



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 25, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 45
47-047-00079-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 45
Farm Name: POCAHONTAS LAND
U.S. WELL NUMBER: 47-047-00079-00-00
Vertical Plugging
Date Issued: 9/25/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4704700079P

1) Date August 6, 2026
2) Operator's
Well No. POCAHONTAS LAND #45
3) API Well No. 47-047-00079

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1882.3' Watershed Unnamed Tributary of Wolfpen Branch
District Big Creek County McDowell Quadrangle Driv 75
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Helliport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Date

09/25/2026

4704700079

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Plugging Prognosis – New Regulations

API #: 47-047-00079

West Virginia, McDowell County

Lat/Long – 37.347681, -81.592197

Nearest ER: Welch Community Hospital - Emergency Room – 454 McDowell St, Welch, WV 24801

WV Department of
Environmental Protection**Casing Schedule**

16" @ 17' – No Cementing and/or Packer Information

13", 48 ppf @ 101' – No Cementing and/or Packer Information

8", 24 ppf @ 454' – "Shoe; cemented ** "Ran 8" casing on 10" liner through abandoned coal mine (from 395' to 442'). – No record of the cement job

7", 22 ppf @ 1695' – Shoe

5", 20 & 17 ppf @ 3060' - Shoe

TD @ 4343' – "Drilling stopped in sand at 4343 because they could not hold drilling water in the hole and making no progress."

Completion: Berea – 4328'-4343' – Shot w/ 30 qts

Fresh Water: 122', 279' using offset well 47-047-00080 at elevation 2035' and offset 0.54 miles

Salt Water: Not able to find any in offset wells. Substitute plug across elevation 1932'-1832'

Gas Shows: 539', 1413', 3728', 3731', 4329'-4335'

Oil Shows: None Reported

Coal: 479'-482'

Open Mine: 415'-422'

Elevation: 1882.3' - Trimble

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary.
4. Check TD w/ sandline/tbg/wireline.
5. Pump 6% bentonite gel between each plug.
6. TOOH w/ any tbg/rods.
7. Perforations will be needed anywhere casing is present @ 1932', 1832', 1316', 1216', 522', 444', 300', 91'.
8. TIH w/ tbg to 4333'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
9. TOOH w/ tbg at 4302'. Pump 702' Class L/Class A cement plug from 4302' to 3600' (Completion – Berea, Gas Show/Weir Plug). Approximately 127 sks @ 1.18 yield in 6-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
10. Attempt to pull 5" csg. If unable to pull, free point, cut/rip and TOOH.
11. TOOH w/ tbg to 1932'. Pump 100' Class L/Class A cement plug from 1932' to 1832' (Elevation/Saltwater Plug). Approximately 18 sks @ 1.18 yield in 6-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed (1932', 1832').
12. Attempt to pull 7" csg. If unable to pull, free point, cut/rip and TOOH.

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13. TOOH w/ tbg to 1316'. Pump 100' Class L/Class A cement plug from 1316' to 1216' (Gas Show/Ravenclyff Plug). Approximately 29 sks @ 1.18 yield in 7-7/8" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
14. TOOH w/ tbg to 522. Pump 522' Class L/Class A cement plug from 522' to Surface (Gas show, Coal, Mine, Largest Csg Shoe, Fresh Water, & Surface Plug). Approximately 215 sks @ 1.18 yield in 12-1/4" & 15" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed (522', 444', 300', 91'). Must squeeze this plug due to freshwater.
15. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

Expanding
Cement



When casing cannot be pulled, the operator shall make reasonable attempts to perforate the pipe and squeeze cement behind the pipe in the vicinity of the freshwater zones to prevent the contamination of the freshwater.

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09/25/2026

GODFREY L. CABOT, INC.

WELL RECORD

4704700079P

SERIAL NO. 1338

OPERATING DISTRICT Southern

Map Square
Lot No. -7-37
WARRANT NO.

FARM Pocahontas Land Corp.

NO. 45

LEASE NO.

COUNTY McDowell

TAX DISTRICT
TOWNSHIP

Adkin

STATE W. Va.

DRILLING COMMENCED 3-16-51

DRILLING COMPLETED 8-10-51

CONTRACTOR Company, tools

ADDRESS

ROCK PRESSURE RECORD

PRODUCING SAND RECORD

Berea Sand 928 lbs. in 64 hrs.

Berea Sand, from 4329 to 4335 Init. Prod. 1,575 M. C. F. Gas

Sand lbs. in hrs.

Sand, from to Init. Prod. M. C. F. Gas

Sand lbs. in hrs.

Sand, from to Init. Prod. M. C. F. Gas

OPEN FLOW

Time, Condition: 1 1/2 hrs. after shot

CASING RECORD

10ths Mercury in 1 inch opening

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
16"		17	17	
13"	48#	101	101	
8"	24#	454	454	Shoe; cemented *
7"	22#	1695	1695	Shoe
5"	20# & 17#	3060	3060	Shoe

Volume 2,348 M. C. F.

24 HOUR PRODUCTION TEST
AFTER TUBING

M. C. F. Line Pressure

Bbls. Oil in 24 Hours

TUBED AND SHUT-IN Date

Packer, Size Kind

Set, Depth Size Anchor

Perf. Top Bottom

Perf. Top Bottom

ELEVATION: 1794

SHOOTING RECORD

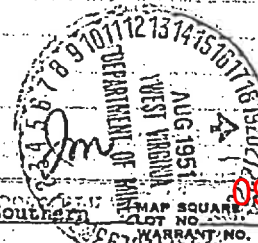
Shot with 30 qts. from 4328 to 4343 Date 8-14-51

Gauge Before Shot 1,358 M Gauge 30 Min. after Shot 2,348 M

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH, FEET	REMARKS
Surface		0	14					
Sand		14	92					
Slate & Shell		92	144					
Sand		144	214					
Slate & Shell		214	242					
Sand		242	415					
Old Mine		415	422					
Sand		422	450					
Shale		450	479					
Coal		479	482					
Shale		482	492					
Sand		492	543					
Slate & Shell		543	586			Gas	539'	Show; would not gauge.
Sand		586	627					
Shale		627	652					
Sand		652	690					
Slate & Shell		690	727					
Sand		727	758					
Shale		758	805					
Sand		805	855					
Slate		855	867					
Red Rock		867	882					
Slate & Shell		882	955					
Red Rock		955	963					
Slate & Shell		963	1206					
Sand		1206	1231					
Shale		1231	1336					
Ravencliff		1336	1540					
Gritty Lime		1540	1567			Gas	1413	15' Ref.
Avis Lime		1567	1628					
Red Rock		1628	1818					
Sand		1818	1855					
Red Rock		1855	1870					
Lime		1870	1880					
Red Rock		1880	1968					

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WV Department of
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08/25/2026

SERIAL NO. 1338

FARM Pocahontas Land Corp.

NO. 45

OPERATING DIST. Southern

MAP SQUARE

LOT NO.

WARRANT NO.

LOG FORMATION	COLOR	TOP FEET	BOTTOM FEET	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Sand		1968	2002					
Slate & Shell		2002	2272					
Red Rock		2272	2284					
Lime		2284	2310					
Red Rock		2310	2325					
Shale		2325	2385					
Sand		2385	2415					
Slate & Shell		2415	2630					
Maxton		2630	2662					
Slate & Shell		2662	2800					
Broken Lime		2800	3057					
Big Lime		3057	3652					
Injun. Red		3652	3678					
Shale		3678	3720					
Weir		3720	3941					
Slate & Shell		3941	4271					
Brown Shale		4271	4309					
Gray Shale		4309	4322					
Barren		4322	4335					
Sand		4335	4343					
Total Depth		4343						
Notes:								
Drilling stopped in sand at 4343								
because they could not hold								
drilling water in the hole and								
were making no progress.								
Gas								
3728								
Show gas 3731; 21 Mcf.								
Gas								
4329-4335; 1,426 Mcf.								
Notes:								
Drilling stopped in sand at 4343								
because they could not hold								
drilling water in the hole and								
were making no progress.								

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Gas	3728	Show; gas 3731; 21 wcf.
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Gas 4329-4335; 1,425 kcf.

Note: Drilling stopped in sand at 4343
SSC. Because they could not hold
drilling water in the hole and
were making no progress.

REF ID: A66535 PAGE 121

REMARKS: 1. 100% DEFECT ON 100 YIELD CUMULATIVE

[illegible]

1978-1979

000	000	000
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[illegible]

10	10	10
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13	13		

[illegible][illegible][illegible]

1971	1972	1973	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379</
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4477 SEC010

DATE _____

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09/25/2026

PARTICIPANTS:

DATE: 1.7.80

WELL-OWNER:

WELL OPERATOR: Cabot Corporation

002735

FIRST PURCHASER: " "

OTHER:

Qualifies as Section 108, step-up well
R1 127W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790330 -108-047-0079

4704700079

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FF/C-121 ☒ Items not completed - Line No. _____
- 2 IV-1 - Agent William C. Charlton
- 3 IV-2 - Well Permit ☒
- 4 IV-6 - Well Plat ☒
- 5 IV-35- Well Record ☒ Drilling ☒ Deepening ☒
- 6 IV-36- Gas-Oil Test: ☒ Gas Only ☐ Was Oil Produced? ☐ Ratio _____
- 7 IV-39- Annual Production 2 years ANNUAL
- 8 IV-40- 90 day Production 88 Days off Line: _____
- 9 IV-42- Application for Certification. Complete? ☒
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete ☒ Affidavit Signed ☒
- 13 - 28 Other: Survey ☐ Logs ☐ Geological Charts ☐ Structure Map ☐
- 1:4000 Map ☐ Well Tabulations ☐ Gas Analyses ☐
- (5) Date commenced: 3-16-51
Date Completed: 8-14-51 Deepened ☐
- (5) Production Depth: 492-543; 963-1206; 3720-3941; 4322-4343
- (5) Production Formation: Sand; slate & shell; Weir; Berea
- (5) Final OPEN FLOW:
Spontaneous Potential: 2,348 mcf/d
- (5) Other Gas Tests: 928 #1 64 hrs
- (6) Other Gas Tests: _____
- (7) Avg. Daily Gas flow Annual Production: 88³⁰/365 = 24.2 mcf
- (7) Avg. Daily Gas flow: 207²/88 = 23.5 mcf
- (8) Line Pressure: 38 # SSG from Daily Report
- (9) Oil Production: NO Days off Production: _____
- (10-17) Plan for re-development, including a plan for re-developing the well: NO
- (18-27) Is well to be abandoned? ☒ Permitted? ☒
- (28-30) Is well to be abandoned? ☒ Permitted? ☒
- (31-32) Is well to be abandoned? ☒ Permitted? ☒
- (33-34) Is well to be abandoned? ☒ Permitted? ☒
- (35-36) Is well to be abandoned? ☒ Permitted? ☒
- (37-38) Is well to be abandoned? ☒ Permitted? ☒
- (39-40) Is well to be abandoned? ☒ Permitted? ☒
- (41-42) Is well to be abandoned? ☒ Permitted? ☒
- (43-44) Is well to be abandoned? ☒ Permitted? ☒
- (45-46) Is well to be abandoned? ☒ Permitted? ☒
- (47-48) Is well to be abandoned? ☒ Permitted? ☒
- (49-50) Is well to be abandoned? ☒ Permitted? ☒
- (51-52) Is well to be abandoned? ☒ Permitted? ☒
- (53-54) Is well to be abandoned? ☒ Permitted? ☒
- (55-56) Is well to be abandoned? ☒ Permitted? ☒
- (57-58) Is well to be abandoned? ☒ Permitted? ☒
- (59-60) Is well to be abandoned? ☒ Permitted? ☒
- (61-62) Is well to be abandoned? ☒ Permitted? ☒
- (63-64) Is well to be abandoned? ☒ Permitted? ☒
- (65-66) Is well to be abandoned? ☒ Permitted? ☒
- (67-68) Is well to be abandoned? ☒ Permitted? ☒
- (69-70) Is well to be abandoned? ☒ Permitted? ☒
- (71-72) Is well to be abandoned? ☒ Permitted? ☒
- (73-74) Is well to be abandoned? ☒ Permitted? ☒
- (75-76) Is well to be abandoned? ☒ Permitted? ☒
- (77-78) Is well to be abandoned? ☒ Permitted? ☒
- (79-80) Is well to be abandoned? ☒ Permitted? ☒

09/25/2026



Select County: (047) McDowell ☐ (Check All)

Enter Permit #: 00079

Get Data Reset

☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

Table Descriptions
County Code Translations
Permit-Numbering Schemes
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

704700079P

WV Geological & Economic Survey:

Well: County = 47 Permit = 00079 [Link to all digital records for well](#)

Report Time: Friday, September 25, 2026 4:40:26 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4704700079	McDowell	79	Adkin	Gary	Welch	37.347423	-81.592626	447511.1	4133578.9

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4704700079	8/10/1951	Original Loc	Completed	Pocahontas Land 45		1338				Cabot, Godfrey L.			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BE	G_AFT	O_BI
4704700079	8/10/1951	3/16/1951	1794 Ground Level	Big Creek	Berea Ss	Berea Ss	Development Well	Development Well	Gas	Cable Tool	Shot	4343		4343		0	2348	

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BE	G_AFT	O_BE	O_AFT	WATER_QNTY
4704700079	8/10/1951	Show	Gas	Vertical			539	Pennsylvanian System	0	0			
4704700079	8/10/1951	Show	Gas	Vertical			1413	Ravencroft/Avis Ss	15	0			
4704700079	8/10/1951	Show	Gas	Vertical			3728	Weir	0	0			
4704700079	8/10/1951	Show	Gas	Vertical			3730	Weir	21	0			
4704700079	8/10/1951	Pay	Gas	Vertical	4328	Berea Ss	4343	Berea Ss	0	2348			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704700079	Cabot Oil & Gas Corp.	1979	8,523												
4704700079	Cabot Oil & Gas Corp.	1980	8,485												
4704700079	Cabot Oil & Gas Corp.	1981	8,781	791	867	610	357	703	471	692	1,290	770	706	776	748
4704700079	Cabot Oil & Gas Corp.	1982	7,750	312	506	625	1,025	308	766	768	906	830	457	530	717
4704700079	Appalachian Exploration & Development, Inc.	1983	8,823	562	280	786	335	663	819	762	966	1,087	986	783	793
4704700079	Appalachian Exploration & Development, Inc.	1984	8,625	809	903	648	434	362	328	650	796	652	1,050	1,066	927
4704700079	Cabot Oil & Gas Corp.	1985	8,756	407	744	600	951	949	828	862	797	685	746	504	683
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1986	6,437	657	721	635	525	578	452	542	470	494	309	483	571
4704700079	Cabot Oil & Gas Corp.	1987	6,956	580	522	546	470	590	475	600	655	725	655	435	703
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1988	7,327	552	533	718	609	561	527	698	685	559	566	741	578
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1989	8,746	513	940	932	748	782	735	906	570	499	702	699	720
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1990	7,393	641	624	581	581	671	495	533	738	469	819	622	619
4704700079	Cabot Oil & Gas Corp.	1991	6,617	580	501	460	796	611	635	568	484	436	566	508	472
4704700079	Cabot Oil & Gas Corp.	1992	5,642	320	362	520	400	359	571	651	643	664	391	374	387
4704700079	Cabot Oil & Gas Corp.	1993	5,384	443	513	345	343	356	279	583	526	585	460	486	465
4704700079	Cabot Oil & Gas Corp.	1994	5,665	336	420	303	460	379	488	639	581	542	545	372	600
4704700079	Cabot Oil & Gas Corp.	1995	5,652	458	300	352	337	550	539	673	0	470	720	683	570
4704700079	Cabot Oil & Gas Corp.	1996	7,141	598	781	618	629	589	513	593	570	587	552	557	554
4704700079	Cabot Oil & Gas Corp.	1997	6,488	598	526	634	591	619	621	578	620	113	527	556	505
4704700079	Cabot Oil & Gas Corp.	1998	5,486	483	461	408	478	454	475	474	490	428	439	445	451
4704700079	Cabot Oil & Gas Corp.	1999	5,429	395	413	468	424	438	422	464	494	482	481	474	474
4704700079	R & B Petroleum, Inc.	2000	7,844	806	681	710	573	591	741	738	494	327	598	745	840
4704700079	Cabot Oil & Gas Corp.	2000	5,398	443	421	464	449	470	452	496	415	361	495	474	458
4704700079	Cabot Oil & Gas Corp.	2001	5,791	437	411	447	473	508	478	521	565	569	494	434	454
4704700079	Cabot Oil & Gas Corp.	2002	5,358	436	435	454	469	470	421	461	460	452	464	387	449
4704700079	Cabot Oil & Gas Corp.	2003	4,444	428	394	444	442	448	327	410	294	271	300	266	420
4704700079	Cabot Oil & Gas Corp.	2004	5,485	346	393	414	359	422	408	412	485	508	529	466	743
4704700079	Cabot Oil & Gas Corp.	2005	6,673	628	552	597	570	526	496	591	569	514	534	577	519
4704700079	Cabot Oil & Gas Corp.	2006	5,526	510	433	510	501	537	403	469	447	435	466	434	381
4704700079	Cabot Oil & Gas Corp.	2007	4,045	402	417	498	472	438	460	222	209	180	245	251	251
4704700079	Cabot Oil & Gas Corp.	2008	2,421	209	222	235	200	205	177	196	207	158	203	205	204
4704700079	Cabot Oil & Gas Corp.	2009	2,376	193	160	197	200	209	243	0	0	255	244	334	341
4704700079	Cabot Oil & Gas Corp.	2010	1,903	363	181	114	185	219	143	152	118	113	78	118	119
4704700079	Cabot Oil & Gas Corp.	2011	414	50	34	67	46	45	68	104	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2013	841	49	207	11	42	0	19	290	41	0	17	4	162
4704700079	Cabot Oil & Gas Corp.	2014	51	19	2	19	0	0	0	0	0	0	11	0	0
4704700079	Cabot Oil & Gas Corp.	2015	24	0	0	0	0	22	2	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704700079	Cabot Oil & Gas Corp.	1979	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1980	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1981	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1982	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Appalachian Exploration & Development, Inc.	1983	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Appalachian Exploration & Development, Inc.	1984	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1985	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1988	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas of West Virginia (COGC of WV)	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1991	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1994	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1995	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1998	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	R & B Petroleum, Inc.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2001	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2005	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2007	0	0	0	0	0	0	0	0	0	0	0	0	0

4704700079	Cabot Oil & Gas Corp.	2008	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2012	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2016	0															
4704700079	Nytils Exploration Co., LLC	2017	0															
4704700079	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

4704700079

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704700079	Cabot Oil & Gas Corp.	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Cabot Oil & Gas Corp.	2015	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2016	0												
4704700079	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704700079	Nytils Exploration Co., LLC	2016	0												
4704700079	Nytils Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Nytils Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700079	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4704700079	Original Loc	unidentified coal	Well Record	415	Reasonable	7	Reasonable	1794	Ground Level
4704700079	Original Loc	unidentified coal	Well Record	479	Reasonable	3	Reasonable	1794	Ground Level
4704700079	Original Loc	Ravencruff/Avis Ss	Well Record	1336	Reasonable	204	Reasonable	1794	Ground Level
4704700079	Original Loc	Avis Ls	Well Record	1567	Reasonable	61	Reasonable	1794	Ground Level
4704700079	Original Loc	Maxton	Well Record	2630	Reasonable	32	Reasonable	1794	Ground Level
4704700079	Original Loc	Greenbrier Group	Well Record	3057	Reasonable	595	Reasonable	1794	Ground Level
4704700079	Original Loc	Big Lime	Well Record	3057	Reasonable	595	Reasonable	1794	Ground Level
4704700079	Original Loc	Maccrady	Well Record	3652	Reasonable	26	Reasonable	1794	Ground Level
4704700079	Original Loc	Weir	Well Record	3720	Reasonable	221	Reasonable	1794	Ground Level
4704700079	Original Loc	Sunbury Sh	Lee Avary	4271	Reasonable	38	Reasonable	1794	Ground Level
4704700079	Original Loc	Berea Ss	Well Record	4322	Reasonable	0	Reasonable	1794	Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

09/25/2026

4704700079P

OFF-SET 47-047-00080 FOR 47-047-00079

047-80

RECEIVED
Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

09/25/2026

FORM W-3-11-1-50

GODFREY L. CABOT, INC.

WELL RECORD

4704700079P

SERIAL NO. 1339 OPERATING DISTRICT Southern
 FARM Pocahontas Id. Corp. NO. 46 LEASE NO.
 COUNTY McDowell TAX DISTRICT Big Creek STATE W. Va.
 DRILLING COMMENCED May 2, 1951 DRILLING COMPLETED November 8, 1951

CONTRACTOR Company tools ADDRESS
 ROCK PRESSURE RECORD PRODUCING SAND RECORD

Berea Sand 950 lbs. in 44 hrs. Beres Sand, from 4552 to 4561 Init. Prod. 1,525 M. C. F. Gas
 Sand lbs. in hrs. Sand, from to Init. Prod. M. C. F. Gas
 Sand lbs. in hrs. Sand, from to Init. Prod. M. C. F. Gas

OPEN FLOW Time, Casing: After shot CASING RECORD

39 10ths in three inch opening
 Volume 2,186 M. C. F.
 24 HOUR PRODUCTION TEST AFTER TUBING
 M. C. F. Line Pressure
 Bbls. Oil in 24 Hours

SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
16"	42.05	26	26	
8"	24#	655	655	10" liner--48'7".
7"	23#	1904	1904	Shoe.
5"	13-17#	3267	3267	

TUBED AND SHUT IN Date
 Packer, Size Kind
 Set, Depth Size Anchor
 Perf. Top Bottom
 Perf. Top Bottom

ELEVATION: 2035 SHOOTING RECORD
 Shot with 60 qts. from 4538 to 4562 Date 11/9/51
 Gauge Before Shot 1,356 Mcf Gauge 45 Min. After Shot 2,186 M

FORMATION	COLOR	TCP	BOTTOM	STEEL LINE MEASURE- FEET	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	REMARKS
Surface		0	26					
Sand		26	50					
Lime		50	90					
Slate		90	100					
Lime		100	110					
Sand		110	139					
Slate		139	147					
Lime		147	188					
Slate		188	228					
Sand		228	314			Water	275	
Slate		314	333					
Sand		333	418					
Slate		418	428					
Sand		428	496			Water	432	Hole full.
Coal		496	500					
Slate		500	509					
Sand		509	563					
Slate		563	568					
Sand		568	594					
Slate		594	599					
Lime		599	623					
Coal		623	625					
Sand		625	672					Mine opening 623-625-10" liner @ 655.
Slate		672	685					
Lime		685	710					
Sand		710	745					
Lime		745	806					
Sand		806	890					
Slate		890	915					
Lime		915	1054					
Red Lime		1054	1085					
Gray Broken Lime		1085	1107					
Red Lime		1107	1130					
Gray Lime		1130	1256					
Slate		1256	1279					
Gray Lime		1279	1444					

SERIAL NO. 1339 FARM Pocahontas Id. NO. 46 OPERATING DIST. Southern MAP SQUARE LOT NO. WARRANT NO.

09/25/2026

SERIAL NO. 1539 FARM Pocahontas Land NO 46 OPERATING DIST. Southern MAP SQUARE LOT NO. WARRANT NO. -7-37

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASURE- MENTS	HARD OR SOFT	OIL GAS OR WATER	DEPTH FOUND	REMARKS
Slate		1141	1150					
Broken Lime		1150	1558					
Sand		1558	1750					
Broken Lime		1750	1854					
Red Lime		1854	1902					
Sand		1902	1945					
Red Lime		1945	2195					
Sand		2195	2223					
Lime		2223	2336					
Slate		2336	2350					
Lime		2350	2823					
Maxton Sand		2823	2900					
Lime		2900	2958					
Slate		2958	2966					
Lime		2966	3142					
Big Lime		3142	3880					
Red Lime		3880	3922					
Dark Lime		3922	3941			Gas	3922	67 Mcf.
Weir Sand		3941	4203					
Slate & Shell		4203	4262					
Sand		4262	4298					
Slate & Shell		4298	4472					
Lime		4472	4507					
Brown Shale		4507	4524					
Black Lime		4524	4538					
Berea		4538	4561			Gas	4553-61	1,525 Mcf., decreased to 1,356 Mcf.
Slate		4561	4564					
Total Depth								

4704700079P

RECEIVED
Office of Oil and Gas

AUG 12 2026

WV Department of
Environmental Protection

OFF-SET 47-047-00080 FOR 47-047-00079

DATE

DATE

APPROVED

09/25/2026

WW-4A
Revised 6-07

1) Date: 8/6/2026
2) Operator's Well Number POCAHONTAS LAND # 45

3) API Well No.: 47 - 047 - 00079

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pocahontas Surface Interests, LLC</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 1517</u>	Address _____
<u>Bluefield, WV 24701</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Land, LLC</u>
_____	Address <u>PO Box 1517</u>
_____	<u>Bluefield, WV 24701</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>Consol Mining Company, LLC (CORE Natural Resources, INC)</u>
<u>Holden, WV 25625</u>	Address <u>275 Technology Dr. Suite 101</u>
Telephone <u>(304) 541-0079</u>	<u>Canonsburg, PA 15317</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC

By: Austin Sutler

Its: Field Operations Manager

Address 414 Summers Street
Charleston, WV 25301

Telephone (855) 476-4930

Subscribed and sworn before me this 6th day of August, 2026

My Commission Expires September 28, 2028

Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/25/2026

SURFACE OWNER WAIVER

4704700079P

Operator's Well
Number

POCAHONTAS LAND # 45

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

09/25/2026

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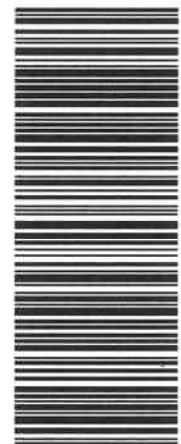
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8/6/26, 2:34 PM

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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POCAHONTAS SURFACE INTEREST LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

4704700079P

WW-4B

API No. 4704700079
 Farm Name Pocahontas Land Corp.
 Well No. POCAHONTAS LAND # 45

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**INSTRUCTIONS TO COAL OPERATORS
 OWNERS AND LESSEE**

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The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Permitting Department
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CHARLESTON WV 25301



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CONSOL MINING COMPANY LLC
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565

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Permitting Department
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CHARLESTON WV 25301

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POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

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4704700079



DIVERSIFIED
energy

4704700079P

Date: 8/6/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704700079 Well Name POCAHONTAS LAND # 45

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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4704700079P

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

09/25/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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WW-9
(5/16)

API Number 47 - 047 - 00079
Operator's Well No. POCAHONTAS LAND # 45

4704700079

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Unnamed Tributary of Wolfpen Branch Quadrangle Davy 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

☐ Land Application (if selected provide a completed form WW-9-GPP)

* ☐ Underground Injection (UIC Permit Number 2D03902327 002

☒ Reuse (at API Number

☒ Off Site Disposal (Supply form WW-9 for disposal location)

* ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

Company Official Title Field Operations Manager



Subscribed and sworn before me this 6th day of August, 20 26

Jeffrey Bush Notary Public

My commission expires September 28, 2028

09/25/2026

4704700079P

Form WW-9

Operator's Well No. POCAHONTAS LAND # 45Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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Environmental ProtectionSeed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]Comments: Operator to cover with gravel all oil and gas formations including S&H, Freshwater, and L&L.Title: InspectorDate: 8-6-26

Field Reviewed?

☒ Yes☐ No

09/25/2026



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-047-00079

Well Plugging Map

Legend

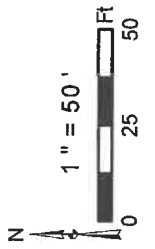
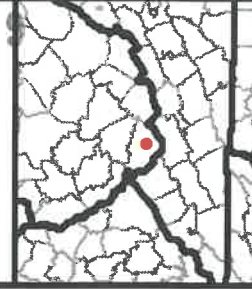
- Well
- Pits
- Pad
- Access Road
- Public Roads

4704700079

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Source: Esri, Maxar, Earthstar Geographies, and the GIS User Community

09/25/2026



Diversified Gas & Oil
Corporation
300 Diversified Way
Pikeville KY, 41051

47-047-00079

Well Plugging Map

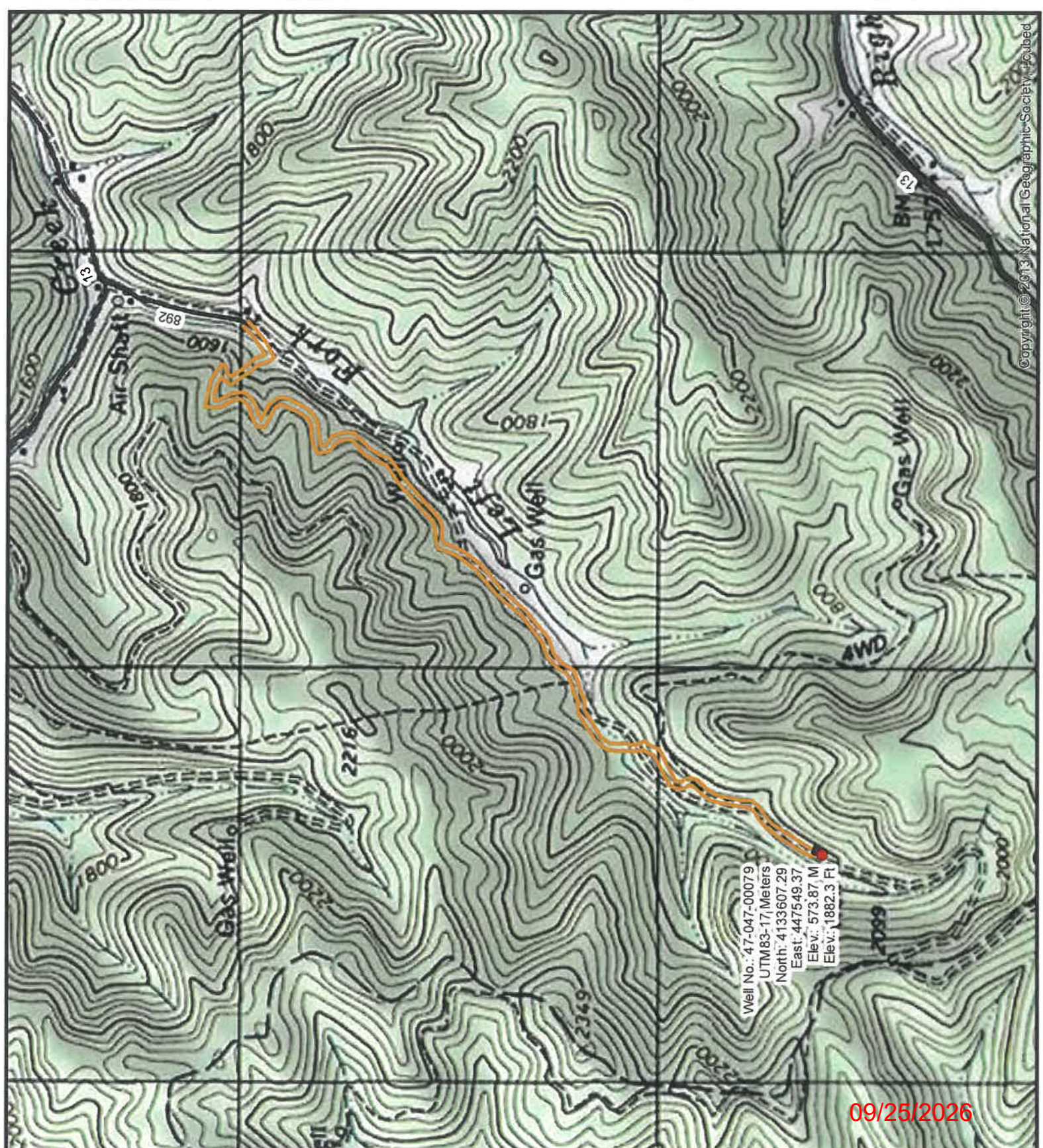
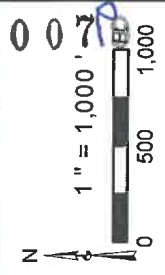
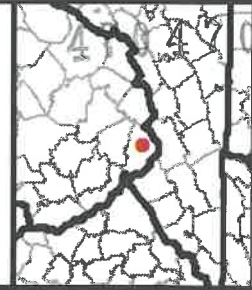
Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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WW-7
8-30-06

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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704700079 WELL NO.: POCAHONTAS LAND # 45
FARM NAME: Pocahontas Land Corp.
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: McDowell DISTRICT: Big Creek
QUADRANGLE: Davy 7.5'
SURFACE OWNER: Pocahontas Surface Interests, LLC
ROYALTY OWNER: Unknown Owner
UTM GPS NORTHING: 4133607.29
UTM GPS EASTING: 447549.37 GPS ELEVATION: 1882.3'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Austin Sutler - Field Operations Manager

Title

Date

09/25/2026

4704700079P

11/10/2016

PLUGGING PERMIT CHECKLIST
4704700079

Plugging Permit

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- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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