



COAL OWNED BY Gordon Lond Co. 1/2 Int.
Susan Smith-Lee E. McCleary-Grace McCleary and
Eleanor Dunham 1/2 Int.

NEW LOCATION
 DRILL DEEPER
 ABANDONMENT

5.02 S
 3.24 W
 5.11 S
 3.30 W

COMPANY The Manufacturers Light and Heat Co.
 ADDRESS 800 Union Trust Building Pittsburgh (30) Pa
 FARM John E. McCleary et al.
 TRACT _____ ACRES 490 ± LEASE No. 2869
 WELL (FARM) No. 1 SERIAL No. 999
 ELEVATION (SPIRIT LEVEL) 968'
 QUADRANGLE Cameron
 COUNTY Marshall DISTRICT Liberty
 ENGINEER J. L. McLean
 ENGINEER'S REGISTRATION No. _____
 FILE No. _____ DRAWING No. Y-13-295
 DATE August 8 1949 SCALE 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE No. MARS-303-A

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS. SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

354

WELL RECORD

Ab 203A
Permit No. 203A

74

Oil or Gas Well (KIND)

The Manufacturers Light & Heat Company
 Company: **800 Union Trust Bldg., Pittsburgh, Pa.**
 Address: **John E. McCleary** Acres: **490**
 Farm: _____
 Location (waters): _____
 Well No. **999** Elev. _____
 District: **Liberty** County: **Marshall**
 The surface of tract is owned in fee by **Gordon Land Co. et al**
Washington Trust Bldg. Address: **Washington, Pa.**
 Mineral rights are owned by **The Mrs. Light & Heat Co.**
800 Union Trust Bldg. Address: **Pittsburgh, Pa.**
 Drilling commenced: **November 13, 1903**
 Drilling completed: **February 2, 1904**
 Date Shot: _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16	160	160	Kind of Packer
18	1150	1150	
10			Size of
8 1/4	1861	1861	
6 1/2			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT **565** FEET **60** INCHES
670 FEET **72** INCHES FEET INCHES
 FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Mapletown Coal			565	570			
Pittsburgh Coal			670	676			
Murphy Sand			760	790	Dry		
Big Dunkard Sand			1165		Dry		
Gas Sand			1140		1/2 water enough to drill with		
Salt Sand			1550		Dry		
Maple Sand			1740		Dry		
Big Line			1795				at 1870 feet.
Big Injun			1860	2110	Break at 1945. Very small show of oil		
Red Rock			2560				
Gordon Sand (Steel Line)			2725	2742	No oil or gas.		
Fourth Sand (Steel Line)			2787	2797	Very small show of oil		at 2793 feet.
Fifth Sand (Steel Line)			2817	2820			
TOTAL DEPTH			2859				



