



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, October 26, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 6395
47-047-01887-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 6395
Farm Name: MEGA MINERALS, INC.
U.S. WELL NUMBER: 47-047-01887-00-00
Vertical Plugging
Date Issued: 10/26/2022

PERMIT CONDITIONS

47 0 4 7 0 1 8 8 7

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

10/28/2022

47 0 47 0 18 87 P

WW-4B
Rev. 2/01

1) Date August 23, 2022
2) Operator's Well No. 6395
3) API Well No. 47-047 - 01887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 2133 ft Watershed Harmon Branch of Tug Fork
District Adkin County McDowell Quadrangle Keystone

6) Well Operator Diversified Production LLC 7) Designated Agent Charles Shafer
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified Name Gary Kennedy 9) Plugging Contractor Name Next Level Energy
Address 66 Old Church Road Address 1951 Pleasantview Ridge Road
Pipestem, WV 25979 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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AUG 31 2022
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gary Kennedy Date 8/29/22

10/28/2022

PLUGGING PROGNOSIS

West Virginia, McDowell County
API # 47-047-01887

Casing Schedule

- 12 3/4" csg @ 23' sanded in
- 9 5/8" csg @ 220' CTS
- 7" csg @ 1229' CTS
- 4 1/2" csg @ 4612' Estimated TOC at 3000'
- TD @ 4612'

Completion: Berea 4429' - 4439'

Fresh Water: None reported

Saltwater: None reported


Coal: 930' - 932'

Oil Show: None reported

Gas Show: Completion interval

Elevation: 2140'

Plugging Procedure:

1. Notify inspectors, Gary Kennedy @ 304-382-8402, 48 hrs. prior to commencing operations.
2. Record csg pressure. Blow well down. Tag TD with wireline or 2" tools
3. TIH w/ tbg to 4439'. Set 110' CA cement plug from **4439' to 4329' (Berea Completion)**. WOC, tag, and top off as needed.
4. TOOH w/ tbg to 4329'. Pump 6% bentonite gel spacer from 4329' to 2140'.
5. TOOH w/ tbg. Free point 4 1/2" csg. Cut and pull 4 1/2" csg at free point setting a 100' plug 50' in/out of cut. If free point is above any plugs below 4 1/2" csg must be perforated at the plug depth.
6. TIH w/ tbg to 2140'. Pump 100' Plug from **2140' to 2040' (Elevation)**
7. TOOH w/ tbg to 2040'. Pump 6% bentonite spacer from 2040' to 1279'
8. TOOH w/ tbg to 1279'. Pump 100' CA cement plug from **1279' to 1179' (7" csg seat)**
9. TOOH w/ tbg to 1179'. Pump 6% bentonite gel spacer from 1179' to 982'
10. TOOH w/ tbg to 982'. Pump 102' CA cement plug from **982' to 880' (Coal)**
11. TOOH w/ tbg to 880'. Pump 6% bentonite gel spacer from 880' to 270'
12. TOOH w/ tbg to 270. Pump 270' CA cement plug from **270' to surface (9 5/8" csg seat and FW)**
13. Erect monument with API#, date plugged, & company name.
14. Reclaim location and road to WV-DEP specifications. 

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4704701887P

WR-35
Rev (5-01)

DATE: 07/30/2004
API #: 47 047 01887

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Mega Minerals Operator Well No.: 6395

LOCATION: Elevation: 2140' Quadrangle: Keystone 7.5

District: Adkin County: McDowell
Latitude: 9,600 Feet South of 37 Deg. 25 Min. 00 Sec.
Longitude 5,700 Feet West of 81 Deg. 27 Min. 30 Sec.

Company: Dominion Exploration & Production, Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P O Box 1248 Jane Lew, WV 26378				
Agent: Rodney J. Biggs				
Inspector: Ralph Triplett				
Date Permit Issued: 01/27/2004				
Date Well Work Commenced: 06/09/2004	12 3/4"	23'	23'	Sand In
Date Well Work Completed: 06/17/2004				
Verbal Plugging .): N/A	9 5/8"	220'	220'	105 sks
Date Permission granted on: N/A				
Rotary X Cable Rig	7"	1229'	1229'	205 sks
Total Depth (feet): 4665'				
Fresh Water Depth (ft.): N/A	4 1/2"	4612'	4612'	125 sks
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): 930-932'				

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OPEN FLOW DATA

Producing formation Berea Pay zone depth (ft) 4429-4439'
Gas: Initial open flow Trace MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 188 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 12 Hours
Static rock Pressure 800 psig (surface pressure) after 12 Hours

SEP 17 2004

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

McDowell 1887

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: Rodney J. Biggs

Date: 8/4/07

Rodney J. Biggs
8/4/07

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Office of Chief
AUG 09 2004
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10/28/2022

06/17/2004 PLAN TO FRAC WELL 6395

ONE STAGE FRAC W/ BJ AND FISHER. BEREA 4429' - 4439' (21 HOLES) - 70Q FOAM FRAC

SPK

30,300 LB 20/40 SAND, 143 BBL FLUID, 264,000 SCF N2, BDP HYD, ATP 1523#, AIR 20 BPM, ISIP 1236#.

Fill	0	15
Sandstone	15	90
Sandy Shale	90	120
Sandstone	120	150
Shale	150	180
Sandstone	180	220
Sandy Shale	220	375
Sandstone	375	400
Sandy Shale	400	450
Shale	450	510
Sandstone	510	720
Sandy Shale	720	900
Sandstone	900	930
Coal	930	932
Sandstone	932	1015

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		GAMMA RAY FORMATION TOPS	
DEPI #6395		047-047-01887	
		TOP	BASE
PRIDE SHALE		1096	1281
RAVENCLIFF SAND		1281	1539
AVIS LIME		1555	1604
LOWER MAXTON		2587	2680
LITTLE LIME		2751	3060
BIG LIME		3060	3722
PRICE FORMATION		3722	4427
SUNBURY SHALE		4381	4427
BEREA SAND		4427	4438
LTD		4668	

SEP 17 2004

4704701887P

WW-4A
Revised 6-07

1) Date: August 23, 2022

2) Operator's Well Number
6395

3) API Well No.: 47 - 047 - 01887

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Imperial Resources LLC</u>	Name <u>Mid-Vol Coal Sales, Inc.</u>
Address <u>640 Clover Dew Dairy Road</u>	Address <u>640 Clover Dew Dairy Road</u>
<u>Princeton, WV 24739</u>	<u>Princeton, WV 24739</u>
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Imperial Resources LLC</u>
	Address <u>640 Clover Dew Dairy Road</u>
	<u>Princeton, WV 24739</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>No Declaration</u>
<u>Pipestem, WV 25979</u>	Address _____
Telephone <u>304-382-8402</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

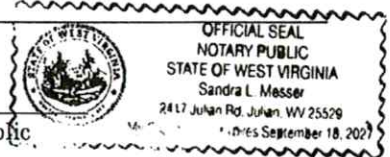
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AUG 24 2022

Well Operator: Diversified Production, LLC
 By: Austin Suttler *Austin Suttler*
 Its: Asset Retirement Manager
 Address: 414 Summers Street
Charleston, WV 25301
 Telephone: 304-543-6988

WV Department of
Environmental Protection

Subscribed and sworn before me this 23rd day of August 2022
Sandra L. Messer Notary Public
 My Commission Expires September 18, 2023



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/28/2022

4704701887P
 Well 6395
 47-047-01887

7020 2450 0001 5225 1716

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage \$1.68

\$8.93
 6395

Imperial Resources LLC
 640 Clover Dew Dairy Road
 Princeton, WV 24739

0523 03
 Postmark Here
 08/23/2022

For Instructions

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Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$ 0.00
<input type="checkbox"/> Return Receipt (electronic)	\$ 0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$ 0.00
<input type="checkbox"/> Adult Signature Required	\$ 0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$ 0.00

Postage \$1.68

\$8.93
 6395

Mid-Vol Coal Sales, Inc.
 640 Clover Dew Dairy Road
 Princeton, WV 24739

0523 03
 Postmark Here
 08/23/2022

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 WV Department of
 Environmental Protection

10/28/2022

WW-9
(5/16)

API Number 47 - 047 - 01887
Operator's Well No. 6395

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Harmon Branch of Tug Fork Quadrangle Keystone

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 2D 04701511002 Mod)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Office of Oil and Gas

Company Official Signature Austin Sutler

Company Official (Typed Name) Austin Sutler

AUG 24 2022

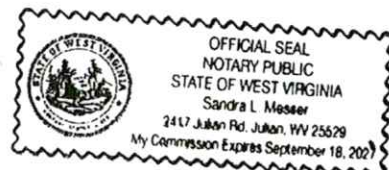
Company Official Title Asset Retirement Manager

WV Department of
Environmental Protection

Subscribed and sworn before me this 23rd day of August, 2022

Sandra L. Messer Notary Public

My commission expires September 18, 2023



10/28/2022

4704701887P

Operator's Well No. 6395

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH

Line 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

[Signature]

Comments:

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WV Department of Environmental Protection

Title:

Inspector

Date:

8/29/22

Field Reviewed?

() Yes

() No

4704701887

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704701887 WELL NO.: 6395

FARM NAME: Mega Mineral

RESPONSIBLE PARTY NAME: Diversified Production LLC

COUNTY: McDowell DISTRICT: Adkin

QUADRANGLE: Keystone 7.5"

SURFACE OWNER: Imperial Resources LLC

ROYALTY OWNER: Diversified Production LLC

UTM GPS NORTHING: 4139470.17

UTM GPS EASTING: 456518.01 GPS ELEVATION: 2133'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

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4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

	Digitally signed by Austin Suttler Date: 2022.08.22 15:05:22 -04'00'	Asset Retirement Manager	8/22/2022
Signature		Title	Date

10/28/2022

47 0 47 0 18 8 7 1



DIVERSIFIED
energy
100 Diversified Way
Pikeville KY, 41051

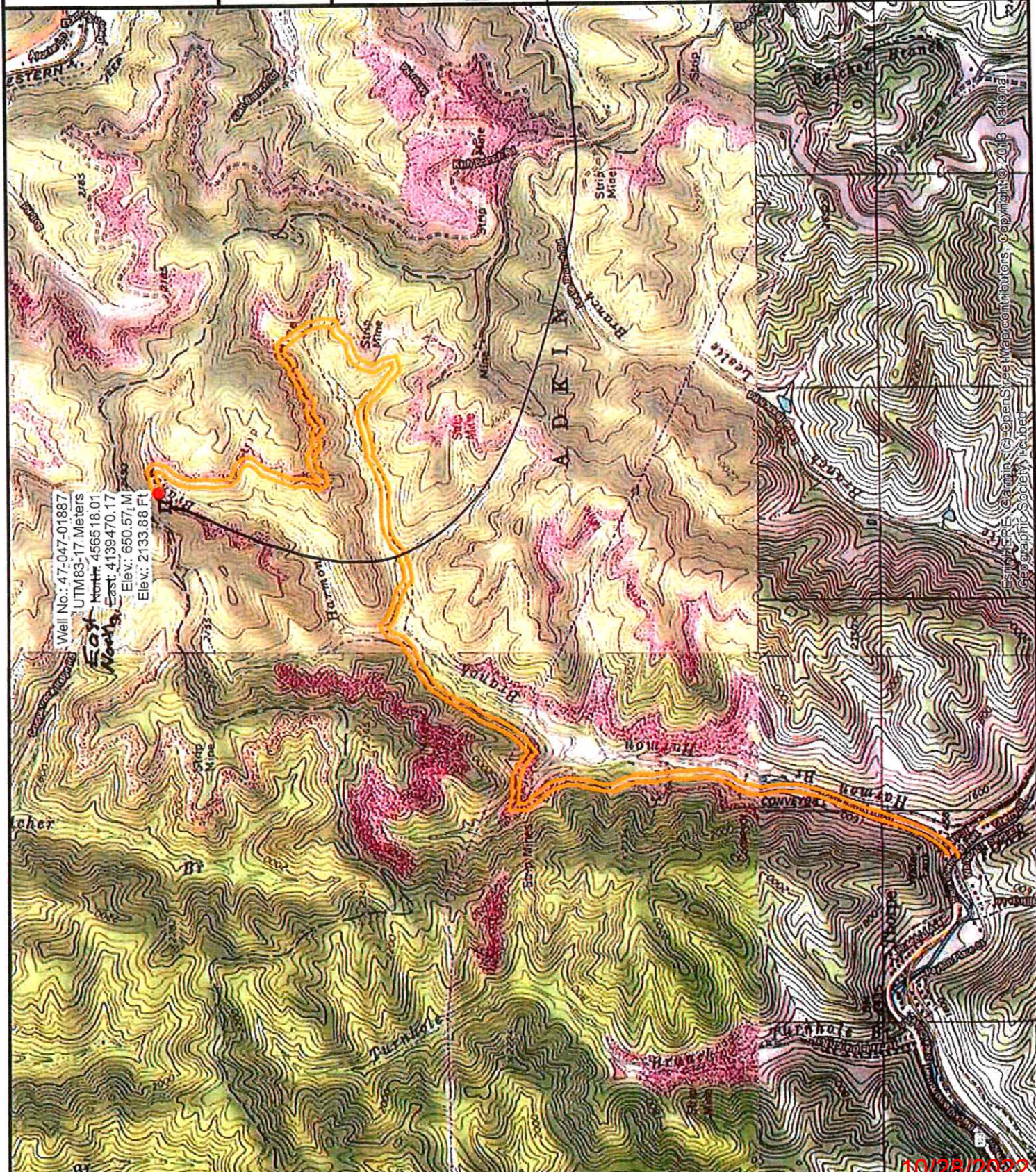
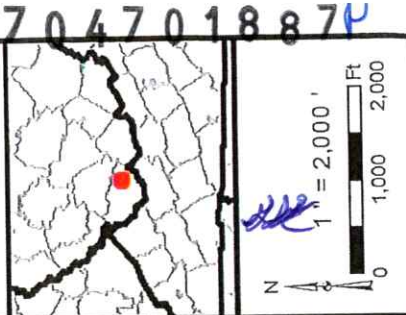
47-047-01887

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad

Public Roads
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 285 bbl



Well No.: 47-047-01887
 UTM 83-17 Meters
 North: 4565 18.01
 East: 4139470.17
 Elev.: 650.57 M
 Elev.: 2133.88 Ft

East
North

10/28/2022

Well: 6395
API: 47-047-01887

PLUGGING PERMIT CHECKLIST

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

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energy

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To Whom it May Concern,

Attached is an amendment that has been submitted to Chief of the office of oil and gas of the West Virginia Department of Environmental Protection. The subject well is listed within the letter to the Chief.

Thank You.

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Office of Oil & Gas
SEP 21 2022
WV Department of
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47 0 47 0 18 8 7 8

9/16/2022

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

47-047-01887 CROZER LAND 6395

Attached is the approved variance order for use of Class L cement.

Sincerely,

Austin Sutler
Asset Retirement Manager

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WV Department of
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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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4704701887 p
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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total F	\$8.85	

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Sent To: Imperial Resources, LLC
640 Clover Dew Dairy Road
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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total P	\$8.85	

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10/28/2022



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits approved 4704701887 4704701854

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Oct 26, 2022 at 11:03 AM


To: Austin Sutler <asutler@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Gary L Kennedy <gary.l.kennedy@wv.gov>, "gday@assessor.state.wv.us" <gday@assessor.state.wv.us>, arbailey@assessor.state.wv.us


To whom it may concern, plugging permits have been approved for 4704701887 4704701854.


James Kennedy


WVDEP OOG

4 attachments

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