



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 22, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

CNX GAS COMPANY LLC
1000 HORIZON VUE DR.

CANONSBURG, PA 15370

Re: Permit Modification Approval for MAJ8 HHSM
47-051-02549-00-00

Extended lateral

CNX GAS COMPANY LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "Jason Harmon".

H. Jason Harmon
Acting Chief

Operator's Well Number: MAJ8 HHSM
Farm Name: JOHN S KUTIS AND SYLVIA M KUTIS, TRUSTEES
U.S. WELL NUMBER: 47-051-02549-00-00
Horizontal 6A New Drill
Date Modification Issued: 10/22/2025

Promoting a healthy environment.

10/24/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	CNX GAS COMPANY LLC	494458046	MARSHALL	WEBSTER	MAJORSVILLE
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: MAJ8HHSM Well Pad Name: MAJ8

3) Farm Name/Surface Owner: JOHN S. KUTIS, ET UX., ET AL. Public Road Access: LONE OAK RD

4) Elevation, current ground: 1190.50 Elevation, proposed post-construction:

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____

(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No **NO**

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):

Target formation is Marcellus Shale @ 6,603' - 6,652 TVD, 49' thick, expected formation pressure ~4600 psi

8) Proposed Total Vertical Depth: 6,603' TVD at TD, depending on formation dip

9) Formation at Total Vertical Depth: Marcellus Shale (will not penetrate Onondaga)

10) Proposed Total Measured Depth: 21,457' MD at TD

11) Proposed Horizontal Leg Length: 12,425'

12) Approximate Fresh Water Strata Depths: 55', 344'

13) Method to Determine Fresh Water Depths: Utilizing offset well data and nearby features

14) Approximate Saltwater Depths: 1347', 1502'

15) Approximate Coal Seam Depths: 422'-424', 425'-428', 622'-626', 702'-704', 705'-710', 1,107'-1,108', 1,311'-1,312', 1,387'-1,388', 1,459'-1,461'

16) Approximate Depth to Possible Void (coal mine, karst, other): 705'-710' is in Mine Pillar

17) Does Proposed well location contain coal seams

directly overlying or adjacent to an active mine? Yes ☒ No ☐

(a) If Yes, provide Mine Info: Name: OHIO COUNTY MINE

Depth: Pittsburgh #8 coal seam bottom depth 710'

Seam: PITTSBURGH #8 SEAM

Owner: OHIO COUNTY COAL RESOURCES, INC.

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WV Department of
Environmental Protection

Strader Gower
9/17/2025

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	L/S	<94	69	40	150 / CTS
Fresh Water	13.375	New	J-55	54.5	1,142	1,113	935 / CTS
Coal	13.375	New	J-55	54.5	1,142	1,113	935 / CTS
Intermediate	9.625	New	J-55	36	2,273	2,244	760 / CTS
Production	5.5	New	P-110	20	21,457	21,428	4604 TOC @ 2073'
Tubing	2.375	New	J-55	4.7	Above assumes RF = 29'	TBD	N/A
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	30	.375	N/A	N/A	Type 1	1.18
Fresh Water	13.375	17.5	.380	2,730	<500	Class A	1.19
Coal	13.375	17.5	.380	2,730	<500	Class A	1.19
Intermediate	9.625	12.25	.352	3,520	<2,815	Class A	1.19
Production	5.5	8.75 x 8.5	.361	14,340	~11,000	Class A or H	1.10
Tubing	2.375	N/A	.190	7,700	N/A	N/A	N/A
Liners							

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OCT 02 2025

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PACKERS

Kind:	N/A			
Sizes:				
Depths Set:				

Strader Gower

9/17/2025

OCT 02 2025

WV Department of
Environmental Protection

API NO. 47-051 - 02549

OPERATOR WELL NO. MAJ8HHSM

Well Pad Name: MAJ8

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize conductor rig to set 20" conductor into solid rock and cement back to surface. MIRU drilling rig. Air drill 17-1/2" hole. Run and cement 13-3/8" fresh water casing. Note that the FW/coal casing will be set just above elevation - the casing will NOT be set below ground level (setting depth to isolate sloughing formations and red beds below the Pittsburgh Coal Seam). Air drill 12-1/4" hole. Run and cement 9-5/8" intermediate casing. Air drill 8-3/4" production hole to curve KOP (this section is typically directionally drilled with a slant/tangent profile for anti-collision and for lateral spacing). Displace hole with 12.0-12.8 ppg SOBM. Drill 8-1/2" curve from KOP to landing point. Continue drilling 8-1/2" lateral to TD (geosteer this section to remain in Marcellus target window). Perform clean-up cycle to condition well. Run and cement 5-1/2" production casing. Suspend well and skid to next well or RDMO drilling rig.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Test production casing and toe prep well. MIRU stimulation/hydraulic fracturing equipment. Fracture well by pumping required number of stages utilizing plug-and-perf method. Max anticipated treating pressure is ~11,000 psi and max anticipated treating pump rate is ~100 bpm. Number of stages and stage spacing to be finalized after drilling. After last stimulation stage, drill out frac plugs and clean-out well to PBTD. Flow back and clean-up well. Tie well into production. Run tubing when required.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 13.03 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.03 acres

23) Describe centralizer placement for each casing string:

Fresh water string: centralize shoe joint and every other joint to surface - utilize bow spring centralizers. Intermediate string: centralize shoe joint and every 3rd joint to surface - utilize rigid/bow spring centralizers. Production string: centralize every joint from shoe to TOC - utilize single piece/rigid bow centralizers. Actual centralizer placement may be changed based on hole conditions.

24) Describe all cement additives associated with each cement type:

Fresh water/coal string: Class A cement with 1%-3% CaCl₂ and 1/4 pps cello-flake/LCM. Intermediate string: Class A cement with 0%-2% CaCl₂ and 1/4 pps cello-flake/LCM. Production string: Class A or H cement or Class H: Poz blend with dry blend and/or liquid additives including retarder, suspension agent, gas block, defoamer, fluid loss control, extender, dispersant, anti-settling agent. Actual cement blends may vary slightly depending upon cementing service company utilized.

25) Proposed borehole conditioning procedures:

Air sections are typically vertical holes - will ensure the hole is clean at section TD prior to TOOH to run casing (may require mist and/or soap to clean the hole). For the production hole - once at TD, circulate at max flowrate with max rotation until the shakers clean-up (typically requires multiple bottoms-up). For the production casing - once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement.

*Note: Attach additional sheets as needed.

Strader Gower
9/17/2025

10/24/2025



OCT 02 2025

WV Department of
Environmental Protection

DRILLING WELL PLAN
MAJ-8H-HSM (Marcellus HZ)
Marcellus Shale Horizontal
Marshall County, WV

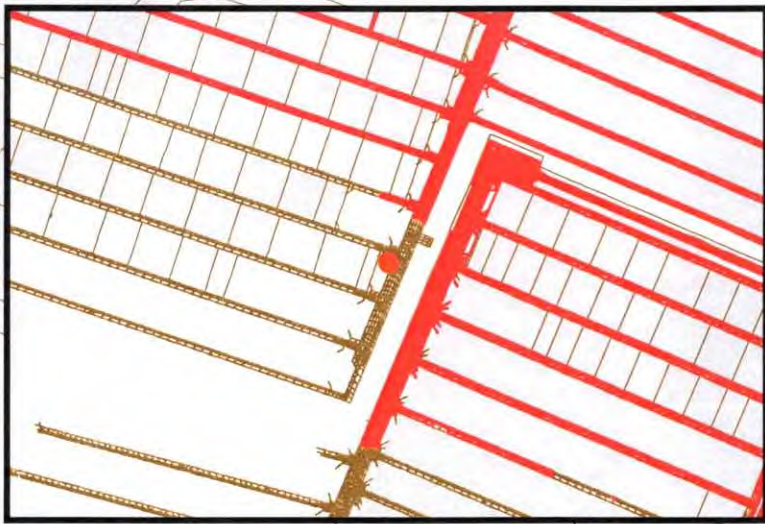
			MAJ-8H-HSM SHL				N 521666.99, E 1698802.6 (NAD27)			
Ground Elevation	1190.5' GL Elevation			MAJ-8H-HSM LP				N 518659.85, E 1695382.12 (NAD27)		
Azimuth	143.24°			MAJ-8H-HSM BHL				N 508707.74, E 1702817.7 (NAD27)		
WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	Tops (RKB)		MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
				MD	MD					
	24"	20" L/S	Soil and Rock			AIR	To Surface	N/A	N/A	Stabilize surface fill/soil
			Conductor	69	69					
	17-1/2"	13-3/8" 54.5# J-55 BTC	DFGW		344	AIR / FW Mist	15.8 ppg Class A + 1% to 3% CaCl2 + 1/4 pps Flake 20% OH Excess Yield = 1.19 TOC @ surface	Centralize every 3rd joint from shoe to surface Bow spring centralizers	Ensure the hole is clean at section TD	Set through fresh water zones Set through coal zones Cemented to surface 13-3/8" shoe NOT to be set deeper than ground level
			Waynesburg Coal		450					
			Pittsburgh Coal (Solid)		733					
			FW/Coal Casing	1,142	1,142					
	12-1/4"	9-5/8" 36.0# J-55 LTC	Upper Kittanning Coal		1,339	AIR / Soap	15.8 ppg Class A + 0% to 2% CaCl2 + 1/4 pps Flake 20% OH Excess Yield = 1.19 TOC @ surface	Centralize every 3rd joint from shoe to surface Bow spring centralizers	Soap the hole as needed and ensure the hole is clean at section TD	Set through potential salt water zones Cemented to surface Casing to be set ~200'-250' below the Big Injun base
			Lower Kittanning Coal		1,415					
			Clarion Coal		1,487					
			Big Lime		1,694					
			Big Injun Sand		1,762					
			Gantz		2,154					
			50 Foot		2,269					
			Intermediate Casing	2,273	2,273					
	8-3/4" Tangent	5-1/2" 20.0# P-110 VAR				AIR	15.0 ppg Class A 50:50 Poz with additives (retarder, suspension agent, gas block, defoamer, fluid loss, extender, etc.)	Centralize every joint from shoe to KOP - TOC	Once at TD, circulate at max flowrate with max rotation until shakers clean-up (typically requires multiple bottoms-up)	Note: For all strings, actual centralizer placements may be changed due to hole conditions
			Gordon		2,633					
			Fifth		2,840					
			Bradford		4,459					
			Elks		4,767					
			Rhinestreet		5,835					
			Burkett		6,441					
			Tully		6,462					
			Hamilton		6,488					
			Marcellus		6,599					
			Production Casing	21,457	6,624					
8-1/2" Curve & Lateral					12.0-12.5 ppg SOBM	10% OH Excess Yield = 1.07 TOC @ >= 200' above 9-5/8" shoe	Single-piece/rigid bow centralizers	Once on bottom with casing, circulate a minimum of one hole volume prior to pumping cement	Note: For all strings, actual cement blends may vary slightly depending upon service company utilized	

LP @ +/- 9032' MD
6632' TVD

8-3/4" x 8-1/2" Hole - Cemented Long String
5-1/2" 20.0# P-110 VAR

+/- 12425' Lateral

TD @ +/- 21457' MD
6632' TVD



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226 ft

146 ft

MAJ8HHSM

Ohio County Mine

Legend



Well Location



Remaining Coal



Mine Workings

Mined Out

N



0 12.5 25 50 75 100 feet
1 inch = 100 feet

Date: 2/24/2025 Prepared By: GIS

Revisions: Approved By:

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CNX

10/24/2025
MAJ8HHSM
Mine Map



MAJ8 Pad Frac - SOG Review

In accordance with WVDEP 35CSR8 Section 5.11, all known shallow oil and gas (SOG) wells have been identified within a 500' radius of the MAJ8 pad that lies in Marshall County, West Virginia. All known wells within the Area of Review (AOR) have been reviewed and are provided in a list below (Figure 1) that includes API, Well Name, Current Operator (from Enverus), Well Type, Completion Formation, Current Status, Total Depth, State, County, Latitude, and Longitude, if available.

The Marcellus Shale of the Webster District of Marshall County area is found at an approximate True Vertical Depth (TVD) of 6800'. In this area, there are nine horizontal wells that produced from formations within the Zone of Influence (within 1500' vertically from the Marcellus Shale). Based on our experience with frac communication and shallow wells, barring any cement issues that would allow annular migration, no geologic conditions appear to exist that are suspect for frac communication. Based on a review of 3D seismic and favorable offset geosteering results, CNX Geology feels it highly unlikely for communication to occur with any wells producing in the area above the MAJ8 Pad.

The current hypothesis for SOG Communication is that Marcellus frac fluids and pressure intersect and migrate upwards through adjacent faulting that acts as a conduit for upward migration and intersection with high permeability reservoirs. The Big Injun is the primary reservoir in the MAJ8 area and is very shallow. Geomechanical / stress data was collected from a nearby pad, (Figure 3), which is the type log for the area. Frac modeling (Figure 4) of the Marcellus in the area does not show significant upward frac growth.

CNX plans to monitor all CNX-owned Marcellus wells that lie within 500' of the MAJ8 laterals and utilize the Production Control Room (PCR) to set up alarms via CygNet for any abrupt casing pressure or water rate changes. Those variances are outlined below. If the CNX PCR receives an alarm, the process is to notify the production foreman and production engineer responsible for the pad so that they can analyze if a frac hit is imminent, or if the alarm is of little to no concern. Should a communication event occur that triggers WVDEP notification requirements, CNX will follow §35-8-9 (9.3.c).

- 20% positive or negative rate of change for hourly water log period
- 10% positive or negative rate of change for casing pressure over a period of 30 minutes

Well Name/API	Formation	Operator	Orientation	Within Zone of Influence	TVD Depth (ft)
RHL37D (37-059-28156)	Marcellus Shale	CNX	Horizontal	Yes	6943

**MAJ8 Pad Risk Assessment Review**

Wednesday, September 24, 2025

Eight (8) 3rd Party laterals lie within 500' of the MAJ8 laterals that penetrate the Zone of Influence (1500' above or below the target Marcellus.

Well Name/API	Formation	Operator	Orientation	Within Zone of Influence	TVD Depth (ft)
Neehouse 1 (47-051-01224)	Marcellus	EQT	Horizontal	Yes	6789
WEB4MHS (47-051-01550)	Marcellus	WINCORAM	Horizontal	Yes	6705
Craig Strobe MSH 3H (47-051-01743)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6611
Michael Dunn MSH 210H (47-051-01600)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6851
Michael Dunn MSH 6H (47-051-01582)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6875
Doman 2H (47-051-01519)	Marcellus	EQT	Horizontal	Yes	6978
Michael Dunn MSH 8H (47-051-01563)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6877
Michael Dunn MSH 10H (47-051-01581)	Marcellus	EXPAND ENERGY	Horizontal	Yes	6875

Figure 1. Fourteen (14) oil and gas wells lie within a 500' buffer around the MAJ8 pad. Eight (8) of them are Plugged and Abandoned, Two (2) are Inactive, Four (4) are producing. Several are Marcellus penetrations.

API Number	Well Name	Operator	Well Type	Formation	Status	State	County	Latitude	Longitude	TVD Feet
4705100336	BLAKE, JUANITA 5266	CONSOL PENNSYLVANIA COAL COMPANY LLC	STORAGE	BIG INJUN (PRICE&EQ)	P & A	WV	MARSHALL	39 919368	-80 556533	1956
4705100336	BLAKE, JUANITA 5266	CONSOL PENNSYLVANIA COAL COMPANY LLC	STORAGE	BIG INJUN (PRICE&EQ)	P & A	WV	MARSHALL	39 919368	-80 556533	1958
4705100336	BLAKE, JUANITA 5266	CONSOL PENNSYLVANIA COAL COMPANY LLC	STORAGE	BIG INJUN (PRICE&EQ)	P & A	WV	MARSHALL	39 919368	-80 556533	1958
4705100684	DUNN, RAYMOND L 1	WHITMAN OIL & GAS CORP	GAS	RHINESTREET SH	P & A	WV	MARSHALL	39 895699	-80 558416	5418
4705101164	NEEHOUSE, LEO MC111	CONSOLIDATION COAL COMPANY	CBM	PITTSBURGH COAL	P & A	WV	MARSHALL	39 922495	-80 581271	1140
4705101164	NEEHOUSE, LEO MC111	CONSOLIDATION COAL COMPANY	CBM	PITTSBURGH COAL	P & A	WV	MARSHALL	39 922495	-80 581271	1140
4705101165	NEEHOUSE, LEO MC111A	CONSOLIDATION COAL COMPANY	CBM	PENNSYLVANIAN SYSTEM	P & A	WV	MARSHALL	39 921512	-80 58254	825
4705101165	NEEHOUSE, LEO MC111A	CONSOLIDATION COAL COMPANY	CBM	PENNSYLVANIAN SYSTEM	P & A	WV	MARSHALL	39 921512	-80 58254	825
4705101224	NEEHOUSE 1	EQT	OIL & GAS	MARCELLUS SHALE	INACTIVE PRODUCER	WV	MARSHALL	39 919055	-80 573556	6789
4705101563	MICHAEL DUNN MSH 8H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39 897108	-80 554056	6877
4705101581	MICHAEL DUNN MSH 10H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39 897185	-80 554032	6875
4705101582	MICHAEL DUNN MSH 6H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39 897144	-80 554045	6875
4705101600	MICHAEL DUNN MSH 210H	EXPAND ENERGY	GAS	MARCELLUS SHALE	PRODUCING	WV	MARSHALL	39 897225	-80 554019	6851
4705170056	1	SOUTH PENN OIL (S. PENN NAT. GAS)	DRY HOLE	BIG INJUN (UNDOFF)	INACTIVE COMPLETED	WV	MARSHALL	39 930134	-80 559167	2651

[illegible]

Figure 3. Stratigraphic intervals of high stress should serve as adequate confining layers, or frac barriers, for a Marcellus frac, as seen below in the Stress Profile log below.

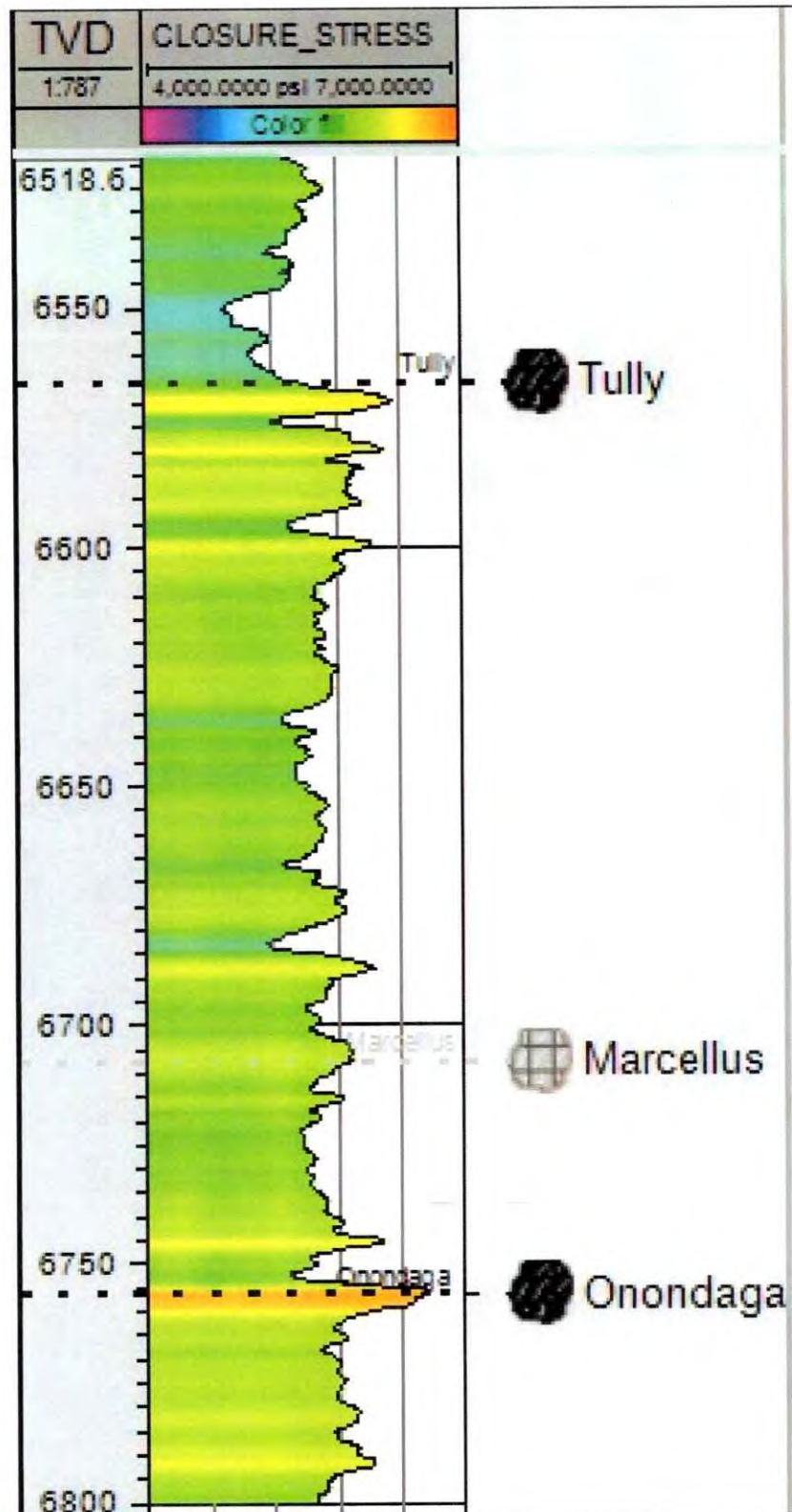
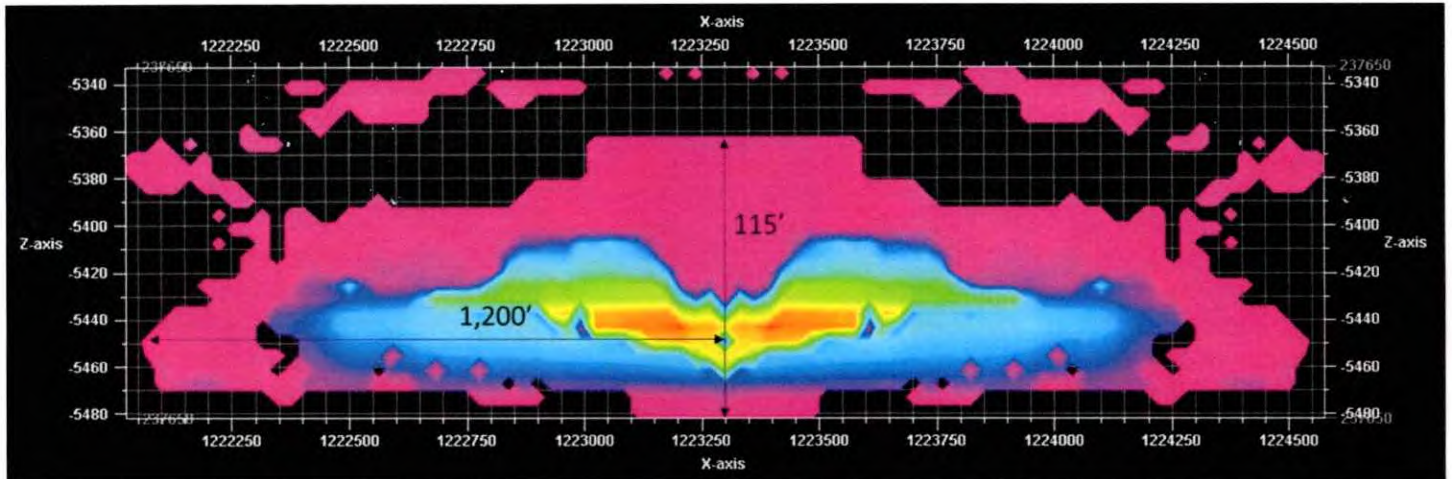
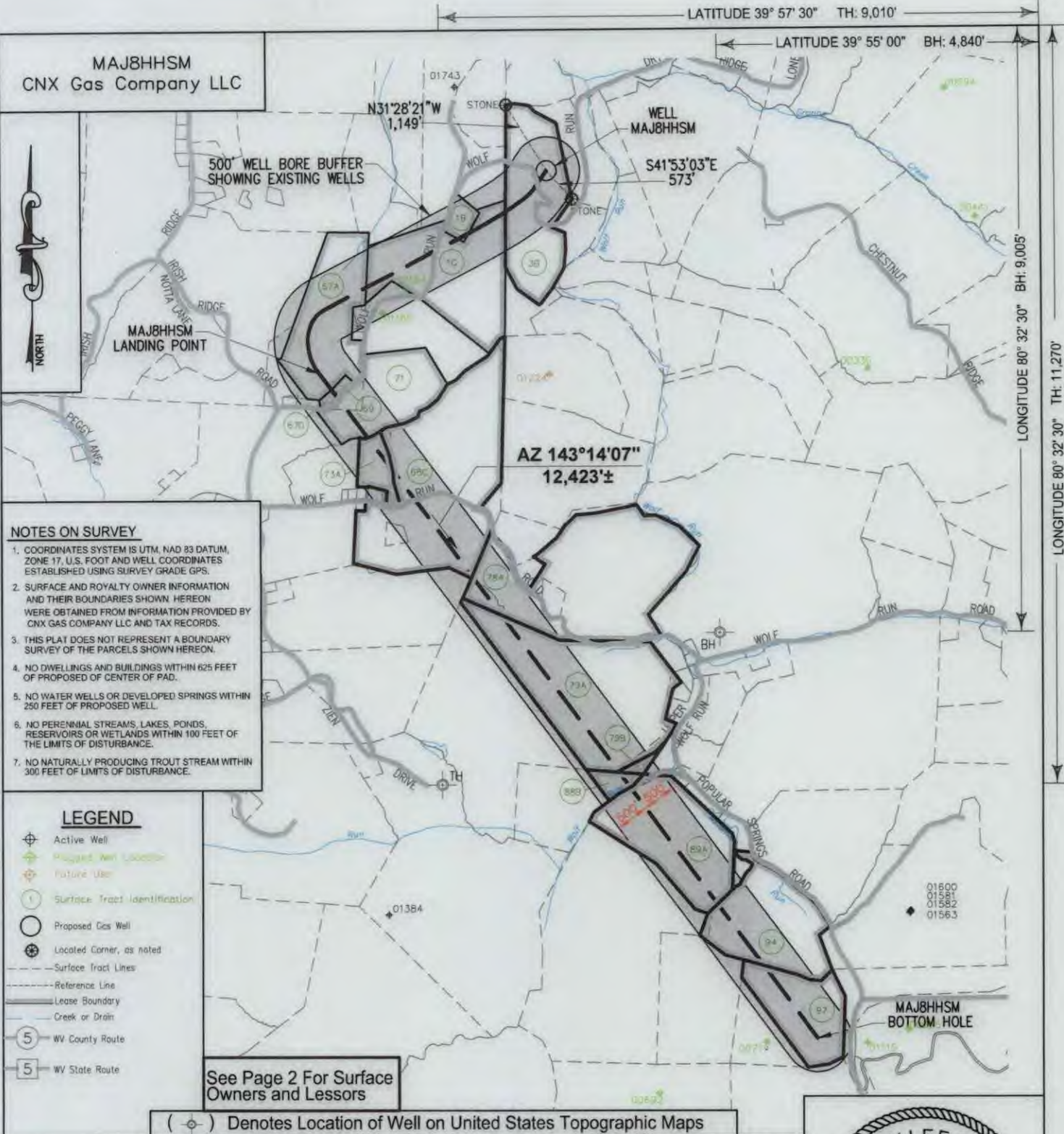

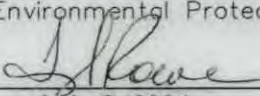




Figure 4. Stratigraphic intervals of high stress should serve as adequate frac barriers for a Marcellus frac. The frac modeling example below is for this area, which yields a frac height of approximately 115'.





	<p>I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.</p> <p> L. L. S. 2394</p>	
FILE NO: DRAWING NO: SCALE: 1" = 2000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station	STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION 	DATE: SEPTEMBER 25 20 25 OPERATORS WELL NO: API WELL NO 47 - 051 - 02549 STATE COUNTY PERMIT
<p>WELL TYPE: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL (IF GAS) PRODUCTION: <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input checked="" type="checkbox"/> SHALLOW LOCATION ELEVATION: 1190.7' WATERSHED: Upper Wheeling Creek QUADRANGLE: Majorsville DISTRICT: Webster COUNTY: Marshall SURFACE OWNER: John S. Kutis and Sylvia M. Kutis, Trustees of the John and Sylvia Kutis 2020 Irrevocable Trust dated March 12, 2020 ACREAGE: 53.20 ± ROYALTY OWNER: John and Sylvia Kutis 2020 Irrevocable Trust, dated 03/12/2020 LEASE NO: 192678000 ACREAGE: 53.20 ± PROPOSED WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input checked="" type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH:TVD: 6,632'</p>		
<p>WELL OPERATOR: CNX Gas Company LLC DESIGNATED AGENT: Anthony Kendziora ADDRESS: 1000 Horizon Vue Drive ADDRESS: 111 Avondale Road Canonsburg, PA 15317 Fairmont, WV 26554</p>		

01743

MAJ8HHSM

2500'

1" = 2000'

Diagram illustrating a traverse with two reference stakes and a central point. The traverse consists of three points: a top reference stake, a central point, and a bottom reference stake. The distance from the top reference stake to the central point is 390' with a bearing of N05°58'44"E. The distance from the central point to the bottom reference stake is 411' with a bearing of S40°10'37"W. The scale is 1" = 1500'.

MAJ8HHSM

MAJ8 WELL PAD

MAJ8BHSM
MAJ8CHSM
MAJ8DHSM
MAJ8FHSM
MAJ8GHSM
MAJ8JHSM
MAJ8KHSM
MAJ8LHSM
MAJ8MHSM
MAJ8NHSM
MAJ8PHSM
MAJ8RHSM



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394

FILE NO: _____ DRAWING NO: _____ SCALE: 1" = 1000' MINIMUM DEGREE OF ACCURACY: 1:2500 PROVEN SOURCE OF ELEVATION: NGS CORS Station	 STATE OF WEST VIRGINIA DEPARTMENT OF NATURAL RESOURCES OIL AND GAS DIVISION	DATE: <u>SEPTEMBER 25</u> 20 <u>25</u> OPERATORS WELL NO: _____ API WELL NO <u>47</u> - <u>051</u> - <u>02549</u> STATE COUNTY PERMIT
WELL TYPE: <input type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> LIQUID INJECTION <input type="checkbox"/> WASTE DISPOSAL (If GAS) PRODUCTION: <input type="checkbox"/> STORAGE <input type="checkbox"/> DEEP <input checked="" type="checkbox"/> SHALLOW		
LOCATION ELEVATION: <u>1190.7'</u> WATERSHED: <u>Upper Wheeling Creek</u> QUADRANGLE: <u>Majorsville</u>		
DISTRICT: <u>Webster</u> COUNTY: <u>Marshall</u>		
SURFACE OWNER: <u>John S. Kutis and Sylvia M. Kutis, Trustees of the John and Sylvia Kutis 2020 Irrevocable Trust dated March 12, 2020</u> ACREAGE: <u>53.20 ±</u>		
ROYALTY OWNER: <u>John and Sylvia Kutis 2020 Irrevocable Trust, dated 03/12/2020</u> LEASE NO: <u>192678000</u> ACREAGE: <u>53.20 ±</u>		
PROPOSED WORK: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input checked="" type="checkbox"/> FRACTURE OR STIMULATE <input type="checkbox"/> PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CLEAN OUT AND REPLUG TARGET FORMATION: <u>Marcellus</u> ESTIMATED DEPTH: <u>TVD: 6,632'</u>		
WELL OPERATOR: <u>CNX Gas Company LLC</u> DESIGNATED AGENT: <u>Anthony Kendziora</u>		
ADDRESS: <u>1000 Horizon Vue Drive</u> ADDRESS: <u>111 Avondale Road</u> <u>Canonsburg, PA 15317</u> <u>Fairmont, WV 26554</u>		

TRACT ID	SURFACE OWNER	LESSOR	PIN
73A	Debbie J. Mason	Debbie J. Coleman f/k/a Debbie J. Mason	15-9-24
TRACT ID	SURFACE OWNER	LESSOR	PIN
78A	James R. Wise, et ux	Stone Hill Minerals Holdings, LLC	15-10-8
		EQT Production Company	
TRACT ID	SURFACE OWNER	LESSOR	PIN
79A	Kathleen E. Zien, et al	Ridgetop Ten LLC	15-13-14
		Divot Energy Consultants, LLC	15-13-14.1
		NMC Land Management, LLC	
		John C. Henderson	
		Ethan J. Henderson	
		James F. Henderson, II	
		Robert Bruce Knight, as Successor Trustee of The Knight Revocable Trust under Declaration of Trust Ownership dated February 27th, 2004, and unrecorded in Tulsa County, State of Oklahoma	
		Rebecca Ann Murrah Lovelace and Robert Larry Lovelace	
		William Wilson Leadbetter a/k/a William W. Leadbetter, by his Power-of-Attorney, Beth L. Gordon	
		Rebecca Ann Murrah Lovelace a/k/a Rebecca A. Lovelace a/k/a Becky M. Lovelace a/k/a Becky Lovelace	
		Chevron U.S.A. Inc.	
		EQT Aurora LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
79B	Kathleen E. Zien, et al	Ridgetop Ten LLC	p/o 15-13-19
		Divot Energy Consultants, LLC	
		NMC Land Management, LLC	
		John C. Henderson	
		Ethan J. Henderson	
		James F. Henderson, II	
		Robert Bruce Knight, as Successor Trustee of The Knight Revocable Trust under Declaration of Trust Ownership dated February 27th, 2004, and unrecorded in Tulsa County, State of Oklahoma	
		Jan L. Yanni and Thomas D. Yanni, wife and husband	
		Beth Leadbetter Gordon & Leonard B. Gordon, wife and husband	
		Martha Ann Leadbetter Young	
		Rebecca Ann Murrah Lovelace & Robert Larry Lovelace, wife and husband	
		SWN Production Company, LLC	
		Expand Appalachia LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
88B	Jeffrey C. Whipkey, et ux	Jeffrey Whipkey and Debra Whipkey, husband and wife	p/o 15-13-13
		NPAR, LLC	
		Chief Exploration & Development LLC	
		Radler 2000 Limited Partnership	
		NPAR, LLC	
		Chevron U.S.A Inc.	
		EQT Aurora LLC	
		Donald Terrill and Vickie Terrill, husband and wife	
		Victoria Long a/k/a Vickie Long and David Long, wife and husband	
		Cindy West and Michael West, wife and husband	
		Barbara A. Terrill DiCrease	
		Charles G. Tennant	
		Sharen Gilmore and Frank Gilmore, wife and husband	
		Linda S. Holmes	
		Samuel F. Holmes and Pamela D. Holmes, husband and wife	
		Gary David Clinton	
		Zoe Dalton	
		Ricky Lee Biggs	
		Doris E. Holmes, by her attorney-in-fact, Gina Yvette Brewer f/k/a Gina Yvette Daley	
		Mary Ellen Holmes	
		Anthony Nell Holmes and Lora Susanne Holmes, husband and wife	
		Elizabeth J. Tharp	
		Bonnie L. Makarewicz and Joseph T. Makarewicz, wife and husband	
		Nicholas Scott Biggs	
		Deanna L. King a/k/a Dienna King and Russell L. King, wife and husband	
		Betty Joann Krembrenk and George Krembrenk, wife and husband	
		Philip Stair Rishel	
		Sandra J. Keller McCracken	

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MAJ8HHSM CNX Gas Company LLC		PAGE 4 OF 4	
TRACT ID	SURFACE OWNER	LESSOR	PIN
89A	Martin Hewitt, et ux	Martin Hewitt and Terri Hewitt, husband and wife	15-13-12
		McMurray Land Management, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
94	Marsha Ann Foster, et vir	Marsha Ann Foster and Aaron Matthew Foster, her husband	15-13-23
		American Petroleum Partners Operating, LLC	
		High Road Operating LLC	
		TH Exploration, LLC	
		EQT TGHLL Exploration LLC	
		Golden Eagle Resources II, LLC	
TRACT ID	SURFACE OWNER	LESSOR	PIN
97	Joshua L. Brown	Kevin Lee Pollinski	p/o 15-13-25

10/24/2025

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
SEE ATTACHED				

RECEIVED
Office of Oil and Gas

OCT 02 2025

WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: CNX GAS COMPANY LLC

By: ERIKA WHETSTONE

Its: MANAGER PERMITTING

Attachment - Form WW-6A-1 for MAJ8HHSM

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
1B	15-9-15.2	192689000	Craig D. Strobe, et al	Russell W. Strobe	Great Lakes Energy Partners, L.L.C.	Not Less than 1/8	657/52
				Craig D. Strobe	Great Lakes Energy Partners, L.L.C.	Not Less than 1/8	657/54
				Donna J. Strobe	Great Lakes Energy Partners, L.L.C.	Not Less than 1/8	657/86
				Great Lakes Energy Partners, L.L.C.	Range Resources –Appalachia, LLC	Name Change	19/443
				Range Resources –Appalachia, LLC	Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc.	Assignment	23/368
				Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc.	Partial Assignment	24/363
				Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	Assignment	33/110
				Statoil USA Onshore Properties Inc.	SWN Exchange Titleholder, LLC	Partial Assignment	33/424
				SWN Exchange Titleholder, LLC	SWN Production Company, LLC	Merger	19/624
				Statoil USA Onshore Properties Inc.	Equinor USA Onshore Properties Inc.	Name Change	2/427
				SWN Production Company, LLC	CNX Gas Company LLC	Agreement	1142/499
				Equinor USA Onshore Properties Inc.			
				Equinor USA Onshore Properties Inc.	CNX Gas Company LLC	Assignment	51/190
				SWN Production Company, LLC	CNX Gas Company LLC	Assignment	51/198
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
1C	15-9-15	192689000	Russel W. Strobe, et al	Russell W. Strobe	Great Lakes Energy Partners, L.L.C.	Not Less than 1/8	657/52
				Craig D. Strobe	Great Lakes Energy Partners, L.L.C.	Not Less than 1/8	657/54
				Donna J. Strobe	Great Lakes Energy Partners, L.L.C.	Not Less than 1/8	657/86
				Great Lakes Energy Partners, L.L.C.	Range Resources –Appalachia, LLC	Name Change	19/443
				Range Resources –Appalachia, LLC	Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc.	Assignment	23/368
				Chesapeake Appalachia, L.L.C.	Statoil USA Onshore Properties Inc.	Partial Assignment	24/363
				Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	Assignment	33/110
				Statoil USA Onshore Properties Inc.	SWN Exchange Titleholder, LLC	Partial Assignment	33/424
				SWN Exchange Titleholder, LLC	SWN Production Company, LLC	Merger	19/624
				Statoil USA Onshore Properties Inc.	Equinor USA Onshore Properties Inc.	Name Change	2/427
				SWN Production Company, LLC	CNX Gas Company LLC	Agreement	1142/499
				Equinor USA Onshore Properties Inc.			
				Equinor USA Onshore Properties Inc.	CNX Gas Company LLC	Assignment	51/190
				SWN Production Company, LLC	CNX Gas Company LLC	Assignment	51/198
<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
3B	15-10-1	192678000	John S. & Sylvia M. Kutis Irrevocable Trust	John S. Kutis and Sylvia M. Kutis, a/k/a Slyvia M. Kutis, h/w	Chevron U.S.A., Inc.	Not Less than 1/8	772/457
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C.	Assignment	31/18
				Chevron U.S.A., Inc.	Chesapeake Appalachia, L.L.C. and Statoil USA Onshore Properties Inc.	Assignment	32/235
				Chesapeake Appalachia, L.L.C.	SWN Production Company, LLC	Assignment	33/110
							34/582
							35/32
				Statoil USA Onshore Properties Inc.	SWN Exchange Titleholder, LLC	Partial Assignment	33/424
				SWN Exchange Titleholder, LLC	SWN Production Company, LLC	Merger	19/624
				Statoil USA Onshore Properties Inc.	Equinor USA Onshore Properties Inc.	Name Change	2/427
				SWN Production Company, LLC	CNX Gas Company LLC	Agreement	1142/499
				Equinor USA Onshore Properties Inc.			
				Equinor USA Onshore Properties Inc.	CNX Gas Company LLC	Assignment	51/190
				SWN Production Company, LLC	CNX Gas Company LLC	Assignment	51/198

10/24/2025

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
67A	p/o 15-9-18 15-9-18.5 15-9-18.6	192615000	Dennis E. Aston, et ux, et al	Harold E. Aston and Linda K. Aston, Acting as Trustees of the Aston Family Trust dated July 20, 2017	TH Exploration, LLC	Not Less than 1/8	1130/371
				TH Exploration, LLC	EQT TGHl Exploration LLC	Name Change	2/463 2/472
				EQT TGHl Exploration LLC	CNX Gas Company LLC	Memorandum of Agreement Assignment	1210/566
				EQT TGHl Exploration LLC	CNX Gas Company LLC		53/571

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
67D	p/o 15-9-18	192615000	Dennis E. Aston, et ux, et al	Harold E. Aston and Linda K. Aston, Acting as Trustees of the Aston Family Trust dated July 20, 2017	TH Exploration, LLC	Not Less than 1/8	1130/371
				TH Exploration, LLC	EQT TGHl Exploration LLC	Name Change	2/463 2/472
				EQT TGHl Exploration LLC	CNX Gas Company LLC	Memorandum of Agreement Assignment	1210/566
				EQT TGHl Exploration LLC	CNX Gas Company LLC		53/571

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
68C	15-9-25	192601000	Barbara Neehouse	Barbara J. Neehouse a/k/a Barbara Jean Neehouse	CNX Gas Company LLC	Not Less than 1/8	1202/584

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
69	15-9-17	192619000	Garry A. Whipkey, et ux	Mona Jean Whipkey, a/k/a Jean Whipkey, a widow, by her Attorney-In-Fact, Garry Whipkey	Chevron U.S.A Inc.	Not Less than 1/8	958/129
				Chevron U.S.A Inc.	EQT Aurora LLC	Assignment	47/1
				EQT Aurora LLC	CNX Gas Company LLC	Memorandum of Agreement Assignment	1210/566
				EQT Aurora LLC	CNX Gas Company LLC		53/571

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
71	15-9-18.1 p/o 15-9-20	191960000	Samuel G. Fankhouser, et ux	Samuel G. Fankhouser and Pamela S. Fankhouser, Trustees of the Samuel and Pamela Fankhouser 2018 Irrevocable Trust, dated February 2, 2018, a/k/a Samuel G. Fankhouser and Pamela S. Fankhouser, Trustees of the Samuel and Pamela Fankhouser Irrevocable Trust, dated February 2, 2018	CNX Gas Company LLC	Not Less than 1/8	1204/38

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
73A	15-9-24	192603000	Debbie J. Mason	Debbie J. Coleman f/k/a Debbie J. Mason	CNX Gas Company LLC	Not Less than 1/8	1207/541

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
78A	15-10-8	203103000	James R. Wise, et ux	Stone Hill Minerals Holdings, LLC	EQT Production Company	Not Less than 1/8	1192/426
				EQT Production Company	CNX Gas Company LLC	Assignment	53/571

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
79A	15-13-14 15-13-14.1	191813000	Kathleen E. Zien, et al	Ridgetop Ten LLC	CNX Gas Company LLC	Not Less than 1/8	1238/354

Divot Energy Consultants, LLC	CNX Gas Company LLC	Not Less than 1/8	1241/681
NMC Land Management, LLC	CNX Gas Company LLC	Not Less than 1/8	1242/7
John C. Henderson	CNX Gas Company LLC	Not Less than 1/8	1210/95
Ethan J. Henderson	CNX Gas Company LLC	Not Less than 1/8	1210/89
James F. Henderson, II	CNX Gas Company LLC	Not Less than 1/8	1211/23
Robert Bruce Knight, as Successor Trustee of The Knight Revocable Trust under Declaration of Trust Ownership dated February 27th, 2004, and unrecorded in Tulsa County, State of Oklahoma	CNX Gas Company LLC	Not Less than 1/8	1210/652
Rebecca Ann Murrah Lovelace and Robert Larry Lovelace	CNX Gas Company LLC	Not Less than 1/8	1227/122
William Wilson Leadbetter a/k/a William W. Leadbetter, by his Power-of-Attorney, Beth L. Gordon	Chevron U.S.A. Inc.	Not Less than 1/8	1052/149
Rebecca Ann Murrah Lovelace a/k/a Rebecca A. Lovelace a/k/a Becky M. Lovelace a/k/a Becky Lovelace	Chevron U.S.A. Inc.	Not Less than 1/8	1059/402
Chevron U.S.A. Inc.	EQT Aurora LLC	Assignment	47/1
EQT Aurora LLC	CNX Gas Company LLC	Assignment	53/571

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
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79B	p/o 15-13-19	191813000	Kathleen E. Zien, et al	Ridgetop Ten LLC	CNX Gas Company LLC	Not Less than 1/8	1238/354
				Divot Energy Consultants, LLC	CNX Gas Company LLC	Not Less than 1/8	1241/681
				NMC Land Management, LLC	CNX Gas Company LLC	Not Less than 1/8	1242/7
				John C. Henderson	CNX Gas Company LLC	Not Less than 1/8	1210/95
				Ethan J. Henderson	CNX Gas Company LLC	Not Less than 1/8	1210/89
				James F. Henderson, II	CNX Gas Company LLC	Not Less than 1/8	1211/23
				Robert Bruce Knight, as Successor Trustee of The Knight Revocable Trust under Declaration of Trust Ownership dated February 27th, 2004, and unrecorded in Tulsa County, State of Oklahoma	CNX Gas Company LLC	Not Less than 1/8	1210/652
				Jan L. Yanni and Thomas D. Yanni, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1241/675
				Beth Leadbetter Gordon & Leonard B. Gordon, wife and husband	SWN Production Company, LLC	Not Less than 1/8	1209/531
				Martha Ann Leadbetter Young	SWN Production Company, LLC	Not Less than 1/8	1211/52
				Rebecca Ann Murrah Lovelace & Robert Larry Lovelace, wife and husband	SWN Production Company, LLC	Not Less than 1/8	1205/625
				SWN Production Company, LLC	Expand Appalachia LLC	Merger	57/407
				Expand Appalachia LLC	CNX Gas Company LLC	Agreement	1241/603

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
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88B	p/o 15-13-13	191718000	Jeffrey C. Whipkey, et ux	Jeffrey Whipkey and Debra Whipkey, husband and wife	NPAR, LLC	Not Less than 1/8	702/318
				NPAR, LLC	Chief Exploration & Development LLC	Assignment	24/466
				Chief Exploration & Development LLC	Radler 2000 Limited Partnership	Assignment	26/130
				Radler 2000 Limited Partnership	Chevron U.S.A Inc.	Assignment	756/332
				NPAR, LLC	Chevron U.S.A Inc.	Assignment	47/1
				Chevron U.S.A Inc.	EQT Aurora LLC	Assignment	53/589
				EQT Aurora LLC	CNX Gas Company LLC	Assignment	53/589
				Donald Terrill and Vickie Terrill, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1232/111
				Victoria Long a/k/a Vickie Long and David Long, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1232/105
				Cindy West and Michael West, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1232/285
				Barbara A. Terrill DiCrease	CNX Gas Company LLC	Not Less than 1/8	1232/264
				Charles G. Tennant	CNX Gas Company LLC	Not Less than 1/8	1232/385
				Sharen Gilmore and Frank Gilmore, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1239/340
				Linda S. Holmes	CNX Gas Company LLC	Not Less than 1/8	1235/1

Samuel F. Holmes and Pamela D. Holmes, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1241/203
Gary David Clinton	CNX Gas Company LLC	Not Less than 1/8	1239/270
Zoe Dalton	CNX Gas Company LLC	Not Less than 1/8	1232/309
Ricky Lee Biggs	CNX Gas Company LLC	Not Less than 1/8	1232/268
Doris E. Holmes, by her attorney-in-fact, Gina Yvette Brewer f/k/a Gina Yvette Daley	CNX Gas Company LLC	Not Less than 1/8	1232/90
Mary Ellen Holmes	CNX Gas Company LLC	Not Less than 1/8	1235/7
Anthony Neil Holmes and Lora Susanne Holmes, husband and wife	CNX Gas Company LLC	Not Less than 1/8	1232/84
Elizabeth J. Tharp	CNX Gas Company LLC	Not Less than 1/8	1239/318
Bonnie L. Makarewicz and Joseph T. Makarewicz, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1239/312
Nicholas Scott Biggs	CNX Gas Company LLC	Not Less than 1/8	1241/625
Deanna L. King a/k/a Dienna King and Russell L. King, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1241/636
Betty Joann Krembrenk and George Krembrenk, wife and husband	CNX Gas Company LLC	Not Less than 1/8	1241/647
Philip Stair Rishel	CNX Gas Company LLC	Not Less than 1/8	1241/669
Sandra J. Keller McCracken	CNX Gas Company LLC	Not Less than 1/8	1238/352

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
89A	15-13-12	191814000 191805000	Martin Hewitt, et ux	Martin Hewitt and Terri Hewitt, husband and wife	McMurray Land Management, LLC	Not Less than 1/8	1188/711
				McMurray Land Management, LLC	CNX Gas Company LLC	Assignment	52/560

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
94	15-13-23	191801000	Marsha Ann Foster, et vir	Marsha Ann Foster and Aaron Matthew Foster, her husband	American Petroleum Partners Operating, LLC	Not Less than 1/8	957/631 987/314
				American Petroleum Partners Operating, LLC	High Road Operating LLC	Name Change	44/254
				High Road Operating LLC	TH Exploration, LLC	Assignment	49/249
				TH Exploration, LLC	EQT TGHl Exploration LLC	Name Change	2/463
				EQT TGHl Exploration LLC	CNX Gas Company LLC	Assignment	53/571
				Golden Eagle Resources II, LLC	CNX Gas Company LLC	Not Less than 1/8	1212/315

<u>Tract ID</u>	<u>Tax Map & Parcel</u>	<u>Title Opinion QLS #</u>	<u>Surface Owner</u>	<u>Grantor, Lessor, etc</u>	<u>Grantee, Lessee, etc</u>	<u>Royalty</u>	<u>Book/Page</u>
97	p/o 15-13-25	191782000	Joshua L. Brown	Kevin Lee Polinski	CNX Gas Company LLC	Not Less than 1/8	1224/233



CNX Center
1000 Horizon Vue Drive
Canonsburg, PA 15317-6506
724-485-4000
cnx.com

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Office of Oil and Gas

OCT 02 2025

WV Department of
Environmental Protection

October 1, 2025

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RE: MAJ8HHSM (47-051-02549) - *MODIFICATION* Horizontal Drilling Permit Application

To Whom It May Concern:

CNX Gas Company LLC (CNX) is requesting a modification to extend the subject horizontal lateral well permit. The subject MAJ8 Marcellus well is in Marshall County.

CNX would like to use the expedited review process for the MAJ8HHSM modification application and have enclosed a check for \$7,500.00. CNX previously permitted the "MAJ8HHSM" in May 2025.

If any further information or correspondence is required, please contact me at (724) 485-4035 or ErikaWhetstone@cnx.com.

Sincerely,

Erika Whetstone

CK# 2140053930

AMT \$ 7,500.00

10/24/2025