



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 22, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

CNX GAS COMPANY LLC
1000 HORIZON VUE DR.

CANONSBURG, PA 15370


Re: Permit Modification Approval for MAJ8 BHSM
47-051-02543-00-00

Extended lateral

CNX GAS COMPANY LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.


M. Jason Harmon
Acting Chief

Operator's Well Number: MAJ8 BHSM
Farm Name: JOHN S KUTIS AND SYLVIA M KUTIS, TRUSTEES
U.S. WELL NUMBER: 47-051-02543-00-00
Horizontal 6A New Drill
Date Modification Issued: 10/22/2025

Promoting a healthy environment.

10/24/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: CNX GAS COMPANY LLC 494458046 MARSHALL WEBSTER MAJORSVILLE
Operator ID County District Quadrangle

2) Operator's Well Number: MAJ8BHSM Well Pad Name: MAJ8

3) Farm Name/Surface Owner: JOHN S. KUTIS, ET UX., ET AL. Public Road Access: LONE OAK RD

4) Elevation, current ground: 1190.50 Elevation, proposed post-construction: _____

5) Well Type (a) Gas ☒ Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow ☒ Deep _____

Horizontal ☒ _____

6) Existing Pad: Yes or No NO

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target formation is Marcellus Shale @ 6,603' - 6,652 TVD, 49' thick, expected formation pressure ~4600 psi

8) Proposed Total Vertical Depth: 6,603' TVD at TD, depending on formation dip

9) Formation at Total Vertical Depth: Marcellus Shale (will not penetrate Onondaga)

10) Proposed Total Measured Depth: 20,021' MD at TD

11) Proposed Horizontal Leg Length: 12,805'

12) Approximate Fresh Water Strata Depths: 55', 344'

13) Method to Determine Fresh Water Depths: Utilizing offset well data and nearby features

14) Approximate Saltwater Depths: 1347', 1502'

15) Approximate Coal Seam Depths: 422'-424', 425'-428', 622'-626', 702'-704', 705'-710', 1,107'-1,108', 1,311'-1,312', 1,387'-1,388', 1,459'-1,461'

16) Approximate Depth to Possible Void (coal mine, karst, other): 705'-710' is in Mine Pillar

17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes ☒ No _____

(a) If Yes, provide Mine Info: Name: OHIO COUNTY MINE
Depth: Pittsburgh #8 coal seam bottom depth 710'
Seam: PITTSBURGH #8 SEAM
Owner: OHIO COUNTY COAL RESOURCES, INC.

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Office of Oil and Gas

OCT 02 2025

WV Department of
Environmental Protection

Strader Gower
9/17/2025

WW-6B
(04/15)

API NO. 47- 051 - 02543
OPERATOR WELL NO. MAJ8BHSM
Well Pad Name: MAJ8

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	L/S	<94	69	40	150 / CTS
Fresh Water	13.375	New	J-55	54.5	1,142	1,113	935 / CTS
Coal	13.375	New	J-55	54.5	1,142	1,113	935 / CTS
Intermediate	9.625	New	J-55	36	2,273	2,244	760 / CTS
Production	5.5	New	P-110	20	20,050	20,021	4275 TOC @ 2073'
Tubing	2.375	New	J-55	4.7	Above assumes RF = 29'	TBD	N/A
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	30	.375	N/A	N/A	Type 1	1.18
Fresh Water	13.375	17.5	.380	2,730	<500	Class A	1.19
Coal	13.375	17.5	.380	2,730	<500	Class A	1.19
Intermediate	9.625	12.25	.352	3,520	<2,815	Class A	1.19
Production	5.5	8.75 x 8.5	.361	14,340	~11,000	Class A or H	1.10
Tubing	2.375	N/A	.190	7,700	N/A	N/A	N/A
Liners							

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OCT 02 2025

PACKERS

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Environmental Protection

Kind:	N/A			
Sizes:				
Depths Set:				

Strader Gower
9/17/2025

OCT 02 2025

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize conductor rig to set 20" conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill 17-1/2" hole. Run and cement 13-3/8" fresh water casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh Coal Seam). Air drill 12-1/4" hole. Run and cement 9-5/8" intermediate casing. Air drill 8-3/4" production hole to curve KOP (this section is typically directionally drilled with a slant/tangent profile for anti-collision and for lateral spacing). Displace hole with 12.0-12.8 ppg SOBM. Drill 8-1/2" curve from KOP to landing point. Continue drilling 8-1/2" lateral to TD (geosteer this section to remain in Marcellus target window). Perform clean-up cycle to condition well. Run and cement 5-1/2" production casing. Suspend well and skid to next well or RDMO drilling rig.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is ~11,000 psi and max anticipated treating pump rate is ~100 bpm. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 13.03 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.03

23) Describe centralizer placement for each casing string:

Fresh water string: centralize shoe joint and every other joint to surface - utilize bow spring centralizers. Intermediate string: centralize shoe joint and every 3rd joint to surface - utilize rigid/bow spring centralizers. Production string: centralize every joint from shoe to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.

24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with 1%-3% CaCl₂ and 1/4 pps cello-flake/LCM. Intermediate string: Class A cement with 0%-2% CaCl₂ and 1/4 pps cello-flake/LCM. Production string: Class A or H cement or Class H: Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent. Actual cement blends may vary slightly depending upon cementing service company utilized.

25) Proposed borehole conditioning procedures:

Air sections are typically vertical holes - will ensure the hole is clean at section TD prior to TOOH to run casing (may require mist and/or soap to clean the hole). For the production hole - once at TD, circulate at max flowrate with max rotation until the shakers clean-up (typically requires multiple bottoms-up). For the production casing - once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

Strader Power
9/17/2025

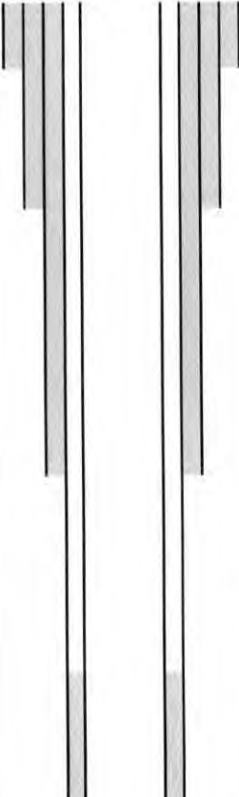
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10/24/2025



OCT 02 2025

WV Department of
Environmental Protection

DRILLING WELL PLAN
MAJ-8B-HSM (Marcellus HZ)
Marcellus Shale Horizontal
Marshall County, WV

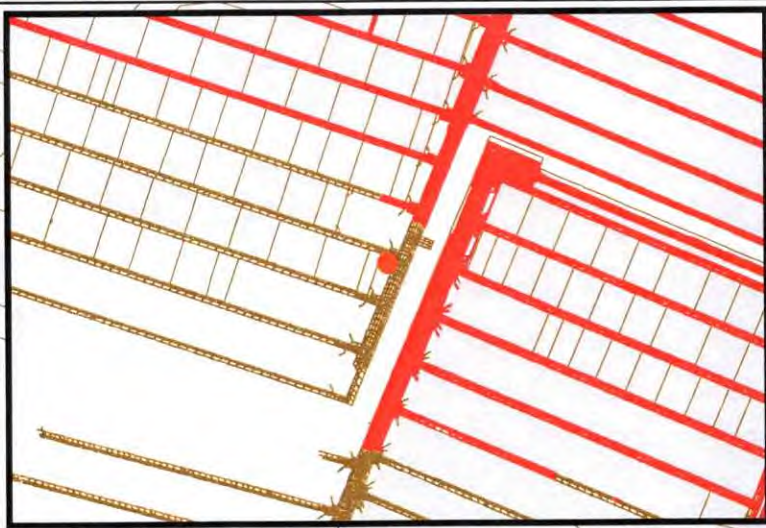
			MAJ-8B-HSM SHL			N 521744.52, E 1698736.42 (NAD27)				
Ground Elevation	1190.5' GL Elevation		MAJ-8B-HSM LP			N 521964.05, E 1698530.64 (NAD27)				
Azimuth	143.24°		MAJ-8B-HSM BHL			N 511704.3, E 1706190.91 (NAD27)				
WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	Tops (RKB)		MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
				MD	MD					
	24"	20" L/S	Soil and Rock			AIR	To Surface	N/A	N/A	Stabilize surface fill/soil
	17-1/2"	13-3/8" 54.5# J-55 BTC	Conductor	69	69	AIR / FW Mist	15.8 ppg Class A + 1% to 3% CaCl2 + 1/4 pps Flake 20% OH Excess Yield = 1.19 TOC @ surface	Centralize every 3rd joint from shoe to surface Bow spring centralizers	Ensure the hole is clean at section TD	Set through fresh water zones Set through coal zones Cemented to surface 13-3/8" shoe NOT to be set deeper than ground level
			DFGW		344					
			Waynesburg Coal		450					
			Pittsburgh Coal (Solid)		733					
	12-1/4"	9-5/8" 36.0# J-55 LTC	FW/Coal Casing	1,142	1,142	AIR / Soap	15.8 ppg Class A + 0% to 2% CaCl2 + 1/4 pps Flake 20% OH Excess Yield = 1.19 TOC @ surface	Centralize every 3rd joint from shoe to surface Bow spring centralizers	Soap the hole as needed and ensure the hole is clean at section TD	Set through potential salt water zones Cemented to surface Casing to be set ~200'-250' below the Big Injun base
			Upper Kittanning Coal		1,339					
			Lower Kittanning Coal		1,415					
			Clarion Coal		1,487					
			Big Lime		1,694					
			Big Injun Sand		1,762					
			Gantz		2,154					
	50 Foot		2,269							
	8-3/4" Tangent	5-1/2" 20.0# P-110 VAR	Intermediate Casing	2,273	2,273	AIR	15.0 ppg Class A 50:50 Poz with additives (retarder, suspension agent, gas block, defoamer, fluid loss, extender, etc.) 10% OH Excess Yield = 1.07 TOC @ >= 200' above 9-5/8" shoe	Centralize every joint from shoe to KOP - TOC Single-piece/rigid bow centralizers	Once at TD, circulate at max flowrate with max rotation until shakers clean-up (typically requires multiple bottoms-up) Once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement	Note: For all strings, actual centralizer placements may be changed due to hole conditions Note: For all strings, actual cement blends may vary slightly depending upon service company utilized
			Gordon		2,633					
			Fifth		2,840					
			Bradford		4,459					
Elks				4,767						
Rhinestreet				5,835						
Burkett				6,441						
Tully				6,462						
Hamilton				6,488						
Marcellus				6,599						
Production Casing			20,021	6,624						

LP @ +/- 7216' MD
6632' TVD

8-3/4" x 8-1/2" Hole - Cemented Long String
5-1/2" 20.0# P-110 VAR

+/- 12805' Lateral

TD @ +/- 20021' MD
6632' TVD



MAJ8BHSM

223 ft

241 ft

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Ohio County Mine

Legend

- Well Location
- Mine Workings
- Mined Out



0 12.5 25 50 75 100 feet
1 inch = 100 feet

Date: 2/24/2025 Prepared By: GIS
Revisions: Approved By:

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CNX

10/24/2025
MAJ8BHSM
Mine Map



MAJ8 Pad Frac - SOG Review

In accordance with WVDEP 35CSR8 Section 5.11, all known shallow oil and gas (SOG) wells have been identified within a 500' radius of the MAJ8 pad that lies in Marshall County, West Virginia. All known wells within the Area of Review (AOR) have been reviewed and are provided in a list below (Figure 1) that includes API, Well Name, Current Operator (from Enverus), Well Type, Completion Formation, Current Status, Total Depth, State, County, Latitude, and Longitude, if available.

The Marcellus Shale of the Webster District of Marshall County area is found at an approximate True Vertical Depth (TVD) of 6800'. In this area, there are nine horizontal wells that produced from formations within the Zone of Influence (within 1500 vertically from the Marcellus Shale). Based on our experience with frac communication and shallow wells, barring any cement issues that would allow annular migration, no geologic conditions appear to exist that are suspect for frac communication. Based on a review of 3D seismic and favorable offset geosteering results, CNX Geology feels it highly unlikely for communication to occur with any wells producing in the area above the MAJ8 Pad.

The current hypothesis for SOG Communication is that Marcellus frac fluids and pressure intersect and migrate upwards through adjacent faulting that acts as a conduit for upward migration and intersection with high permeability reservoirs. The Big Injun is the primary reservoir in the MAJ8 area and is very shallow. Geomechanical / stress data was collected from a nearby pad, (Figure 3), which is the type log for the area. Frac modeling (Figure 4) of the Marcellus in the area does not show significant upward frac growth.

CNX plans to monitor all CNX-owned Marcellus wells that lie within 500' of the MAJ8 laterals and utilize the Production Control Room (PCR) to set up alarms via CygNet for any abrupt casing pressure or water rate changes. Those variances are outlined below. If the CNX PCR receives an alarm, the process is to notify the production foreman and production engineer responsible for the pad so that they can analyze if a frac hit is imminent, or if the alarm is of little to no concern. Should a communication event occur that triggers WVDEP notification requirements, CNX will follow §35-8-9 (9.3.c).

- 20% positive or negative rate of change for hourly water log period
- 10% positive or negative rate of change for casing pressure over a period of 30 minutes

Well Name/API	Formation	Operator	Orientation	Within Zone of Influence	TVD Depth (ft)
RHL37D (37-059-28156)	Marcellus Shale	CNX	Horizontal	Yes	6943

**MAJ8 Pad Risk Assessment Review**

Wednesday, September 24, 2025

Eight (8) 3rd Party laterals lie within 500' of the MAJ8 laterals that penetrate the Zone of Influence (1500' above or below the target Marcellus.

Well Name/API	Formation	Operator	Orientation	Within Zone of Influence	TVD Depth (ft)
Neehouse 1 (47-051-01224)	Marcellus	EQT	Horizontal	Yes	6789
WEB4MHS (47-051-01550)	Marcellus	WINCORAM	Horizontal	Yes	6705
Craig Strobe MSH 3H (47-051-01743)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6611
Michael Dunn MSH 210H (47-051-01600)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6851
Michael Dunn MSH 6H (47-051-01582)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6875
Doman 2H (47-051-01519)	Marcellus	EQT	Horizontal	Yes	6978
Michael Dunn MSH 8H (47-051-01563)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6877
Michael Dunn MSH 10H (47-051-01581)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6875

Figure 1. Fourteen (14) oil and gas wells lie within a 500' buffer around the MAJ8 pad. Eight (8) of them are Plugged and Abandoned, Two (2) are Inactive, Four (4) are producing. Several are Marcellus penetrations.

API Number	Well Name	Operator	Well Type	Formation	Status	State	County	Latitude	Longitude	TVD Feet
4705100336	BLAKE, JUANITA 5266	CONSOL PENNSYLVANIA COAL COMPANY LLC	STORAGE	BIG HUN (PRICE&EQ)	P & A	WV	MARSHALL	39.919368	-80.556533	1958
4705100336	BLAKE, JUANITA 5266	CONSOL PENNSYLVANIA COAL COMPANY LLC	STORAGE	BIG HUN (PRICE&EQ)	P & A	WV	MARSHALL	39.919368	-80.556533	1958
4705100336	BLAKE, JUANITA 5266	CONSOL PENNSYLVANIA COAL COMPANY LLC	STORAGE	BIG HUN (PRICE&EQ)	P & A	WV	MARSHALL	39.919368	-80.556533	1958
4705100684	DUNN, RAYMOND L. 1	WHITMAN OIL & GAS CORP	GAS	RHINESTREET SH	P & A	WV	MARSHALL	39.895699	-80.558416	5418
4705101164	NEEHOUSE, LEO MC111	CONSOLIDATION COAL COMPANY	CBM	PITTSBURGH COAL	P & A	WV	MARSHALL	39.922495	-80.581271	1140
4705101164	NEEHOUSE, LEO MC111	CONSOLIDATION COAL COMPANY	CBM	PITTSBURGH COAL	P & A	WV	MARSHALL	39.922495	-80.581271	1140
4705101165	NEEHOUSE, LEO MC111A	CONSOLIDATION COAL COMPANY	CBM	PENNSYLVANIAN SYSTEM	P & A	WV	MARSHALL	39.921512	-80.58254	825
4705101165	NEEHOUSE, LEO MC111A	CONSOLIDATION COAL COMPANY	CBM	PENNSYLVANIAN SYSTEM	P & A	WV	MARSHALL	39.921512	-80.58254	825
4705101224	NEEHOUSE 1	EQT	OIL & GAS	MARCELLUS SHALE	INACTIVE PRODUCER	WV	MARSHALL	39.919055	-80.573656	6789
4705101563	MICHAEL DUNN MSH 8H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39.897108	-80.554056	6877
4705101581	MICHAEL DUNN MSH 10H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39.897108	-80.554032	6875
4705101582	MICHAEL DUNN MSH 6H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39.897144	-80.554045	6875
4705101600	MICHAEL DUNN MSH 210H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39.897225	-80.554019	6851
4705170056	1	SOUTH PENN OIL (S. PENN NAT GAS)	DRY HOLE	BIG HUN (UNDIFF)	INACTIVE COMPLETED	WV	MARSHALL	39.930134	-80.559167	2651

[illegible]

Figure 3. Stratigraphic intervals of high stress should serve as adequate confining layers, or frac barriers, for a Marcellus frac, as seen below in the Stress Profile log below.

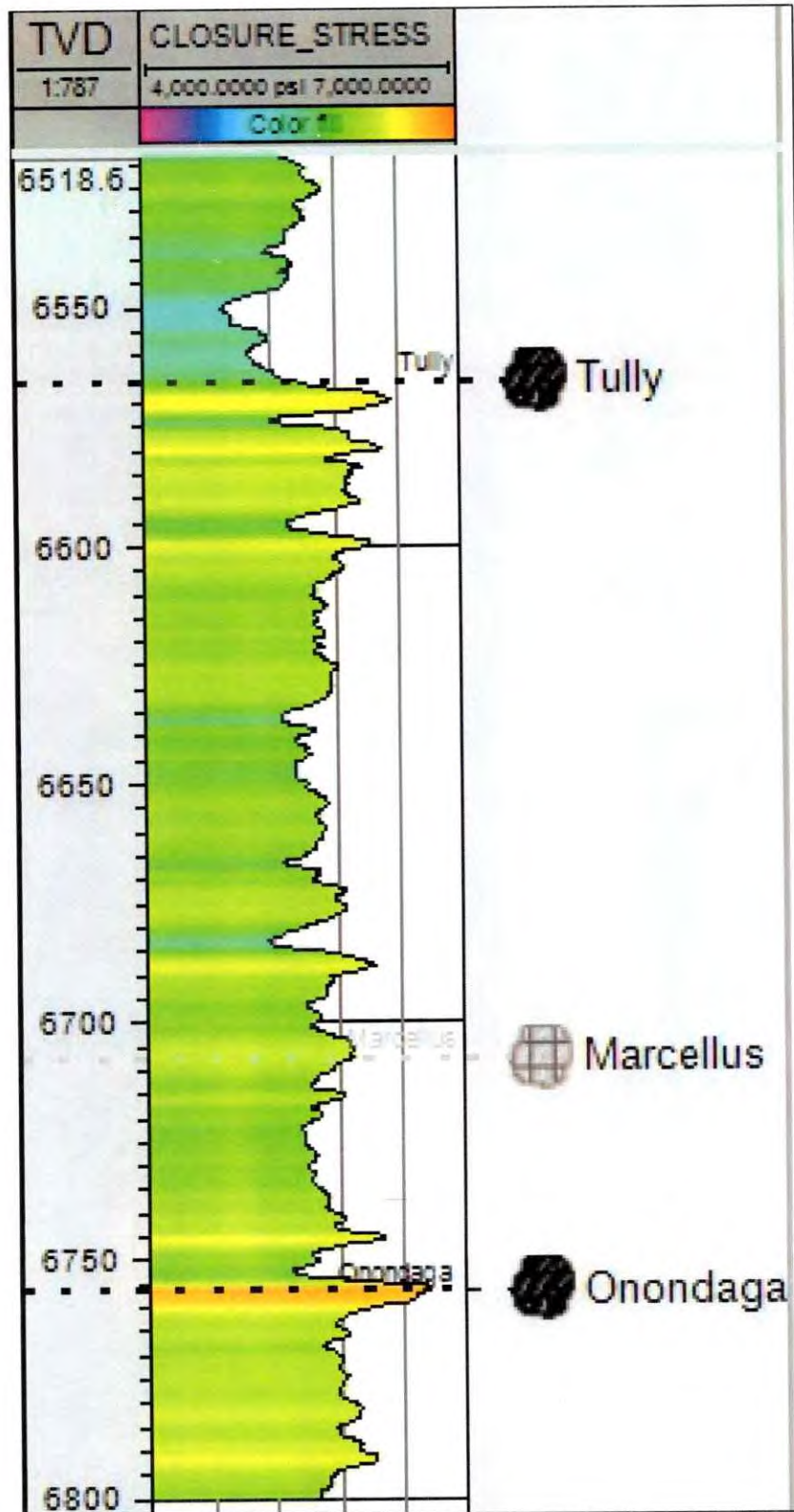
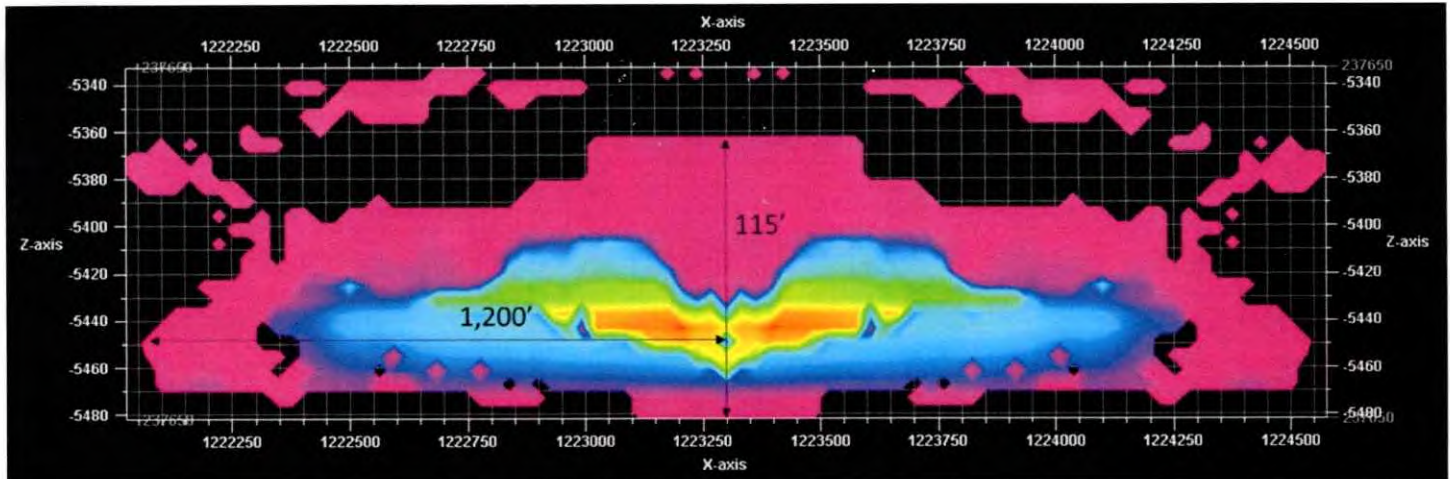
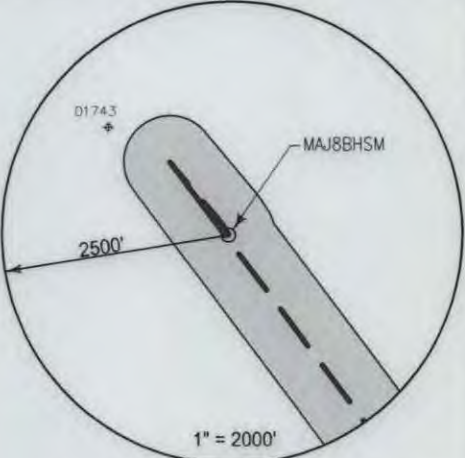


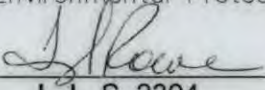



Figure 4. Stratigraphic intervals of high stress should serve as adequate frac barriers for a Marcellus frac. The frac modeling example below is for this area, which yields a frac height of approximately 115'.



<div>MAJ8BHSM CNX Gas Company LLC</div>		<div>LATITUDE 39° 57' 30" TH: 9,075'</div> <div>LATITUDE 39° 55' 00" BH: 1,505'</div> <div>LONGITUDE 80° 32' 30" BH: 5,970'</div> <div>LONGITUDE 80° 32' 30" TH: 11,195'</div>	
<div></div>			
<div>NOTES ON SURVEY</div> <div>1. COORDINATES SYSTEM IS UTM, NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.</div> <div>2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE OBTAINED FROM INFORMATION PROVIDED BY CNX GAS COMPANY LLC AND TAX RECORDS.</div> <div>3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.</div> <div>4. NO DWELLINGS AND BUILDINGS WITHIN 625 FEET OF PROPOSED OF CENTER OF PAD.</div> <div>5. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.</div> <div>6. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.</div> <div>7. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF LIMITS OF DISTURBANCE.</div>			
<div>LEGEND</div> <div> Active Well</div> <div> Proposed Well</div> <div> Future Well</div> <div> Surface Tract Identification</div> <div> Proposed Gas Well</div> <div> Located Corner, as noted</div> <div> Surface Tract Lines</div> <div> Reference Line</div> <div> Lease Boundary</div> <div> Creek or Drain</div> <div> WV County Route</div> <div> WV State Route</div>			
<div>See Page 2 For Surface Owners and Lessors</div> <div>() Denotes Location of Well on United States Topographic Maps</div>			
<div></div>		<div>I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.</div> <div></div> <div>L. L. S. 2394</div>	
<div></div>		<div></div>	
<div>FILE NO: _____</div> <div>DRAWING NO: _____</div> <div>SCALE: 1" = 2000'</div> <div>MINIMUM DEGREE OF ACCURACY: 1:2500</div> <div>PROVEN SOURCE OF ELEVATION: NGS CORS Station</div>		<div>DATE: SEPTEMBER 25 20 25</div> <div>OPERATORS WELL NO: _____</div> <div>API WELL NO 47 - 051 - 02543</div> <div>STATE COUNTY PERMIT</div>	
<div>WELL TYPE: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL</div> <div>(IF GAS) PRODUCTION: <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input checked="" type="checkbox"/> SHALLOW</div> <div>LOCATION ELEVATION: 1190.7' WATERSHED: Upper Wheeling Creek QUADRANGLE: Majorsville</div> <div>DISTRICT: Webster COUNTY: Marshall</div> <div>SURFACE OWNER: John S. Kutis and Sylvia M. Kutis, Trustees of the John and Sylvia Kutis 2020 Irrevocable Trust dated March 12, 2020 ACREAGE: 53.20 ±</div> <div>ROYALTY OWNER: John and Sylvia Kutis 2020 Irrevocable Trust, dated 03/12/2020 LEASE NO: 192678000 ACREAGE: 53.20 ±</div> <div>PROPOSED WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input checked="" type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION</div> <div><input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY)</div> <div><input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 6,632'</div>			
<div>WELL OPERATOR: CNX Gas Company LLC</div> <div>ADDRESS: 1000 Horizon Vue Drive</div> <div>Canonsburg, PA 15317</div>		<div>DESIGNATED AGENT: Anthony Kendziora</div> <div>ADDRESS: 111 Avondale Road</div> <div>Fairmont, WV 26554</div>	

MAJ8BHSM CNX Gas Company LLC		PAGE 2 OF 6			
TRACT ID	SURFACE OWNER	LESSOR	PIN		
3A	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Sylvia M. Kutis, h/w	p/a 15-6-20		
		Chevron U.S.A., Inc.			
		Chevron U.S.A., Inc.			
		Chesapeake Appalachia, LLC.			
		StatOil USA Onshore Properties Inc.			
		SWN Exchange Titleholder, LLC			
		StatOil USA Onshore Properties Inc.			
		SWN Production Company, LLC			
		Equinor USA Onshore Properties Inc.			
		Equinor USA Onshore Properties Inc.			
		SWN Production Company, LLC			
TRACT ID	SURFACE OWNER	LESSOR	PIN		
3B	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Sylvia M. Kutis, h/w	15-10-1		
		Chevron U.S.A., Inc.			
		Chevron U.S.A., Inc.			
		Chesapeake Appalachia, LLC.			
		StatOil USA Onshore Properties Inc.			
		SWN Exchange Titleholder, LLC			
		StatOil USA Onshore Properties Inc.			
		SWN Production Company, LLC			
		Equinor USA Onshore Properties Inc.			
		Equinor USA Onshore Properties Inc.			
		SWN Production Company, LLC			
TRACT ID	SURFACE OWNER	LESSOR	PIN		
3D	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Sylvia M. Kutis, h/w	15-6-41		
		Chevron U.S.A., Inc.			
		Chevron U.S.A., Inc.			
		Chesapeake Appalachia, LLC.			
		StatOil USA Onshore Properties Inc.			
		SWN Exchange Titleholder, LLC			
		StatOil USA Onshore Properties Inc.			
		SWN Production Company, LLC			
		Equinor USA Onshore Properties Inc.			
		Equinor USA Onshore Properties Inc.			
		SWN Production Company, LLC			
				MAJ8BHSM	
				1" = 1500'	
				SURFACE HOLE LOCATION (SHL)	
				UTM 17 NAD 83	
				N: 4419808.71	
				E: 536399.57	
				NAD 83, WV NORTH	
				N: 521781.642	
				E: 1667301.361	
				LAT/LON DATUM NAD 83	
				LAT: 39°55'39.369"	
				LON: 80°34'26.489"	
				LANDING POINT	
				UTM 17 NAD 83	
				N: 4419874.54	
				E: 536335.75	
				NAD 83, WV NORTH	
				N: 522001.166	
				E: 1667095.579	
				LAT/LON DATUM NAD 83	
				LAT: 39°55'41.514"	
				LON: 80°34'29.164"	
				BOTTOM HOLE LOCATION (BHL)	
				UTM 17 NAD 83	
				N: 4416787.96	
				E: 538721.79	
				NAD 83, WV NORTH	
				N: 511741.651	
				E: 1674755.868	
				LAT/LON DATUM NAD 83	
				LAT: 39°54'01.021"	
				LON: 80°32'49.302"	
		I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.			
				SEAL	
FILE NO: _____				DATE: SEPTEMBER 25 20 25	
DRAWING NO: _____				OPERATORS WELL NO: _____	
SCALE: 1" = 1000'				API WELL NO	
MINIMUM DEGREE OF ACCURACY: 1:2500				47 - 051 - 02543	
PROVEN SOURCE OF ELEVATION: NGS CORS Station				STATE COUNTY PERMIT	
WELL TYPE: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL					
(IF GAS) PRODUCTION: <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input checked="" type="checkbox"/> SHALLOW					
LOCATION ELEVATION: 1190.7' WATERSHED: Upper Wheeling Creek QUADRANGLE: Majorsville					
DISTRICT: Webster COUNTY: Marshall					
SURFACE OWNER: John S. Kutis and Sylvia M. Kutis, Trustees of the John and Sylvia Kutis 2020 Irrevocable Trust dated March 12, 2020 ACREAGE: 53.20 ±					
ROYALTY OWNER: John and Sylvia Kutis 2020 Irrevocable Trust, dated 03/12/2020 LEASE NO: 192678000 ACREAGE: 55.20 ±					
PROPOSED WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input checked="" type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION					
<input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY)					
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: TVD: 6,632'					
WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora					
ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road					
Canonsburg, PA 15317 Fairmont, WV 26554					

TRACT ID	SURFACE OWNER	LESSOR	PIN
17B	Robert Phillip Miner and Karen Marie Clegg	Bounty Minerals, LLC	p/o 15-6-42
17C	Robert Phillip Miner	Thomas Kittle and Terri Lynn Kittle, husband and wife	p/o 15-6-42
		Lawrence Kittle, Jr. and Kathleen A. Kittle, husband and wife	
		Frank E. Sebroski and Allie S. Sebroski, husband and wife	
		Bonnie Mineo and Michael Mineo, wife and husband	
		Connie Gengelbach and James G. Gengelbach, wife and husband	
		Diana Penebaker	
		Shawn Sebroski and Julie Whittington, husband and wife	
		Melissa Johnson	
		James R. Penebaker	
		William C. Ingersoll and Candace K. Ingersoll, husband and wife	
		Kelly Louise Butler	
		Karen Marie Clegg and Stephen Clegg, wife and husband	
		Charles R. Anderson and Joyce E. Anderson, husband and wife	
		John and Sylvia Kutis 2020 Irrevocable Trust, dated March 12, 2020, by and through its trustees, John S. Kutis and Sylvia M. Kutis	
		Earl Anthony Manning	
		Sue Marks and Grant Marks, wife and husband	
		Kenneth Charles Kittle	
		Starr Lynn Grenier	
		William Earl Baker and Cindy Baker, husband and wife	
		Mark Dwayne Shafer	
		Douglas E. Grenier	
		Derek A. Grenier and Nicole Grenier, husband and wife	
		Wade B. Merritt and Kimberly Anne Merritt, husband and wife	
		Patricia L. Mayeski and Conrad Z. Mayeski, Jr., wife and husband	
		Sonya M. Bridges and David E. Bridges, wife and husband	
		Daniel J. Grenier	
		V. Marlie Gilcrest Penebaker	
		Sandi Lee Eberle and David D. Eberle, wife and husband	
		Terry S. Foshee and Roy L. Foshee, wife and husband	
		John R. Livingston and Catherine A. Livingston, husband and wife	
		John W. Livingston	
		Jean A. Edwards and John C. Edwards, wife and husband	
		Agnes M. Steinmann and Gary R. Steinmann, wife and husband	
		Claudia Jean Fergus	
		Jack Russell Rothacker	
		Carolyn Frances Cherry	
		Darlene T. Goodin and John A. Goodin, wife and husband	
		Patricia Lynn Ward and Michael Ward, wife and husband	
		Larry D. Livingston	
		Gary Sebroski	
		Adrienne Marie Grenier	
		Robert Phillip Miner and Tensie Lou Miner, husband and wife	
		Michael Sebroski and Melissa Ann Sebroski, husband and wife	
		David D. Grenier and Pilawan Grenier, husband and wife	
		David L. Livingston a/k/a David Livingston	
		Penny S. Maupin	
		Bruce Alan Shafer	
		William M. May and Edwina E. May, husband and wife	
		Debra Ann LeBlanc	
		Tammy C. Robinson and Steven D. Robinson, wife and husband	
		Barry D. May and Linda Sue May, husband and wife	
		Robert Lee Long	
		The Coppa Trust, dated November 6, 1989	
		Tricia Ellen Giusto	
		Francis Joseph Giusto, Jr.	
		Francis Joseph Giusto, III	
		Charles J. Casey a/k/a John Charles Casey and Joanna E. Dinan, husband and wife	
		Victor D. Aragones	
		Elizabeth A. Guerra	
		Terri L. Huntsman	
		Alicia Bacon	
		Amy Sebroski Roupe and Michael Roupe, wife and husband	
		Belita Ann Birzer and Marvin Birzer, wife and husband	
		Deldre Lorraine Manning	
		Cassandra Uribe f/k/a Cassandra Garcia and Jonathan Uribe, wife and husband	
		Calina Marie Garcia, trustee of the Edward Sam Garcia Test. Trust (Art II) U/W dtd 1/25/18, fbo Emmanuel Broskey	
		Calina Marie Garcia, trustee of the Edward Sam Garcia Test. Trust (Art II) U/W dtd 1/25/18, fbo Alayah Broskey	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
		Calina Marie Garcia	
		Tasha Melania Bourbonnais	
		Deborah Parker	
		Stephen Phillip LeBlanc and Amy Jo LeBlanc, husband and wife	
		Sherrle Anne Jans and Nicholas A. Jans, wife and husband	
		Sue Ann Livingston	
		Dennis Wayne Livingston and Cheryl Livingston, husband and wife	
		Jeffery Allan Livingston and Cindi J. Livingston, husband and wife	
		Raymond R. LeBlanc	
		April L. Ohlinger	
		Lynda Darlene Moore f/k/a Linda D. Livingston a/k/a Linda Livingston	
		James Sebroski and Kelly R. Sebroski, husband and wife	
		DueWayne Crow a/k/a Paul DueWayne Crow and Jamie R. Crow, husband and wife	
		William Joseph Fritzman, a widower	
		Joseph F. Dziergowski	
		Kevin E. Livingston and Eugenia A. Livingston, husband and wife	
		Cathy Crow Felici a/k/a Kathryn Jeanette Felici and Craig M. Felici, wife and husband	
		John R. Sebroski a/k/a John Sebroski, Jr. and Christina L. Sebroski, husband and wife	
		Robert Garcia	
		Connie Mendoza	
		Michael Martinez	
		Suzanne Joslyn	
		John Robert Spears and Billie Jean Spears, husband and wife	
		Jacqueline Spears Miller	
		Denise Spears Sellers	
		Barbara Ann Rigali	
		Cody Robert Evans and Eugia Lee Evans, husband and wife	
		Daniel Charles Di Carlo	
		Ronnie Edward Di Carlo	
		Nancy S. Owens and Robert S. Owens, wife and husband	
		Priscilla G. Aragones	
		Lori Jean Smith	
		Tina L. Evans	
		Cynthia Lynn Reed	
		Ranna Jo Blakely	
		William Mark Hess and Rebecca Susan Hess, husband and wife	
		Natalie Garcia	
		Kevin Dobbs	
		Jeffrey Scott Hammond	
		Richard Stuart Long	
		Edward E. Grenier	
		Cheryl A. Marrama and Philip M. Marrama, wife and husband	
		Donna M. Rachelson and Barry Rachelson, wife and husband	
		Janice N. Williams	
		Daniel Brian Maurer	
		Timothy Michael Maurer	
		Christopher Smith and Kathryn M. Smith, husband and wife	
		Patrick D. Spears, by and through his Attorney-in-Fact, Mary R. Spears; and Mary R. Spears, husband and wife	
		Barbara Anne Bourbonnais	
		Candace Lee Fray and Howard J. Fray, Jr., wife and husband	
		Summer R. Wood-Luper	
		Gerald Roland Grenier and Kathy Grenier, husband and wife	
		Melissa M. Lyford and Kenneth A. Lyford, wife and husband	
		Eric C. Pool	
		Denise R. Martinez	
		Carol Ann Casey	
		Susan Conaty-Buck	
		Sam. S. Coppa, Jr.	
		Dawn Ellen Jones	
		William Emerson Kittle, Jr.	
		DeLois Ann Livingston	
		Linda Neigengard	
		Rose Marie Reed	
		Alexander Blair Steiner	
		David Lawrence Steiner, Sr.	
		Eric John Bourbonnais	
		Mark A. Bourbonnais	
		Robyn Marie Bourbonnais	
		Susan Teresa Bourbonnais	
		Lauren Duerr	

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TRACT ID	SURFACE OWNER	LESSOR	PIN
		Tara Jean Devins	
		Francis Xavier Donohue, Jr.	
		Gary Joseph Grenier	
		Michele Denise Grenier	
		Robert Lawrence Grenier	
		Robert N. Grenier	
		Marianne Allen Janski	
		Daniel Allen LeBlanc	
		Jean Marie LeBlanc	
		Buu-An Ngoc Nguyen	
		Anthony Michael Rhodes	
		Linda Lee Zefretti	
		William J. Aragonas, Jr.	
		Harold Edward Livingston, Jr.	
		Potential Inheritance of Diane Bourbonnais	
		Unknown heirs of Ronald Norman Grenier	
		Unknown heirs of Angelina (Vaillancourt) Langevin Duffy	
		Unknown 2nd Daughter of Norman Aime' Grenier	
		Laurie Ann Dansreau	
		Joseph William Kisiel, III	
		Gail McDonnell	
		Harold Joseph Conaty, Jr.	
		Unknown heirs of Gerald Patrick Long	
		Potential Inheritance of Jean Bourbonnais	
		Unknown heirs of Joseph Francis Vaillancourt	
		Unknown 1st Daughter of Norman Aime' Grenier	
		Steven Lee Bourbonnais	
		James Henry Grenier	
		Richard P. Leblanc	
		Wesley Joseph Rhodes	
TRACT ID	SURFACE OWNER	LESSOR	PIN
17D	Robert Phillip Miner	Bounty Minerals, LLC	p/o 15-6-42
TRACT ID	SURFACE OWNER	LESSOR	PIN
17F	Robert Phillip Miner	Bounty Minerals, LLC	15-10-3
TRACT ID	SURFACE OWNER	LESSOR	PIN
26A	Robert Phillip Miner	Bounty Minerals, LLC	p/o 15-10-14
TRACT ID	SURFACE OWNER	LESSOR	PIN
26B	Robert Phillip Miner	Bounty Minerals, LLC	p/o 15-10-14
TRACT ID	SURFACE OWNER	LESSOR	PIN
27	Joseph R. Pettit, et ux	Sandra J. Gregg, single	15-10-13
TRACT ID	SURFACE OWNER	LESSOR	PIN
33	Thomas James Conway Jr., et al	Herbert L. Burns, single	15-10-12
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		CNX Gas Company, LLC	
		Noble Energy, Inc	
		Columbia Energy Ventures, LLC	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC	
		Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
34	Margaret E. B. Pettit	Margaret E.B. Pettit	15-10-12.1
TRACT ID	SURFACE OWNER	LESSOR	PIN
35	Margaret E. B. Pettit	Margaret E.B. Pettit	15-10-23

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TRACT ID	SURFACE OWNER	LESSOR	PIN
50A	Mary A. Blake, et al	Beverly J King and Wayne King, wife and husband	15-11-6 15-11-6.1 15-11-6.2
		Helen L Doman, widow	
		TH Exploration, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
51A	Deborah K. Perkins, et al	O. E. Burge and Sarah L. Burge, his wife	15-13-21
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		Columbia Energy Ventures, LLC	
		CNX Gas Company, LLC	
		Noble Energy, Inc	
		HG Energy II Appalachia, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
52	Mary A. Blake	Margaret M. Yoho and Guy Yoho, her husband; Bernice May Wise, widow; Mary V. Pettit and Russell Pettit, her husband; Lloyd S. Hewitt and Eva Hewitt, his wife; William Hewitt and Aretta Hewitt, his wife; Paul Hewitt and Reva Hewitt, his wife; Ruth Wise and Andrew Wise, her husband; Blanche Hewitt, widow	15-12-1
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		CNX Gas Company, LLC	
		Noble Energy, Inc	
		CNX Gas Company, LLC	
		Noble Energy, Inc	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC	
		Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
53	Mary A. Blake	Margaret M. Yoho and Guy Yoho, her husband; Bernice May Wise, widow; Mary V. Pettit and Russell Pettit, her husband; Lloyd S. Hewitt and Eva Hewitt, his wife; William Hewitt and Aretta Hewitt, his wife; Paul Hewitt and Reva Hewitt, his wife; Ruth Wise and Andrew Wise, her husband; Blanche Hewitt, widow	15-12-2
		The Manufacturers Light and Heat Company	
		Columbia Gas Transmission Corporation	
		Columbia Gas Transmission, LLC	
		NiSource Energy Ventures, LLC	
		NiSource Energy Ventures, LLC	
		CNX Gas Company, LLC	
		Noble Energy, Inc	
		CNX Gas Company, LLC	
		Noble Energy, Inc	
		Chesapeake Appalachia, L.L.C.	
		Statoil USA Onshore Properties Inc.	
		SWN Exchange Titleholder, LLC	
		Statoil USA Onshore Properties Inc.	
		SWN Production Company, LLC	
		Equinor USA Onshore Properties Inc.	
		Equinor USA Onshore Properties Inc.	
		SWN Production Company, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
104	West Virginia Dept. of Transportation	The West Virginia Department of Transportation, Division of Highways	15-13-Parcel Unknown
TRACT ID	SURFACE OWNER	LESSOR	PIN
105	West Virginia Dept. of Transportation	The West Virginia Department of Transportation, Division of Highways	p/o 15-10-23 p/o 15-11-4 p/o 15-11-5 p/o 15-11-6 p/o 15-11-6.1 p/o 15-11-6.2

10/24/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
SEE ATTACHED				

RECEIVED
Office of Oil and Gas
OCT 02 2025
WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: CNX GAS COMPANY LLC

By: ERIKA WHETSTONE *Erika Whetstone*

Its: MANAGER PERMITTING

Attachment - Form WW-6A-1 for MAJ8BHSM

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
3A	p/o 15-6-20	192678000	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Slyvia M. Kutis, h/w	Chevron U.S.A., Inc.	Not Less than 1/8	772/457
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C.	Assignment	31/18
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc.	Assignment	32/235
				Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	Assignment	33/110
							34/582
							35/32
				Statoil USA Onshore Properties Inc.	SWN Exchange Titleholder, LLC	Partial Assignment	33/424
				SWN Exchange Titleholder, LLC	SWN Production Company, LLC	Merger	19/624
				Statoil USA Onshore Properties Inc.	Equinor USA Onshore Properties Inc.	Name Change	2/427
				SWN Production Company, LLC	CNX Gas Company LLC	Agreement	1142/499
				Equinor USA Onshore Properties Inc.			
				Equinor USA Onshore Properties Inc.	CNX Gas Company LLC	Assignment	51/190
				SWN Production Company, LLC	CNX Gas Company LLC	Assignment	51/198
3B	15-10-1	192678000	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Slyvia M. Kutis, h/w	Chevron U.S.A., Inc.	Not Less than 1/8	772/457
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C.	Assignment	31/18
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc.	Assignment	32/235
				Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	Assignment	33/110
							34/582
							35/32
				Statoil USA Onshore Properties Inc.	SWN Exchange Titleholder, LLC	Partial Assignment	33/424
				SWN Exchange Titleholder, LLC	SWN Production Company, LLC	Merger	19/624
				Statoil USA Onshore Properties Inc.	Equinor USA Onshore Properties Inc.	Name Change	2/427
				SWN Production Company, LLC	CNX Gas Company LLC	Agreement	1142/499
				Equinor USA Onshore Properties Inc.			
				Equinor USA Onshore Properties Inc.	CNX Gas Company LLC	Assignment	51/190
				SWN Production Company, LLC	CNX Gas Company LLC	Assignment	51/198
3D	15-6-41	192678000	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Slyvia M. Kutis, h/w	Chevron U.S.A., Inc.	Not Less than 1/8	772/457
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C.	Assignment	31/18
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc.	Assignment	32/235
				Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	Assignment	33/110
							34/582
							35/32
				Statoil USA Onshore Properties Inc.	SWN Exchange Titleholder, LLC	Partial Assignment	33/424
				SWN Exchange Titleholder, LLC	SWN Production Company, LLC	Merger	19/624
				Statoil USA Onshore Properties Inc.	Equinor USA Onshore Properties Inc.	Name Change	2/427
				SWN Production Company, LLC	CNX Gas Company LLC	Agreement	1142/499
				Equinor USA Onshore Properties Inc.			
				Equinor USA Onshore Properties Inc.	CNX Gas Company LLC	Assignment	51/190
				SWN Production Company, LLC	CNX Gas Company LLC	Assignment	51/198
17B	p/o 15-6-42	193252000	Robert Phillip Miner and Karen Marie Clegg	Bounty Minerals, LLC	CNX Gas Company LLC	Not Less than 1/8	1150/44

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
17C	p/o 15-6-42	193252000	Robert Phillip Miner	Thomas Kittle and Terri Lynn Kittle, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1130/728
				Lawrence Kittle, Jr. and Kathleen A. Kittle, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1131/571
				Frank E. Sebroski and Allie S. Sebroski, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1132/1
				Bonnie Mineo and Michael Mineo, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1133/449
				Connie Gengelbach and James G. Gengelbach, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1133/324
				Diana Penebaker	CNX Gas Company LLC	Not Less than 1/8	1134/91
				Shawn Sebroski and Julie Whittington, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1133/454
				Melissa Johnson	CNX Gas Company LLC	Not Less than 1/8	1134/395
				James R. Penebaker	CNX Gas Company LLC	Not Less than 1/8	1134/86
				William C. Ingersoll and Candace K. Ingersoll, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1134/400
				Kelly Louise Butler	CNX Gas Company LLC	Not Less than 1/8	1136/254
				Karen Marie Clegg and Stephen Clegg, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1135/211
				Charles R. Anderson and Joyce E. Anderson, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1136/428
				John and Sylvia Kutis 2020 Irrevocable Trust, dated March 12, 2020, by and through its trustees, John S. Kutis and Sylvia M. Kutis	CNX Gas Company LLC	Not Less than 1/8	1136/513
				Earl Anthony Manning	CNX Gas Company LLC	Not Less than 1/8	1137/506
				Sue Marks and Grant Marks, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1137/368
				Kenneth Charles Kittle	CNX Gas Company LLC	Not Less than 1/8	1137/373
				Starr Lynn Grenier	CNX Gas Company LLC	Not Less than 1/8	1139/233
				William Earl Baker and Cindy Baker, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1138/418
				Mark Dwayne Shafer	CNX Gas Company LLC	Not Less than 1/8	1139/258
				Douglas E. Grenier	CNX Gas Company LLC	Not Less than 1/8	1139/228
				Derek A. Grenier and Nicole Grenier, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1139/238
				Wade B. Merritt and Kimberly Anne Merritt, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1139/317
				Patricia L. Mayeski and Conrad Z. Mayeski, Jr., wife and husband	CNX Gas Company LLC	Not Less than 1/8	1139/308
				Sonya M. Bridges and David E. Bridges, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1139/322
				Daniel J. Grenier	CNX Gas Company LLC	Not Less than 1/8	1139/253
				V. Marlle Gilcrest Penebaker	CNX Gas Company LLC	Not Less than 1/8	1139/298
				Sandi Lee Eberle and David D. Eberle, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1141/310
				Terry S. Foshee and Roy L. Foshee, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1141/464
				John R. Livingston and Catherine A. Livingston, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1141/470
				John W. Livingston	CNX Gas Company LLC	Not Less than 1/8	1141/481
				Jean A. Edwards and John C. Edwards, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1141/533
				Agnes M. Steinmann and Gary R. Steinmann, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1141/458
				Claudia Jean Fergus	CNX Gas Company LLC	Not Less than 1/8	1142/195
				Jack Russell Rothacker	CNX Gas Company LLC	Not Less than 1/8	1141/447
				Carolyn Frances Cherry	CNX Gas Company LLC	Not Less than 1/8	1141/442
				Darlene T. Goodin and John A. Goodin, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1141/476
				Patricia Lynn Ward and Michael Ward, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1141/437
				Larry D. Livingston	CNX Gas Company LLC	Not Less than 1/8	1141/452
				Gary Sebroski	CNX Gas Company LLC	Not Less than 1/8	1142/533
				Adrienne Marie Grenier	CNX Gas Company LLC	Not Less than 1/8	1142/528
				Robert Phillip Miner and Tensie Lou Miner, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1142/190
				Michael Sebroski and Melissa Ann Sebroski, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1143/215
				David D. Grenier and Pilawan Grenier, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1144/154
				David L. Livingston a/k/a David Livingston	CNX Gas Company LLC	Not Less than 1/8	1143/193
				Penny S. Maupin	CNX Gas Company LLC	Not Less than 1/8	1143/187
				Bruce Alan Shafer	CNX Gas Company LLC	Not Less than 1/8	1145/554
				William M. May and Edwina E. May, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1147/413
				Debra Ann LeBlanc	CNX Gas Company LLC	Not Less than 1/8	1147/418
				Tammy C. Robinson and Steven D. Robinson, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1147/221
				Barry D. May and Linda Sue May, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1147/226
				Robert Lee Long	CNX Gas Company LLC	Fee	1148/300
				The Coppa Trust, dated November 6, 1989	CNX Gas Company LLC	Not Less than 1/8	1148/659
				Tricia Ellen Giusto	CNX Gas Company LLC	Not Less than 1/8	1148/665
				Francis Joseph Giusto, Jr.	CNX Gas Company LLC	Not Less than 1/8	1148/670
				Francis Joseph Giusto, III	CNX Gas Company LLC	Not Less than 1/8	1148/654
				Charles J. Casey a/k/a John Charles Casey and Joanna E. Dinan, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1149/136
				Victor D. Aragones	CNX Gas Company LLC	Not Less than 1/8	1150/23
				Elizabeth A. Guerra	CNX Gas Company LLC	Not Less than 1/8	1150/28
				Terri L. Huntsman	CNX Gas Company LLC	Not Less than 1/8	1151/151
				Alicia Bacon	CNX Gas Company LLC	Not Less than 1/8	1150/365

Amy Sebroski Roupe and Michael Roupe, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1151/24
Belita Ann Birzer and Marvin Birzer, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1151/608
Deidre Lorraine Manning	CNX Gas Company LLC	Not Less than 1/8	1153/277
Cassandra Uribe f/k/a Cassandra Garcia and Jonathan Uribe, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1153/167
Calina Marie Garcia, trustee of the Edward Sam Garcia Test. Trust (Art II) U/W dtd 1/25/18, fbo Emmanuel Broskey	CNX Gas Company LLC	Not Less than 1/8	1156/714
Calina Marie Garcia, trustee of the Edward Sam Garcia Test. Trust (Art II) U/W dtd 1/25/18, fbo Alayah Broskey	CNX Gas Company LLC	Not Less than 1/8	1157/619
Calina Marie Garcia	CNX Gas Company LLC	Not Less than 1/8	1157/614
Tasha Melania Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1158/162
Deborah Parker	CNX Gas Company LLC	Not Less than 1/8	1163/382
Stephen Phillip LeBlanc and Amy Jo LeBlanc, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1164/658
Sherrie Anne Jans and Nicholas A. Jans, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1166/505
Sue Ann Livingston	CNX Gas Company LLC	Not Less than 1/8	1171/320
Dennis Wayne Livingston and Cheryl Livingston, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1171/327
Jeffery Allan Livingston and Cindi J. Livingston, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1171/611
Raymond R. LeBlanc	CNX Gas Company LLC	Not Less than 1/8	1177/55
April L. Ohlinger	CNX Gas Company LLC	Not Less than 1/8	1178/660
Lynda Darlene Moore f/k/a Linda D. Livingston a/k/a Linda Livingston	CNX Gas Company LLC	Not Less than 1/8	1188/28
James Sebroski and Kelly R. Sebroski, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1190/545
DueWayne Crow a/k/a Paul DueWayne Crow and Jamie R. Crow, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1190/537
William Joseph Fritzman, a widower	CNX Gas Company LLC	Not Less than 1/8	1190/532
Joseph F. Dziergowski	CNX Gas Company LLC	Not Less than 1/8	1193/31
Kevin E. Livingston and Eugenia A. Livingston, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1192/526
Cathy Crow Felici a/k/a Kathryn Jeanette Felici and Craig M. Felici, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1192/532
John R. Sebroski a/k/a John Sebroski, Jr. and Christina L. Sebroski, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1192/621
Robert Garcia	CNX Gas Company LLC	Not Less than 1/8	1198/530
Connie Mendoza	CNX Gas Company LLC	Not Less than 1/8	1197/301
Michael Martinez	CNX Gas Company LLC	Not Less than 1/8	1198/541
Suzanne Joslyn	CNX Gas Company LLC	Not Less than 1/8	1201/434
John Robert Spears and Billie Jean Spears, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1209/479
Jacqueline Spears Miller	CNX Gas Company LLC	Not Less than 1/8	1210/554
Denise Spears Sellers	CNX Gas Company LLC	Not Less than 1/8	1211/176
Barbara Ann Rigali	CNX Gas Company LLC	Not Less than 1/8	1211/563
Cody Robert Evans and Eugia Lee Evans, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1221/573
Daniel Charles Di Carlo	CNX Gas Company LLC	Not Less than 1/8	1216/541
Ronnie Edward Di Carlo	CNX Gas Company LLC	Not Less than 1/8	1216/536
Nancy S. Owens and Robert S. Owens, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1228/355
Priscilla G. Aragones	CNX Gas Company LLC	Not Less than 1/8	1228/361
Lori Jean Smith	CNX Gas Company LLC	Not Less than 1/8	1232/401
Tina L. Evans	CNX Gas Company LLC	Not Less than 1/8	1230/16
Cynthia Lynn Reed	CNX Gas Company LLC	Not Less than 1/8	1232/373
Ranna Jo Blakely	CNX Gas Company LLC	Not Less than 1/8	1232/279
William Mark Hess and Rebecca Susan Hess, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1232/367
Natalie Garcia	CNX Gas Company LLC	Not Less than 1/8	1232/396
Kevin Dobbs	CNX Gas Company LLC	Not Less than 1/8	1239/307
Jeffrey Scott Hammond	CNX Gas Company LLC	Not Less than 1/8	1239/330
Richard Stuart Long	CNX Gas Company LLC	Not Less than 1/8	1239/301
Edward E. Grenier	CNX Gas Company LLC	Not Less than 1/8	1232/274
Cheryl A. Marrama and Philip M. Marrama, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1232/407
Donna M. Rachelson and Barry Rachelson, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1232/417
Janice N. Williams	CNX Gas Company LLC	Not Less than 1/8	1232/412
Daniel Brian Maurer	CNX Gas Company LLC	Not Less than 1/8	1232/259
Timothy Michael Maurer	CNX Gas Company LLC	Not Less than 1/8	1239/335
Christopher Smith and Kathryn M. Smith, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1232/380
Patrick D. Spears, by and through his Attorney-in-Fact, Mary R. Spears; and Mary R. Spears, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1239/282

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Barbara Anne Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1241/642
Candace Lee Fray and Howard J. Fray, Jr., wife and husband	CNX Gas Company LLC	Not Less than 1/8	1241/631
Summer R. Wood-Luper	CNX Gas Company LLC	Not Less than 1/8	1241/692
Gerald Roland Grenier and Kathy Grenier, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1241/664
Melissa M. Lyford and Kenneth A. Lyford, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1241/659
Eric C. Pool	CNX Gas Company LLC	Not Less than 1/8	1234/646
Denise R. Martinez	CNX Gas Company LLC	Not Less than 1/8	1234/646
Carol Ann Casey	CNX Gas Company LLC	Not Less than 1/8	1234/646
Susan Conaty-Buck	CNX Gas Company LLC	Not Less than 1/8	1234/646
Sam. S. Coppa, Jr.	CNX Gas Company LLC	Not Less than 1/8	1234/646
Dawn Ellen Jones	CNX Gas Company LLC	Not Less than 1/8	1234/646
William Emerson Kittle, Jr.	CNX Gas Company LLC	Not Less than 1/8	1234/646
DeLois Ann Livingston	CNX Gas Company LLC	Not Less than 1/8	1234/646
Linda Neigengard	CNX Gas Company LLC	Not Less than 1/8	1234/646
Rose Marie Reed	CNX Gas Company LLC	Not Less than 1/8	1234/646
Alexander Blair Steiner	CNX Gas Company LLC	Not Less than 1/8	1234/646
David Lawrence Steiner, Sr.	CNX Gas Company LLC	Not Less than 1/8	1234/646
Eric John Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1234/646
Mark A. Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1234/646
Robyn Marie Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1234/646
Susan Teresa Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1234/646
Lauren Duerr	CNX Gas Company LLC	Not Less than 1/8	1234/646
Tara Jean Devins	CNX Gas Company LLC	Not Less than 1/8	1234/646
Francis Xavier Donohue, Jr.	CNX Gas Company LLC	Not Less than 1/8	1234/646
Gary Joseph Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Michele Denise Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Robert Lawrence Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Robert N. Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Marianne Allen Jensi	CNX Gas Company LLC	Not Less than 1/8	1234/646
Daniel Allen LeBlanc	CNX Gas Company LLC	Not Less than 1/8	1234/646
Jean Marie LeBlanc	CNX Gas Company LLC	Not Less than 1/8	1234/646
Buu-An Ngoc Nguyen	CNX Gas Company LLC	Not Less than 1/8	1234/646
Anthony Michael Rhodes	CNX Gas Company LLC	Not Less than 1/8	1234/646
Linda Lee Zefretti	CNX Gas Company LLC	Not Less than 1/8	1234/646
William J. Aragones, Jr.	CNX Gas Company LLC	Not Less than 1/8	1234/646
Harold Edward Livingston, Jr.	CNX Gas Company LLC	Not Less than 1/8	1234/646
Potential Inheritance of Diane Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1234/646
Unknown heirs of Ronald Norman Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Unknown heirs of Angelina (Vaillancourt) Langevin Duffy	CNX Gas Company LLC	Not Less than 1/8	1234/646
Unknown 2nd Daughter of Norman Aime' Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Laurie Ann Dansreau	CNX Gas Company LLC	Not Less than 1/8	1234/646
Joseph William Kisiel, III	CNX Gas Company LLC	Not Less than 1/8	1234/646
Gail McDonnell	CNX Gas Company LLC	Not Less than 1/8	1234/646
Harold Joseph Conaty, Jr.	CNX Gas Company LLC	Not Less than 1/8	1234/646
Unknown heirs of Gerald Patrick Long	CNX Gas Company LLC	Not Less than 1/8	1234/646
Potential Inheritance of Jean Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1234/646
Unknown heirs of Joseph Francis Vaillancourt	CNX Gas Company LLC	Not Less than 1/8	1234/646
Unknown 1st Daughter of Norman Aime' Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Steven Lee Bourbonnais	CNX Gas Company LLC	Not Less than 1/8	1234/646
James Henry Grenier	CNX Gas Company LLC	Not Less than 1/8	1234/646
Richard P. Leblanc	CNX Gas Company LLC	Not Less than 1/8	1234/646
Wesley Joseph Rhodes	CNX Gas Company LLC	Not Less than 1/8	1234/646

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
17D	p/o 15-6-42	193252000	Robert Phillip Miner	Bounty Minerals, LLC	CNX Gas Company LLC	Not Less than 1/8	1150/44
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
17F	15-10-3	193252000	Robert Phillip Miner	Bounty Minerals, LLC	CNX Gas Company LLC	Not Less than 1/8	1150/44
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
26A	p/o 15-10-14	205307000	Robert Phillip Miner	Bounty Minerals, LLC	CNX Gas Company LLC	Not Less than 1/8	1144/456
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>

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26B	p/o 15-10-14	205307000	Robert Phillip Miner	Bounty Minerals, LLC	CNX Gas Company LLC	Not Less than 1/8	1144/456
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
27	15-10-13	191844000	Joseph R. Pettit, et ux	Sandra J. Gregg, single	CNX Gas Company LLC	Not Less than 1/8	1183/518
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
33	15-10-12	191845000	Thomas James Conway Jr., et al	Herbert L. Burns, single The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC NiSource Energy Ventures, LLC CNX Gas Company, LLC Noble Energy, Inc Columbia Energy Ventures, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Exchange Titleholder, LLC Statoil USA Onshore Properties Inc. SWN Production Company, LLC Equinor USA Onshore Properties Inc. Equinor USA Onshore Properties Inc. SWN Production Company, LLC	The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC CNX Gas Company, LLC Columbia Energy Ventures, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. CNX Gas Company, LLC Noble Energy, Inc SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Equinor USA Onshore Properties Inc. Equinor USA Onshore Properties Inc. CNX Gas Company LLC CNX Gas Company LLC	Not Less than 1/8 Merger Confirmatory Deed Assignment Sublease Name Change Partial Assignment Assignment Assignment Partial Assignment Merger Name Change Agreement Assignment Assignment	395/612 422/204 683/459 21/428 685/136 693/414 697/295 782/1 WVSOS 51/46 37/129 33/110 33/424 19/624 2/427 1142/499 51/190 51/198
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
34	15-10-12.1	191846000	Margaret E. B. Pettit	Margaret E.B. Pettit	CNX Gas Company LLC	Not Less than 1/8	1156/732
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
35	15-10-23	191841000	Margaret E. B. Pettit	Margaret E.B. Pettit	CNX Gas Company LLC	Not Less than 1/8	1156/732
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
50A	15-11-6 15-11-6.1 15-11-6.2	202758000	Mary A. Blake, et al	Beverly J King and Wayne King, wife and husband Helen L Doman, widow TH Exploration, LLC	TH Exploration, LLC CNX Gas Company LLC	Not Less than 1/8 Assignment	962/503 949/457 46/223

Tract ID	Tax Map & Parcel	Title Opinion QLS #	Surface Owner	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
51A	15-13-21	191804000	Deborah K. Perkins, et al	O. E. Burge and Sarah L. Burge, his wife The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC	The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC CNX Gas Company, LLC	Not Less than 1/8 Merger Confirmatory Deed Assignment Sublease	381/259 422/204 683/459 21/428 685/136 693/414 697/295 782/1
				NiSource Energy Ventures, LLC Columbia Energy Ventures, LLC	Columbia Energy Ventures, LLC CNX Gas Company, LLC Noble Energy, Inc	Name Change Assignment	WVSOS 37/129
				CNX Gas Company, LLC	Noble Energy, Inc	Assignment	37/169 40/588 41/1 41/45 41/77
				Noble Energy, Inc	HG Energy II Appalachia, LLC	Assignment	39/1 34/392
				HG Energy II Appalachia, LLC	CNX Gas Company, LLC	Assignment	48/374
Tract ID	Tax Map & Parcel	Title Opinion QLS #	Surface Owner	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
52	15-12-1	202135000	Mary A. Blake	Margaret M. Yoho and Guy Yoho, her husband; Bernice May Wise, widow; Mary V. Pettit and Russell Pettit, her husband; Lloyd S. Hewitt and Eva Hewitt, his wife; William Hewitt and Aretta Hewitt, his wife; Paul Hewitt and Reva Hewitt, his wife; Ruth Wise and Andrew Wise, her husband; Blanche Hewitt, widow The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC	The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC CNX Gas Company, LLC	Not Less than 1/8 Merger Confirmatory Deed Assignment Sublease	342/525 422/204 683/459 21/428 685/136 693/414 697/295 782/1
				NiSource Energy Ventures, LLC CNX Gas Company, LLC Noble Energy, Inc CNX Gas Company, LLC Noble Energy, Inc Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Exchange Titleholder, LLC Statoil USA Onshore Properties Inc. SWN Production Company, LLC Equinor USA Onshore Properties Inc. Equinor USA Onshore Properties Inc. SWN Production Company, LLC	Columbia Energy Ventures, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Equinor USA Onshore Properties Inc. CNX Gas Company LLC	Name Change Partial Assignment Partial Assignment Assignment Partial Assignment Merger Name Change Agreement	WVSOS 840/180 51/46 33/110 33/424 19/624 2/427 1142/499
				CNX Gas Company LLC CNX Gas Company LLC	CNX Gas Company LLC CNX Gas Company LLC	Assignment Assignment	51/190 51/198
Tract ID	Tax Map & Parcel	Title Opinion QLS #	Surface Owner	Grantor, Lessor, etc	Grantee, Lessee, etc	Royalty	Book/Page
53	15-12-2	192366000	Mary A. Blake	Margaret M. Yoho and Guy Yoho, her husband; Bernice May Wise, widow; Mary V. Pettit and Russell Pettit, her husband; Lloyd S. Hewitt and Eva Hewitt, his wife; William Hewitt and Aretta Hewitt, his wife; Paul Hewitt and Reva Hewitt, his wife; Ruth Wise and Andrew Wise, her husband; Blanche Hewitt, widow The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC	The Manufacturers Light and Heat Company Columbia Gas Transmission Corporation Columbia Gas Transmission, LLC NiSource Energy Ventures, LLC CNX Gas Company, LLC	Not Less than 1/8 Merger Confirmatory Deed Assignment Sublease	342/525 422/204 683/459 21/428 685/136 693/414 697/295 782/1
				NiSource Energy Ventures, LLC CNX Gas Company, LLC Noble Energy, Inc CNX Gas Company, LLC Noble Energy, Inc Chesapeake Appalachia, L.L.C.	Columbia Energy Ventures, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties Inc. SWN Production Company, LLC	Name Change Partial Assignment Partial Assignment Assignment	WVSOS 840/180 51/46 33/110

10/24/2025

Statoil USA Onshore Properties Inc.
SWN Exchange Titleholder, LLC
Statoil USA Onshore Properties Inc.
SWN Production Company, LLC
Equinor USA Onshore Properties Inc.
Equinor USA Onshore Properties Inc.
SWN Production Company, LLC

SWN Exchange Titleholder, LLC
SWN Production Company, LLC
Equinor USA Onshore Properties Inc.
CNX Gas Company LLC

Partial Assignment 33/424
Merger 19/624
Name Change 2/427
Agreement 1142/499

CNX Gas Company LLC
CNX Gas Company LLC

Assignment 51/190
Assignment 51/198

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
104	15-13-Parcel Unknown	191804000	West Virginia Dept. of Transportation	The West Virginia Department of Transportation, Division of Highways	CNX Gas Company LLC	Not Less than 1/8	1234/641

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
105	p/o 15-10-23 p/o 15-11-4 p/o 15-11-5 p/o 15-11-6 p/o 15-11-6.1 p/o 15-11-6.2	191846000 191841000	West Virginia Dept. of Transportation	The West Virginia Department of Transportation, Division of Highways	CNX Gas Company LLC	Not Less than 1/8	1234/641



CNX Center
1000 Horizon Vue Drive
Canonsburg, PA 15317-6506
724-485-4000
cnx.com

October 1, 2025

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RE: MAJ8BHSM (47-051-02543) - *MODIFICATION* Horizontal Drilling Permit Application

To Whom It May Concern:

CNX Gas Company LLC (CNX) is requesting a modification to extend the subject horizontal lateral well permit. The subject MAJ8 Marcellus well is in Marshall County.

CNX would like to use the expedited review process for the MAJ8BHSM modification application and have enclosed a check for \$7,500.00. CNX previously permitted the "MAJ8BHSM" in May 2025.

If any further information or correspondence is required, please contact me at (724) 485-4035 or ErikaWhetstone@cnx.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Erika Whetstone'.

Erika Whetstone

CK# 2140053934

AMT \$ 7,500.00

10/24/2025