

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, November 12, 2024 WELL WORK PLUGGING PERMIT Vertical Plugging

BOYD O & G, INC. 812 QUARRIER ST. SUITE 500

CHARLESTON, WV 25301

Re:

Permit approval for 9334 47-047-00281-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

Operator's Well Number: 9334

Farm Name: NEW RIVER & POCA

U.S. WELL NUMBER: 47-047-00281-00-00

Vertical Plugging
Date Issued: 11/12/2024

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B Rev. 2/01

1) Date Oct 7	,	20 24
2)Operator's		
Well No. Welch Well #9334		
3) API Well No. 47-047		- 00281

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4)	Well Type: O:	il/ Gas X / Liqui	d injection/ Wa	ste disposal/			
	(If "(Gas, Production X or Un	derground storage	_) Deep/ Shallow			
5)	Location: Ele	evation 1676 '	Watershed Puncheon (Camp Branch			
	Dis	strict Browns Creek	County McDowell Q	uadrangle Welch			
6)	Well Operator	Boyd O & G, Inc. 812 Quarrier St. Ste 500	7)Designated Agent				
	Address		Address 812 Quarrier St, Ste 500				
		Charleston, WV 25301		Charleston, WV 25301			
8)	Oil and Gas Ir	aspector to be notified	Tom hansen @ sigma wv. com 9) Plugging Contractor				
	Name Christia	n Porter	Name RJ Well S	Service			
	Address		Address PO Box 40				
			Hueysville, KY 41640				
	-						

See following pages.

Office of Oil and Gas

NOV 0 1 2024

WV Department of Environmental Protection

Plugging Prognosis

47-047-00281

Well # 9334

TD: 4038'

Elevation: 1668.47'

Perforations: 3957' to 3979'

Coal Show: 650', 500'

Water Show: 94' (Offset well 47-047-00380)

Casing Schedule

13 3/8" @ 24' (CTS)

9 5/8" @ 685' (CTS)

4 1/2" @ 4026' (TOC at 3440')

- · Class A or Class L Cement to be used.
- Pump 6% gel spacer between all cement plugs.
- Any casing that is not cemented in and unable to be pulled, is to be perforated at all gas, oil, coal, and water shows.

Procedure

- 1) Notify WV DEP State Inspector Christian Porter 48 hrs prior to commencing plugging operations.
- 2) MIRU plugging equipment. Check/record pressures. TD well.
- 3) TIH with tubing to 3979'. Pump 6% gel water. Set 200' cement plug from 3979' to 3779' (perforations). TOOH with tubing. WOC. Tag TOC, top off with cement as needed.
- 4) Shoot off 4 1/2" casing at free-point. TOOH with casing.
- 5) TIH with tubing to 50' below 4 ½" casing cut. Pump 6% gel water. Set 100' cement plug 50' in and 50' out of casing cut. TOOH with 30 jnts. WOC. Tag TOC, top off as needed.
- 6) TIH with tubing to 1718'. Pump 6% gel water. Set 100' cement plug from 1718' to 1618' (elevation). TOOH with 30 jnts of tubing. WOC. Tag TOC, top off with cement as needed.
- 7) TIH with tubing to 735'. Pump 6% gel water. Set 285' Class L expandable cement plug from 735' to 450' (9 5/8" casing seat and coal). TOOH with tubing to 100'. WOC. Tag TOC, top off with cement as needed.
- 8) Set a 150' cement plug, circulating cement to surface.



AP

TOOH with tubing.

9) Top off well with cement, set monument, RDMO equipment. Reclaim to WV DEP Specs.

47047002810

AF

11/15/2024



STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION 2.5

Quadrangle	метси				_		*
Permit No	MCD-281		WELL	RECOR	D	Oll or	Gas WellGas
Company	United Fuel	Gas Compar	У				
Address P. O. Rew River &	Box 1273 Pocahontas	Charleston Consolidat	W. Va. 25325	Casing an Tubing	d Used in Drilling	Left in Well	Packers
Location (water	rs) Punc)	eon Camp E	rench	Size			
Well No		_	Elev 1668.47'	16			Kind of Packer
District Ar	royns Creek	_County	McDowell	13 3/8	24' Cemente	d to surf.	villa or racial
The surface of	tract is owned in	fee by		10			Size of
		Address		xx 9-5/8	3" 665' Cem	ented to s	urf.
Mineral rights Suite 600 T	are owned by Ne Gro Penn Cer	ter Plaza	Pocabontas Con Coal (delphia 2, Pen	50 k3/16		-	Depth set
Drilling comme	nced	0-3-64	acrimite s' rem	3x 43"	4026 Cemen	ted from	Perf. top
Drilling comple	ted	10-14-64		2	34	40-40261	Perf. bottom
Date Shot	From	n	.To	Liners Used			Perl top
With							Perf. bottom
Open Flow 72	/10ths Water	n	2Inch				reri, bottom
			Inch			.52	
Volume_358,0	XXX - Beres		Cu. Ft.	CASING CE	EMENTED	SIZE	No. FtDate
Rock Pressure_	970	lbs	72 hrs.	-			
Oil		-	bbls., 1st 24 hrs.				FEET 70 INCHES
			·	650 F	EET 70 IN	CHES	FEETINCHES
							FEETINCHES
WELL FRACTI	URED						
RESULT AFTE	R TREATMEN	Т					
ROCK PRESSU	RE AFTER TR	EATMENT					
				Salt Water		Fee	
Formation	1	Hard or	Top	Bottom	Oil, Gag	Depth	
		Soft	1.50		or Water	Берин	Welligh 2
Sand]]		0	30	Test befor	e fracture	- show
Sand & Shall	3 - 1		30	125	Fractured	Berea 10-2	0-64 with 710 bbls
White Sand	7 1		125 240	540	water, 6	oo bbls. n	and laden fluid,
Sand and Si			254	254 500			and 500 gallons
Coal	1		500	505	mud acid		20/10
White Sand	1		505	515	W 2" 358	TOW STEE	r fracture - 72/10
Sand & Shall	ļe		515	650	" 2 3,0	1	- 1:
Conl			65C	655	Perforated	t 3957'	and 1701
Gray Shale	1		655	665	1	7 3331	7
Sand and L	THE STATE OF THE S		665	698			
White Sand Cray Shale			698	755	Shut in 11	-3-64 in 4	dasing.
White Sand			755	825			
	& Red Rock	e	825 865	865 1060	LOGS RUN:	1	
Gray Shale		•	1060	1375	Gamma Ray		
Ravercliff			1375	1440	Density Induction	1	
Sand, Lime,	Shale & R	d Rock	1440	2020	Temperatur	e	
Upper Maxor			5050	2085			22222
	Shale & Re	d Rock	2085	2423		1 60	202 22232
Mexcn			2423	2431		1 1/2	2 50 0 63
Gray Shale] [× 1	2431	2540		125 8	A STATE OF S
Little Lime	1		2540	2620	****	50	12 02 St. 15 29
Pencil Smr	Sugre		2620	2700		1	2 71 41 8
Big Lime Red Injun S	hand		2700	3287		1	Q478, 0 8
Weir Sond	and		3287	3302	1	1	O. 2.
Gray Shale			3302	3525	1	1	601051
Coffee Shall	e		3525 3928	- 3928 -3948	1		5 1 2 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5
Berea Sand			3920	3940	i		· F

3962 3981 4038 4038 4038 4038 4038 4038 4038 4038	3981 4038	The control of the first state of the state		Top 25	Soft	Color	Pormation
200 (13 mg) - 8 mg 2 mg		SAFE OFFICE A PRINCIPAL OF THE SECOND OF THE	3981 (14038 (140	3962 3972 3981 3972 3981 3972 3981 3972 3981 3972 3981 3972 3981 3972 3972 3972 3972 3972 3972 3972 3972	t i ita	Shale Sand Shale Depth	COMPLETED OF STATE OF

	Date January 15	, 1965
APPROVED	UNITED FUEL GAS COMPANY	, Owner
By_	SK. Turell	
	Supt., Civil Engineering Dept.	44/45/00



Select County: (047) McDowell

✓ Select datatypes:

(Check All) Enter Permit #: 00281

Get Data Reset

Location

✓ Production Plugging Owner/Completion Stretigraphy Sample Logs Btm Hole Loc Table Descriptions
County Code Translations
Permit-Numbering Series Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 47 Permit = 00281 Link to all digital records for well

Pay/Show/Water

Report Time: Monday, November 11, 2024 2:56:00 PM

 Location Information:
 View Map

 API
 COUNTY
 PERMIT TAX_DISTRICT
 QUAD_75 QUAD_15 LAT_DD LON_DD UTME 4106477
 UTMN Welch 37.46382
 -81.564347 450093.1
 4146477

4704700281

There is no Bottom Hole Location data for this well

Owner Information:

API CMP_DT SUFFIX STATUS SURFACE_OWNER WELL_NUM CO_NUM LEASE LEASE_NUM MINERAL_OWN OPERATOR_AT_COMPLETION PROP_VD PROP_TRGT_FM TFM_EST_PR 4704700281 10/14/1964 Original Loc Completed New River&Poca 9334 United Fuel Gas Co.

Completion Information:

API CMP_DT SPUD_DT ELEV DATUM FIELD DEEPEST_FM DEEPEST_FMT INITIAL_CLASS FINAL_CLASS TYPE RIG CMP_MTHD TVD TMD NEW_FTG KOD G_BEF G_AFT O_BEF 4704700281 10/14/1964 10/3/1964 1668 Ground Level Big Creek Berea Ss Development Well Development Well Gas Rotary Fractured 4038 4038 0 358 0

Pay/Show/Water Information:

API CMP_DT ACTIVITY PRODUCT SECTION DEPTH_TOP FM_TOP DEPTH_BOT FM_BOT G_BEF G_AFT 0_BEF 0_AFT WATER_QNTY

4704700281 10/14/1964 Pay Gas Vertical 3957 Berea Ss 3979 Berea Ss 0 358

	Gas Information: (Volum														
API	PRODUCING_OPERATOR	PRD_YEAR	ANN GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704700281	Shafer Exploration Co., Inc.	1988	_ 0	0	0	0	0	0	0	0	0	0	0	0	0
4704700281	Shafer Exploration Co., Inc.	1989	0	0	0	0	0	ō	ō	ñ	ő	ŏ	ŏ	ō	ŏ
4704700281	Shafer Exploration Co., Inc.	1990	0	0	0	0	0	ō	Õ	ő	ŏ	Ď	ă	ñ	ŏ
	Richner, C. E.	1991	1,403	113	103	115	199	153	79	137	115	118	69		202
	Richner, C. E.	1992	1,315	119	113	107	104	130	107	108	108	96	91	155	77
	Richner, C. E.	1993	2.044	123	102	107	109	385	271	201	141	169	133	133	170
	Richner, C. E.	1994	1,610	135	110	175	154	148	154	163	161	165	162	83	175
4704700281	Richner, C. E.	1995	1,672	294	141		65	96	123	55		277	268	183	170
	Richner, C. E.	1996	1,241	126	113	129	123	129	118	59	0	- 0	0	271	173
	Richner, C. E.	1997	1,153	128	121	111	135	109	111	106	123	89	55	38	27
	Richner, C. E.	1998	826	46	21	79	95	103	95	96	56	57	83	49	46
	Richner, C. E.	1999	1,089	53	24	38	48	35	161	151	165	161	104	90	59
	Richner, C. E.	2000	1,294	73	51	145	122	134	43	142	139	131	40	171	103
4704700281	Richner, C. E.	2001	1,247	119	100	111	115	107	113	103	118	95	97	99	70
	Richner, C. E.	2002	836	89	88	86	95	87	53	61	69	60	64	57	27
	Richner, C. E.	2003	4	0	0	0	0	0	0	0	0	0	0	0	-4
	Richner, C. E.	2004	845	92	66	24	22	39	65	79	94	92	100	88	84
4704700281		2005	281	69	36	53	42	49	32	0	0	0	0	0	0
	Richner, C. E.	2006	0	0	0	0	0	0	0	0	0	Ó	0	0	ŏ
	Boyd Oil & Gas, Inc.	2007	1,185	0	113	258	106	0	125	98	101	114	132	138	ō
	Boyd Oil & Gas, Inc.	2008	1,188	138	127	128	113	112	118	104	116	123	109	0	ō
	Boyd Oil & Gas, Inc.	2009	1,476	108	180	124	117	124	120	116	112	126	109	112	128
	Boyd Oil & Gas, Inc.	2010	712	120	137	121	108	116	110	0	0	0	0	0	0
	Boyd Oil & Gas, Inc.	2011	588	47	120	70	26	30	17	3	42	36	0	152	45
	Boyd Oil & Gas, Inc.	2012	659	45	75	81	71	72	69	60	32	35	35	37	47
	Boyd Oil & Gas, Inc.	2013	626	77	63	63	42	34	3	81	29	0	51	78	105
	Boyd Oil & Gas, Inc.	2014	671	105	135	187	154	0	16	0	3	4	0	0	67
	Boyd Oil & Gas, Inc.	2015	500	33	150	175	38	53	4	0	14	0	9	9	15
	Boyd Oil & Gas, Inc.	2016	69	15	15	19	0	0	1	1	1	0	0	7	10
		2017	753	34	25	19	22	0	0	8	73	24	175	192	181
	Boyd Oil & Gas, Inc.	2018	1,970	170	0	331	204	165	187	155	154	179	137	144	144
4704700281	Boyd Oil & Gas, Inc.	2019	1,030	48	121	96	88	95	96	76	81	60	81	102	86
4704700281	Boyd Oil & Gas, Inc.	2020	912	95	92	86	89	97	86	0	0	57	106	107	97
4704700281	Boyd Oil & Gas, Inc.	2021	1,130	114	97	85	94	90	99	92	94	82	96	93	94
4704700281	Boyd Oil & Gas, Inc.	2022	733	105	92	84	92	102	91	79	88	0	0	0	0
4704700281	Boyd Oil & Gas, Inc.	2023	0	0	0_	0	0	0	- 0	0	0	0	0	0	0

Production	Oil Information: (Volum	es in Bbl)	** some	opera	ators	may	have	геро	rted	NGL	unde	r Oil			
API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704700281	Shater Exploration Co., Inc.	1988	0	0	0	0	0	0	0	0	0	0	0	0	0
4/04/00281	Shafer Exploration Co., Inc.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4/04/00281	Shafer Exploration Co., Inc.	1990	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700281	Richner, C. E.	1991													•
	Richner, C. E.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700281	Richner, C. E.	1993	0	0	0	0	0	0	0	ō	ō	ō	ñ	ő	Ô
4704700281	Richner, C. E.	1994							_	_	_	-			٠
	Richner, C. E.	1995													
4704700281	Richner, C. E.	1996	0	0	0	0	0	0	0	0	0	0	0	0	0
4704700281	Richner, C. E.	1997	0	0	0	0	0	0	ō	ō	õ	ã	ŏ	ő	ő
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4704700281	Richner, C. E.	2001	0	0	0	0	ō	ō	ō	ō	ŏ	Ô	ő	ŏ	ő
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4704700281	Richner, C. E.	2003	0	ō	ō	ő	ŏ	ő	ő	ő	ŏ	õ	ŏ	ŏ	0
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	Richner, C. E.	2005	0	ō	õ	ŏ	ŏ	ŏ	ő	ő	ŏ	ŏ	ŏ	ŏ	ŏ
4704700281	Richner, C. E.	2006	Ō	ō	ŏ	ā	õ	ő	ő	ő	ő	Ö	ŏ	ő	ő
4704700281	Boyd Oil & Gas, Inc.	2007	ŏ	ŏ	Ď	ő	n	ő	ŏ	ő	ō	a	ő	ő	ő
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4704700281	Boyd Oil & Gas, Inc.	2018	ŏ	0	0	0	0	0	0	0	0	0	0		اہ
4704700281	Boyd Oil & Gas, Inc.	2019	Ô	ő	Ö	ŏ	o	0	0	0	0	0	0	0	0
	Boyd Oil & Gas, Inc.	2020	Ö	ő	0	ŏ	Ö	0	0	0	0	0		0	ŏ
	Boyd Oil & Gas, Inc.	2021	0	ő	0	ŏ	0	Ö	0	0	0	0	0	0	0
	Boyd Oil & Gas, Inc.	2022	ő	0	0	ő	ñ	0	0	0	0		~	0	0
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		2023					v			U	U	υ	U	U	0

Production	NGL Information: (Volu	mes in Bbl	** some	ope	rators	s may	have	erep	orted	NGI	_ und	er Oi	1		
API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704700287	Boyd Oil & Gas, Inc.	2013	_ 0	0	0	0	0	0	0	0	0	- 0	0		0
	Boyd Oil & Gas, Inc.	2014	0	0	0	0	ō	ō	0	ñ	õ	ň	ň	ñ	ň
	Boyd Oil & Gas, Inc.	2015	Ó	0	ō	ō	ō	ō	ñ	ň	ň	ñ	ň	ň	ň
4704700281	Boyd Oil & Gas, Inc.	2016	0	-	_	_	-	-		•	•		•	U	١
4704700281	Boyd Oil & Gas, Inc.	2018	ō	0	0	0	n	Ð	0	0	ก	0	0	n	ام
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Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD YEAR	ANN WTR	JAN	FER	MAR	APR	MAY	HIM	1111	ALIG	SED	OCT	MOM	DCH
4704700281	Boyd Oil & Gas, Inc.	2016	0			WIT THE	~	1012-11	0014	JUL	MUG	JEF	OCI	NOV	DCM
4704700281	Boyd Oil & Gas, Inc.	2018	Ď	0	0	0	n	0	n	n	٥	٥	0	۸	0
	Boyd Oil & Gas, Inc.	2019	ō	ō	Ď	ŏ	Ď	ñ	ŏ	ñ	ŏ	ñ	n	ñ	0
	Boyd Oil & Gas, Inc.	2020	0	ō	ō	ō	ŏ	ő	ŏ	ő	ő	ñ	ŏ	ň	ő
	Boyd Oil & Gas, Inc.	2021	0	0	0	0	Ö	ŏ	ō	ā	Õ	ň	ŏ	ŏ	ñ
	Boyd Oil & Gas, Inc.	2022	0	0	0	Ō	ō	ō	0	ő	ŏ	ő	ñ	ñ	ñ
4704700281	Boyd Oil & Gas, Inc.	2023	0	- 0	0	0	0	0	0	0	ō	ō	- ō	ň	ñ

Stratigraphy Information:

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API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH QUALITY	THICKNESS	THICKNESS_QUALITY	FLEV	DATUM
4704700281	Original Loc	unidentified coal	Well Record	500	Reasonable		Reasonable		Ground Level
4704700281	Original Loc	unidentified coal	Well Record		Reasonable		Reasonable		Ground Level
4704700281	Original Loc	Ravencliff/Avis Ss	Well Record		Reasonable		Reasonable		Ground Level
4704700281	Original Loc	Up Maxton	Well Record		Reasonable		Reasonable		Ground Level
4704700281			Well Record		Reasonable		Reasonable		Ground Level
4704700281	Original Loc	Little Lime	Well Record		Reasonable		Reasonable		Ground Level
4704700281	Original Loc	Pencil Cave	Well Record		Reasonable		Reasonable		Ground Level
4704700281	Original Loc	Big Lime	Well Record		Reasonable		Reasonable		
		Greenbrier Group	Well Record		Reasonable		Reasonable		Ground Level
4704700281	Original Loc	Maccrady	Well Record		Reasonable		Reasonable		Ground Level
4704700281			Well Record		Reasonable				Ground Level
4704700281			Well Record		Reasonable		Reasonable		Ground Level
4704700281	Original Loc	Borns Se	Well Record				Reasonable		Ground Level
		UDev undf:Ber/LoHURN			Reasonable		Reasonable		Ground Level
1040017017	Original Loc	ODEV UNUI. DEI/LONOKIN	Well Record	3962	Reasonable	0	Reasonable	1668	Ground Level

Wireline (E-Log) Information:

<u>Downloadable Log Images/Data:</u> We advise you to save the scanned log or digitized log file(s) to your PC for viewing. To do so, right-click the file of interest and select the save option. Then you can direct the file to a location of your choice. Please note the scanned log images vary in size and some may take several minutes to download.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click here

Scanned/Raster

Logs

FILENAME 4704700281gcd.tif 4704700281i.tif 4704700281t.tif

Geologic Deg types:

d density (includes bulk density, compensated density, density, density porosity, grain density, matrix density, etc.)

g gamma ray

i induction (includes dual induction, medium induction, deep induction, etc.)

I laterolog

I laterolog

m dipmeter

n neutron (includes neutron porosity, sidewall neutron-SWN, etc.)

o other¹

o other's sonic or velocity
t temperature (includes borehole temperature, BHT, differential temperature, etc.)
z spontaneous potential or potential
mechanical log types:
b cement bond

c caliper

o other1

p perforation depth control or perforate

¹other logs may include, but are not limited to, such curves as audio, bit size, CCL-casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL--Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well

Sample Information:

API CUT1_TOP CUT1_BOT CUT2_TOP CUT2_BOT CORE1_TOP CORE1_BOT FM1_TOP FM1_BOT CORE2_TOP CORE2_BOT FM2_TOP FM2_BOT SMPL THN_SEC1 SCAN1 SLAB1 PERM1 THN_SEC WSC Comment: There are two sets of some intervals; Set 1: 2400-4025; Set 2: 2700-4020

^{*} There is no Digitized/LAS Log data for this well

WW-4A Revised 6-07

1) Date:	08/20/2024	
2) Operator's	Well Number	
Welch Well #9334		

047

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

	er(s) to be served:	,	(a) Coal Operato	r
(a) Name	McDowell County Econ.			
Address	92 McDowell St., Ste 10	0	Address	
ON Maria	Welch, WV 24801			() 11 72 1
(b) Name				vner(s) with Declaration
Address			Name	(Shallow) McDowell County Econ. Dev. Bd., Attn: Francis Hale
			Address	92 McDowell St., Ste 100
/ N 3 T			3.7	Welch, WV 24801
(c) Name			Name	(Deep) Berwind Land Co.
Address			Address	300 Summers St., Ste 1050
				Charleston, WV 25301
6) Inspector	Christian Porter		(c) Coal Le	ssee with Declaration
Address			Name	Appalachia Coal Sales Co., LLC, Attn: James Fields
			Address	5703 Crutchfield Dr.
Telephone	304-541-0079			Norton, VA 24273
Take notice to accompanying Protection, we the Application	are not required to take a hat under Chapter 22-6 of g documents for a permit tith respect to the well at the	ny action at all. The West Virginia Cod to plug and abandon a v ne location described on n mailed by registered	e, the undersigned well well with the Chief of th n the attached Applicati or certified mail or del	operator proposes to file or has filed this Notice and Application and e Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, livered by hand to the person(s) named above (or by publication in
		Well Operator By:	Boyd O & G, Inc.	Office of Oil and Cas
	CIAL SEAL RY PUBLIC	Its:	Secretary Treasurer	Office of the Air, 1998
STATE OF	WEST VIRGINIA	Address	812 Quarrier St., Ste 5	NOV a 1 2024
503	da Lightner 17th Street		Charleston, WV 2530	116 1 1 2024
My Commission B	r WV 25064 expires January 17, 2029	Telephone	304-414-0080	WV Department of
Subscribed and sv My Commission F	worn before me thi	s_7t4_ da 7-2029	ay of Octob	, occidir

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

	TIVE
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Lawy LAND Co. CHARLESTON, N. 13301 	A. Signature X
9590 9402 9013 4122 7208 89 2. Article Number (Transfer from service label) 9589 0710 5270 0777 4270	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Adult Signature Restricted Delivery Certified Mail Restricted Delivery Signature Confirmation Restricted Delivery Adult Restricted Delivery Signature Confirmation Restricted Delivery Adult Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. It is card to the back of the mailpiece, or this space permits. Article Augustian Mc Dowell County Econ, Dev. Bb. ATTN: FRANCIS HALE 92 Mc Dowell ST. STE 100 WELCH, WV 24801	A. Signature X B. Received by (Printed Name) Brander Brand C. Date of Delivery O/9/2 D. Is delivery address different from item 1? If YES, enter delivery address below:
9590 9402 9013 4122 7208 72	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail □ Insured Mail Restricted Delivery Over \$500) □ Priority Mail Express® □ Registered Mail Restricted Delivery □ Signature Confirmation™ Restricted Delivery Signature Confirmation Restricted Delivery Signature Confirmation Restricted Delivery
S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt
SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	A. Signature X
or on the front if space permits. I. Article Addressed to:	D. Is delivery address different from item 1? Yes- If YES, enter delivery address below: No

APPALACHIA COAL SAUSCO.LUC ATTN: JAMES FIELDS 5703 CRUTCHFIELD DR. NORTON, VA 3. Service Type

Adult Signature

Adult Signature Restricted Delivery

Certified Mail Restricted Delivery

Collect on Delivery

Collect on Delivery Restricted Delivery ☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted
Delivery
☐ Signature Confirmation™ 9590 9402 9013 4122 7208 65

2. Article Number (Transfer from service label)

☐ Signature Confirmation Restricted Delivery

11/15/2024

WW-4B

API No.	47-047-00281		
Farm Name			
Well No.	WEZCH 9334		

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugging work order.	ner/ lessee/ of the coal under this well location. The undersigned has no objection to the work proposed to be has complied with all applicable requirements of the West
Date: 10/11/24	By: James D. Filh Its Authorized agent

RECEIVED
Office of Oil and Gas

NOV 9 1 2024

wv Department of Environmental Protection WW-9 (5/16)

API Number 47 -	047 _	00281
Operator's Well No.	WELCH	9334

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Thomas Corrings Biological Wilderson
Operator Name Boyd O & G, Inc. OP Code 494473018
Watershed (HUC 10) Puncheon Camp Branch Quadrangle Welch
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No
If so, please describe anticipated pit waste:
Will a pit be used? Yes No
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
Will closed loop systembe used? If so, describe:
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. RECEIVED Office of Oil and Gas Company Official Signature
Company Official (Typed Name) R. Thomas Hansen NOV 0 1 2024
Company Official Title Secretary-Treasurer WV Department of Environmental Protection
Contract of the Contract of th
Subscribed and swom before me this 7H day of October , 20 24
OFFICIAL SEAL
My commission expires Notary Notary Notary Public STATE OF WEST VIRGINIA Melinda Lightner 503 17th Sweet Dunbar WV 25064 My Commission Expires January 17, 2029

Operator's Well No. WELCH 9234

oposed Revegetation Treatment: Acres Disturbed	Prevegetation pH To Be Determined
Lime 1 Tons/acre or to correct t	to pH 6.5
Fertilizer type 10-20-20	
Fertilizer amount 500	lbs/acre
Mulch_Straw 1	Tons/acre
	Seed Mixtures
Temporary	Permanent
Seed Type lbs/acre	Seed Type lbs/acre
	Flatpea or Perennial Pea 20/ac
	Tall Fescue 15/ac
vided). If water from the pit will be land applied, provid W), and area in acres, of the land application area.	pplication (unless engineered plans including this info have been ide water volume, include dimensions (L, W, D) of the pit, and dim
vided). If water from the pit will be land applied, provided, and area in acres, of the land application area. stocopied section of involved 7.5' topographic sheet. Approved by:	No Pir
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Emitorimental Transferior

N/A

WW-9- GPP Rev. 5/16 No Pit

4704700281P

API Number 47 - 047 - 00281

Operator's Well No. Lecut 7334

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

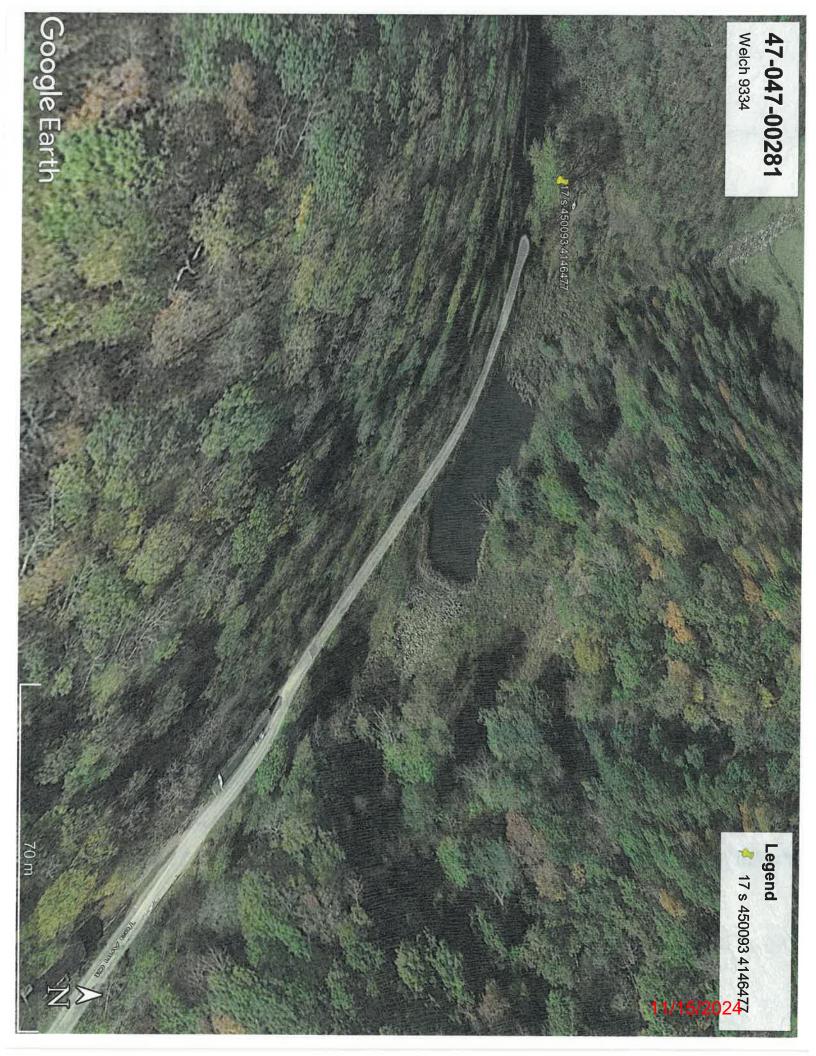
Or	erator Name:
	tershed (HUC 10): Quad:
Fa	n Name:
1.	List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.
	Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.
2. Г	Describe procedures and equipment used to protect ground water quarky from the last of potential of the procedures and equipment used to protect ground water quarky from the last of potential of the procedures and equipment used to protect ground water quarky from the last of potential of the protect ground water quarky from the last of potential of the protect ground water quarky from the last of potential of the protect ground water quarky from the last of potential of the protect ground water quarky from the last of
3.	List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.
	RECEIVED Gas
	1 2024
	NOV 8 2 WV Department of Environmental Protection
L	
4.	Summarize all activities at your facility that are already regulated for groundwater protection.
10	

WW-9- GPP Rev. 5/16	No Por	N/A	Page 2 of 2 0 0 2 API Number 47 - 047 - 002 ft Operator's Well No. Welen 9334
. Provide a statement th	at no waste material will	be used for deicing	or fill material on the property.
. Describe the groundw provide direction on he	rater protection instruction ow to prevent groundwar	on and training to be ter contamination.	e provided to the employees. Job procedures shall
			RECEIVED Gas
			Office of Oil and Gas NOV 0 1 2024
			Office of Oil and Gas NOV 0 1 2024 WV Department of Environmental Protection

Signature:

Date:

11/15/2024



Oil&Gas

Wells, Horizontal Only

WellStatus

- Active Well
- Permit Issued
- Permit
 Application
- Plugged

Wells, Active Status Only

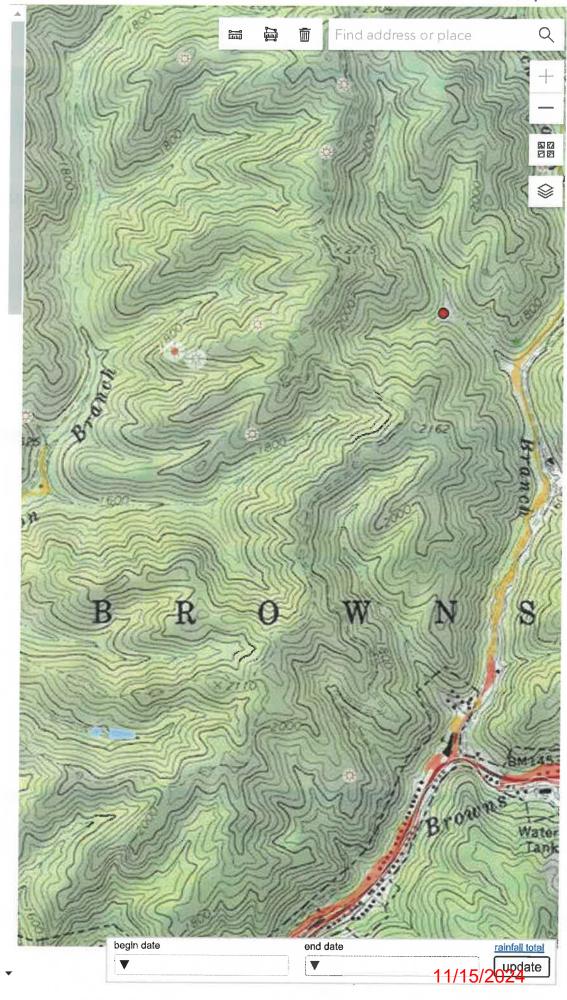
WellUse

- Brine Disposal
- M Fluid Injection
- Gas Production
 - House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

Wells, Other than Active Status

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining



Signature



West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCAT	ION FORM: GPS	
_{API} : 47-047-00281	_{well no.:} Welch 9334	
FARM NAME: New River & Pocaho	ontas Consolidated Coal Co.	
RESPONSIBLE PARTY NAME: Boyd O & G, Inc.		
COUNTY: McDowell	DISTRICT: Browns Creek	
QUADRANGLE: Welch	The second secon	
SURFACE OWNER: McDowell County Econ. Dev. Bd., Attn. Francis Hale		
ROYALTY OWNER: BERVING LA	ND Go.	
UTM GPS NORTHING: 4146477		
UTM GPS EASTING: 450093	GPS ELEVATION: 1668 ft	
The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential		
Real-Time Diffe		
Mapping Grade GPS X : Post Processed Differential		
	ifferential	
4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.		

Scc-Treas Title

