

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

CONSOLIDATION COAL CO., RIVER OPERATIONS
Coal Operator or Owner
RD.4 BOX 425 MOUNDSVILLE, WV 26041-9802
Address

CONSOLIDATION COAL CO., RIVER OPERATIONS
Coal Operator or Owner
RD.4 BOX 425 MOUNDSVILLE, WV 26041-9802
Address
STEPHEN DOBBS
Lease or Property Owner
RD.5 BOX 517 CAMERON, WV 26033
Address

CONSOLIDATION COAL CO., RIVER OPERATIONS
Name of Well Operator
RD.4 BOX 425 MOUNDSVILLE, WV 26041-9802
Complete Address
1186.13
Well Location
LIBERTY
District
MARSHALL
County
M-491
Well No.
STEPHEN DOBBS
Farm

RECEIVED
Office of Oil & Gas

MAR 3 1 2008

WV Department of
Environmental Protection

STATE INSPECTOR SUPERVISING PLUGGING

Bill Hatfield 3-3-08

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of MONONGALIA ss:

MIKE MITCHELL and KEVIN WRIGHT being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Consolidation Coal Company well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 18th day of February, 2008 and that the well was plugged in the following manner:

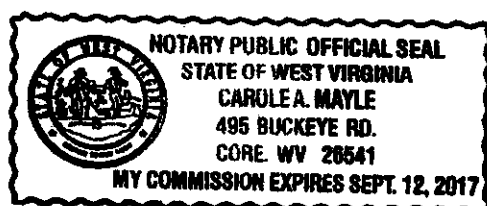
Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Cleansed hole from surface to 1,992' (Top of cement plug) with 3 7/8" bit. Try to pull 4 1/2" casing. Couldn't pull 4 1/2" casing. Ran two different bong logs to confirm that 4 1/2" casing was cemented in hole. Left 1,992' of 4 1/2" casing in hole from surface to 1,992'. Perforate 4 1/2" casing at 1,938' (6 shots), 1,738' (6 shots), 1,538' (6 shots), 1,138' (6 shots), 1,045' (6 shots), 1,000' (6 shots), 950' (6 shots), 900' (6 shots), 875' (6 shots), 735' (6 shots), 545' (6 shots), and 275' (6 shots). Previous well records indicate that the 4 1/2", 7" and 10 3/4" casing were cemented to surface. Cement was present at the surface surrounding the 4 1/2", 7" and 10 3/4" casings. Sand cut 4 1/2" and 7" casings at the following depths; 851.5', 850.5', 848', 845.5', 843', 841', and 839'. Cleansed 3 7/8" hole thru Pittsburgh Coal Seam (844' to 850')		16" Casing	0'	15'
		10 3/4" Casing	0'	188'
		8 5/8" Casing	0'	781'
		7" Casing	0'	1943'
		4 1/2" Casing	0'	1992'
Cement hole from 2105 to surface as follows:				
Cement well from 1,943' to 1,050' w/ 70 sacks of expandable cement. Cement well from 1,050' to 744' w/ 40 sacks of Thixotropic cement w/ Yellow Dye. Cement well from 744' to surface w/ 70 sacks of expandable cement. A total of 140 sacks of expandable cement used to cement well. Cement did circulate.				
Coal Seams		Description of Monument		
<u>Pittsburgh</u>	(844' to 850')	77' of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 27th day of February, 2008

And further deponents saith not.

Mike Mitchell
Mike Mitchell
Kevin Wright
Kevin Wright

Sworn to and subscribed before me this 26 day of March 2008



Carol A. Mayle
Notary Public
442A
Permit No. 47-051-00442-P
Well No. M-491

My commission expires:
9-12-2017

APR 04 2008

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