

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Thursday, April 28, 2022 WELL WORK PLUGGING PERMIT Horizontal Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for NCEE 1110HN 47-053-00528-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304)-926-0450.

James A. Martin

Chief

Operator's Well Number: NCEE 1110HN

Farm Name: BARNETTE, BRYAN U.S. WELL NUMBER: 47-053-00528-00-00

Horizontal Plugging Date Issued: 4/28/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1)Date	March 4		20 22	
2)Opera				
Well	No. NCEE 111	10 HN		<u>·</u>
3)API V	Vell No.	47 - 053	- 00528	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid	
	(If "Gas, Production X or Und	derground storage) Deep/ ShallowX
5)	Location: Elevation 870.72 feet	Watershed Bill King Branch
-,	District Union	County Mason Quadrangle Elmwood
6)	Well Operator Diversified Production, LLC	7)Designated Agent Jeff Mast
-,	Address 414 Summers Street	Address 31 Hickory Drive
	Charleston, WV 25301	Barboursville, WV 25504
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
•	_{Name} Joe Taylor	Name Diversified Production, LLC (In-house rig)
	Address 1478 Claylick Road	Address 1951 Pleasantview Ridge Road
	Ripley, WV 25271	Ravenswood, WV 26164
	See Atta	ached
		RECEIVED Office of Oil and Gas MAR 1 4 2022 WV Department of Environmental Protection
		Fullion
	ification must be given to the district of a can commence.	il and gas inspector 24 hours before permitted
Wor	k order approved by inspector	Date 3-11-22

Plugging Prognosis

API#: 4705300528

West Virginia, Mason Co.

Lat/Long: 38.7216895, -81.82763572

Nearest ER: Jackson General Hospital, 122 Pinnell St, Ripley, WV 25271

Casing Schedule:

13-3/8" @ 42' 9-5/8" @ 304' (cemented to surface w/ 110 sx) 7" @ 2668' (cemented to surface w/ 435 sx) TD @ 2668'

Well Not Completed - Plan was to drill laterally at later date

Fresh Water: 1345'
Salt Water: None listed
Gas Shows: None listed
Oil Shows: None listed
Coal: None listed
Elevation: 870'

- 1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Check TD w/ wireline.
- Run in to depth @ 2668'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 100' C1A cement plug from 2668' to 2568' (bottom hole plug). Tag TOC. Top off as needed.
- TOOH w/ tbg to 2568'. Pump 6% bentonite gel from 2568' to 1395'.
- 6. TOOH w/tbg to 1395'. Pump 100' C1A cement plug from 1395' to 1295' (freshwater plug).
- 7. TOOH w/ tbg to 1295'. Pump 6% bentonite gel from 1295' to 870'.
- 8. TOOH w/ tbg to 870'. Pump 100' C1A cement plug from 870' to 770' (elevation plug).
- TOOH w/ tbg to 770'. Pump 6% bentonite gel from 770' to 354'.
- 10. TOOH w/ tbg to 354'. Pump 100' C1A cement plug from 354' to 254' (9-5/8" csg shoe plug).
- 11. TOOH w/ tbg to 254'. Pump 6% bentonite gel from 254' to 100'.
- 12. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100' to Surface (13-3/8" csg shoe and Secretary Surface plug).

 Office of Oil and Gas
- 13. Reclaim location and well road to WV DEP specifications and erect P&A well monument. MAR 1.

WV Department of Environmental Protection Chief III of the state of the s

15-Sep-08 47-053-00528

STATE OF WEST VIRGINIA Division of Environmental Protection Office of Oll and Gas

WELL OPERATOR'S REPORT of WELL WORK

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2	5	>
1	~	

Farm Name:	BRYAN BAI	RNETTE			Operator W	/ell No.:	NCEE-111	онs
Location:	Elevation:	870			7.5' Quad.;	ELMWOO	D	
	District: Latitude:	UNION 10,350	Post	i ne are i	County:	MASON		
	Longitude:	10,300	Feet	South of West of	38 Deg. 81 Deg.	45 Min. 47 Min.	00 Sec. 30 Sec.	
Company: Nor	P. O. BOX 8			Casing & Tubing	Used in Drilling	Left in Well	Cement	
	RAVENSWO	DOD, WV 20	5164	(Size-O.D.)		(feet)	(sacks)	5.4
Agent:	Jon Ullom			13 3/8	42	42	None	
Inspector: Permit Issued:	Jamie Steve 09/15/08	ns					75-374	
Well Work Comp Well Work Comp Verbal Plugging	menced (spud): pleted (T.D.):	11/10/08 11/12/08		9 5/8"	304	304	110 SX	
Permission Gran Rotary X Total Depth (fer Fresh Water De 1" stream at 13	_ Cable _ et): epths (feet):	Rig TVD: 2707		7"	2668	2668	435 SX	
Salt Water Dep	ths (feet):							
Is coal being mi Coal Depths (ft):		No						
OPEN FLOW D	DATA			*				
	ucing formation			. 91	Pay zone dep	th (ft)		
Gas:	Initial open flow		MCF/D	Oil: initial op	en flow		BBL/D	
	Final open flow		MCF/D	Final op	en flow		BBL/D	
Static	Time of open rock pressure			and final tests surface press			Hours	
	The state of the s		paig (auriace press	sure) aner		Hours	
	roducing form.	NA			Pay zone de	pth (ft)		
	Initial open flow		MCF/D	Oil: Initial op	en flow		BBL/D	
	Final open flow		MCF/D	Final op	en flow		BBL/D	
	Time of open	flow between					Hours	
Static	rock pressure		osig (surface press	sure) after		Hours	
man along the	"Note: Initial					ation.		RECEIVED Office of Cil and Cas
NOTE: ON BACK OF	F THIS FORM PUT	THE FOLLOW	NG: 1) D	ETAILS OF PER	REORATED INT	ERVALS, FRAC	TURING, OR	1118 2000
STIMULATING, PHY	SICAL CHANGE, I OF ALL FORMATI	ETC; 2) THE WE	IL LOG	WHICH IS A SY	STEMATIC DET	AILED GEOLOG	GIC RECORD	MAR 1 0 2022
		(Jon	2/1	m			WV Department of Environmental Protoction
		For: N	MATH	COAST EN	ERGY East	em, Inc.		

Jon Ullom 1-Jun-09 WR-35 (Reverse)

API / Permit #: North Coast Well #:

47-053-00528 NCEE-1110HS

Elevation:

870 GL 880 KB

DETAILS OF PERFORATING, FRACTURING, OR PHYSICAL CHANGE, ETC.

NO STIMULATION TO DATE HAS BEEN PLACED ON THIS WELL
THIS WELL WILL BE DRILLED LATERALLY THROUGH THE HURON SHALE IN THE NEAR FUTUR ©

WELL LOG

ROCK TYPE OR FORMATION NAME	TOP	BOTTOM	REMARKS
	(TVD)	(TVD)	
SHALE & SAND	0	1112	
LITTLE DUNKARD	1112	1310	
BIG DUNKARD	1310	1460	
BIG LIME (GREENBRIER)	1896	2036	
SHALE	2036	2086	
BIG INJUN SAND	2086	2202	
SHALE	2202	2503	
COFFEE SHALE (SUNBURY)	2503	2526	
BEREA SAND	2526	2538	
SHALE	2538	2000	
GREY" SHALE (CHAGRIN?)	2000		
BROWN SHALE (LOWER HURON)			
OTAL MEASURED DEPTH	1	2707	
RUE VERTICAL DEPTH of Well Bottom at TD		2707	
I Dottom at 1B		2/0/	
	1		
	1		

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MAR 1 0 2022

WV Department of Environmental Protection

00528

WW-4A Revised 6-07

4) Surface Owner(s) to be served:

1)	Date:	March 4, 2022	
2)	Operator	r's Well Number	
	NCEE 1110		

3) API Well No.: 47
of WEST VIRGINIA

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

5) (a) Coal Operator

(a) Name	Bryan Barnelle		Name	None
Address	7540 Ohio River Road		Address	
	Point Pleasant, WV 2555	0		
(b) Name			(b) Coal O	wner(s) with Declaration
Address			Name	None
			Address	
(c) Name			Name	-
Address			Address	
) Inspector	Joe Taylor		- (c) Coal L	essee with Declaration
Address	1478 Claylick Road		Name	No Declaration
Address	Ripley, WV 25271		- Address	
Telephone	304-380-7469		_ Address	-
Totophono	200,000,000		-	
The reason However, Take notic accompany Protection the Applic	you are not required to take a ce that under Chapter 22-6 of ying documents for a permit i, with respect to the well at the	nts is that you have rightly action at all. the West Virginia Code to plug and abanden a virginia code to plug and abanden a virginia code to mailed by registered or mailed by registered.	e, the undersigned we well with the Chief of the attached Applica or certified mail or d	lication which are summarized in the instructions on the reverses side. Il operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental ation and depicted on the attached Form WW-6. Copies of this Notice, lelivered by hand to the person(s) named above (or by publication in
WEST CO.	OFFICIAL SEAL	Well Operator	Diversified Predection	on II C
13 A. R.	NOTARY PUBLIC		-///	
	STATE OF WEST VIRGINIA	Hv:	15/11	Jeff Mast
[数]	Phyllis A. Copley	By: Its:	Director Technical S	0
	Phyllis A. Copley 144 Wilard Circle	By: Its: Address	Opecior Technical S 414 Summers Stret	Services
Myco	Phyllis A. Copley	Its: Address		Services

Oil and Gas Privacy Notice

Subscribed and sworn before me this

My Commission Expires September 16, 2023

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier wv.gov.

Notary Public

MAR 1 0 2022

WV Department of Environmental Protection

ncee 1110 HN 47-053-60528 P



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Office of Oil and Gas

MAR 1 0 2022

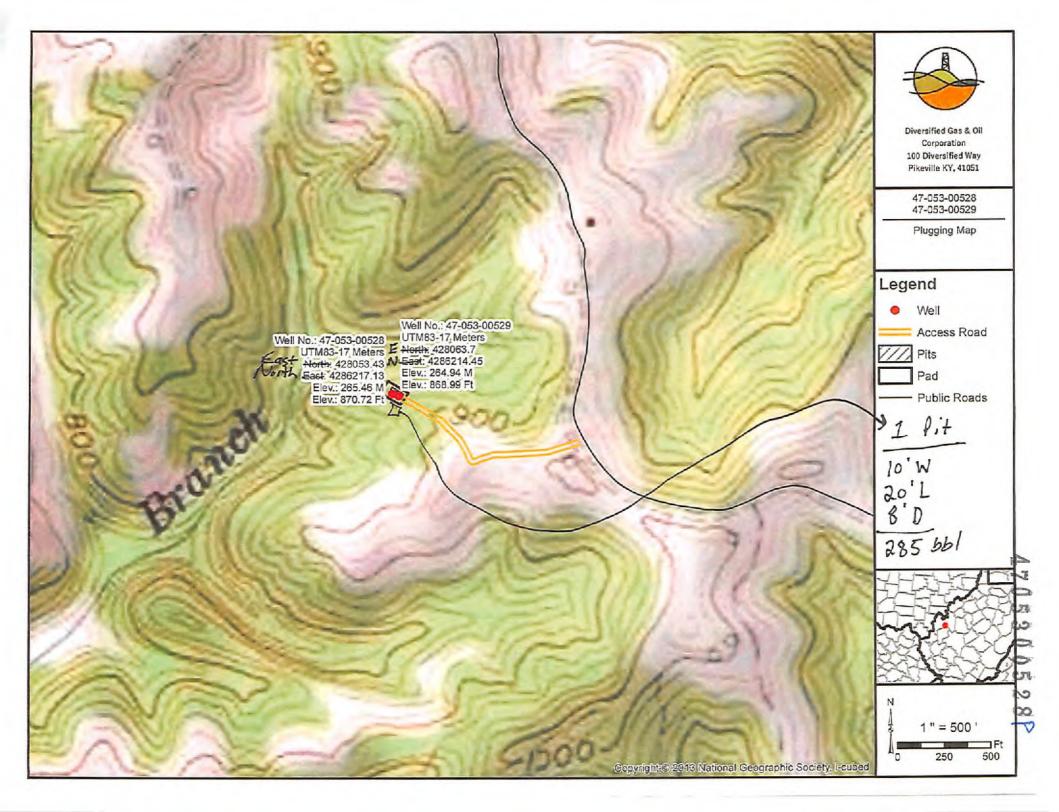
WV Department Environmental Protection WW-9 (5/16) API Number 47 - 053 - 00528
Operator's Well No. NCEE 1110 HN

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production, LLC	OP Code 494524121
Watershed (HUC 10) Bill King Branch	Quadrangle Elmwood
Do you anticipate using more than 5,000 bbls of water to co	omplete the proposed well work? Yes No V
Will a pit be used? Yes ✓ No No	
If so, please describe anticipated pit waste: Prod	uced fluid and cement returns
Will a synthetic liner be used in the pit? Yes	No If so, what ml.? 20
Proposed Disposal Method For Treated Pit Waster	
Land Application (if selected pro Underground Injection (UIC Pe Reuse (at API Number Off Site Disposal (Supply form	ovide a completed form WW-9-GPP) smit Number WC Booker #1 47-039-02327 Permit UIC2D0392327 002)
Other (Explain_	w w-9 for disposariocation)
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and hori	zontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc.	o, N/A
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, remo	ved offsite, etc. N/A
-If left in pit and plan to solidify what medium wil	be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A	Office of Oil and Gas
Permittee shall provide written notice to the Office of Oil a West Virginia solid waste facility. The notice shall be providere it was properly disposed.	and Gas of any load of drill cuttings or associated waste rejected at any 1 4 2022 rided within 24 hours of rejection and the permittee shall also disclose Department of Environmental Protection
on April 1, 2016, by the Office of Oil and Gas of the West provisions of the permit are enforceable by law. Violations or regulation can lead to enforcement action. I certify under penalty of law that I have personablication form and all attachments thereto and that, base	and conditions of the GENERAL WATER POLLUTION PERMIT issued at Virginia Department of Environmental Protection. I understand that the sof any term or condition of the general permit and/orother applicable law anally examined and am familiar with the information submitted on this don my inquiry of those individuals immediately responsible for o btaining curate, and complete. I am aware that there are significant penaltics for me or imprisonment. OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley 144 Williard Circle Huricane, 25528 My Commission Expires September 18, 2023
7 Vh	- MOO
Subscribed and sworn before me this 7 day of	les a. Coply Notary Public

Operator's Well No._

roposed Revegetation Trea	itment: Acres Disturbed 177	- Preveg etation pH	
	Tons/acre or to correct to		
Fertilizer type	10-20-20 or equivale	ent	
		Tons/acre	
		Seed Mixtures	
Т	emporary	Permai	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
provided). If water from the L, W), and area in acres, o	pit and proposed area for land e pit will be land applied, prov of the land application area. olved 7.5' topographic sheet.	application (unless engineered plans include vide water volume, include dimensions (L,	ling this info have be W, D) of the pit, and
Maps(s) of road, location, provided). If water from the L, W), and area in acres, or Photocopied section of involved	e pit will be land applied, provif the land application area. olved 7.5' topographic sheet.	application (unless engineered plans includivide water volume, include dimensions (L,	W, D) of the pit, and
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, o	e pit will be land applied, provif the land application area. olved 7.5' topographic sheet.	vide water volume, include dimensions (L,	W, D) of the pit, and
Maps(s) of road, location, provided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, provif the land application area. olved 7.5' topographic sheet.	vide water volume, include dimensions (L,	W, D) of the pit, and
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West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOC	CATION FORM: GPS	
API: 47-053-00528	WELL NO.: NO	CEE 1110 HN
FARM NAME: Bryan Barne	ette	
RESPONSIBLE PARTY NAME:	Diversified Production	on LLC
COUNTY: Mason	DISTRICT: Unio	on
QUADRANGLE: Elmwood		
SURFACE OWNER: Bryan Ba	arnette	
ROYALTY OWNER: DP Blue	egrass LLC	
UTM GPS NORTHING: 42862	17.13	
UTM GPS EASTING: 428053.	43 GPS ELEVATION	_{ON:} 870.72
The Responsible Party named above is preparing a new well location plat for above well. The Office of Oil and Gast the following requirements: 1. Datum: NAD 1983, Zone: height above mean sea lev 2. Accuracy to Datum – 3.05 3. Data Collection Method: Survey grade GPS: Post Pro	a plugging permit or assigned As will not accept GPS coordinate. 17 North, Coordinate Units: meter (MSL) – meters.	PI number on the s that do not meet
Real-Ti	me Differential	MAR 1 4 2022
Mapping Grade GPS X : Post	Processed Differential	WV Department of
	equired by law and the regulatio	knowledge and
Signature	Title	Date



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-035-02818, 47-053-00528, 47-053-00529)

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Apr 28, 2022 at 9:17 AM

To: "Mast, Jeff" <jmast@dgoc.com>, "Taylor, Joseph D" <joseph.d.taylor@wv.gov>

I have attached a copy of the newly issued well permit number. This will serve as your copy.

47-035-02818 - PERKINS 510782

47-053-00528 - NCEE 1110HN

47-053-00529 - NCEE 1111HS

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

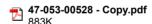
Charleston, WV 25304

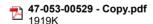
(304) 926-0499 ext. 41115

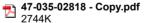
(304) 926-0452 fax

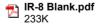
Wade.A.Stansberry@wv.gov

6 attachments









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