginia	Approx. Latitude & Longitude:	39.787413, -80.568383
County:	Marshall	Public Road Access:	Reid Ridge Road
District: Quadrangle:	Liberty	Watershed:	
	Cameron		Upper Ohio- Wheeling
		Generally used farm name:	Sonia R MSH

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. DECENTED

Oil and Gas Privacy Notice.				WV Department of Environmental Protection
Linan.	Brittany_Woody@swn.com	Facsimile:	304-884-1690	MAY Department of
Telephone: Email:	304-884-1610		Morgantown, WV 26508	JAN 2 3 2025
Well Operator:	SWN PRODUCTION COMPANY, LLC	Address:	1300 Fort Pierpont Dr., Suite 201	LAN Q Q DOOF
Notice is hereby given by:				Office of Oil and Gas

### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF INTENT TO DRILL</u>

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filling a permit application.
Date of Notice: 09/18/2024
Date Permit Application Filed:

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

L HAND	CERTIFIED MAIL
DELIVERY	RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

### Notice is hereby provided to the SURFACE OWNER(s):

IName: John & Sonia Richards	Manual
Address: 837 McQueen Boulevard	Name:
St. Albans, WV 25177	Address:

### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State.	west virginia		Dest		
County:	Marshall	UTM NAD 83	Easting:	536,957.438	
District:	Liberty		Northing:	4,404,273.976	
Quadrangle:	Cameron 7.5", WV	Public Road Acce		Fish Ridge Road	
Watershed:	Upper Ohio - Wheeling	Generally used fai	Generally used farm name:	Sonia R. MSH	
	The shooting				

### This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

### Notice is hereby given by:

Address:	SWN Production Company, LLC	Authorized Representative:	Reid Croft
	1300 Fort Pierpont Dr., Suite 201	Address:	
	Morgantown, WV 26508		1300 Fort Pierpont Dr., Suite 201
Telephone:	304-231-8329	TT-11	Morgantown, WV 26508
Email:	reid_croft@swn.com	Email:	304-231-8329
Facsimile:			reid_croft@swn.com
		Facsimile:	

### Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

JAN 2 3 2025

Environment 812025

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE OF PLANNED OPERATION</u>

Notice Time Requirement: notice shall be provided no later than the filing date of permit application. Date of Notice: 09/18/2024 Date Permit Application Filed:

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL	HAND
RETURN RECEIPT REQUESTED	DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

### Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

I valific, donna donna kichards	Nome
Address: 837 McQueen Boulevard	Name:
St. Albans, WV 25177	Address:

### Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

Marshell	UTM NAD 83 Easting:	536,957.438	
	Northing:	4,404,273.976	-
		Fish Ridge Road	
Contraction of the second seco	Generally used farm name:	Sonia R. MSH	
	Marshall Liberty Cameron 7.5*, WV	Marshall     UTM NAD 83     Easting: Northing:       Liberty     Public Road Access:       Cameron 7.5", WV     Generally used farm name:	Marshall     UTM NAD 83     Easting:     536,957.438       Liberty     Public Road Access:     4,404,273,976       Cameron 7.5", WV     Commercial Co

#### This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1)A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting <u>www.dep.wv.gov/oil-and-gas/pages/default.aspx</u>.

Well Operator:	SWN Production Company, LLC	Address:	1300 Fort Pierpont Dr., Suite 201	
Telephone:	304-231-8329		Morgantown, WV 26508	
Email:	reid_croft@swn.com	Facsimile:		

### **Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyofficer@wv.gov</u>.

RECEIVED Office of Oil and Gas

JAN 2 3 2025

WV Department of Environmental Protection 02/28/2025

4705102534



## WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

# **Division of Highways**

Office of the District Engineer/Manager District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E. Deputy Secretary of Transportation Deputy Commissioner of Highways

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

September 9, 2024

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57<sup>th</sup> Street, SE Charleston, WV 25304

Subject: DOH Permit for the Sonia R Well Pad, Marshall County Sonia R MSH 1001H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2022-0215 which has been issued to SWN Production Company, LLC for access to the State Road for a well site located off Marshall County Route 96 SLS MP 3.50.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

They D Prott

Lacy D. Pratt Central Office O&G Coordinator

RECEIVED Office of Oil and Gas

AN 2 3 2025

WV Department of Environmental Protection

Cc: Brittany Woody SWN Production Company, LLC OM, D-6 File

E.E.O./AFFIRMATIVE ACTION EMPLOYER

02/28/2025

# 4705102534

#### Attachment VI Frac Additives

Product Name HCL	Product Use Solvent	Chemical Name Hydrochloric Acid	CAS Number
	Solvent	Hydrochloric Acid Water	7647-01-0
FSTI-CI-02	Corrosion Inhibitor		7732-18-5
Contraction of the		a - steril control	111-76-2
		Ethylene glycol	107-21-1
		N,N-Dimethylformamide	68-12-2
		benzyl chloridequaternized	72480-70-7
		Cinnamaldehyde	104-55-2
		Isopropyl alcohol	67-63-0
		Poly(oxy-1,2-ethanediyl), .alpha(nonylphenyl)omegahydroxy-	9016-45-9
		1-Decanol	112-30-1
		1-Octanol	111-87-5
First Lang		Triethyl phosphate	78-40-0
Ferriplex 80	Iron Control	Sodium Erythorbate	6381-77-7
Tolicide 4Frac	Biocide	Tetrakis(Hydroxymethyl) Phosphonium Sulfate	and the second sec
		Quaternary ammonium compounds	55566-30-8
		Ethanol	68424-85-1
		Water	64-17-5
Plexslick 930	Friction Reducer	Hydrotreated Petroleum Distillate	7732-18-5
		Water	64742-47-8
		copolymer of 2-propenamide	7732-18-5
		Oleic Acid Diethanolamide	69418-26-4
		Alcohol Ethoxylate Surfactants	93-83-4
		Ammonium Chloride	68551-12-2
		Sodium Chloride	12125-02-9
Plexaid 655NM	Scale Inhibitor		7647-14-5
	Scale minibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
Plexslick V996	Fristian D. J	Water	7732-18-5
TEXSIER V550	Friction Reducer	Hydrotreated Petroleum Distillate	64742-47-8
		Water	7732-18-5
		copolymer of 2-propenamide	69418-26-4
		Alcohol Ethoxylate Surfactants	68551-12-2
		Sodium Chloride	7647-14-5
Plexaid 655WG	Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
		Water	7732-18-5
		Glycerin	67-56-1
learal 270	Biocide	Glutaraldehyde	
		Didecyldimethylammonium Chloride	111-30-8
		Quaternary Ammonium compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	7173-51-5
		Ethanol	68424-85-1
		Water	64-17-5
timSTREAM SC 398 CW	Scale Inhibitor	Ethylene glycol	7732-18-5
		CHEMSTREAM-Polymer-10001	107-21-1
		CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10001
		Water	CHEMSTREAM-Polymer-10002
timSTREAM FR 9800	and the second s	Chemstream-Alkane-00001	7732-18-5
		Chemstream-Polymer-00001	Chemstream-Alkane-00001
			Chemstream-Polymer-00001
		thoxylated alcohols (C12-16)	68551-12-2
imSTREAM FR 2800		Vater	7732-18-5
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Distillates (petroleum), hydrotreated light	64742-47-8
		Alcohols, C11-14-iso, C13-rich, ethoxylated	78330-21-9
imSTREAM FR 9725		Vater	7732-18-5
INSTREAM FR 9725		Distillates (petroleum), hydrotreated light	64742-47-8
	A	mmonium Chloride	12125-02-9
	and the second se	Vater	7732-18-5
imSTREAM SC 398 C	Scale Inhibitor C	HEMSTREAM-Polymer-10001	
		HEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10001
		Vater	CHEMSTREAM-Polymer-10002
Contract of the second s			1/3/-18-5
of 7/5/2023			7732-185 Office of Oil and Gas

Office of Oil and Gas

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WV Department of Environmental Protection WW-6A7 (6-12)

4205102534

OPERATOR: SWN Production Co., LLC WELL NO: Sonia R MSH 1001H

PAD NAME: Sonia R MSH

REVIEWED BY:

Better SIGNATURE(

### WELL RESTRICTIONS CHECKLIST

### HORIZONTAL 6A WELL

Well Restricti	ions **Pad Built 12-23-2022	
A Pe	t Least 100 Feet from Pad and LOD (including any E&S Control Feat erennial Stream, Lake, Pond, Reservoir or Wetland; OR	ture) to any
	DEP Waiver and Permit Conditions	
A1 Na	t Least 300 Feet from Pad and LOD (including any E&S Control Feat aturally Producing Trout Stream; OR	ure) to any
	DEP Waiver and Permit Conditions	
At Gr	Least 1000 Feet from Pad and LOD (including any E&S Control Fea oundwater Intake or Public Water Supply; OR	ture) to any
	DEP Waiver and Permit Conditions	
At Dr	Least 250 Feet from an Existing Water Well or Developed Spring to illed; OR	Well Being
	Surface Owner Waiver and Recorded with County Clerk, OR	
	DEP Variance and Permit Conditions	
At	Least 625 Feet from an Occupied Dwelling Structure to Center of the	Pad; OR
	Surface Owner Waiver and Recorded with County Clerk, OR	
	DEP Variance and Permit Conditions	
At l	Least 625 Feet from Agricultural Buildings Larger than 2500 Square he Pad; OR	Feet to the Center
	Surface Owner Waiver and Recorded with County Clerk, OR	RECEIVED Office of Oil and Gas
	DEP Variance and Permit Conditions	N 2 3 2025

WV Department of En02/28/2025ction