

RECEIVED
AUG 14 1985



1) Date: July 30, 19 85
2) Operator's Well No. Blevins #1
3) API Well No. 47 -047-0954
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 2020.19' Watershed: Lower Hensley Creek of Tug Fork
District: Browns Creek 3 County: McDowell Quadrangle: ~~XXXX~~ Davy 319
- 6) WELL OPERATOR TXO Production Corp CODE: 50375 7) DESIGNATED AGENT Kenneth W. Tatarzyn
Address 900 Charleston National Plaza Charleston, WV 25301 Address 900 Charleston National Plaza Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney G. Dillon Address P. O. Box 30 Scarbro, WV 25917
- 9) DRILLING CONTRACTOR: Name Address
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 4550' feet
- 13) Approximate trata depths: Fresh, 1320' feet; salt, feet.
- 14) Approximate coal seam depths: 21670 Is coal being mined in the area? Yes / No
- 15) CASING AND TUBING PROGRAM *see well record 047-0954*

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling		
Conductor								Kinds
Fresh water	8-5/8	J55	20#	X		1700 1350'	1700 1350'	By reg. 15.05
Coal								Sizes
Intermediate								
Production	4-1/2	J55	10.5#	X		4550'	4550'	By reg. 15.0
Tubing								Depths set
Liners								Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-047-0954

August 30 19 85
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires August 30, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <input checked="" type="checkbox"/>	Agent: <i>ACB</i>	Plat: <i>MH</i>	Casing: <i>MH</i>	Fee: <i>616.34 945</i>	WPCP: <input checked="" type="checkbox"/>	S&E: <input checked="" type="checkbox"/>	Other: <input checked="" type="checkbox"/>
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NOTE: Keep one copy of this permit posted at the drilling location.

K. D. ...
Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/10/2023 File



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL TYPE: A OR B
 2) LOCATION: Elevation _____
 3) WELL OPERATOR: _____
 4) DRILLING CONTRACTOR: _____
 5) PROPOSED WELL WORK: _____
 6) GEOLOGICAL TARGET FORMATION: _____
 7) APPROXIMATE CASING DEPTH: _____
 8) APPROXIMATE TEST DEPTH: _____
 9) ESTIMATED DEPTH OF COMPLETED WELL: _____

OFFICE USE ONLY

This part of Form WW-2(B) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		
OTHER INSPECTIONS		

Reason: _____
 Reason: _____

11/10/2023



IV-9
(Rev 8-81)

DATE June 15, 1985

RECEIVED
AUG 14 1985

WELL NO. Blevins No. 1

State of West Virginia

API NO. 47 - 047 - 0954

Department of Mines
Oil and Gas Division

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME TXO Production Corp
Address 900 Charleston National Plaza
Charleston, WV 25301
Telephone 304/345-2610

DESIGNATED AGENT Kenneth TaTarzyn
Address 900 Charleston National Plaza
Charleston, WV 25301
Telephone 304/345-2610

LANDOWNER John A. Blevins

SOIL CONS. DISTRICT Southern

Revegetation to be carried out by TXO Production Corp Kenneth TaTarzyn. (Agent)

This plan has been reviewed by Southern SCD. All corrections and additions become a part of this plan: 8-1-85

(Date)

Gary W. Boschain
(SCD Agent)

ACCESS ROAD

LOCATION

ACCESS ROAD	LOCATION
Structure <u>culverts 12" min</u> Spacing <u>N/A</u> Page Ref. Manual <u>2:7 2:8</u>	(A) Structure <u>diversion ditch</u> (1) Material <u>earthen</u> Page Ref. Manual <u>2:12 2:13</u>
Structure <u>1-36" culvert</u> Spacing <u>N/A</u> Page Ref. Manual <u>2:7 2:8</u>	(B) Structure <u>drilling pit</u> (2) Material <u>earthen</u> Page Ref. Manual <u>N/A</u>
Structure <u>cross drains</u> Spacing <u>see note (C) on sketch</u> Page Ref. Manual <u>2:1 2:4</u>	(C) Structure _____ (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay - Straw 2 Tons/acre
Seed* KY 31 Tall Fescue 40 lbs/acre
Redtop 5 lbs/acre
_____ lbs/acre

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay - Straw 2 Tons/acre
Seed* KY 31 Tall Fescue 40 lbs/acre
Redtop 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY C. T. Tolley, Jr. 11/10/2023

ADDRESS 7911 Sissonville Drive
Sissonville, WV 25320

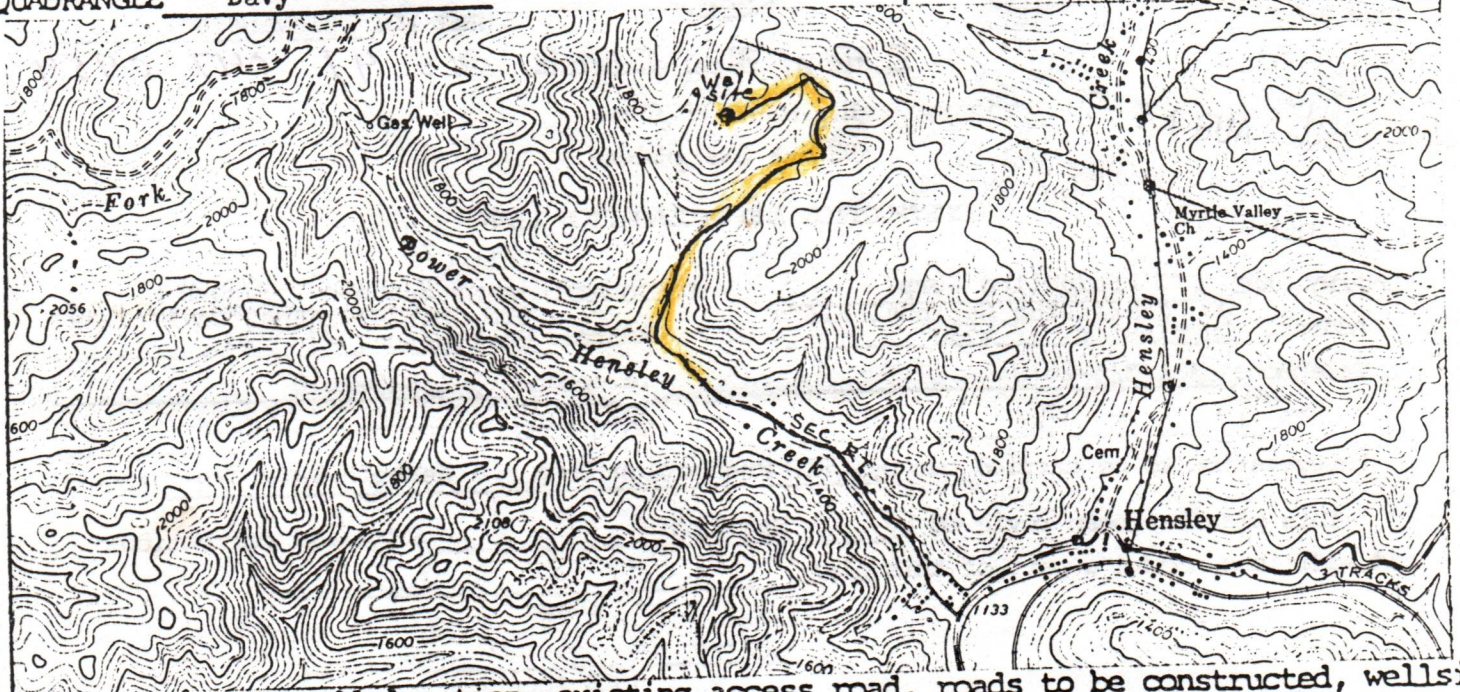
PHONE NO. 304/988-9432

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Davy

LEGEND

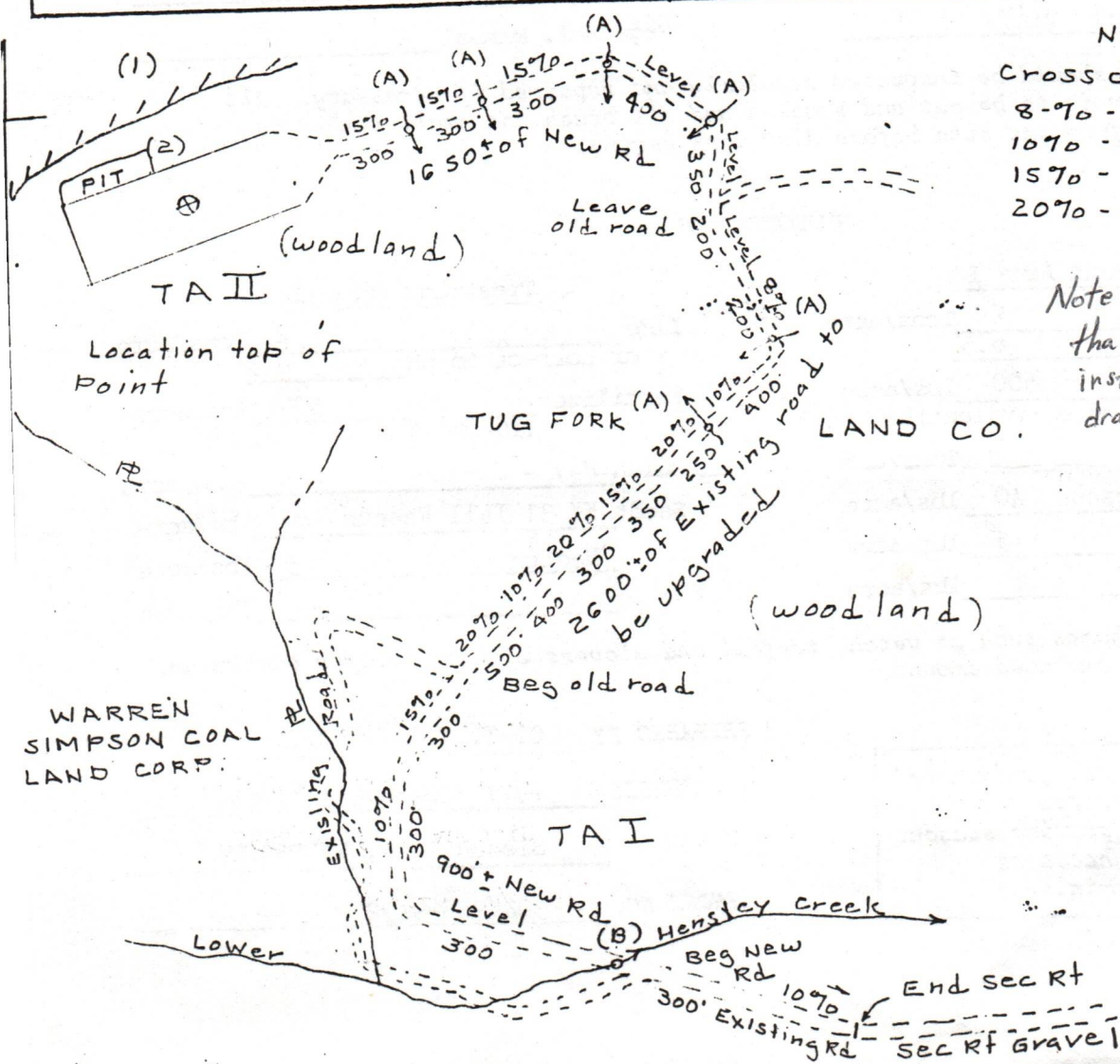
Well Site



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

- | | |
|-------------------|------------|
| Property boundary | Diversion |
| Road | Spring |
| Existing fence | Wet spot |
| Planned fence | Building |
| Stream | Drain pipe |
| Open ditch | Waterway |



NOTE (C)
 Cross drain spacing
 8'70 - 80'
 10'70 - 80'
 15'70 - 60'
 20'70 - 45'

Note: It is recommended that culverts be installed at all natural drains.

11/10/2023

1) Date: August 6, 1985
Operator's
2) Well No. Blevins #1
3) API Well No. 47 - 047 - 0954
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

- (i) Name Madeline Ciampanella, et al
Address Box 7
Roderfield, WV 24881
- (ii) Name _____
Address _____
- (iii) Name _____
Address _____

- 5 (i) COAL OPERATOR U. S. Steel (John Dickinson II
Address P. O. Box 430
Gary, WV 24836
- 5 (ii) COAL OWNER: (Pocahontas #3 & #4)
Name Tug Fork Land Company
Address 1st National Bank Building
Welch, WV 24801
Name Virginia Crews Coal Co. (All other seams
Address P. O. Box 1216
Welch, WV 24801
- 5 (iii) COAL
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No X

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

RECEIVED
AUG 14 1985



The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Kenneth W. Tatarzyn,
this 6th day of August, 19 85,
My commission expires 1/22, 19 95.
Lisa D. Keagle
Notary Public, Kanawha County,
State of West Virginia

WELL OPERATOR TXO Production Corp.
By Kenneth W. Tatarzyn
Its Agent
Address 900 Charleston National Plaza
Charleston, WV 25301
Telephone 345-2610

11/10/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

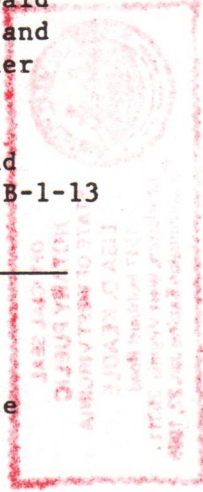
Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

	<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book page</u>
Assignment	Alliance Resources	TXO	1/8	378 714
	Tug Fork Land	George King	1/8	11/10/2023 16
	EH Sudduth	Georgia Fuels	1/8	378 202
	William Toler	Alliance	1/8	345 365





1) Date: July 30, 1985
 2) Operator's Well No. Blevins #1
 3) API Well No. 47
 State _____ County _____ Permit _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X _____
 B (If "Gas", Production X _____ / Underground storage _____ / Deep _____ / Shallow X _____)
- 5) LOCATION: Elevation: 2020.19' Watershed: Lower Hensley Creek of Tug Fork
 District: Browns Creek County: McDowell Quadrangle: BWVX Davy
- 6) WELL OPERATOR TKO Production Corp CODE:50375 7) DESIGNATED AGENT Kenneth W. Tatarzyn
 Address 900 Charleston National Plaza Address 900 Charleston National Plaza
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name X Rodney G. Dillon Name _____
 Address P. O. Box 30 Address _____
Scarbro, WV 25917
- 10) PROPOSED WELL WORK: Drill X _____ / Drill deeper _____ / Redrill _____ / Stimulate X _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 4550' feet
- 13) Approximate strata depths: Fresh, 1320' feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8</u>	<u>J55</u>	<u>20#</u>	<u>X</u>		<u>1350'</u>	<u>1350'</u>	<u>by reg. 15.0'</u>	Sizes
Coal									Depths set
Intermediate									Perforations:
Production	<u>4-1/2</u>	<u>J55</u>	<u>20.5#</u>	<u>X</u>		<u>4550'</u>	<u>4550'</u>	<u>by reg. 15.0'</u>	Top
Tubing									Bottom
Liners									

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

X Madeline Ciamparella
(Signature)

By _____

Date 8-13-85

Its _____ Date _____

11/10/2023
(Signature)

Date _____



1) Date: July 30, 1985
 2) Operator's Well No. Blevins #1
 3) API Well No. 47
 State _____ County _____ Permit _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas _____ /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____ /)
- 5) LOCATION: Elevation: 2020.19' Watershed: Lower Hensley Creek of Tug Fork
 District: Browns Creek County: McDowell Quadrangle: NHXX Davy
- 6) WELL OPERATOR TKO Production Corp CODE 0375 7) DESIGNATED AGENT Kenneth W. Tatarzyn
 Address 900 Charleston National Plaza Address 900 Charleston National Plaza
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney C. Dillon
 Address P. O. Box 30
Scarbro, WV 25917
- 9) DRILLING CONTRACTOR: Name _____ Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Berea
 12) Estimated depth of completed well, 4550' feet
 13) Approximate strata depths: Fresh, 1320' feet; salt, _____ feet.
 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	J55	20#	<input checked="" type="checkbox"/>		1350'	1350'	By reg. 15.05	
Coal									Size
Intermediate									
Production	4-1/2	J55	40.5#	<input checked="" type="checkbox"/>		4550'	4550'	By reg. 15.01	Depths set
Tubing									
Liners									Perforations
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15,16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 8-12, 19 85

Tug Fork Land Company
 By D. J. Hardin
President 11/10/2023



RECEIVED
AUG 14 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

1) Date: July 30, 1985
2) Operator's Well No. Blevins #1
3) API Well No. 47
State _____ County _____ Permit _____

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas _____ /
B (If "Gas", Production Y / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 2020.19' Watershed: Lower Hensley Creek of Tug Fork
District: Browns Creek County: McDowell Quadrangle: NWXX Davy
- 6) WELL OPERATOR TEO Production Corp CODE 50375 7) DESIGNATED AGENT Kenneth W. Tatarzyn
Address 900 Charleston National Plaza Address 900 Charleston National Plaza
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name X Rodney C. Dillon 9) DRILLING CONTRACTOR Name _____
Address P. O. Box 30 Address _____
Scarbro, WV 25917
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION: Serea
- 12) Estimated depth of completed well, 4550' feet
- 13) Approximate strata depths: Fresh, 1320' feet; salt, _____ feet
- 14) Approximate coal seam depths _____ Is coal being mined in the area? Yes _____ No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS						FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor									Kind	
Fresh water	8-5/8	J55	20#	X		1350'	1350'	By reg. 15.05	Size	
Coal									Depths set	
Intermediate									Perforations	
Production	4-1/2	J55	40.5#	X		4550'	4550'	By reg. 15.01	Top Bottom	
Tubing										
Liners										

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code 22B-1-15, 16, or 17 must be filed with the Department of Energy within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22B-1-36 if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner X / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 8/12, 1985

Virginia News Coal Company
By X *[Signature]*
Its President **11/10/2023**

P522 136 53

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL (See Reverse)

Subst. to John Dickinson II
Street and No. U. S. Steel - Mining Divi
P. O. Box 430
P.O., State and ZIP Code Gary, WV 24836
Postage \$
Certified Fee
Special Delivery Fee
Restricted Delivery Fee
Return Receipt Showing to whom and Date Delivered
Return Receipt Showing to whom, Date, and Address of Delivery
TOTAL Postage and Fees \$
Postmark or Date 8-7-85

PS Form 3800, Feb. 1982

CORP. PLAZA A 25301

Mr. John Dickinson II
U. S. Steel - Mining Division
P. O. Box 430
Gary, WV 24836

RE: Blevins #1 & #2
Coal Owner Waiver
McDowell County, West Virginia

Dear Mr. Dickinson:

Attached please find copies of the drilling permit application, construction and reclamation plan, and the proposed location plat for the Blevins #1 and #2 wells.

Please execute the copies where indicated and return them to this office. A self-addressed envelope is enclosed for your convenience. The other copies are for your information and files.

Thank you for your attention to this matter.

Sincerely,

Kenneth W. Tatarzyn

Kenneth W. Tatarzyn
Drilling & Production Manager

● SENDER: Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one).
 Show to whom and date delivered \$
 Show to whom, date, and address of delivery .. \$
 RESTRICTED DELIVERY \$
(The restricted delivery fee is charged in addition to the return receipt fee.)

3. ARTICLE ADDRESSED TO:
Mr. John Dickinson - U. S. Steel
Mining Division - P. O. Box 430
Gary, WV 24836

4. TYPE OF SERVICE: REGISTERED INSURED COD
 CERTIFIED EXPRESS MAIL
(Always obtain signature of addressee or agent)

ARTICLE NUMBER: P522 136 532 LDK

1 have received the article described above:
 SIGNATURE: *Luit. Smalley* Addressee Authorized agent

5. DATE OF DELIVERY: 8-9-85

6. ADDRESSEE'S ADDRESS (only if requested):
 POSTMARK: AUG 10 1985
 7a. SENDER'S INITIALS: *KT*

7. UNABLE TO DELIVER BECAUSE:

* GPO: 1982-379-593

11/10/2023



IV-35
(Rev 8-81)

Date November 22, 1985
Operator's
Well No. Blevins #1
Farm _____
API No. 47 - 047 - 0954

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 2020.19' Watershed Lower Hensley Creek of Tug Fork
District: Browns Creek County McDowell Quadrangle Davy

COMPANY TXO Production Corp.
ADDRESS 600 Charleston National Plaza, Chas., WV
DESIGNATED AGENT Kenneth W. Tatarzyn
ADDRESS 600 Chas.Nat.Plaza, Chas., WV 25301
SURFACE OWNER Madeline Ciampanella
ADDRESS Box 7, Roderfield, WV 24881
MINERAL RIGHTS OWNER _____
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK Rodney
Dillon ADDRESS Scarbro, WV 25917
PERMIT ISSUED August 30, 1985
DRILLING COMMENCED 9-5-85
DRILLING COMPLETED 9-16-85
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	2006' KBM	2006' KBM	565 sx
7			
5 1/2			
4 1/2	4388' KBM	4388' KBM	300 sx
3			
2	3350' KBM	3350' KBM	
Liners used			

GEOLOGICAL TARGET FORMATION Berea Depth 4550' feet
Depth of completed well 4438' feet Rotary X / Cable Tools _____
Water strata depth: Fresh 1320' feet; Salt 1670' feet
Coal seam depths: _____ Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Lime Pay zone depth 3411-3429 feet
Gas: Initial open flow 30 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 30 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 455 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Ravencliff Pay zone depth 2158-2206' feet
Gas: Initial open flow 30 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 30 Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 392 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

MCDOW 0954

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf Big Lime w/3-1/8" csg gun, 10 gm chg @ 3421-29', 11-14'. Total 24 shots.
Acidize Big Lime w/1500 gal 15% gelled HCl + 30 balls. Flush w/KCl wtr.

Perf Ravencliff @ 2206, 05, 04, 03, 2198, 97, 96, 95, 92, 89, 88, 68, 67, 58'. Total 14 shots.
Frac Ravencliff: Pmp 250 gal 15% Fe acid w/frac ball & KCl wtr w/200 gal MeOH. Pmp
8M gal 30# WF gel pad + 9M gal @ 1 ppg + 8M gal @ 2 ppg + 9M gal @ 3 ppg. Flush to top perf.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Shale, Silt and Sand			0'	2147'	
Ravencliff Sand			2147'	2239'	
Avis Limestone			2239'	2285'	
Shale and Silt			2285'	2310'	
Upper Maxon Sand			2310'	2396'	
Shale and Silt			2396'	2638'	
Middle Maxon Sand			2638'	2816'	
Shale and Silt			2816'	2983'	
Lower Maxon Sand			2983'	3050'	
Shale and Silt			3050'	3085'	
Little Lime			3085'	3223'	
Big Lime			3223'	3686'	
Shale and Silt			3686'	4274'	
Coffee Shale			4274'	4291'	
Berea Sand			4291'	4360'	
Shale			4360'	4438'	
				TD	

(Attach separate sheets as necessary)

TXO Production Corp.

Well Operator

By: K. Tatarzyn Kenneth W. Tatarzyn 11/10/2023

Date: November 25, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 047-0954

Oil or Gas Well _____
(KIND)

Company TXO Pro.
 Address CHAS.
 Farm CiAMPANELLA
 Well No. Blevins # 1
 District Browns CK County McDowell
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1996' No. FT. _____ Date _____
 NAME OF SERVICE COMPANY HALLIBURTON
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Bay Resources Rig #9

Remarks: RUN 1996' 8 5/8 CTS WITH POS MIX 2 5/8" AND NEAT

9/10/85
DATE

R. Dutton 11/10/2023
DISTRICT WELL INSPECTOR

Lower Hensley

INSPECTOR'S PERMIT SUMMARY FORM

Good

8-30-85

WELL TYPE *GAS*
ELEVATION *5050*
DISTRICT *Browns Creek*
QUADRANGLE *Davy*
COUNTY *McDowell*

API# *47-047-0954*
OPERATOR *TVO Productions*
TELEPHONE _____
FARM *Ciamparella*
WELL # *Blevins # 1*

SURFACE OWNER *Ciamparella* COMMENTS _____ TELEPHONE _____
TARGET FORMATION *Berea* DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION *Unknown* NOTIFIED *yes* DRILLING COMMENCED *9/5/85*

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

CASING

Ran *1996* feet of *8 5/8* "pipe on *9/16* with *CTS* fill up
Ran *4378* feet of *4 1/2* "pipe on *9/16* with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD *4452* feet on *9/16/85*

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

MAY 30 1986

Type	From	To	Pipe Removed

Pit Discharge date: *unknown* Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released *5-28-86*

Arthur C. St. Clair
Inspector's signature

11/10/2023

API# 47 047-0954

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2	9-5		Rigging up	
3				
4	9-10		Run 858-1996 cts	
5				
6	9-10		Violated. (Access Road)	
7				
8	9-18		abatement violation (Road)	
9				
10	9-27		abatement violation pit	
11				
12	11-25		Status Reclamation - Not complete	
13				
14	4-23		Violated Rec.	
15	5-22		abated violation Rec	
16	5-28		Released	
17				
18				
19				
20				

Notes

Violation No. V

VI-27 917



Date: 9-10-85

Well No: Blevins #1

API NO: 47 - 047-0954
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

CP-50375

Well TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: 2020 Watershed: Lower Hensley CK.
District: Brunswick County: McDowell Quadrangle: DAU4

WELL OPERATOR TVO Pro. Corp. DESIGNATED AGENT Kenneth TATARZYN
Address 900 CHAR. NAT. PL Address SAME
Charleston WV

The above well is being posted this 10 day of Sept, 19 85, for a
violation of Code 22B-1 6 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Co. did not Build Road The way shown
ON The Rec. PLAN of Well Work Permit
To ABATE

Revise Rec. PLAN of Well Work Permit

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until 9-17, 19 85, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22B, Article 1.

More Time CAN Be
Added To This if
Needed By Co.

Lod Dullon
Oil and Gas Inspector

Address P.O. B. 1526
Sophia, WV

Telephone: 683-3989



Violation No. V

VI-27 917

Date: 9-10-82

Well No: 81000001

API No: 47-047-0734
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

2027

Well Type: Oil / Gas / Liquid Injection / Waste Disposal

Production / Storage / Disposal / Shallow

Location: Elevation: 5050 Watered: Lower Hensley Cr.

District: Boone County: McDowell

Guardian: Dany

Well Operator: The P.V. Corp. Designated Agent: Kenneth Tatarian

Address: P.O. Box 1041 R

Address: Same

Market: W

The above well is being posted this 10 day of Sept 1982 for a

violation of code 28B-1 (Production Reg. Act) set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Co. did not build road The road shown
on the Rec. Plan of Well Work Permit

To Abate

Revise Rec Plan of Well Work Permit

A copy of this notice has been posted at the well site and sent by certified mail to the registered mail to the indicated well operator on this designated date. You are hereby notified that 9-17-82 to abate this violation. Failure to abate this violation may result in action by the Department under Code 28B, Article 1.

More time can be
Added to this if
needed by Co.

Bob Hensley
Oil and Gas Inspector

Address: P.O. Box 1250
Sopht, W

Telephone: 683-3989

Violation No. V

VI-27 916



Date: 9-10-85

Well No: Blevins #1

API NO: 47 - 047-0954
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

CP # 50375

Well TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: 2020 Watershed: Lower Hensley CK.
District: Blevins CK. County: McDowell Quadrangle: DAU4

WELL OPERATOR TXO Pro. Corp. DESIGNATED AGENT Kenneth Tatarzyn
Address 900 CHAR. NAT. PK Address SAME
Charleston, WV 25301

The above well is being posted this 10 day of Sept, 1985, for a
violation of Code 22B-1 6 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Co. did not Build Road & Put in Culverts AS
Shown on the Rec. PLAN of the Well Work
Permit. The Permit called for 36" Culvert in
Lower Hensley CK. This WAS Replaced By A
Smaller Culvert.

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until (48 Hrs.) 19___, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22B, Article 1.

To ABATE

Put 36" Culvert
in drain AS SHOWN
ON Rec. PLAN of the
Well Work Permit

Rodney Dillon
Oil and Gas Inspector

Address P.O. Box 1524
Sophia, WV

Telephone: 683-3989



Violation No. V

VI-201 914

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Date: 9-10-82
Well No: Blount #1
APPROX. W. 044-0924
State County Permit

WELL TYPE: Oil / Gas / Waste Disposal
DE "Gas" / Production / Storage / Deep / Shallow
LOCATION: Elevation: 2040 waterbed: Lower Hensley Cr.
District: Blount Co. County: Blount
WELL OPERATOR: The Pn Corp. Designated Agent: Kenneth Tatham
Address: 2000 Park Ave SW
Chattanooga TN 37301

The above well is being posted this 10 day of Sept 1982 for a violation of Code 20-10 and/or regulation 10 and/or regulation 10 set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Co. did not build Road & Put in Culverts as shown on the Rec plan of the well work permit. The permit called for 30" culvert in Lower Hensley Cr. This was replaced by a smaller culvert.

A copy of this notice has been posted at the well site and by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until (48 hrs) to state this violation. Failure to state the violation may result in action by the Department under Code 20, Article 10.

Robert Blount
Oil & Gas Inspector
Address: P.O. Box 1222
Sopchoppe, WV
Telephone: 683-3481

To ABATE
Put 30" Culvert
in place as shown
on Rec plan of the
well work permit

Violations per OSHA

Date: 9-18-82
Operator: Blair #1
Well Number: 047-022
API Well No.: 47
State: PA County: DADE Permit: 022

REGISTERED
DEPT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL TYPE: Gas Liquid Injection Waste disposal

LOCATION: Production Storage Shallow Deep Underground

Elevation: 5000
District: DeWitt Co
County: DeWitt
Watershed: DeWitt

DESIGNATED AGENT: Blair #1
Address: Blair #1

WELL OPERATOR: Blair #1
Address: Blair #1

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 9-18-82 at Blair #1 and found that the violation of Code 20-2-2 of the State of West Virginia, Chapter 20, Article 2, Section 2, of the Code of West Virginia, as amended, exists on 9-18-82 at Blair #1. The violation of Code 20-2-2 of the State of West Virginia, Chapter 20, Article 2, Section 2, of the Code of West Virginia, as amended, is that date has been totally abated. If the abated violation was found by an imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

Violations Abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: [Signature]
Address: _____
Telephone: _____

Violation No. 0917

Date: 9-18-85
Operator's
Well Number Blevins #1
API Well No.: 47 - 847 - 0954
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECEIVED
SEP 24 1985

NOTICE OF ABATEMENT

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

WELL TYPE: Oil / Gas Liquid Injection / Waste disposal /
Underground
If "Gas" - Production / Storage / Deep / Shallow
LOCATION: Elevation: 3020 Watershed: Lower Housley CK
District: Browns CK County: McDowell Quadrangle: D404
WELL OPERATOR TLO Pro. DESIGNATED AGENT Kenneth Talarow
Address CARS. WV Address SAME

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 9-18, 19 85. The violation of Code § 22B-1-4 heretofore found to exist on 9-10, 19 85, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Violation Abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. Dillon
Oil and Gas Inspector

Address _____

Telephone _____

Violation No. 0917

Date: 9-10-87
Operator: [Signature]
Well Number: 0917
API Well No.: 47
State: PA
County: [Blank]
Point: [Blank]

RECEIVED
DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

WELL TYPE: Oil
LOCATION: Elevation: 5000
District: District CT
County: [Blank]
Washed: [Blank]
DESIGNATED AGENT: [Signature]
Address: [Blank]

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 9-10-87. The violation of Code 20-2-2 (a) hereof is found to exist on 9-10-87. Form IV-28, "Imminent Danger Order", of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Violation Abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Off and Gas Inspector: [Signature]
Address: [Blank]
Telephone: [Blank]

Violation No. V

VI-270920



Date: 9-18-85

Well No: Blevins #1

API NO: 47-047-0954
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

RECEIVED
SEP 24 1985

50375

Well TYPE: Oil / Gas Liquid Injection / Waste Disposal
Of "Gas" - Production / Storage / Deep / Shallow

LOCATION: Elevation: 2070 Watershed: Lower Hensley CA
District: Browns CA County: McDowell Quadrangle: DAVY

WELL OPERATOR TXO Pro. Corp. DESIGNATED AGENT Kenneth Tatarzyn
Address 900 CHAR. NAT. PK. Address
CHARLESTON W. VA. SAME

The above well is being posted this 18 day of Sept, 19 85, for a violation of Code 22B-1 and/or Regulation 9.02, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

No discharge of salt water, brackish water or other water unfit for domestic livestock or other general uses shall be made into the waters of the State.

Dozer Pushed The side out of the pit. This let untreated water overflow out of the pit. (Pit is now leaking salt water)

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 24 Hrs, 19 , to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

To ABATE

Stop Pit from leaking
By Building another Pit or Hauling
Water from Pit.

Rodney Dillon
Oil and Gas Inspector

Address P.O. B. 1526
Sophia WV

Telephone: 683-3989

VIOL 0980



Date 9-18-82

Well No. 8000

APR 10 1982

DEPARTMENT OF ENERGY

Division of Oil & Gas

Division of Oil & Gas

Division of Oil & Gas

Division of Oil & Gas

Division of Oil & Gas

Division of Oil & Gas

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Division of Oil & Gas

Division of Oil & Gas

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Well TYPE: Oil & Gas
Elevation: 3030
District: Boone Co.
County: Boone Co.
WELL OPERATOR: TNO Pro Corp.
Address: 8000
The above well is being posted this 18 day of Sept. 1982 for a violation of Code 20-2-1 and/or regulation 20-2-1 (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

no discharge of salt water, brackish water or other water unfit for domestic livestock or other general uses shall be made into the waters of the State.

Door pushed the side out of the pit. This lot untreated water overflowed out of the pit. Pit is now leaking salt water!

Failure to abate the violation may result in action by the Department under Code 20-2-1, Article 1.

You are hereby granted until 24hrs to abate this violation. registered mail to the indicated well operator or his designated agent.

Stop Pit from leaking
By Building another Pit or Repairing Water from Pit.
To Abate

Telephone 683-3882

Violation No. 0990

Date: 7-27-82
Operator's Name: Blount #1
Well Number: 47-047-0990
API Well No.:
State: County: Permit:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: If Gas: Production Storage Deep Shallow
Elevation: 5050
District: Boone Co
County: Boone Co
WELL OPERATOR: The Pco Corp
Address: Charleston
DESIGNATED AGENT
Address:

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 7-27-82. The violation of code 2-2-2-102 heretofore found to exist on 7-18-82 by Form IV-27, "Notice of Violation," Form IV-28, "Imminent Danger Order," of that date has been totally abated. If the abated violation was found by an imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

Violation Abated

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: [Signature]
Address:
Telephone:

Violation No. V

VI-27 86-2409



Date: 4-23-86
Well No: BLOVINS #1
API NO: 47 - 047-0954
State County Permit

SD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Well TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production Storage ___ / Deep ___ / Shallow
LOCATION: Elevation: 2820 Watershed: Lower Hensley / Tur River
District: Boone County: McDowell Quadrangle: Davy
WELL OPERATOR FXO production Corp DESIGNATED AGENT Kenneth Tatrogn
Address 900 Ches. Not. plaza Address _____
Charleston W.V. 25301 _____ Same

50375

The above well is being posted this 23 day of April, 1986, for a violation of Code 22B-130 and/or Regulation AFB -, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

failure to establish & maintain drainage on roads -
Existing Road need up graded (Stone Ditch & pipe Drain)
access Road need at least 5 Drain pipes
access Road need Ditch lined, cross drain &
Sedimentation Basins
all Road Bank need Reseeding & mulch.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until May 1, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Dustin C. St. Clair 509
Oil and Gas Inspector

Address Box H68
Brenton, W.V. 24818

Telephone: 732-6227

Date 5-22, 1986

Operator's Well No. #1

API Well No. 47 - 047 - 0954
State County Permit

SD
5-28-86
UP-date

2409

MAY 27 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil _____ / Gas / Liquid Injection _____ / Waste Disposal _____ /
Underground
If "Gas" - Production / Storage _____ / Deep _____ / Shallow

LOCATION: Elevation: 2050 Watershed: Tug River
District: Brown Crk County: McJ Quadrangle: Davy

WELL OPERATOR TXO Prod Corp DESIGNATED AGENT Ken Catanzano
Address 900 Charleston Nat Plaza Address Southern
Charleston, WV, 25301

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 5-22, 1986.

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code 22B-130, heretofore found to exist on 4-23 1986,

by Form IV-27, "Notice of Violation" /, Form IV-28, "Imminent Danger Order" _____ / of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

found all violated conditions abated this date

A copy of this NOTICE has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Arthur J. Miller
Oil and Gas Inspector

Address Box 1108
Brandon WV, 24818

Telephone _____

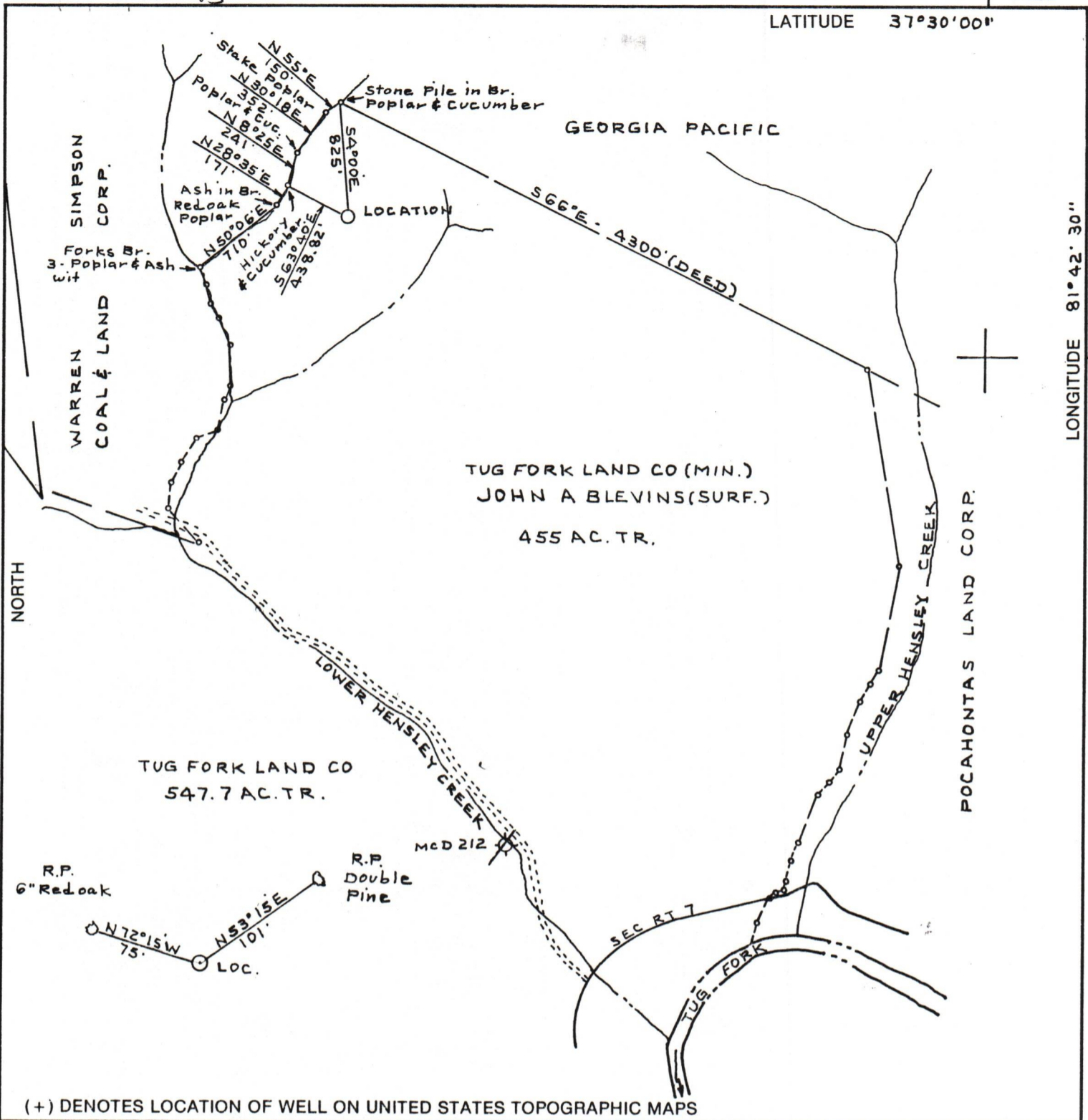
11/10/2023

MN 8-20-85

1450'

LATITUDE 37°30'00"

LONGITUDE 81°42'30"



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. BK 95 PG 3
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:2500'
 PROVEN SOURCE OF ELEVATION USGS BM Disk in Abut. of R.R. bridge at Twin Br. El. 1178.00'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. S. Valley Jr.
 R.P.E. _____ U.S. 92

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
OIL AND GAS DIVISION



DATE JUNE 16, 1985
 OPERATOR'S WELL NO. BLEVINS No 1
 API WELL NO. _____

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 2020-19' WATERSHED LOWER HENSLEY CREEK OF TUG FORK
 DISTRICT BROWNS CREEK COUNTY MCDOWELL
 QUADRANGLE DAY

SURFACE OWNER JOHN A BLEVINS ACREAGE 455
 OIL & GAS ROYALTY OWNER TUG FORK LAND CO LEASE ACREAGE 1010.34
 LEASE NO. 125112-000

11/10/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BEREA ESTIMATED DEPTH 4550'
 WELL OPERATOR TXO PRODUCTION CORP DESIGNATED AGENT KENNETH TATARZYN
 ADDRESS 900 CHARLESTON NATIONAL PLAZA ADDRESS 900 CHARLESTON NATIONAL PLAZA
 CHARLESTON WV, 25301 CHARLESTON WV, 25301

MCDOWELL COUNTY NAME
 0954 PERMIT

FORM IV-6 (8-78)
 P.L.L. HALL