



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 25, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 86
47-047-00199-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 86
Farm Name: POCAHONTAS LAND
U.S. WELL NUMBER: 47-047-00199-00-00
Vertical Plugging
Date Issued: 09/25/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/25/2026

4704700199P

NW-4B
Rev. 2/011) Date August 5, 2026
2) Operator's
Well No. POCAHONTAS LAND # 86
3) API Well No. 47-047-00199STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1619.22' Watershed Left Fork of Mill Creek
District Adkins County McDowell Quadrangle Welch 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Helliport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

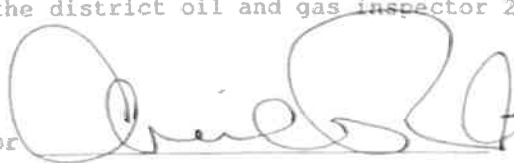
See AttachedRECEIVED
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

8.5.26

09/25/2026

4704700199P

Plugging Prognosis – New Regulations

API #: 47-047-00199

West Virginia, McDowell County

Lat/Long – 37.400336, -81.626922

Nearest ER: Welch Community Hospital - Emergency Room – 454 McDowell St, Welch, WV 24801

Casing Schedule

13" @ 174' – No Cementing and/or Packer Information

10-3/4" @ 979' – Bottom Hole Packer @ 979'

8-1/4" @ 1950' – No Cementing and/or Packer Information

6-5/8" @ 4411' – No Cementing and/or Packer Information

TD @ 4433'

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Completion: Not Completed as of 1/2/2009

Fresh Water: 174'

Salt Water: Not able to find any in offset wells. Substitute plug across elevation 1569'-1669'

Gas Shows: 1813', 4427'-4431'

Oil Shows: None Reported

Coal: 93'-96', 370'-372', 949'-950' (Not Mineable Thickness)

Open Mine: None Reported

Elevation: 1619.22' - Trimble

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1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary.
4. Check TD w/ sandline/tbg/wireline.
5. Pump 6% bentonite gel between each plug.
6. TOOH w/ any tbg/rods.
7. Attempt to pull 6-5/8" csg. If unable to pull, free pint, then cut/rip and TOOH when appropriated
8. Perforations will be needed @ 4383', 4283', 1940', 1753', 1569', 969', 412', 350', 184', & 164'.
9. TIH w/ tbg to 4423'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
10. W/ tbg at 4383'. Pump 100' Class L/Class A cement plug from **4383' to 4283' (Berea Plug)**. Approximately 30 sks @ 1.18 yield in 8" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed (4383', 4283')**.
11. TOOH w/ tbg to 1753'. Pump 184' Class L/Class A cement plug from **1753' to 1569' (Gas Show & Elevation/Saltwater Plug)**. Approximately 85 sks @ 1.18 yield in 10" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed (1753', 1569')**.
12. Free point, cut/rip, & pull 6-5/8" csg and 8-1/4" csg no shallower than 412'.
13. TOOH w/ tbg to 412'. Pump 62' Class L/Class A cement plug from **412' to 350' (Coal Plug)**. Approximately 43 sks @ 1.18 yield in 12-1/4" hole (estimated). WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed (412', 350')**.

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14. TOOH w/ tbg to 184'. Pump 184' Class L/Class A cement plug from **184' to Surface (Largest Csg Shoe, Fresh Water, & Surface Plug)**. Approximately 261 sks @ 1.18 yield in 17-1/2" hole (estimated). WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (184', 164')**.
15. Reclaim location and well road to WVDEP specifications and erect P&A well monument.

AP

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00-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 14

Quadrangle Welch

Permit No. MCD-199

WELL RECORD

Oil or Gas Well GAS

Company Cabot Corporation
Address Charleston, West Virginia
Farm Pocahontas Land Corp. Acres 47,520
Location (waters) _____
Well No. 86, Serial 1510 Elev 1870
District Big Creek County McDowell
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Pocahontas Land Corp.
Address Bluefield, W. Va.
Drilling commenced June 8, 1960
Drilling completed October 17, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow 10ths Water in _____ Inch
10ths Merc. in _____ Inch
Volume 636,000 Cu. Ft.
Rock Pressure 91.0 lbs. 168 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18			Kind of Packer
13	17 1/4	17 1/4	Bottom Hole
10	979	979	Size of 10-3/4"
8 1/4	1950	1950	
6 1/4	4411	4411	Depth set
5 3/16			779
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 93 FEET 36 INCHES
370 FEET 2 1/2 INCHES 919 FEET 12 INCHES
FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 10/26/60 with 30,000 gals. water and 25,000# sand.

RESULT AFTER TREATMENT 636,000 cubic feet

ROCK PRESSURE AFTER TREATMENT 91.0# = 168 hrs.

Fresh Water 17 1/4 Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	10			
Slate & Shell			10	93			
COAL			93	96			
Slate & Shell			96	172			
Lime			172	184			
Slate & Shell			184	206	Water	17 1/4	Hole full.
Sand			206	260			
Slate & Shell			260	370			
COAL			370	372			
Slate & Shell			372	380			
Sand			380	440			
Slate & Shell			440	480			
Sand			480	610			
Slate & Shell			610	654			
Sand			654	710			
Slate & Shell			710	735			
Sand			735	878			
Slate & Shell			878	915			
Sand			915	935			
Slate & Shell			935	949			
COAL			949	950			
Sand			950	997			
Slate & Shell			997	1048			
Sand			1048	1056			
Slate & Shell			1056	1066			
Sand			1066	1134			
Slate & Shell			1134	1173			
Red Rock			1173	1200			
Slate & Shell			1200	1272			

(over)

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DEPT. OF MINES

Provision: BY 0046

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Formation	Color	Hard or Soft	Top 14	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand			1272	1332			
Red Rock			1332	1395			
Slate & Shell			1395	1463			
Sand			1463	1515			
Slate & Shell			1515	1550			
Lime			1550	1578			
SAND			1578	1639			
Slate & Shell			1639	1716			
Sand			1716	1760			
Shale			1760	1773			
Sand			1773	1903	Gas	1813	Show.
Lime AVIS			1903	1962			
Red Rock			1962	2123			
Shale			2123	2163			
Red Rock			2163	2237			
Sand			2237	2250			
Shale			2250	2286			
Sand			2286	2305			
Shale			2305	2417			
Sand			2417	2447			
Red Rock			2447	2515			
Sand			2515	2530			
Slate & Shell			2530	2605			
Red Rock			2605	2675			
Slate & Shell			2675	2810			
Sand			2810	2825			
Slate & Shell			2825	3010			
Lime			3010	3109			
Shale			3109	3138			
Lime			3138	3237			
BIG LIME			3237	3746			
MacGrady - Red			3746	3791			
Slate & Shell			3791	3862			
WEIR			3862	4000			
Slate & Shell			4000	4376			
Brown Shale			4376	4403			
BEREA			4403		Gas	4427-4431; 874 Hcf	
TOTAL DEPTH				4433			

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Date November 29, 19 60

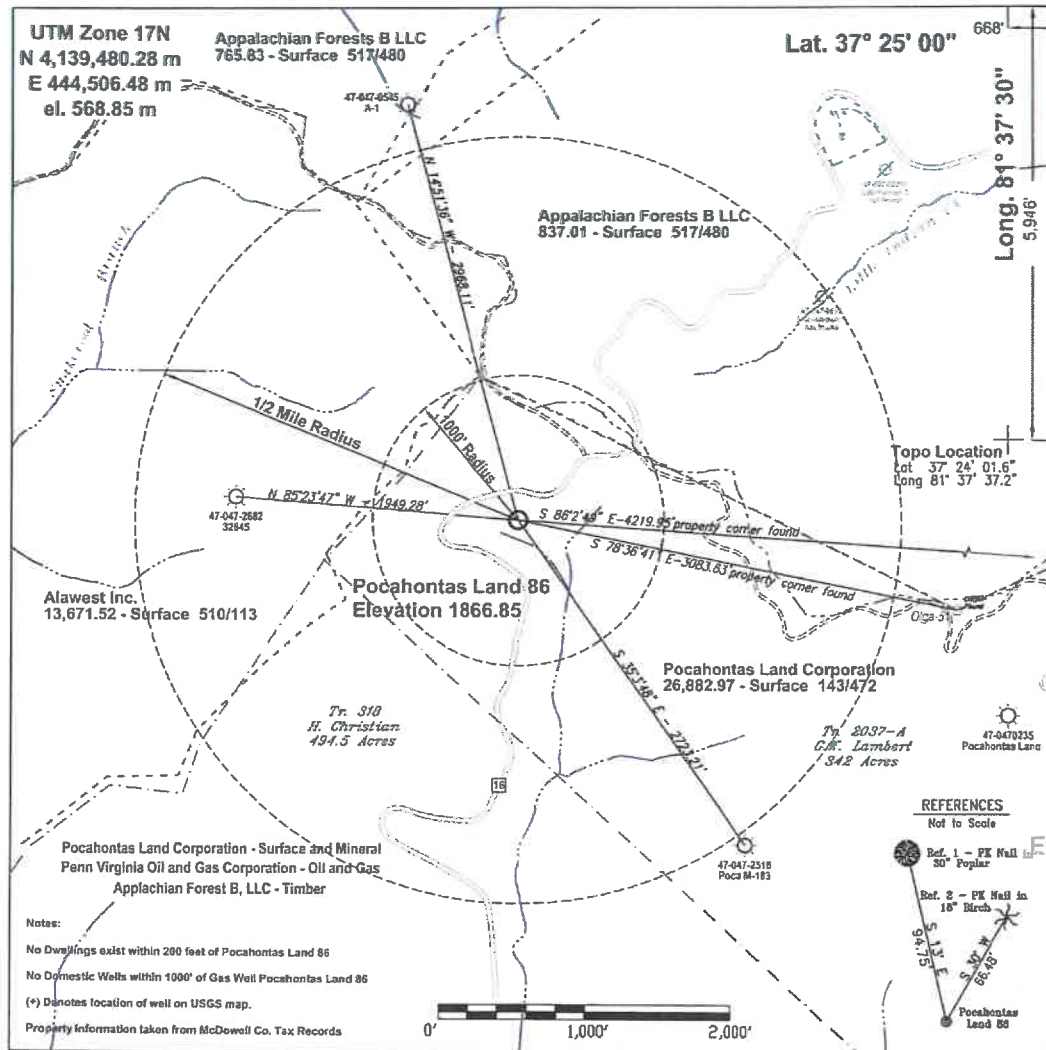
APPROVED: CABOT CORPORATION, Owner

By *[Signature]*
General Supt. (Title)

09/25/2026

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FILE #: Milestation1/Station4D work Cabot Oil & Gas

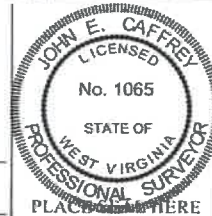
DRAWING #: Cane2014 Poca and the 1999 W.V. Pocahontas

SCALE: see barscale above

MINIMUM DEGREE
OF ACCURACY: 1 part in 2500PROVEN SOURCE
OF ELEVATION: sub meter GPS location

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS
PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND
BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY
LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY
THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *John E. Caffrey*
R.P.E.: L.L.S.: 1065



(+) DENOTES LOCATION OF WELL ON
UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304



DATE: November 12, 2014

OPERATOR'S WELL #: Pocahontas Land 86

API WELL #: 47 047 00199

STATE COUNTY PERMIT #

Well Type: ☐ Oil ☐ Waste Disposal ☒ Production ☐ Deep
☒ Gas ☐ Liquid Injection ☐ Storage ☒ Shallow

WATERSHED: UT of Wolfpen Br. of Clear Fk. of Tug Fk. of the Big Sandy ELEVATION: 1866.85

COUNTY/DISTRICT: 047-McDowell / 2-Big Creek QUADRANGLE: 319 - DAVY

SURFACE OWNER: Pocahontas Land Corporation ACREAGE: 26882.97

OIL & GAS ROYALTY OWNER: Penn Virginia Oil and Gas Corporation ACREAGE: 47.520

DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG & ABANDON ☒CLEAN OUT & REPLUG ☐ OTHER CHANGE ☐ (SPECIFY):

TARGET FORMATION: Berea Sandstone ESTIMATED DEPTH: 4,433'

WELL OPERATOR Cabot Oil & Gas Corporation

DESIGNATED AGENT Whitney Johnson

Address Five Penn Center West, Suite 401

Address P.O. Box 450

City Pittsburgh

State PA

Zip Code 15226

City Glasgow

State WV

Zip Code 25086

Office of Oil & Gas
DEC 22 2016

09/25/2026

4704700199P

WW-4A
Revised 6-07

1) Date: 8/5/2026
2) Operator's Well Number POCAHONTAS LAND # 86

3) API Well No.: 47 - 047 - 00199

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Pocahontas Surface Interests, LLC</u>	Name <u>Not Currently Operated</u>
Address <u>PO Box 1517</u>	Address _____
<u>Bluefield, WV 24701</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Land, LLC</u>
_____	Address <u>PO Box 1517</u>
_____	<u>Bluefield, WV 24701</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>Consol Mining Company, LLC (CORE Natural Resources, INC)</u>
<u>Holden, WV 25625</u>	Address <u>275 Technology Drive, Suite 101</u>
Telephone <u>(304) 541-0079</u>	<u>Canonsburg, PA 15317</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone (855) 476-4930

AUG 14 2026

WV Department of
Environmental Protection

Subscribed and sworn before me this 5th day of August, 2026
Jeffrey Bush Notary Public

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/25/2026

SURFACE OWNER WAIVER

4704700199P

Operator's Well
Number

POCAHONTAS LAND # 86

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature	Date	Name	
		By	
		Its	Date

Signature

Date

09/25/2026

4704700199

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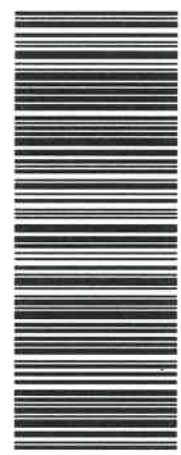
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Diversified Gas & Oil Corporation
Permitting Department
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CHARLESTON WV 25301

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9407 1362 0855 1291 4348 86



POCAHONTAS SURFACE INTEREST LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

09/25/2026

8/6/26, 2:34 PM

4704700199P

WW-4B

API No. 4704700199
Farm Name Pocahontas Land Corp.
Well No. POCAHONTAS LAND # 86

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

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Date: _____

By: _____
Its _____
WV Department of
Environmental Protection

09/25/2026

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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

US POSTAGE PAID IMI

2026-08-06

25301

C4000004

Retail

4.0 OZ FLAT



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USPS CERTIFIED MAIL™



9407 1362 0855 1291 4349 30



POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

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8/6/26, 2:33 PM

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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CONSOL MINING COMPANY LLC
275 TECHNOLOGY DR STE 101
CANONSBURG PA 15317-9565



DIVERSIFIED
energy

4704700199⁴

Date: 8/5/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704700199 Well Name POCAHONTAS LAND # 86

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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4704700199f

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

4704700199P

WW-9
(5/16)API Number 47 - 047 - 00199
Operator's Well No. POCAHONTAS LAND # 86STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) Left Fork of Mill Creek Quadrangle Welch 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☒ No ☐If so, please describe anticipated pit waste: Production fluids and cement returnsWill a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☒ Reuse (at API Number)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris VeazeyCompany Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 5th day of August, 2020September 28, 2028 Notary PublicMy commission expires Jeffrey Bush

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Form WW-9

Operator's Well No. POCAHONTAS LAND # 86Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments:

Spur to corner with cement all oil and gas trunks, including Corby, Leeburner, and South.

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WV Department of
Environmental Protection

Title: TailgateDate: 8-15-26

Field Reviewed?

☒ Yes☐ No

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Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

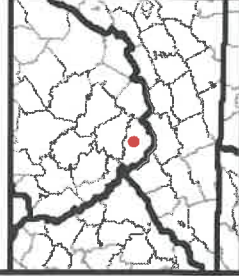
47-047-00199

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

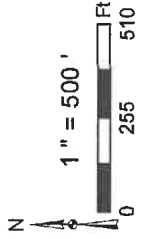
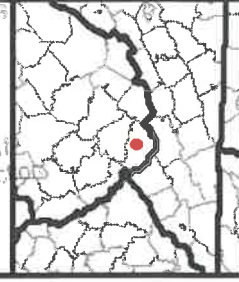
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Source: Esri, DeLorme, GeoEye, and the US User Community

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WV Department of Environmental Protection



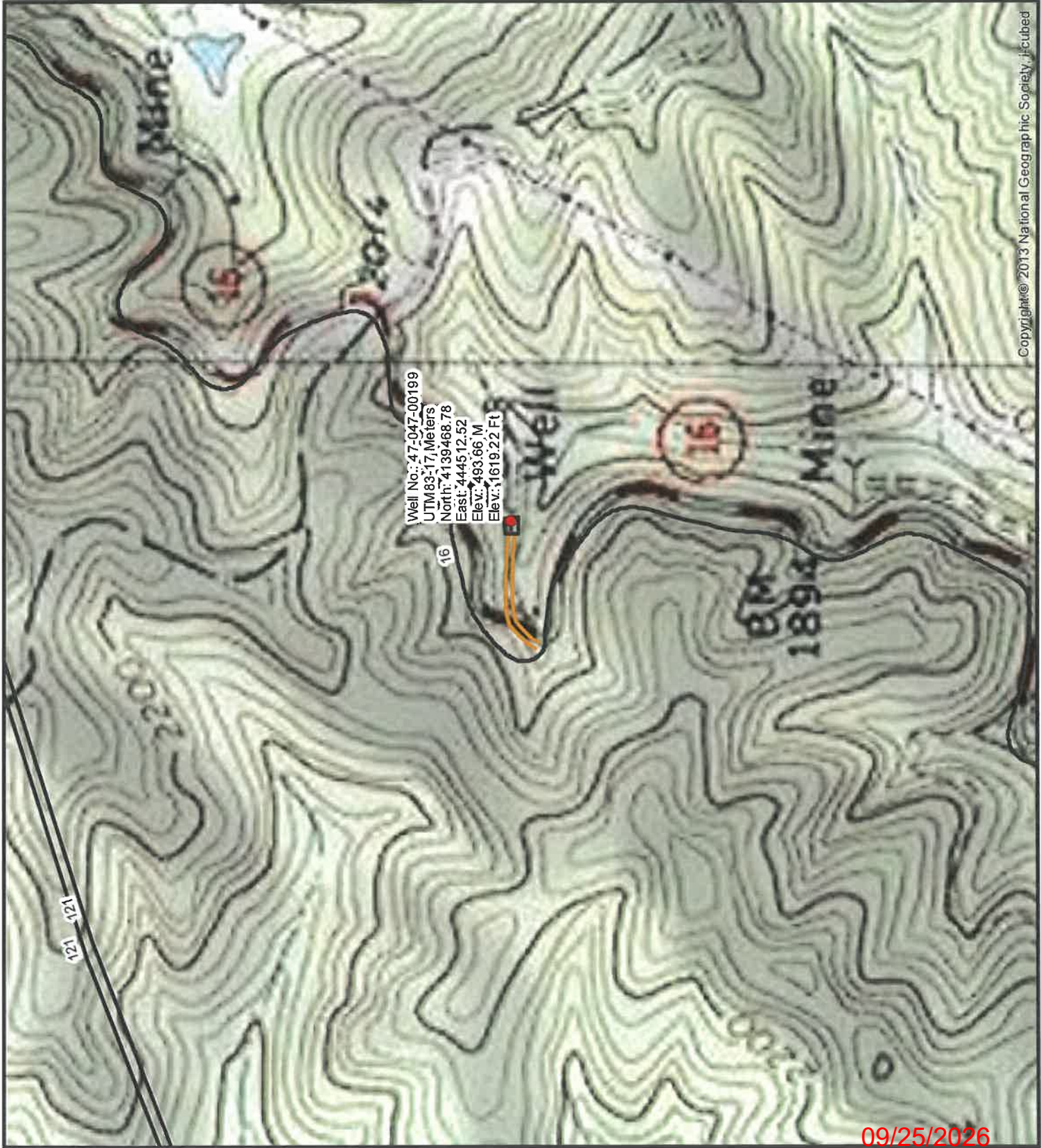
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-047-00199

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads



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WW-7
8-30-06

4704700199P



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704700199 WELL NO.: POCAHONTAS LAND # 86

FARM NAME: Pocahontas Land Corp.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: McDowell DISTRICT: Adkins

QUADRANGLE: Welch 7.5'

SURFACE OWNER: Pocahontas Surface Interests, LLC

ROYALTY OWNER: Unknown Owner

UTM GPS NORTHING: 4139468.78

UTM GPS EASTING: 444512.52 GPS ELEVATION: 1619.22'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

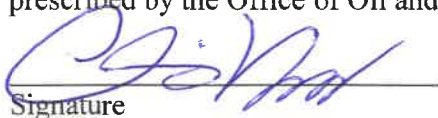
Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

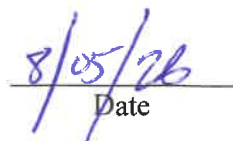
Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title


Date

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11/10/2016

PLUGGING PERMIT CHECKLIST
4704700199

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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