



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, May 14, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 6275
47-047-01789-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 6275
Farm Name: MEGA MINERALS, INC.
U.S. WELL NUMBER: 47-047-01789-00-00
Vertical Plugging
Date Issued: May 14, 2021

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4704701789P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

05/28/2021

47047017899

1) Date April 15, 2021
2) Operator's Well No. 6275
3) API Well No. 47-047 - 01789

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 755.5 ft Watershed Low Gap Branch of Elkhorn Creek
District Elkhorn County McDowell Quadrangle Keystone

6) Well Operator Diversified Production LLC 7) Designated Agent Jeff Mast
Address P.O. Box 6070 Address P.O. Box 6070
Charleston, WV 25362 Charleston, WV 25362

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Gary Kennedy Name Diversified Production LLC (In-house Rig)
Address 66 Old Church Road Address 1951 Pleasantview Ridge Road
Pipestem, WV 25979 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 4/22/21

05/28/2021

PLUGGING PROGNOSIS

API# 47-047-01789

West Virginia, McDowell County

37.3839809767559, -81.4234048107765

Nearest ER: Welch Community Hospital: 454 McDowell St. Welch, WV 24801

Casing Schedule

12 3/4" csg @ 21'

9 5/8" csg @ 220' cemented to surface w/ 100 sks

7" csg @ 1189' cemented to surface w/ 190 sks

4 1/2" csg @ 5015' est TOC 4080' w/ 75 sks

TD 5050'

Completion: Frac

Weir 4501'-4511'

Berea 4890'-4896'

Fresh Water: non reported**Gas Shows:** 4501', 4890'**Oil Show:** No shows**Coal:** 150'**Elevation:** 2487'

1. Notify Inspectors Gary Kennedy @ 304-382-8402, 48 hours prior to commencing operations.
2. Check and record pressures on csg.
3. Check TD w/ wireline.
4. TIH w/ tbg to 4896'. Kill well as needed with 6% bentonite gel. Pump a minimum of 10 bbls. Pump 116' C1A cement plug from 4896'-4790' (Berea gas show). Tag TOC. Top off as needed.
5. TOOH w/ tbg to 4790'. Pump 6% bentonite gel from 4790'-4511'.
6. TOOH w/ tbg to 4511'. Pump 110' C1A cement plug from 4511'-4401' (Weir gas show).
7. TOOH w/ tbg to 4401'. Pump 6% bentonite gel from 4401'-2487'. TOOH LD tbg
8. Free point 4 1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
9. TIH w/ tbg to 2487'. Pump 100' C1A cement plug from 2487'-2387' (Elevation).
10. TOOH w/ tbg to 2387'. Pump 6% bentonite gel from 2387'-1239'.
11. TOOH w/ tbg to 1239'. Pump 100' C1A cement plug from 1239'-1139' (7" csg st).
12. TOOH w/ tbg to 1139'. Pump 6% bentonite gel from 1139'-200'.
13. TOOH w/ tbg to 200'. Pump 200' C1A cement plug from 200'-0' (Coal and surface).
14. Erect monument with API#, date plugged, and company name.
15. Reclaim location and road to WV-DEP specifications.

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250' - 0'
CASING SEAT, COAL
AND SURFACE.

JW

05/28/2021

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Mega Minerals Operator Well No.: 6275

LOCATION: Elevation: 2487.13' Quadrangle: Keystone, WV 7.5

District: Elkhorn County: McDowell
Latitude: 11,915 Feet South of 37 Deg. 25 Min. 00 Sec.
Longitude 2,015 Feet West of 81 Deg. 25 Min. 00 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Ronald Scott				
Date Permit Issued: 05/02/2003				
Date Well Work Commenced: 11/11/2003	12 3/4"	21'	21'	Sand In
Date Well Work Completed: 12/02/2003				
Verbal Plugging: N/A	9 5/8"	220'	220'	100 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	7"	1189'	1189'	190 sks
Total Depth (feet): 5050'				
Fresh Water Depth (ft.): N/A	4 1/2"	5015'	5015'	75 sks
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A 150'				

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OPEN FLOW DATA

Producing formation Berea Weir Pay zone depth (ft) 4890-4896' 4501-4511'
Gas: Initial open flow Trace MCF/d Oil: Initial open flow 0 Bbl/d
Time of open flow 750 between initial and final tests 12 Hours
Static rock Pressure 450 psig (surface pressure) after 12 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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Chief of Office
FEB 18 2021
WV Department of Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rodney J. Biggs
By: Rodney J. Biggs
Date: 2/17/04

WELL 6275
12/02/2003

4704701789

TWO STAGE FRAC. BEREA 4890' - 4896' (19 HOLES) - 70Q FOAM FRAC - 20,900 LB 20/40 SAND, 107 BBL FLUID, 185,000 SCF N2, 500 GAL 15% HCL IN FLUSH FOR 2ND STG, BDP 1380#, ATP 1637#, AIR 20 BPM. WEIR 4501' - 4511' (21 HOLES) - 70Q FOAM FRAC - 36,000 LB 20/40 SAND, 140 BBL FLUID, 249,000 SCF N2, BDP 1473#, ATP 1433#, AIR 20 BPM, ISIP 1304#.

Overburton	0	15
Sandstone	15	420
Sandy Shale	420	650
Sandstone	650	950
Shale	950	1180
Sandstone	1180	1300

FORMATIONS TOPS

Pride Shale	1305	1455
Avis Lime	1810	1854
Upper Maxton	2497	2550
Middle Maxton	2766	2812
Lower Maxton	2965	3008
Little Lime	3104	3429
Big Lime	3429	4222
Price FM	4222	4886
Weir	4479	4534
Sunbury	4853	4886
Berea	4886	4903
LTD		5088'

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05/28/2021

1) Date: April 15, 2021
2) Operator's Well Number: 6276
3) API Well No.: 47 - 047 - 01789

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

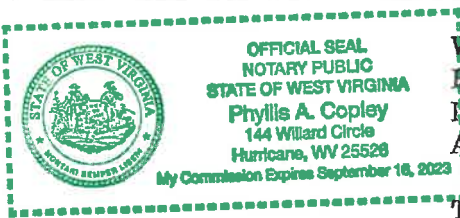
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Cleveland Cliffs Inc, Princeton WV Division</u>	Name <u></u>
Address <u>640 Clover Dew Dairy Road</u>	Address <u></u>
<u>Princeton, WV 24739</u>	
(b) Name <u></u>	(b) Coal Owner(s) with Declaration
Address <u></u>	Name <u>Cleveland Cliffs Inc, Princeton WV Division</u>
	Address <u>640 Clover Dew Dairy Road</u>
	<u>Princeton, WV 24739</u>
(c) Name <u></u>	Name <u></u>
Address <u></u>	Address <u></u>
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u></u>
<u>Pipestem, WV 25979</u>	Address <u></u>
Telephone <u>304-382-8402</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: [Signature] Jeff Mast
Title: Director, Production
Address P.O. Box 6070
Charleston, WV 25362
Telephone 304-543-6988

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WV Department of Environmental Protection

Subscribed and sworn before me this 15th day of April, 2021
Phyllis A. Copley Notary Public
My Commission Expires September 18, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4704701789P

Well 6275
API: 47-047-01789

7017 1450 0002 3854 1150

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com

Princeton, WV 24739

OFFICIAL USE

Certified Mail Fee \$3.60

Extra Services & Fees (check box, add fee to appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$2.85
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00

Postage \$1.40

Total Postage and Fees \$7.85

Postmark Here
0523 03
04/16/2021
6275

Sent To: Cleveland Cliffs Inc
Street and Apt. No., or PO Box No. 640 Clover Dew Dairy Rd
City, State, ZIP+4® Princeton WV 24739

PS Form 3800, April 2015 PSN 7530-02-000-9053 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																	
<p>1. Article Addressed to: 6275 Cleveland Cliffs Inc 640 Clover Dew Dairy Road Princeton WV 24739</p> <p>2. Article Number (Transfer from service label)</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Return Receipt for Merchandise</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Return Receipt for Merchandise	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery Restricted Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																	
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																	
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																	
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<input type="checkbox"/> Insured Mail																		
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																		
<p>9590 9403 0267 5155 0091 06</p>		<p>Domestic Return Receipt</p>																
<p>PS Form 3811, April 2015 PSN 7530-02-000-9053</p>																		

05/28/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Low Gap Branch of Elkhorn Creek Quadrangle Keystone

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 47-047-01511)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

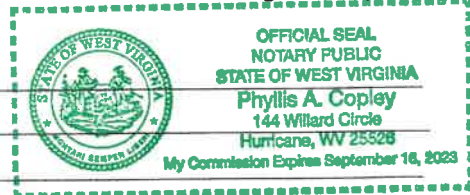
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Jeff Mast

Company Official Title Director Production



Subscribed and sworn before me this 15th day of April, 2021

Phyllis A. Copley Notary Public

My commission expires September 16, 2023

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type ^{10-20-20 or equivalent} _____

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: _____



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Environmental Protection

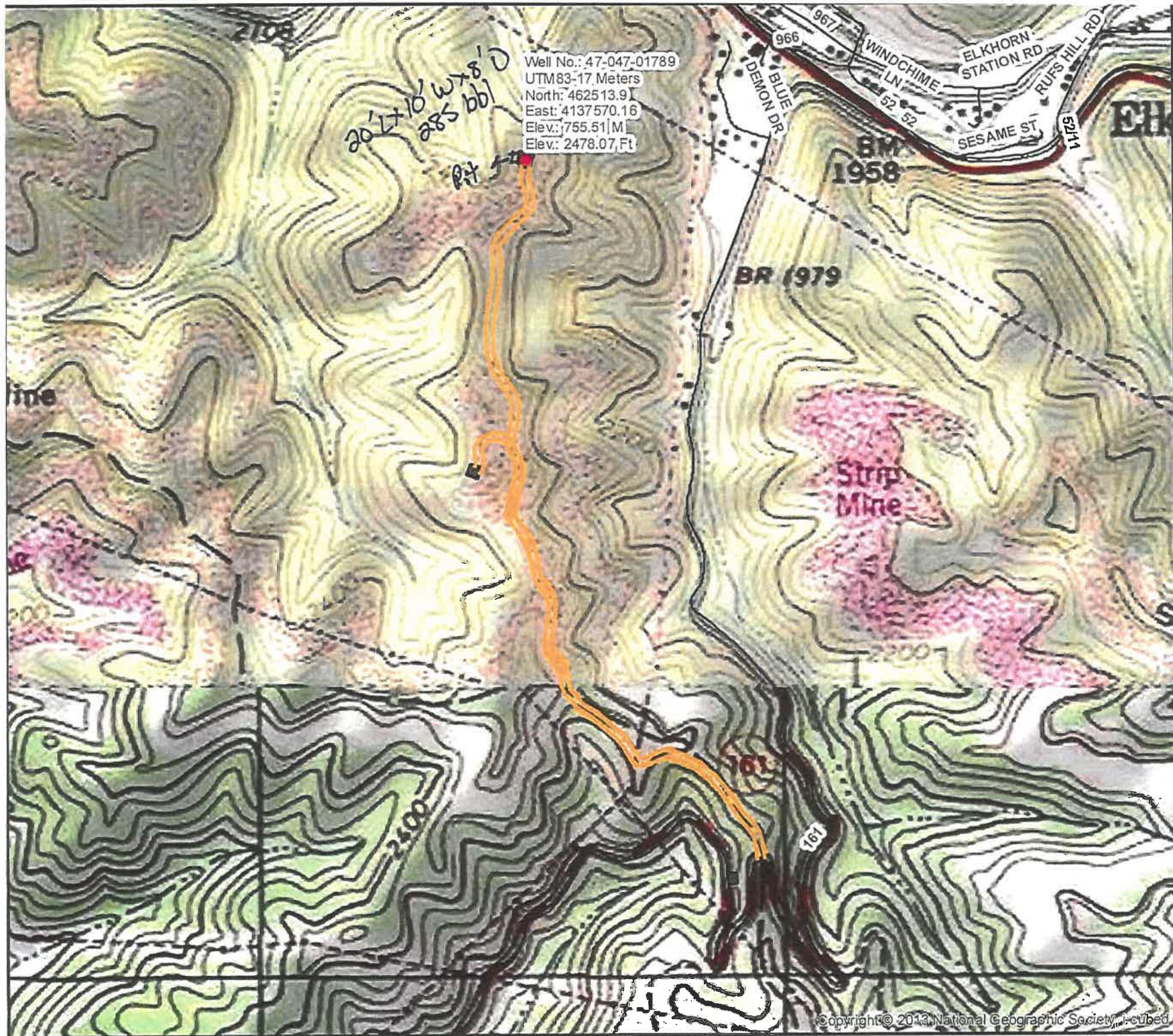
Comments: _____

Title: Inspector

Date: 4/21/21

Field Reviewed? () Yes

() No



Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

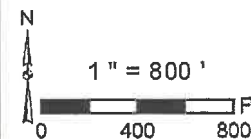
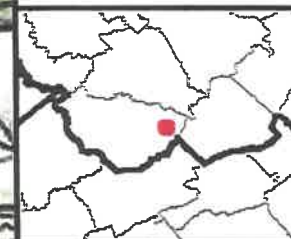
47-047-01789

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

4704701789



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-047-01789 WELL NO.: 6275

FARM NAME: Mega Minerals Inc

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: McDowell DISTRICT: Elkhorn

QUADRANGLE: Keystone

SURFACE OWNER: Cleveland Cliffs Inc

ROYALTY OWNER: Diversified Production LLC

UTM GPS NORTHING: 4,137,570.16

UTM GPS EASTING: 462,513.9 GPS ELEVATION: 755.5 m. (2476')

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

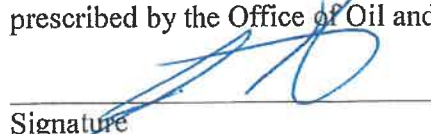
Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential _____

- Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Director Production
Title

04/13/2020
Date

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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