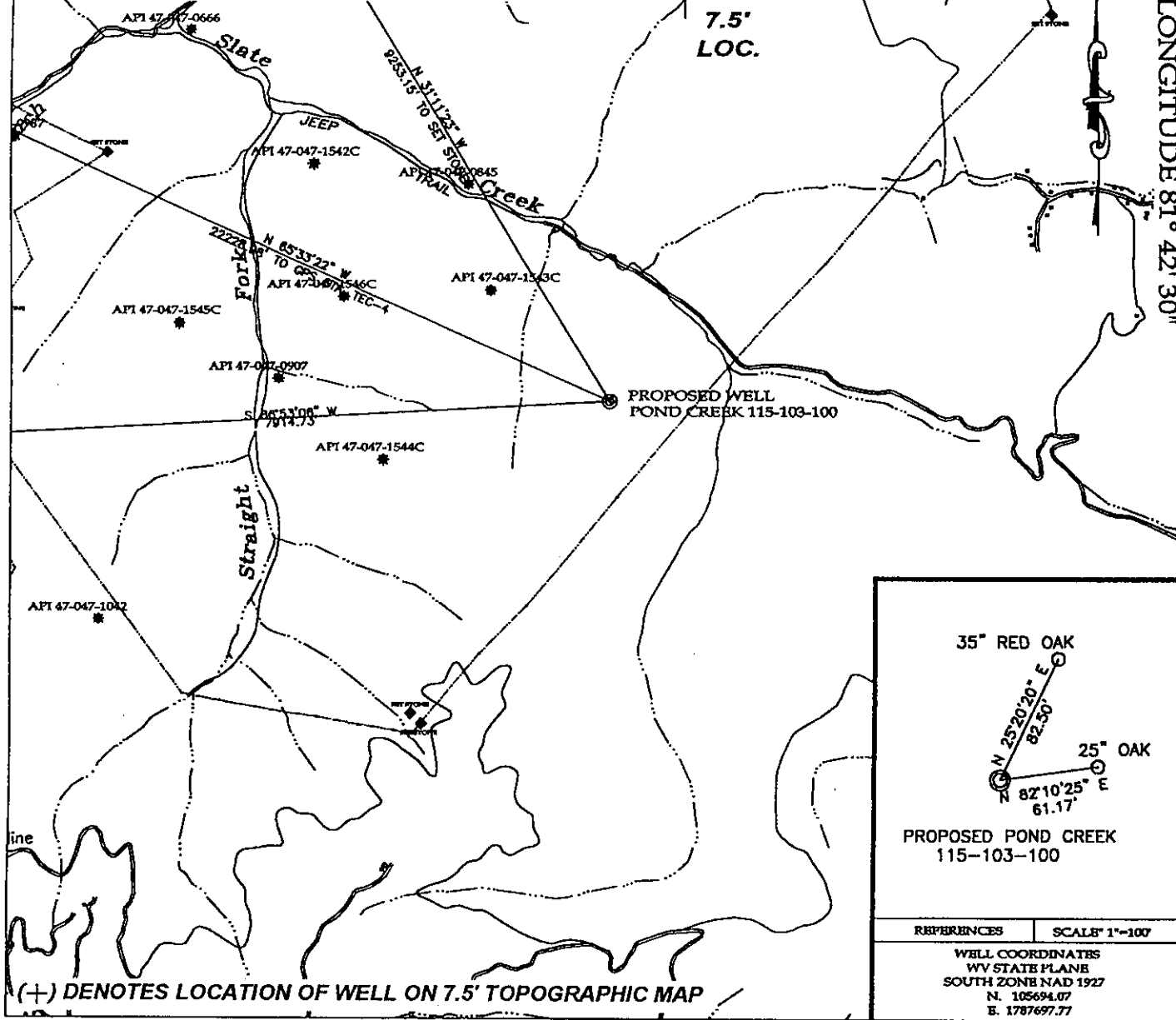
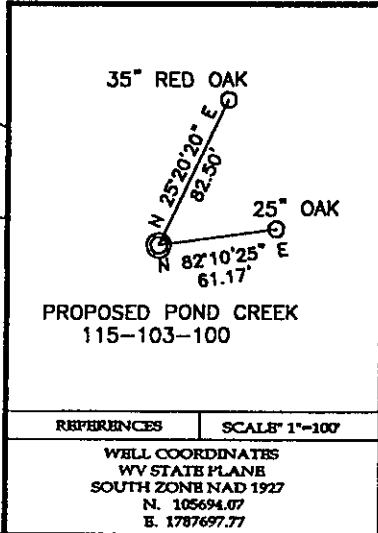


PLUM CREEK TIMBERLANDS L.P. - SURFACE AND COAL OWNERS  
GEOMET OPERATING COMPANY INC. - CBM LESSEE ACREAGE 9,907.37

PLUM CREEK TIMBERLANDS L.P. - OIL & GAS OWNERS  
R&B PETROLEUM INC. - OIL & GAS LESSEE



(+) DENOTES LOCATION OF WELL ON 7.5' TOPOGRAPHIC MAP



REFERENCES	SCALE 1"=100'
WELL COORDINATES WV STATE PLANE SOUTH ZONE NAD 1927 N. 105694.07 E. 1787697.77	

**TEE Engineering Company, Inc.**  
320 Cottrell Hill Court  
Lexington, KY 40509  
(859) 263-3350  
Fax (859) 263-5345



P.O. Box 219  
Stanville, KY 41639  
(606) 478-9024  
Fax (606) 478-9019

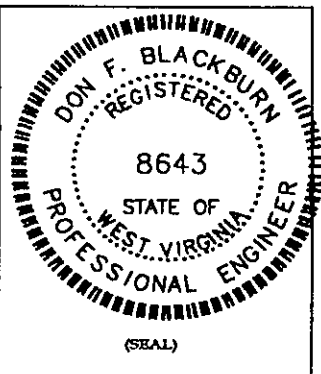
**GeoMet Operating Company, Inc.**  
**Well No. Pond Creek 115-103-100**

FILE NO. 1883-08/2003 WELLS  
DRAWING NO. POND CREEK 100 PLAT  
SCALE: 1" = 2,000'  
MIN. DEGREE OF ACCURACY 1 : 2,500  
PROVEN SOURCE OF ELEVATION  
GPS STATION TEC-1 (ELEV. 2406.60)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

*Don F. Blackburn*  
(SIGNATURE)

R.P.E. 8643 R.P.S. \_\_\_\_\_



**STATE OF WEST VIRGINIA**  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
**OFFICE OF OIL AND GAS**

DATE APRIL 15, 2003  
OPERATOR'S WELL NO. POND CREEK 115-103-100

API WELL NO. 47 - 047 - 01834C  
STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_\_\_ GAS  CBM \_\_\_\_\_ LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
(IF "GAS") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_

LOCATION: ELEVATION 2,162.55' NORTHING 105694.07 EASTING 1787697.77  
DISTRICT BIG CREEK WATER SHED LITTLE SLATE CREEK  
QUADRANGLE WAR COUNTY McDOWELL

SURFACE OWNER PLUM CREEK TIMBERLANDS L.P. ACREAGE 9,907.37  
CBM ROYALTY OWNER PLUM CREEK TIMBERLANDS L.P. LEASE ACREAGE 9,907.37  
LEASE NO. RECORDING IN PROGRESS

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_

TARGET FORMATION NEW RIVER AND POCAHONTAS COALS ESTIMATED DEPTH 1,913'  
WELL OPERATOR GEOMET OPERATING COMPANY, INC. DESIGNATED AGENT KERRY HILL  
ADDRESS 5336 STADIUM TRACE PARKWAY SUITE 3206 ADDRESS 330 HARPER PARK DRIVE SUITE A  
BIRMINGHAM, ALABAMA 35244 BECKLEY, WV 25801

McDow 1834 C

(Blackburn 210)

SEP 26 2003

*Handwritten initials*

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

FARM NAME: Plum Creek Timberlands OPERATOR WELL NO.: PC 115-103-100

LOCATION:

Elevation: 2,162.55' Quadrangle: War

District: Big Creek County: McDowell  
Latitude: 6,214 Feet South of 37 Deg. 17 Min. 30 Sec.  
Longitude: 1,350 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: <u>GeoMet Operating Company</u>	Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. Ft.
Address: <u>5336 Stadium Trace Parkway, Suite 206 Birmingham, Alabama 35244</u>	<u>13-3/8"</u>	<u>34.7'</u>	<u>34.7'</u>	
Agent: <u>Gregg Cleary</u>				
Inspector: <u>Carlos Hively</u>	<u>8-5/8"</u>	<u>332'</u>	<u>332'</u>	<u>73 / Pumped 108</u>
Date Permit Issued: <u>September 24, 2003</u>				
Date Well Work Commenced: <u>October 15, 2003</u>	<u>5-1/2"</u>	<u>1733.3'</u>	<u>1733.3'</u>	<u>300 / Pumped 325</u>
Date Well Work Completed: <u>November 5, 2003</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary <u>XXXX</u> Cable <u>      </u> Rig <u>      </u>				
Total Depth (feet): <u>1749.51'</u>				
Fresh Water Depth (feet): <u>Unknown</u>				
Salt Water Depth (feet): <u>Unknown</u>				
Is coal being mined in area (N/Y)? <u>N</u>				

Coal Depths (feet): 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 348, 350, 354, 399, 451, 452, 453, 461, 462, 487, 522, 523, 609, 652, 653, 779, 780, 781, 783, 795, 839, 856, 915, 916, 917, 935, 998, 1027, 1074, 1091, 1190, 1193, 1193, 1208, 1215, 1238, 1297, 1304, 1329, 1381, 1382, 1453, 1461, 1462, 1499, 1571, 1572, 1573, 1585, 1588, 1750.

OPEN FLOW DATA

Producing formation All Zones Commingled Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial Open Flow N/A MCF/d Oil: Initial Open Flow \_\_\_\_\_ Bbl/d  
Final Open Flow N/A MCF/d Final Open Flow \_\_\_\_\_ Bbl/d  
Time of Open Flow between initial and final tests N/A Hours  
Static Rock Pressure 97 psig (surface pressure) after 96 Hours

RECEIVED  
Office of Oil & Gas  
Office of Chief  
APR 12 2004  
WV Department of  
Environmental Protection

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

SIGNED: [Signature]  
BY: AGENT  
DATE: 4-7-04

*McDow 1834*

JUN 11 2004

**GeoMet Operating Company, Inc.  
Perforation and Frac Volume Specification**

Well Name Pond Creek 100

PBTD 1750'

**Zone and Perforation Table**

Frac Stage	Interval		Ball Out	Bridge Plug Set @	Est Sand Weight	Actual Sand Weight
Stage 1	1571	1574	36 Frac Balls On Plug @ 1550'		25,000	26,000
N2 Scf	349,000					
Acid	200					
Gel Volume	7,300					
ISIP	2,491					
ATP	3,405					
AIR	25	BPM				
Stage 2	1,458	1460	1498-1500 Ball Out  1420'		25,000	26,000
N2 Scf	324,000					
Acid	450					
Gel Volume	8,700					
ISIP	1,272					
ATP	2,783					
AIR	27	BPM				
Stage 3	1,379	1382	1350'		20,000	21,500
N2 Scf	265,000					
Acid	250					
Gel Volume	7,150					
ISIP	1,364					
ATP	3,011					
AIR	26	BPM				
Stage 4	1,296	1299	36 Frac Balls 1260'		20,000	21,000
N2 Scf	256,000					
Acid	250					
Gel Volume	6,990					
ISIP	1,564					
ATP	2,574					
AIR	31	BPM				
Stage 5	1,190	1192	1214-1216 1237-1239 Ball Out 24 Frac Balls On Plug @ 1100'		40,000	41,000
N2 Scf	419,000					
Acid	550					
Gel Volume	11,100					
ISIP	1,030					
ATP	2,468					
AIR	36	BPM				

Well Name Pond Creek 100

PBTD

1750'

**Zone and Perforation Table**

Stage Interval	997	999	Ball Out	Bridge Plug Set @	Est Sand Weight	Actual Sand Weight
Stage 6 Interval						
N2 Scf	303,000		1026-1028 Ball Out 970'		20,000	22,000
Acid	500					
Gel Volume	6,986					
ISIP	931					
ATP	2,611					
AIR	35	BPM				
Stage 7 Interval	924	927				
N2 Scf	206,000		900'			
Acid	250					
Gel Volume	6,300					
ISIP	916					
ATP	2,165					
AIR	32	BPM				
Stage 8 Interval	854	857				
N2 Scf			Gel Only No Plug			
Acid	250					
Gel Volume	11,200					
ISIP	731					
ATP	2,170					
AIR	12	BPM				
Stage 9 Interval						
N2 Scf						
Acid						
Gel Volume						
ISIP						
ATP						
AIR		BPM				
Stage 10 Interval						
N2 Scf						
Acid						
Gel Volume						
ISIP						
ATP						
AIR						

M = Dow 1834

# DRILL DATA HOLE - NOAH HORN WELL DRILLING, INC.

COMPANY: GEO-MET

HOLE NO. PC-100

LOCATION: BUG HURLEY

DRILL: RIG 94

DATE STARTED: 10-14-03

ELECTRIC LOGGED: YES

DATE COMPLETED: 10-17-03

GROUTED: YES

DEPTH		THICKNESS	STRATA	REMARKS
FROM	TO	FT.	DESCRIPTION	VOIDS, ETC
0	36	36	SOFT SAND	34.70' W/13-3/8" CASING
36	61	25	SANDY SHALE	
61	92	31	SANDSTONE STR/SANDY SHALE	
92	123	31	SHALE STR/SANDSTONE/SANDY SHALE	
123	155	32	SANDSTONE/SANDY SHALE	
155	185	30	SANDSTONE	
185	215	30	SANDY SHALE/SANDSTONE	
215	245	30	SANDSTONE	
245	275	30	SANDSTONE/SANDY SHALE STR.	
275	300	25	SANDSTONE	
300	330	30	SANDY SHALE/SANDSTONE	
330	345	15	SANDSTONE	332' W/8-5/8" CASING
345	360	15	SANDSTONE/SANDY SHALE STR.	
360	390	30	SANDY SHALE/SANDSTONE STR.	
390	420	30	COAL STR./SANDY SHALE	
420	450	30	SANDY SHALE/COAL-447-450'	
450	480	30	COAL-2/SANDY SHALE	
480	510	30	SANDY SHALE STR./SANDSTONE	
510	540	30	SANDSTONE/SANDY SHALE STR.	
540	570	30	SANDSTONE/SANDY SHALE STR.	
570	630	60	SANDSTONE	
630	660	30	SANDY SHALE/COAL STR.	
660	690	30	SANDSTONE/SANDY SHALE STR./ SANDSTONE	
690	720	30	SANDY SHALE	
720	750	30	COAL STR./SANDY SHALE	
750	780	30	SANDSTONE/SANDY SHALE STR/COAL	
780	810	30	SANDY SHALE/SANDSTONE/SANDY SHALE	
810	840	30	SANDY SHALE/COAL STR./SANDSTONE	
840	870	30	SANDSTONE	
870	900	30	SANDSTONE/SANDY SHALE STR.	
900	930	30	SANDSTONE	
930	960	30	SANDY SHALE/SANDSTONE STR.	
960	990	30	SANDSTONE	
990	1020	30	SANDSTONE/SANDY SHALE/SANDSTONE	
1020	1050	30	SANDSTONE	
1050	1080	30	SANDSTONE/COAL STR./SANDY SH./	

GEO-MET  
HOLE PC-100  
PAGE 2

1080	1110	30	COAL/SANDSTONE SHALE & COAL STR./SANDSTONE/SANDY SHALE STR.
1110	1140	30	SANDY SHALE/COAL STR.
1140	1170	30	SANDY SHALEJ/COAL STR.
1170	1200	30	SANDY SHALE/COAL/1183-1186/ SANDSTONE STR.
1200	1230	30	SANDY SHALE/COAL STR./SANDSTONE
1230	1260	30	COAL (3)/SANDY SHALE/SANDSTONE
1260	1290	30	SANDY SHALE STR/SANDSTONE/SANDY SHALE/COAL STR.
1290	1320	30	COAL STR./SANDSTONE/SANDY SHALE
1320	1350	30	SANDSTONE
1350	1380	30	SANDSTONE/SHALE & COAL STR.
1380	1410	30	SANDSTONE/SHALE STR.
1410	1440	30	SANDSTONE/SHALE STR.
1440	1470	30	SANDY SHALE/POSS. COAL
1470	1500	30	SANDY SHALEJ/POSS. COAL
1500	1530	30	SANDY SHALE/SANDSTONE W/SH. STR.
1530	1560	30	SANDSTONE/SANDY SHALE/SANDSTONE
1560	1590	30	COAL-1560-1564'/SANDY SHALE/ SANDSTONE
1590	1620	30	SANDSTONE/SANDY SHALE STR.
1620	1650	30	SANDY SHALE/SANDSTONE
1650	1740	90	SANDSTONE 1733.3' W/5-1/2" CASING

TOTAL DEPTH: 1740  
34.70' W/13-3/8" CASING  
332' W/8-5/8" CASING  
1733.30' W/5-1/2" CASING

Mc Dow  
1834

JUN 11 2004