



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, April 1, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 4705130470
47-051-02574-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 4705130470
Farm Name: MASON DIXON FARMS LLC
U.S. WELL NUMBER: 47-051-02574-00-00
Vertical Plugging
Date Issued: 4/1/2026

Promoting a healthy environment.

04/03/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4705102574

- 1) Date January 28, 2026
- 2) Operator's
Well No. Victory B 4324
- 3) API Well No. 47-051 - 30470-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production ____ or Underground storage X) Deep ____/ Shallow X

5) Location: Elevation 1028' Watershed Fish Creek
District Meade County Marshall Quadrangle Wileyville

6) Well Operator Columbia Gas Transmission, LLC 7) Designated Agent Brad Nelson, Storage Engineer
Address 1700 MacCorkle Avenue S.E., P.O. Box 1273 Address 1700 MacCorkle Ave PO Box 1273
Charleston, WV 25325 Charleston WV 25325

8) Oil and Gas Inspector to be notified Name Strader Gower
Address 2525 West Alexander Road
Valley Grove, WV 26060

9) Plugging Contractor Name Next LVL Energy, LLC
Address 736 W. Ingomar Road, Unit 268
Ingomar, PA 15127

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Strader Gower Date 02/03/2026

04/03/2026

WELL JOB PLAN		STS Well Engineering & Technology	PAGE 3	DATE JOB PREPARED: 4/16/2024
Objective: Plug and Abandon Well		LAST PROFILE UPDATE:		
TITLE: Plug and Abandonment	WELL: 4324		WORK TYPE: WR	
FIELD: Victory B	SHL (Lat/Long): 0 0	API: 47-051-30470		
STAT: WV	BHL (Lat/Long): 0 0	CNTY: Marshall		
TWP: Meade				

PROCEDURE

Because well is located in an area in which coal resources are extracted, this procedure incorporates performing casing cuts across Pittsburgh Coal, which is normally the preferred method of plugging for coal operator. If coal operator requests alternate method then procedure will require modifications.

**Use Class A or Class I cement.*

- 1 Obtain EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
- 2 Notify landowner.
- 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
- 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
- 5 Notify environmental inspector prior to beginning work.
- 6 If required, notify State/Federal regulatory agencies prior to beginning work.
- 7 Disconnect well line.
- 8 Install ECD's per EM&CP. Prepare access road and well site.
- 9 Service all wellhead valves.
- 10 Document initial casing and annular pressures.
- 11 Flow well to assess flow potential.
- 12 Kill well with kill weight fluid - consult with WET engineer on minimum required density.

** Next step to be performed with NO WELL CONTROL BARRIERS - verify that well is static dead before proceeding. Perform task as quick as possible. Obtain waiver to proceed from TC Energy's WET Team Leader/Manager.*

- 13 Remove restricted wellhead components and install full bore 7" valve.
- 14 Obtain CBL from TD to surface - keep hole full of fluid.
* Results of CBL may require modifications to procedure. Consult with WET engineer.
- 15 MIRU service rig.
- 16 NU double ram (blind bottom + pipes top) and annular BOPs. Pressure test BOPs low/high 250/1000 psig.
- 17 RIH with steel tooth roller cone air bit (full open) and clean to hard TD.
- 18 Install balanced cement plug(s) from TD to 1500'. Pull work string above cement top and reverse circulate to clean tubulars. WOC minimum of 6 hrs and tag cement. If top of cement is deeper than 1690' install second cement plug. WOC 4 hrs, tag, and TOOH.
- 19 Install cast-iron DBP above cement plug.
- 20 RIH and install balanced cement plug(s) from top of BP to 900' (approx 100' below base of Pittsburgh Coal).

** The following procedure assumes cement top behind 7" csg is shallower than Pittsburgh Coal. If cement top is deeper than Pittsburgh Coal then procedure will require modifications - consult with WET engineer and coal operator.*

*** Verify depth of Pittsburgh Coal with TC Energy geologist and correlate to rig floor.*

- 21 Perform cuts in 1 foot increments starting from 1 foot below base of Pittsburgh Coal to 1 foot above top of Pittsburgh Coal using multi-string cutter.
- 22 RIH and install balanced cement plug(s) from top of last cement plug to depth of cement top behind 7" csg. TOOH.
- 23 ND BOPs and remove remainder of wellhead.
- 24 Cut/pull all 7" and 8-5/8" csg that is free.
* Do no pull 10-3/4" csg - leave in well in the event future well intervention required.
- 25 RIH and install balanced cement plug(s) from top of last cement plug to surface.
- 26 Grout behind 10-3/4" as deep as possible.
- 27 Install casing monument with API number affixed.
- 28 Abandon well line.
- 29 Reclaim road and location.

Strader Gower
02/03/2026

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4705102574

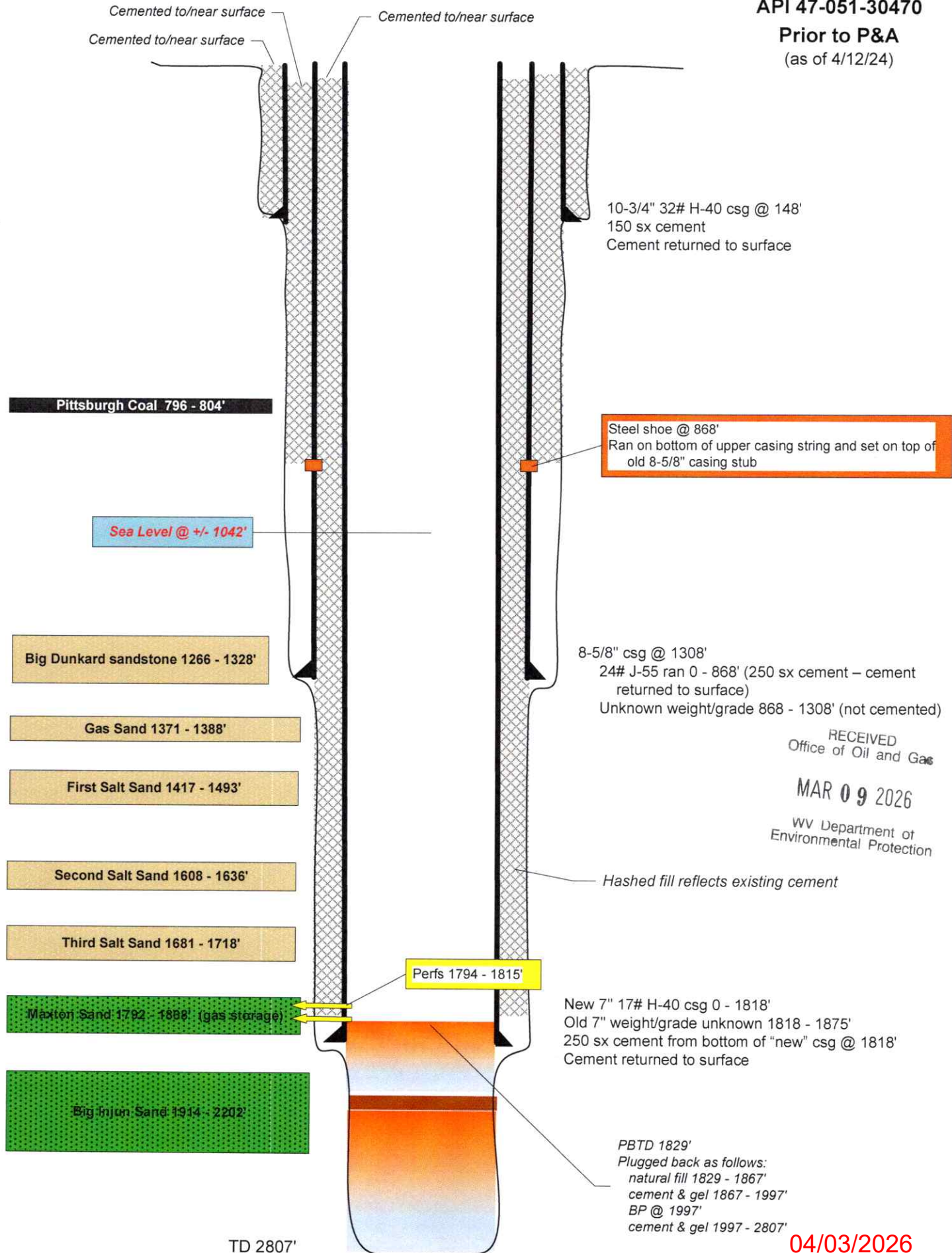
Victory B 4324

API 47-051-30470

Prior to P&A

(as of 4/12/24)

~ not to scale ~



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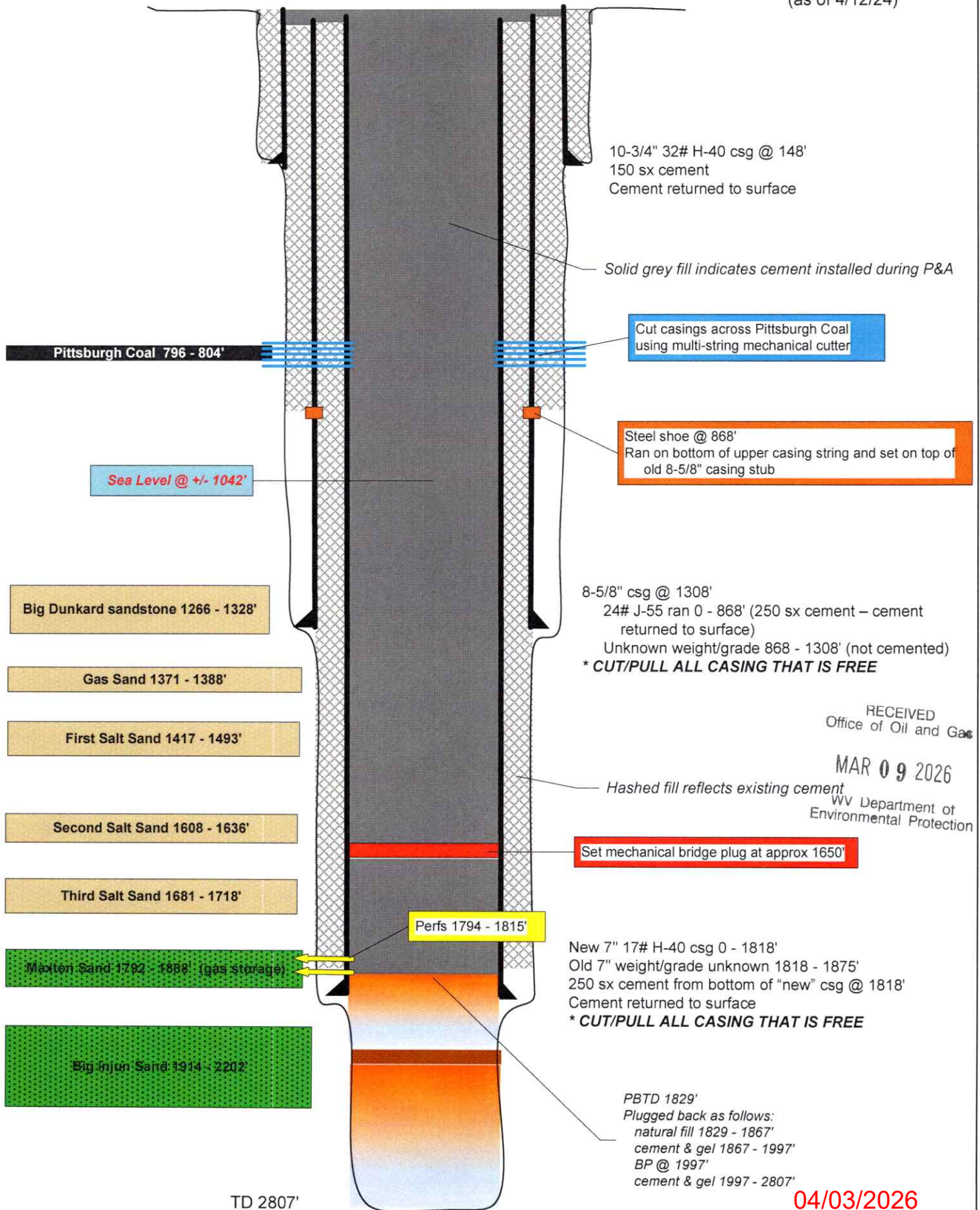
TD 2807'

04/03/2026

~ not to scale ~

4705102574

Victory B 4324
API 47-051-30470
Proposed P&A
(as of 4/12/24)



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LOG OF YONO NO. 1.

Well located in Liberty District, Marshall County, West Virginia on the Yono Heirs Farm.

Waynesburg Coal-----	480	485
Mapletown Coal-----	692	698
Pittsburgh Coal-----	792	800
Streak of Sand -----	892	940
Murphy Sand-----	992	1010
Meroneous Sand-----	1098	1128
Show of oil-----		
Little Dunkard-----	1200	1285
Big Dunkard-----	1308	1350
1st Gas Sand-----	1405	1465
2nd Gas Sand-----	1680	1740
Maxon-----	1800	1845
Little Lime -----	1855	1870
Pencil Cave-----	1870	1875
Big Lime -----	1875	1880
Big Injun-----	1880	1979
Gas at -----	1967	1972
Total Depth-----	1979	

Eight inch set at 1308 feet.

Six inch set at 1876 feet.

Tubed with two inch tubing with packer set at 1959.

Royalty owned by Geo. N. Yoho.

Approximately 3000 feet of two inch line pipe, connecting with meter.

Drilled down:-----	1979	
Upper 30 ft. -----	2540	
50 ft. -----	2735	→ 2751
Gordon Stray		
Gordon -----	2797	(Oil in Gordon)
Thin Sand -----		
Thin Sand -----	2802	2805
Total Depth -----	2807	

This Well was shot: Oct. 8, 1940

5 1/4 x 5 1/3 20 qt. Top: 2802 Bottom: 2807

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4324

4705102574

FORM 00-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

The Manufacturing Light and Heat Company

COAL OPERATOR OR OWNER: **The Manufacturing Light and Heat Company**
 ADDRESS: **200 Union Street, Parkersburg, West Virginia**

NAME OF WELL OPERATOR: **John E. Hunter**
 COMPLETE ADDRESS: **200 Union Street, Parkersburg, West Virginia**

COAL OPERATOR OR OWNER: **John E. Hunter**
 ADDRESS: **200 Union Street, Parkersburg, West Virginia**

WELL AND LOCATION: **200 Union Street, Parkersburg, West Virginia**
 District: **North**
 County: **Marshall**

LEASE OR PROPERTY OWNER: **John E. Hunter**
 ADDRESS: **200 Union Street, Parkersburg, West Virginia**
 Well No.: **4324**
John E. Hunter Farm

STATE INSPECTOR SUPERVISING PLUGGING: **Byron Brown, Morgantown, West Virginia**

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of **Marshall** } ss:

William A. Wagner and **John E. Hunter**
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by **The Manufacturing Light & Heat Co.** well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the **23rd** day of **July**, 19**64**, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD FORMATION	FILLING MATERIAL	WELL USED Casing SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
200'	Gravel	2"	200'	200'
200' to 210'	Gravel	2-1/2"	200'	200'
210' to 220'	Gravel			
220' to 230'	Gravel			
230' to 240'	Gravel			
240' to 250'	Gravel			
250'	2" Black Iron Tubing Plug			
250' to 260'	Gravel			
260' to 270'	Gravel			
270' to 280'	Gravel			
280' to 290'	Gravel			
290' to 300'	Gravel			
300' to 310'	Gravel			
310' to 320'	Gravel			
320' to 330'	Gravel			
330' to 340'	Gravel			
340' to 350'	Gravel			
350' to 360'	Gravel			
360' to 370'	Gravel			
370' to 380'	Gravel			
380' to 390'	Gravel			
390' to 400'	Gravel			
400' to 410'	Gravel			
410' to 420'	Gravel			
420' to 430'	Gravel			
430' to 440'	Gravel			
440' to 450'	Gravel			
450' to 460'	Gravel			
460' to 470'	Gravel			
470' to 480'	Gravel			
480' to 490'	Gravel			
490' to 500'	Gravel			
500' to 510'	Gravel			
510' to 520'	Gravel			
520' to 530'	Gravel			
530' to 540'	Gravel			
540' to 550'	Gravel			
550' to 560'	Gravel			
560' to 570'	Gravel			
570' to 580'	Gravel			
580' to 590'	Gravel			
590' to 600'	Gravel			
600' to 610'	Gravel			
610' to 620'	Gravel			
620' to 630'	Gravel			
630' to 640'	Gravel			
640' to 650'	Gravel			
650' to 660'	Gravel			
660' to 670'	Gravel			
670' to 680'	Gravel			
680' to 690'	Gravel			
690' to 700'	Gravel			
700' to 710'	Gravel			
710' to 720'	Gravel			
720' to 730'	Gravel			
730' to 740'	Gravel			
740' to 750'	Gravel			
750' to 760'	Gravel			
760' to 770'	Gravel			
770' to 780'	Gravel			
780' to 790'	Gravel			
790' to 800'	Gravel			
800' to 810'	Gravel			
810' to 820'	Gravel			
820' to 830'	Gravel			
830' to 840'	Gravel			
840' to 850'	Gravel			
850' to 860'	Gravel			
860' to 870'	Gravel			
870' to 880'	Gravel			
880' to 890'	Gravel			
890' to 900'	Gravel			
900' to 910'	Gravel			
910' to 920'	Gravel			
920' to 930'	Gravel			
930' to 940'	Gravel			
940' to 950'	Gravel			
950' to 960'	Gravel			
960' to 970'	Gravel			
970' to 980'	Gravel			
980' to 990'	Gravel			
990' to 1000'	Gravel			
1000' to 1010'	Gravel			
1010' to 1020'	Gravel			
1020' to 1030'	Gravel			
1030' to 1040'	Gravel			
1040' to 1050'	Gravel			
1050' to 1060'	Gravel			
1060' to 1070'	Gravel			
1070' to 1080'	Gravel			
1080' to 1090'	Gravel			
1090' to 1100'	Gravel			
1100' to 1110'	Gravel			
1110' to 1120'	Gravel			
1120' to 1130'	Gravel			
1130' to 1140'	Gravel			
1140' to 1150'	Gravel			
1150' to 1160'	Gravel			
1160' to 1170'	Gravel			
1170' to 1180'	Gravel			
1180' to 1190'	Gravel			
1190' to 1200'	Gravel			
1200' to 1210'	Gravel			
1210' to 1220'	Gravel			
1220' to 1230'	Gravel			
1230' to 1240'	Gravel			
1240' to 1250'	Gravel			
1250' to 1260'	Gravel			
1260' to 1270'	Gravel			
1270' to 1280'	Gravel			
1280' to 1290'	Gravel			
1290' to 1300'	Gravel			
1300' to 1310'	Gravel			
1310' to 1320'	Gravel			
1320' to 1330'	Gravel			
1330' to 1340'	Gravel			
1340' to 1350'	Gravel			
1350' to 1360'	Gravel			
1360' to 1370'	Gravel			
1370' to 1380'	Gravel			
1380' to 1390'	Gravel			
1390' to 1400'	Gravel			
1400' to 1410'	Gravel			
1410' to 1420'	Gravel			
1420' to 1430'	Gravel			
1430' to 1440'	Gravel			
1440' to 1450'	Gravel			
1450' to 1460'	Gravel			
1460' to 1470'	Gravel			
1470' to 1480'	Gravel			
1480' to 1490'	Gravel			
1490' to 1500'	Gravel			
1500' to 1510'	Gravel			
1510' to 1520'	Gravel			
1520' to 1530'	Gravel			
1530' to 1540'	Gravel			
1540' to 1550'	Gravel			
1550' to 1560'	Gravel			
1560' to 1570'	Gravel			
1570' to 1580'	Gravel			
1580' to 1590'	Gravel			
1590' to 1600'	Gravel			
1600' to 1610'	Gravel			
1610' to 1620'	Gravel			
1620' to 1630'	Gravel			
1630' to 1640'	Gravel			
1640' to 1650'	Gravel			
1650' to 1660'	Gravel			
1660' to 1670'	Gravel			
1670' to 1680'	Gravel			
1680' to 1690'	Gravel			
1690' to 1700'	Gravel			
1700' to 1710'	Gravel			
1710' to 1720'	Gravel			
1720' to 1730'	Gravel			
1730' to 1740'	Gravel			
1740' to 1750'	Gravel			
1750' to 1760'	Gravel			
1760' to 1770'	Gravel			
1770' to 1780'	Gravel			
1780' to 1790'	Gravel			
1790' to 1800'	Gravel			
1800' to 1810'	Gravel			
1810' to 1820'	Gravel			
1820' to 1830'	Gravel			
1830' to 1840'	Gravel			
1840' to 1850'	Gravel			
1850' to 1860'	Gravel			
1860' to 1870'	Gravel			
1870' to 1880'	Gravel			
1880' to 1890'	Gravel			
1890' to 1900'	Gravel			
1900' to 1910'	Gravel			
1910' to 1920'	Gravel			
1920' to 1930'	Gravel			
1930' to 1940'	Gravel			
1940' to 1950'	Gravel			
1950' to 1960'	Gravel			
1960' to 1970'	Gravel			
1970' to 1980'	Gravel			
1980' to 1990'	Gravel			
1990' to 2000'	Gravel			
2000' to 2010'	Gravel			
2010' to 2020'	Gravel			
2020' to 2030'	Gravel			
2030' to 2040'	Gravel			
2040' to 2050'	Gravel			
2050' to 2060'	Gravel			
2060' to 2070'	Gravel			
2070' to 2080'	Gravel			
2080' to 2090'	Gravel			
2090' to 2100'	Gravel			
2100' to 2110'	Gravel			
2110' to 2120'	Gravel			
2120' to 2130'	Gravel			
2130' to 2140'	Gravel			
2140' to 2150'	Gravel			
2150' to 2160'	Gravel			
2160' to 2170'	Gravel			
2170' to 2180'	Gravel			
2180' to 2190'	Gravel			
2190' to 2200'	Gravel			
2200' to 2210'	Gravel			
2210' to 2220'	Gravel			
2220' to 2230'	Gravel			
2230' to 2240'	Gravel			
2240' to 2250'	Gravel			
2250' to 226				

NOTICE OF WELL STATUS CHANGE

COMPANY The Manufacturers Light & Heat Company FIELD Cameron DIV. h FOREIGN WELL NO. (IF ANY) 1524 COMPANY WELL NO. 1524

FARM NAME George N. Yoho DISTRICT Beade COUNTY Marshall STATE W. Va. LEASE NO. 20025 ACRES 107 9 22 DATE COMP. 6/1

LAST ACTIVE WELL ON FARM YES NO (THIS BLOCK FOR GENERAL OFFICE USE ONLY) SURRENDER LEASE RENEW LEASE OTHER

STATUS PRIOR TO THIS REPORT DRILLING WELL Production Storage ACTIVE WELL Production Storage ABANDONED WELL

WELL STATUS CHANGE OR WORK PERFORMED COMPLETED Gas Dry Retained Abandoned RECONDITIONED Retained Abandoned RECONDITIONED & TRANSF. TO STORAGE TRANSFERRED TO Production Storage PURCHASED FOR Production Storage DRILLED DEEPER PLUGGED AND ABANDONED SOLD

Remarks Active Well in Storage Area, reconditioned for Victory Storage by Company Machine No. 1013.

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WV Department of Environmental Protection

DRILLED TO 1970' feet Big Injan sand PLUGGED BACK NO YES Marston sand
If Yes, to depth of 1200' feet

WELL TREATMENT No Yes If Yes, Type of Treatment _____

COMPLETION DATA (If applicable)

OPEN (if applicable) TYPE OF GAUGE Orifice Well Tester Pitot Tube Other (Specify) _____
GAUGE READING _____ inches Mercury Water or _____ psig through _____ inch opening after blowing _____ hours
FLOW _____ cubic feet per day ROCK PRESSURE _____ psig in _____ hours

TEST FINAL READING TYPE OF GAUGE Orifice Well Tester Pitot Tube Other (Specify) _____
GAUGE READING 0.70 inches Mercury Water or _____ psig through 1/4" inch opening after blowing 30 minutes
FLOW 0.70 cubic feet per day ROCK PRESSURE 11 psig in 24 hours

AUTHORIZATION FOR WORK PERFORMED Well Order Number _____ Budget No. _____ Work Order Number 2102-1-2592-4 Abandonment Order Number _____

WORK PERFORMED BY MACHINE NUMBER _____ COMPANY MACHINE NO. 1013

For General Office Use			
DEPARTMENT	SECTION	NOTED BY	DATE
PRODUCTION	Geology		
	Storage		
	Clerical		
	Map		
LAND OPERATING			
TREASURY	Land Accounting		
	Plant Accounting		
CIVIL ENGINEERING			

Compiled By Robert Bonar Date 9/25/62

ORIGINAL SIGNED BY DUANE T. CARR

Approved By _____ Date _____
DIVISION SUPERINTENDENT

Return to Land Operating Department for filing 04/05/2026

4705102574

PD-44b CSD

COLUMBIA GAS SYSTEM - PITTSBURGH GROUP COMPANIES

V.F. 13.39

(Rev. 5-63)

WELL LOG SUMMARY

Sheet 1 of 1

LOCATION	COMPANY The Manufacturers Light and Heat Company		DIV. 4	FIELD Cameron, W. Va.	WELL NO. 4324							
	FARM NAME G. N. Yoho	ACRES 107	LEASE NO. 28025	DISTRICT Meade	COUNTY Marshall							
	STATE W. Va.											
CONTRACTOR'S NAME Company Machine # 4043												
ADDRESS Cameron, West Virginia			Drilled from 0 Ft. to 1978 Ft.									
Type of Rig Cable Tools												
DATE DRILLING COMMENCED July 15, 1964		DATE WELL COMPLETED September 22, 1964		COMPLETED TOTAL DEPTH 1829 Feet	TYPE COMPLETION Set Through							
HOLE SIZE	BIT GAUGE (Inches)	13"	10"	8"								
	FROM - TO (Feet)	0-118	0-1308	0-1829								
	SIZE (O.D.)	10-3/4"	8-5/8"	7"								
	WEIGHT / FOOT	32#	24#	17#								
	STEEL GRADE	H	J	H								
CASING AND TUBING <small>(All Measurement less threads)</small>	COUPLING TYPE	Short	Short	Short								
	SETTING DEPTH	118	868	1818								
	LEFT IN HOLE	118	1308	1875								
CEMENT	NUMBER OF SACKS	150	250	250								
	TYPE	1-S	1-S	1-S								
	WEIGHT (# Gal.)	15.5	14.5	14.4								
	RETURN TO SURFACE (Yes-No)	Yes	Yes	Yes								
CEMENTING SHOE OR PACKER	PLUG DOWN PRESSURE	100	300	800								
	MANUFACTURER											
	TYPE											
SETTING DEPTH												
WELL STIMULATION <small>(Attach Completed Form PD-17 - "Well Stimulation Report" if applicable)</small>	TREATMENT	TYPE	SIZE AND/OR AMOUNT	ZONE TREATED	OPEN FLOW-MCF/DAY	PERFORMED BY	DATE					
			(NONE)	From To	Before After							
				From To	Before After							
				From To	Before After							
				From To	Before After							
OPEN FLOW TESTS	DATE GAUGED	FORMATION	PAY ZONE	TYPE GAUGE (SPECIFY)	PRESSURE (SPECIFY UNITS)	SIZE OPENING (INCHES)	OPEN FLOW MCF/DAY	HRS. PER DAY				
	9 22 64	Maxton Sand	From 1794 To 1815	Orifice Gas Well Tester	.2" Water	1/4"	0.789	30 Min.				
WELLHEAD PRESSURE TESTS	DATE GAUGED	FORMATION	MINUTE PRESSURES - PSIG				WELLHEAD PRESSURES - PSIG					
	9 22 64	Maxton	1	3	5	10	20	30	24HR.	48HR.	72HR.	MAX. PRESS
DEPTH MEASUREMENT TAKEN FROM:							DIST. TO GROUND	ELEVATION				
<input type="checkbox"/> Derrick Floor <input checked="" type="checkbox"/> Ground <input type="checkbox"/> Other (Specify) _____							00 Feet	1036.0'				
LOGGED		LOGGED BY (COMPANY)					DATE LOGGED					
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Schlumberger Well Surveying Corporation					9 21 64					
REMARKS	10-3/4" was set on a regular Casing Shoe. The 7" Casing was set on a regular Casing Shoe also, set on top of 57' of the original 7" Casing, 1818' to 1875'. The 8-5/8" Casing was run on a Steel Die Nipple and screwed on to 444' of the original 8-5/8" Casing. The Maxton Sand was perforated from 1794' to 1815' by Schlumberger Well Surveying Corporation, Four (4) Shots per foot.											

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MAR 09 2026

WV Department of Environmental Protection

APPROVED BY (DIVISION SUPERINTENDENT) *Arthur T. Gabeck* DATE **10 | 12 | 64** APPROVED BY (DIVISION SUPERINTENDENT) *James F. Cable* DATE **10 | 12 | 64**

Attach additional sheets (Form PD-44b) and forward to Production Department - Pittsburgh General Office

Approved by *DM* PRODUCTION - STORAGE DEPTS. - G.O. **10 | 16 | 64**

04/03/2026

PR-44b CSD

WELL LOG SUMMARY

DIV. FIELD		FARM	COURTY	WELL NO.
4 Cameron, W. Va.		G. N. Yobe	Marshall	4324
ORIGIN OF FORMATION DEPTHS				
<input type="checkbox"/> Driller's Log <input checked="" type="checkbox"/> Service Company Log <input type="checkbox"/> Combination				
FORMATION	TOP	BOTTOM	THICKNESS	REMARKS (Water, Gas, Oil encountered-Open Flows-Rock Pressure-etc.)
Pittsburgh Coal	797	806		
Big Dunkard Sand	1320	1340		
Third Salt Sand	1682	1720		
Merton Sand	1794	1815		Perforated 4-Shots per foot by: Schlumberger Well Surveying Corp.
Big Lime	1880	1914		
Big Injun Sand	1916	2204		1970 to 1988, 12% Porosity 49% Water (Originally Produced)
Total Depth		1829		
7" Casing Set @		1818'		
Old 7" Casing @	1818	1875		
<p>Notes: Pulled all of the original 2-3/8" Tubing 2822'. Run 2-3/8" Upset Tubing in well and filled hole from original total depth of 2807' to 2700' with Aquagel, 2700' to 2640' Cement, 2640' to 2230' Aquagel, 2230' to 2170' Cement, 2170' to 1997' Aquagel. This material run by Well Service Inc., Run Schlumberger Well Surveying Corporation Log. Installed 6" Cast Iron Baker Plug at 1997', run 1 bag of cement on top of plug from 1997' to 1990'. Run 2-3/8" Tubing on an anchor packer and set 4-1/2" x 7" Parmaco Anchor Packer at 1960'. Shut Well in on 8-4-64 to test gas pay from 1970' to 1988'. Well originally produced from this zone by Valley Run Oil and Gas Co. who drilled this well in 1929. Pressure on 8-21-64 showed 6-1/2# from Big Injun Sand, 1-1/2# from Annulus for a 17 day rock. These tests indicate that pay zone in top of Big Injun Sand is not in communication with Storage Reservoir of Victory "E" Field. Pulled 2-3/8" Tubing along with the Anchor Packer. Run 2-3/8" Upset Tubing back into well and filled with Aquagel from 1990' to 1927 and Cement from 1927 to 1867. Some Cavings in the hole. Schlumberger Well Surveying Corporation Log indicates Total Depth of 1829'. Ripped the original 7" Casing at 1818' and pulled this amount leaving 57' in the hole. Ripped 8-5/8" Casing at 868' and pulled this amount leaving 444' in the hole. Drilled 13" hole to 148', run 148' of 10-3/4" Casing, Sm. H 32# set at 148'. Cemented with 150 bags of cement, 14.5 PFG; 100# Plug Down Pressure. Good return of cement at the surface. Drilled 10" hole to 868' and run this amount of 8-5/8" Casing, Sm. H 24# on a Steel Die Wipple and screwed on to 444' of the original 8-5/8" Casing. Cemented it with 250 Bags of Cement 14.5 PFG. 300# Plug Down Pressure. Good return of Cement at the surface. Drilled 8" Hole to 1818' and run this amount of 7" Casing Sm. H 17# on a Steel Shoe set at 1818' on top of 57' (2-Joints) of the original 7" Casing. Cemented with 250 Bags of Cement, 14.4 PFG. 800# plug down pressure. Good return of cement at the surface.</p>				

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Office of Oil and Gas
MAR 09 2026
WV Department of Environmental Protection

4705102574

WW-4A
Revised 6-07

1) Date: 1/28/2026
2) Operator's Well Number Victory B 4324

3) API Well No.: 47 - 051 - 30470-00-00

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Mason Dixon Farms, LLC</u>	Name <u>Marshall County Coal Resources, Inc.</u>
Address <u>P.O. Box 260911</u>	Address <u>46226 National Road West</u>
<u>Melbourne, FL 32936</u>	<u>St. Clairsville, OH 43950</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Marshall County Coal Resources, Inc.</u>
(c) Name _____	Address <u>46226 National Road West</u>
Address _____	<u>St. Clairsville, OH 43950</u>
6) Inspector <u>Strader Gower</u>	(c) Coal Lessee with Declaration
Address <u>2525 West Alexander Road</u>	Name <u>N/A</u>
<u>Valley Grove, WV 26060</u>	Address _____
Telephone <u>(304) 993-6188</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Commonwealth of Pennsylvania - Notary Seal
Jennifer Lupi, Notary Public
Washington County
My commission expires October 23, 2027
Commission number 1282201

Well Operator Columbia Gas Transmission, LLC
By: Brad Nelson
Its: Storage Engineer
Address 455 Racetrack Road
Washington, PA 15301
Telephone 724-250-0610

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Office of Oil and Gas
MAR 09 2026
WV Department of
Environmental Protection

Subscribed and sworn before me this 3rd day of February, 2026
Jennifer Lupi Notary Public
My Commission Expires October 23, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

04/03/2026

4705102574

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Mason Dixon Farms, LLC
P.O. Box 360911
Melbourne, FL 32936

TC Energy (Columbia Gas Transmission, LLC) is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is:

- Victory B 4324 (API # 47-051-30470-00-00)

As part of the well permitting process, TC Energy (Columbia), the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that reads "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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Office of Oil and Gas

MAR 09 2026

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7020 3160 0001 5077 7062

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Melbourne, FL 32936

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Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee if appropriate)

- Return Receipt (hardcopy) \$0.00
- Return Receipt (electronic) \$0.00
- Certified Mail Restricted Delivery \$0.00
- Adult Signature Required \$0.00
- Adult Signature Restricted Delivery \$0.00

Postage \$2.17

Total Postage and Fees \$7.47

Sent To Mason Dixon Farms, LLC

Street and Apt. No., or PO Box No. P.O. Box 360911

City, State, ZIP+4® Melbourne, FL 32936



PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for instructions

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 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
 - Restricted delivery service, which provides delivery to the addressee specified by name, or to the addressee's authorized agent.
 - Adult signature service, which requires the signee to be at least 21 years of age (not available at retail).
 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

IMPORTANT: Save this receipt for your records.

PS Form 3800, April 2015 (Reverse) PSN 7530-02-000-9047

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February 20, 2026

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The following is in response to your request for proof of delivery on your item with the tracking number: **7020 3160 0001 5077 7062.**


Item Details

Status: Delivered, Individual Picked Up at Post Office
Status Date / Time: February 18, 2026, 8:45 am
Location: MELBOURNE, FL 32935
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 3.0oz

Recipient Signature

Signature of Recipient:	
Address of Recipient:	Alex Alton PO BOX 360911 MELBOURNE, FL 32936-0911

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WV Department of
Environmental Protection

04/03/2026

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25325



February 10, 2026

Marshall County Coal Resources, Inc.
46226 National Road West
St. Clairsville, OH 43950

TC Energy (Columbia Gas Transmission, LLC), an underground natural gas storage operator, is planning to abandon or stimulate the following storage wells in Marshall County, WV. Records indicate that Marshall County Coal Resources, Inc. is coal operator and owner.

- Victory B 3025 (API # 47-051-00281-00-00) – Plug and Abandon
- Victory B 3673 (API # 47-051-00134-00-00) – Stimulate
- Victory B 4324 (API # 47-051-30470-00-00) – Plug and Abandon
- Victory B 4398 (API # 47-051-00371-00-00) – Stimulate

To comply with WVDEP Code, TC Energy (Columbia) is required to provide the coal operator and owner the following documents as notification and for processing.

- WV DEP form WW-4A (Notice of Application to Plug and Abandon a Well)
- WV DEP form WW-4B (Application for a Permit to Plug and Abandon)
- WV DEP form WW-2A (Notice and Application for a Well Work Permit) - Stimulation
- WV DEP form WW-7 (Well Location Form) or Survey Plat
- WV DEP form WW-9 (Fluids/Cuttings Disposal & Reclamation Plan)

If you have questions, feel free to call.

Regards,

A handwritten signature in black ink that appears to read "Brad Nelson".

Brad Nelson
Storage Engineer
TC Energy (Columbia Gas Transmission, LLC)
brad_nelson@tcenergy.com
off: 724-223-2753
cell: 724-250-0610

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7019 2970 0001 4433 5201

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Saint Clairsville, OH 43950

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Certified Mail Fee \$5.30

Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$4.14

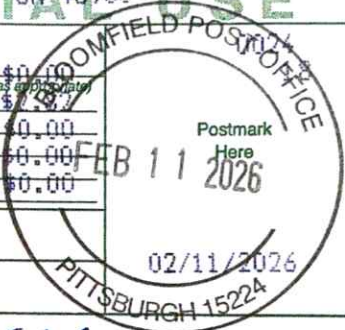
Total Postage and Fees \$12.26

Sent To Marshall County Coal Resources, Inc.

Street and Apt. No., or PO Box No. 46226 National Road West

City, State, ZIP+4® St. Clairsville, OH 43950

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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 - Return receipt service, which provides a record of delivery (including the recipient's signature). You can request a hardcopy return receipt or an electronic version. For a hardcopy return receipt, complete PS Form 3811, *Domestic Return Receipt*; attach PS Form 3811 to your mailpiece;
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 - Adult signature restricted delivery service, which requires the signee to be at least 21 years of age and provides delivery to the addressee specified by name, or to the addressee's authorized agent (not available at retail).

for an electronic return receipt, see a retail associate for assistance. To receive a duplicate return receipt for no additional fee, present this USPS®-postmarked Certified Mail receipt to the retail associate.

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February 20, 2026

Dear Brad Nelson:

The following is in response to your request for proof of delivery on your item with the tracking number: **7019 2970 0001 4413 5201**.

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Status Date / Time: February 13, 2026, 9:09 am
Location: SAINT CLAIRSVILLE, OH 43950
Postal Product: First-Class Mail®
Extra Services: Certified Mail™
Return Receipt Electronic

Shipment Details

Weight: 10.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:

46226 NATIONAL RD
SAINT CLAIRSVILLE, OH 43086-8742

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WW-9
(5/16)

API Number 47 - 051 - 30470-00-00
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Fish Creek Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Fresh water, cement returns, bentonite gel, NaCl salt

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-119-28776, 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Appalachian Water Services, Station WI Ronco WTP, Masontown, PA - Permit 2608201, Reserve Environmental Services (RES), Mud Masters)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

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WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brad Nelson

Company Official (Typed Name) Brad Nelson

Company Official Title Storage Engineer

Subscribed and sworn before me this 3rd day of February, 20 26

Jennifer Lupi

Notary Public

My commission expires October 23, 2027

Commonwealth of Pennsylvania - Notary Seal
Jennifer Lupi, Notary Public
Washington County
My commission expires October 23, 2027
Commission Number 1882201
04/03/2026

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 7

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Strader Gower

Comments: _____

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Environmental Protection

Title: Oil & Gas Inspector

Date: 02/03/2026

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Fish Creek Quad: Wileyville

Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment.
Accidental release from well fluids and spills from construction equipment are the only sources of contaminate to groundwater.
All accumulated fluids to be hauled off site to UIC disposal facility.

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction equipment will be inspected daily for leaks. Spill kits will be on site.

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

The closest water body is Valley Run approximately 70 feet to the E/NE. The nearest Wellhead Protection area is 7.6 mi. to the E/SE (WV3305202 - Hundred Littleton PSD).

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- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

4705102574

WW-9- GPP
Rev. 5/16

Page _____ of _____
API Number 47 - 051 - 30470-00-00
Operator's Well No. _____

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings groundwater protection will be a topic of discussion.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment. Construction equipment will be inspected daily for leaks or spill.

Signature: Strader Gower

Date: 02/03/2026

04/03/2026

Legend

- Victory B 4324
- Victory B 4324 Access Route
- Victory B 4324 LOD

WVDEP Reclamation Plan Site Overview
 Victory B 4324 (API # 47-051-30470-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbias' WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.



Victory B - 04324

Google Earth

04/03/2026

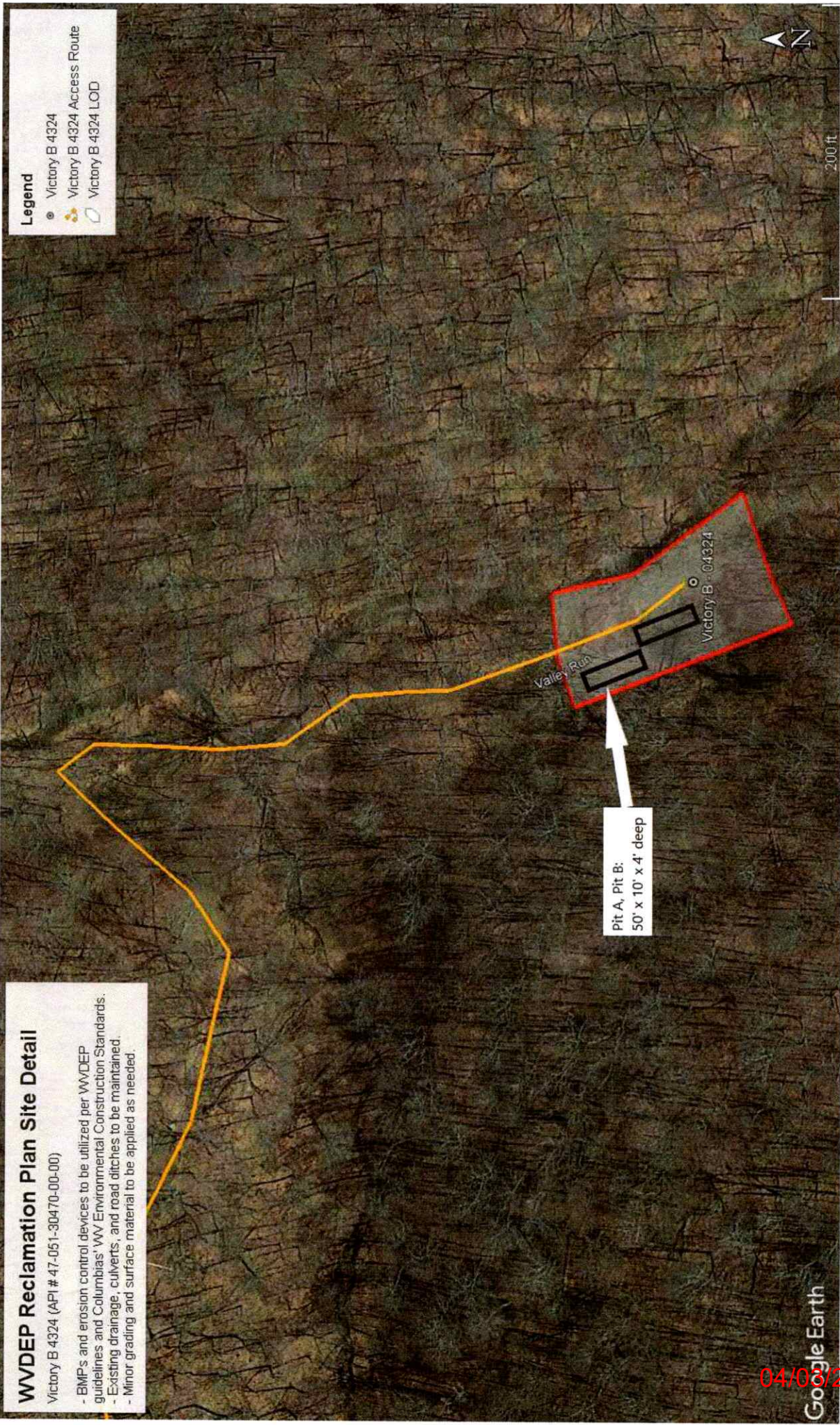
WVDEP Reclamation Plan Site Detail

Victory B 4324 (API # 47-051-30470-00-00)

- BMP's and erosion control devices to be utilized per WVDEP guidelines and Columbias' WV Environmental Construction Standards.
- Existing drainage, culverts, and road ditches to be maintained.
- Minor grading and surface material to be applied as needed.

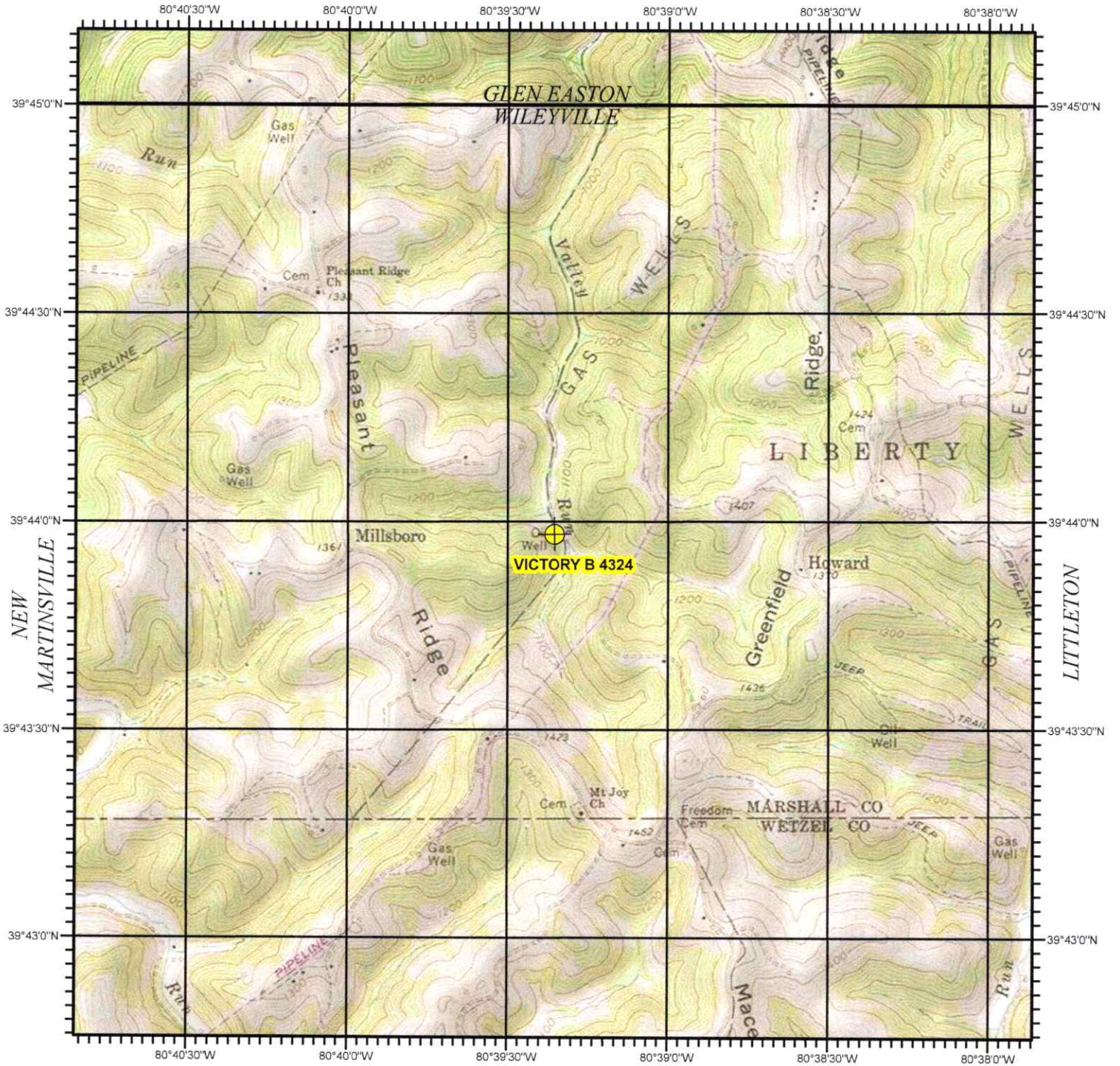
Legend

- Victory B 4324
- 👉 Victory B 4324 Access Route
- 📏 Victory B 4324 LOD



04/03/2026

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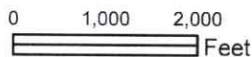
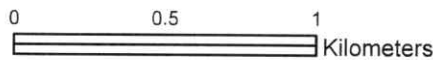
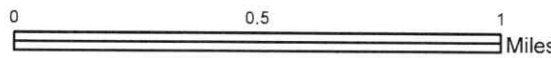


PINE GROVE

PINE GROVE

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Office of Oil and Gas **BIG RUN**

VICTORY B 4324
MARSHALL COUNTY, WV



MAR 09 2026
WV Department of
Environmental Protection



WW-7
8-30-06

4705102574
4705102574



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-051-30470-00-00 WELL NO.: Victory B 4324

FARM NAME: G. N. Yoho

RESPONSIBLE PARTY NAME: Columbia Gas Transmission, LLC

COUNTY: Marshall DISTRICT: Meade

QUADRANGLE: Wileyville

SURFACE OWNER: Mason Dixon Farms, LLC

ROYALTY OWNER: Robert Bennett Mason, Erica Mason, Chestnut Holdings, Inc., Fred Hammers, Jack R. Hammers, Twila O. Whipkey Estate, et al

UTM GPS NORTHING: 4,398,161.209

UTM GPS EASTING: 529,485.522 GPS ELEVATION: 1,028'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Paul Nelson
Signature

Storage Engineer
Title

1/27/2026
Date

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Office of Oil and Gas

MAR 09 2026

WV Department of
Environmental Protection

04/03/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4705100774 05102574

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Apr 1, 2026 at 1:54 PM

To: Brad Nelson <brad_nelson@tcenergy.com>, Strader C Gower <strader.c.gower@wv.gov>, ebuzzard@marshallcountywv.org

To whom it may concern, plugging permits have been issued for 4705100774 05102574.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas


601 57th Street, SE


Charleston, WV 25304

304-926-0499 ext. 45025

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