



1) Date: November 9, 19 83
 2) Operator's Well No. 1-1959
 3) API Well No. 47 - 053 - 0316
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 558 / Watershed: Mud Run
 District: Clendenin / County: Mason / Quadrangle: Apple Grove
 6) WELL OPERATOR Union Drilling, Inc.
 Address Post Office Drawer 40
Buckhannon, WV 26201
 7) DESIGNATED AGENT Joseph Vanzant
 Address Post Office Drawer 40
Buckhannon, WV 26201
 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Jerry Tephabock
 Address Route 1, Box 101-A
Ripley, WV 25271
 9) DRILLING CONTRACTOR:
 Name Union Drilling, Inc.
 Address Post Office Drawer 40
Buckhannon, WV 26201
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Devonian Shale CLINTON
 12) Estimated depth of completed well, 3500 4500 feet
 13) Approximate strata depths: Fresh, ? feet; salt, ? feet.
 14) Approximate coal seam depths: ? Is coal being mined in the area? Yes No

RECEIVED
 NOV 10 1983

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	SACKS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4		32		X	30'	30'		Kinds
Fresh water						100'	100'		Sizes
Coal									
Intermediate	8-5/8		23		X	1000'	1000'	286 sacks	
Production	4-1/2	J-55	10.5	X		3500 4500	3500 4500	1013 sacks	Depths set <u>as req. by rule 15.01</u>
Tubing									Perforations:
Liners									Top Bottom

OIL & GAS DIVISION
 DEPT. OF MINES

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-053-0316

Date November 28, 19 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires November 28, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat:	Casing	Fee
BLANKET BOND	<u>lo</u>	<u>MH</u>	<u>MH</u>	<u>10574</u>

[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

08/25/2023

File



STATE OF WEST VIRGINIA
OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: Boone County; Elevation: 235; B (1) Gas Production: Shallow; Deep; Underground: ; Well No. 47-023-0316

2) WELL OPERATOR: Name: Jerry Techonok; Address: P.O. Box 101-A, Liberty, WV 26041

3) DRILLING CONTRACTOR: Name: Union Drilling, Inc.; Address: P.O. Box 101-A, Liberty, WV 26041

4) PROPOSED WELL WORK: Drill: ; Plug off old formation: ; Perform new formation: ; Other physical changes in well (specify): Change

5) GEOLOGICAL TARGET FORMATION: Estimated depth of complete well: 1200 feet; Approximate true depth: ?; Approximate coal seam depth: ?; Is coal being mined in the area? ?

RECEIVED
 NOV 10 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: [Signature]

Reason: [Signature]

08/25/2023



IV-9
(Rev 8-81)

DATE November 1, 1983

WELL NO. 1-1959

State of West Virginia

API NO. 47-053-0316

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Union Drilling Inc.
Address P. O. Drawer 70
Buckhannon, WV 26201
Telephone 304/472-4610

DESIGNATED AGENT Joseph Vanzant
Address P. O. Drawer 70
Buckhannon, WV 26201
Telephone 304/472-4610

LANDOWNER Dale Nibert

SOIL CONS. DISTRICT Western

Revegetation to be carried out by Union Drilling Inc. Joseph Vanzant (Agent)

This plan has been reviewed by Western SCD. All corrections and additions become a part of this plan: Nov. 7, 1983 (Date)

Leslie Rayburn
(SCD Agent)

ACCESS ROAD

LOCATION

Structure 12" CMP culvert & stone (A)

Structure Drill Pit (1)

Spacing Ditch line St Rt 2

Material Earth

Page Ref. Manual 2:7 2:8

Page Ref. Manual _____

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual NOV 10 1983

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

RECEIVED

OIL & GAS DIVISION

DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5

Lime 3 Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or straw 2 Tons/acre

Mulch Hay or straw 2 Tons/acre

Seed* Orchard Grass 30 lbs/acre

Seed* Orchard Grass 30 lbs/acre

Red Clover 4 lbs/acre

Red Clover 4 lbs/acre

Ladino Clover 2 lbs/acre

Ladino Clover 2 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/25/2023

PLAN PREPARED BY C. T. Tolley, Jr.

ADDRESS 7911 Sissonville Drive

Sissonville, WV 25320


PHONE NO. 304/988-9432


NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

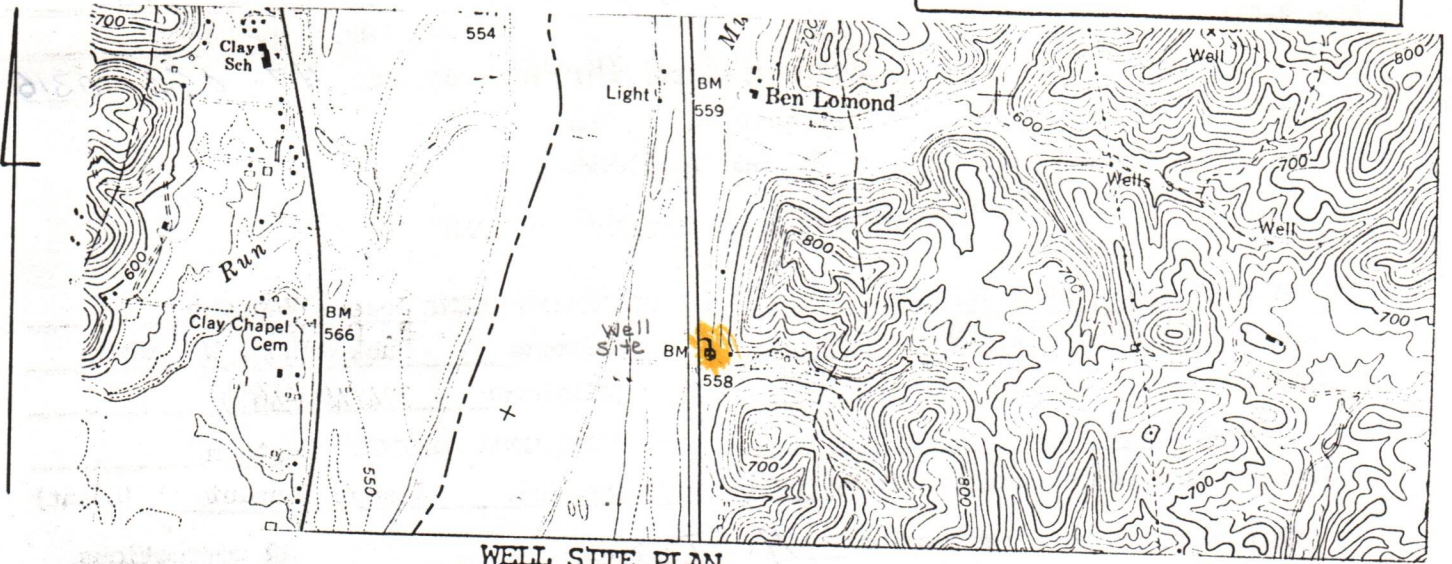
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Apple Grove 7.5'

1" = 2000'

LEGEND

Well Site 












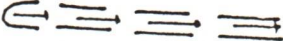
Access Road 

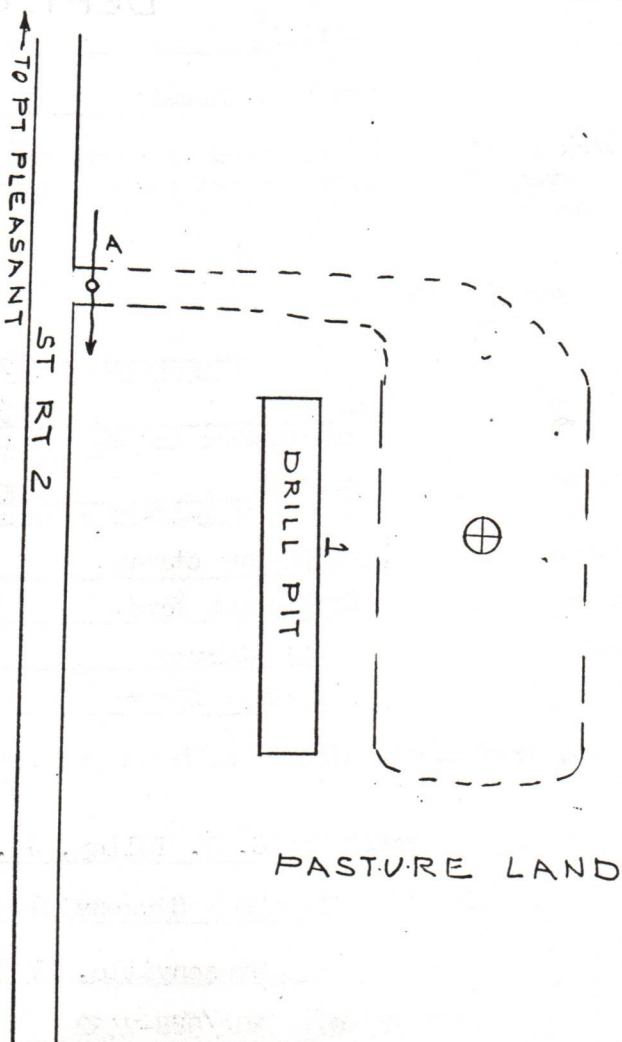


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



08/25/2023

1) Date: November 9, 19 83
2) Operator's
Well No. 1-1959
3) API Well No. 47-053-0316
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

5(i) COAL OPERATOR
Address _____

(i) Name Dale Nibert
Address Apple Grove, WV 25502

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Dale Nibert
Address Apple Grove, WV 25502

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

P 471 413 747
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED -
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <u>Dale Nibert</u>	
Street and No. _____	
P.O., State and ZIP Code <u>Apple Grove, WV 25502</u>	
Postage	\$ _____
Certified Fee	_____
Special Delivery Fee	_____
Restricted Delivery Fee	_____
Return Receipt Showing to whom and Date Delivered	_____
Return Receipt Showing to whom, Date, and Address of Delivery	_____
TOTAL POSTAGE AND FEES	\$ _____
Postmark for Date	<u>NOV 9 1983 WV</u>

Form and the following documents:

3) (or Form IV-4 if the well is in the drilling or other work, applicable, the proposed casing and

on Form IV-6; and unless the well work is only to install sediment control and for

RIGHTS REGARDING THE APPLICATION OF THE COPY OF THE APPLICATION IS NOT REQUIRED TO TAKE ANY

code, the undersigned well operator and accompanying documents of Oil and Gas, West Virginia described on attached Application the Application, the plat, and the red or certified mail or delivered (retain circumstances) on or

RECEIVED

NOV 10 1983

OIL & GAS DIVISION
DEPT. OF MINES

tract or contracts by which reverse side for specifics.)

based upon a lease or leases royalty or any similar provision which is not inherently related stated? Yes No

needed. If the answer is Yes,

TO THE PERSON

- (1) The person to be served and concerned
- (2) The person to be served and concerned
- (3) The person to be served and concerned

THE REASON WHICH ARE SUMMARY (FORM IV-2(B)) ACTION AT ALL.

Take note: operator proposed for a Well Work Department of and depicted on Construction and by hand to the before the day

6) EXTRACTION
Check and Included I hold The request

7) ROYALTY PROVISION
Is the right or other compensation to the volume

If you may use

PS Form 3800, Feb. 1982

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Joseph C. Pettey
this 9 day of November, 19 83.
My commission expires 5/22, 1989.

Sharon L. Stalander
Notary Public, Upshur County,
State of West Virginia

WELL OPERATOR Union Drilling, Inc.

By Joseph C. Pettey
Its Vice President of Production
Address Post Office Drawer 40
Buckhannon, WV 26201
Telephone 304-472-4610

COMMISSIONED AS
SHARON L. KELLEY

08/25/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
J. Paul Childers, et. ux.	Cyclops Corporation	1/8	43/411
Cyclops Corporation	Union Drilling, Inc.		49/507



STATE OF WEST VIRGINIA
 OIL AND GAS CONSERVATION COMMISSION
 CHARLESTON 25305

March 6, 1984

Theodore M. Streit, Administrator
 Department of Mines
 Office of Oil and Gas

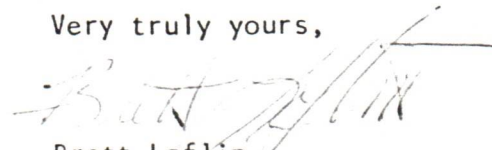
RE: APPLICATION FOR PERMIT #47-053 - 0316 TO DRILL DEEP WELL
 COMPANY: UNION DRILLING, INC.
 FARM: DALE NIBERT
 COUNTY: MASON DISTRICT: CLENDENIN

The application of the above company is APPROVED FOR CLINTON FORMATION
 (APPROVED - DISAPPROVED)

Applicant HAS complied with the provisions of Chapter twenty-two,
HAS - HAS NOT
 four-A (§22-4A), of the Code of West Virginia, nineteen hundred and thirty-one
 (1931), as amended, Oil and Gas Conservation Commission, as follows:

1. *Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; Yes*
2. *Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of the deep well, well name, and the name and address of the operator, and, None*
3. *Provided a plat showing that the proposed location is a distance of 1031 feet from the nearest unit boundary and showing the following wells drilling to or capable of producing from the objective formation within 3,000 feet of the proposed location: None*

Very truly yours,


 Brett Loflin
 Petroleum Engineer

LBL/rf

08/25/2023

**UNION DRILLING, INC.**Drawer 40
Buckhannon, WV 26201DRILLING CONTRACTORS
PRODUCERS OF OIL AND GAS

February 29, 1984

Office of Oil and Gas
Department of Mines
1615 Washington Street East
Charleston, WV 25311-2192Re: Permit No. 47-053-0316
UDI Well No. 1959

Gentlemen:

Attached please find a copy of "Consent and Easement for Deep Well for the Production of Oil and Gas". Union Drilling, Inc. intends to drill the subject well to a depth of approximately 4,500 feet to the Clinton Formation.

Thank you for your assistance in this matter. If you should need anything further, please do not hesitate to contact us.

Very truly yours,

UNION DRILLING, INC.

Patrick A. Brake
Land, Lease and Right-of-WayPAB;cka
Enclosure

Deep wells w/
Uni: None
1031' from UNIT
BOUND.

0316

08/25/2023

RECEIVED

IV-35
(Rev 8-81)

MAR 29 1984



OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date March 27, 1984
Operator's
Well No. 1A - 1959
Farm Dale Nibert #1A
API No. 47 - 053 - 0316

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 558' Watershed Mud Run
District: Clendenin County Mason Quadrangle Apple Grove

COMPANY UNION DRILLING, INC.

ADDRESS P.O. Drawer 40, Buckhannon, WV 26201

DESIGNATED AGENT Joseph C. Vanzant, Jr.

ADDRESS P.O. Drawer 04, Buckhannon, WV 26201

SURFACE OWNER Dale Nibert

ADDRESS Apple Grove 25502

MINERAL RIGHTS OWNER Thelma & Paul Childers

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK _____

Jerry Tephabock ADDRESS Rt#1 Box 101-A, Ripley, WV

PERMIT ISSUED 11/28/83 25271

DRILLING COMMENCED 3/9/84

DRILLING COMPLETED 3/17/84

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON 03/17/84 for Partial Plugging.

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	30'		
9 5/8	700 90'		
8 5/8			
7	1875.85	727.10'	59 cf
5 1/2			
4 1/2	3081.95'		152 cf
3			
2	(PARTIAL PLUGGING: 3100' to 4250' 6% Gel 4250' to 4450' cement 4450' to 4882' 6% Gel		
Liners used			

GEOLOGICAL TARGET FORMATION Lower Huron Depth 3000' feet

Depth of completed well 4882' feet Rotary X / Cable Tools _____

Water strata depth: Fresh 40' 897' feet; Salt 4000' feet

Coal seam depths: none 1052' Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Lower Huron Pay zone depth 2925' feet

Gas: Initial open flow show Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 327 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 6 days ~~hours~~

Static rock pressure not taken psig (surface measurement) after _____ hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth 08/25/2023 feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

MAS. 0316

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Dowell - 1 stage Foam Frac - 3/21/84

2602/2925 - Huron - 60,000# 20/40 sand, 235 Bbls water and 1,008,000 scf nitrogen

RECEIVED
MAR 29 1984
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	152	1/2" stream water @40'
Red Rock			152	385	
Sand & Shale			385	1038	Hole Damp @897'
Big Lime			1038	1183	
Injun			1214	1338	
Sand & Shale			1338	2355	
Upper Huron			2590	2612	
Lower Huron			2652	2930	
Angola Shale			2930	3132	1/2" stream salt water @4000'
				4882'	T.D. gas show

(Attach separate sheets as necessary)

UNION DRILLING, INC.

Well Operator

By: Joseph C. Pettey
Date: Joseph C. Pettey, Vice President 08/25/2023

3/27/84

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ... encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 19 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 053 0316

Oil or Gas Well _____
(KIND)

Company <u>Union Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Dale Nibert</u>	16			
Well No. _____	13			Size of _____
District _____ County <u>Mason</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.				Perf. top _____
OIL _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			Perf. bottom _____
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

3 10 84 Ran 17 jts 95/8 csg set at 710.90' cement by dowell.

3 12 84 Ran 46 jts 7' csg set at 1886.15' cement 50 sacs by Dowell WOC plug down 10:30am.

3 12 84

DATE

Jerry R. Tepich **08/25/2023**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR 19 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 053 0316

Oil or Gas Well _____
(KIND)

Company <u>Union Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Dale Nibert</u>	16			Size of _____
Well No. _____	13			Depth set _____
District _____ County <u>Mason</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Gary Reed

Remarks: 3 15 84 Drilling at 3856' 6 1/4 hole.

3 15 84

DATE

Gary Reed 08/25/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 053 0316

Oil or Gas Well _____
(KIND)

Company <u>Union Drilling</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Dale Nibert #1</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Mason</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed <u>3 17 84</u> Total depth <u>4882</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

RECEIVED
MAR 26 1984
OIL & GAS DIVISION
DEPT. OF MINES

Drillers' Names _____

Rig #2 Reed

Remarks: _____

3 17 84 TD 4882 No Gas Set/cement plug 4450-4250 Gel to 3082' with 6% gel.
Ran 3082 ffeet of 4 1/2 csg cement 85 sacs by dowell fill up to 1650'

3 19 84
DATE

George Teph... 08/25/2023



RECEIVED
AUG 14 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
April 2, 1984

COMPANY Union Drilling, Inc.

PERMIT NO 053-0316 11/83

P. O. Drawer 40

FARM & WELL NO Dale Nibert #1A-1959

Buckhannon, West Virginia 26201

DIST. & COUNTY Clendenin/Mason

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED James Tephoboh
DATE 8 9 8 4

Your well record was received and reclamation requirements approved. in accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

August 24, 1984

DATE

MH 11/10/83

LATITUDE

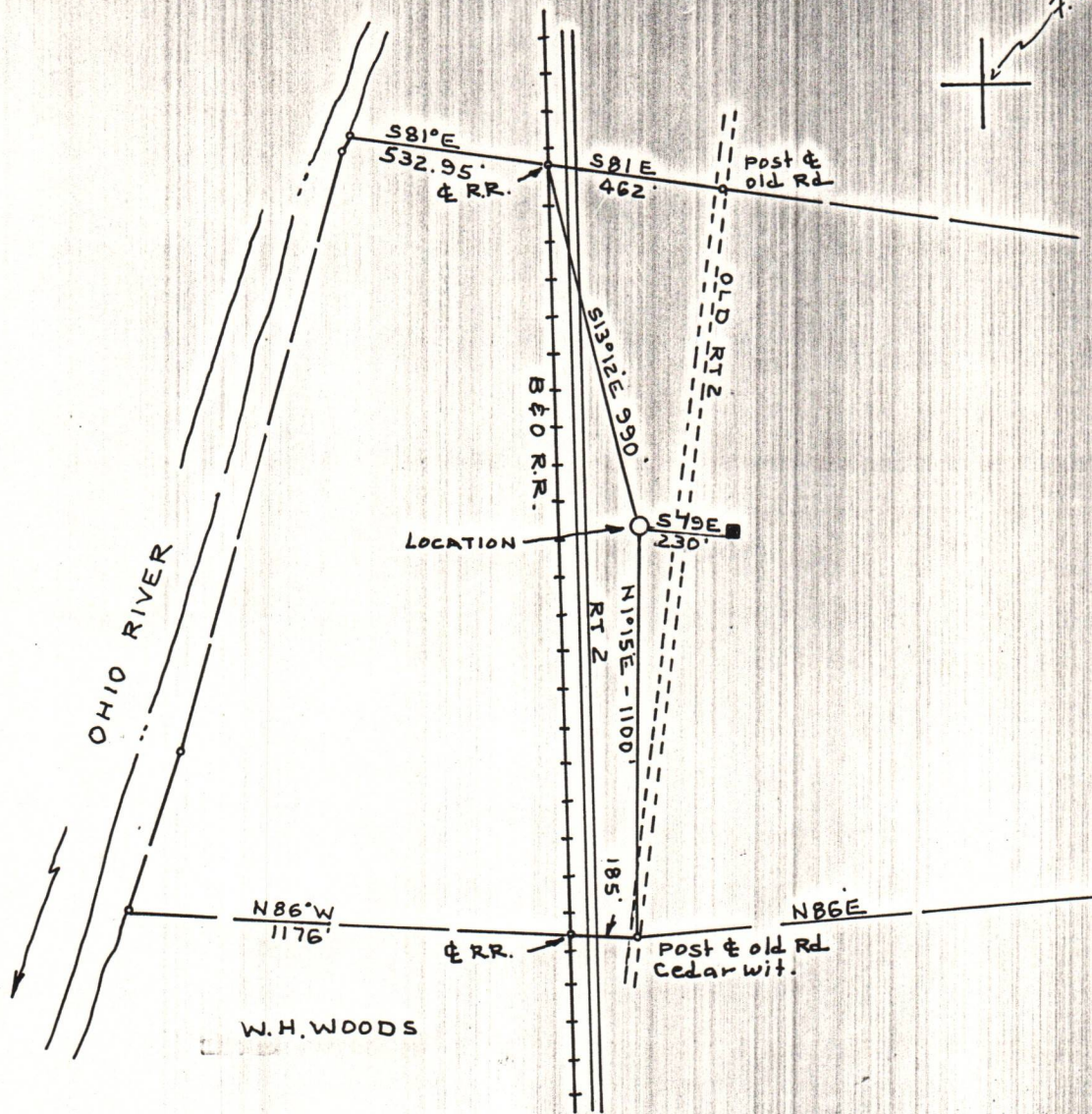
38°42'30"

LEWIS ADKINS

2700

LONGITUDE 82°10'00"

NORTH



FILE NO. BK 79 P 90
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION USGS BM E-11B
EL 558.00'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. S. Valley Jr.
 R.P.E. _____ L.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE OCT 31, 1983
 OPERATOR'S WELL NO. 1-1959
 API WELL NO. _____
47 - 053 - 0316
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 558.00 WATER SHED MUD RUN
 DISTRICT CLENDENIN COUNTY MASON
 QUADRANGLE APPLE GROVE 7.5
 SURFACE OWNER DALE NIBERT ACREAGE 300
 OIL & GAS ROYALTY OWNER DALE NIBERT LEASE ACREAGE 300
 LEASE NO. C-2-601

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

08/25/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION CLINTON ESTIMATED DEPTH 4500'
 WELL OPERATOR UNION DRILLING INC DESIGNATED AGENT JOSEPH VANZANT
 ADDRESS P.O. DRAWER 40 ADDRESS P.O. DRAWER 40
BUCKHANNON WVA 26201 BUCKHANNON WVA 26201