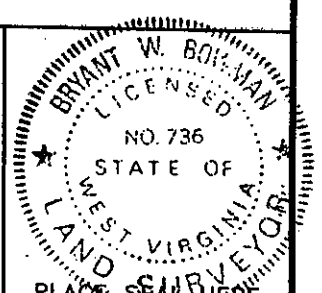


FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=2000'
 MINIMUM DEGREE OF ACCURACY 1:32000
 PROVEN SOURCE OF ELEVATION GPS DISK NO. Y
 1542.96'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.
 (SIGNED) *Duane D. Brown*
 R.P.E. _____ L.L.S. 736



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 OIL AND GAS DIVISION

DATE OCTOBER 11, 2004
 OPERATOR'S WELL NO. MT1-00C
 API WELL NO. 47-047-01999-C

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1552.77' WATERSHED LONG BRANCH OF TUG FORK RIVER
 DISTRICT BROWNS CREEK COUNTY McDOWELL
 QUADRANGLE DAVY, WV

SURFACE OWNER CENTRAL WEST VIRGINIA ENERGY COMPANY ACREAGE 2249±
 OIL & GAS ROYALTY OWNER CENTRAL WEST VIRGINIA ENERGY CO. LEASE ACREAGE 2249±
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION POCA 4 ESTIMATED DEPTH 945
 WELL OPERATOR PENN VIRGINIA OIL & GAS CORPORATION DESIGNATED AGENT MR. HARRY JEWEL
 ADDRESS 2550 EAST STONE DRIVE SUITE 110 ADDRESS PO BOX 460
KINGSPORT, TN 37660 RAVENCLIFF, WV 25913

FORM WW-6

McDow
 COUNTY NAME
 1999 C
 PERMIT

1-6(0)

DEC 30 2004

State of West Virginia
Division of Environmental Production
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name Central West Virginia Energy Company

Operator Well No.: MT-1C

LOCATION: Elevation: 1552.77

Quadrangle: Davy, WV

District: Browns Creek County: McDowell
Latitude: 1490 Feet South of 37 Deg. 27 Min. 30 Sec.
Longitude: 7340 Feet West of 81 Deg. 27 Min. 30 Sec.

Company:

Penn Virginia Oil & Gas Corporation

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 2550 East Stone Drive, Suite 110	9 5/8"	56'	56'	11 cu ft
Kingsport, TN 37660	7"	633'	633'	142 cu ft
Agent: Jim Burns				
Inspector: Bill Hatfield				
Date Permit Issued: 12/28/2004				
Date Well Work Commenced:				
Date Well Work Completed: 05/07/2005				
Verbal Plugging:				
Date Permission granted on:				
Rotary X Cable Rig				
Total Depth (feet): 932				
Fresh Water Depth (ft):				
Salt Water Depth (ft):				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft): 390-394; 545-547; 700-702; 755-758; 870-872				

OPEN FLOW DATA

Producing formation Pocahontas #3 Coal Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests: _____ Hours
 Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANE, TEC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: William M. Ryan
Date: 3/6/06

MAR 17 2006

McDow 1999 C

DETAILS OF PERFORATIONS, FRACTURING, OR PHYSICAL CHANGE, ETC.

<u>FORMATIONS</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>REMARKS</u>
Sand & Shale	0	390	
Coal	390	394	
Sand	394	545	
Coal	545	547	
Sand & Shale	547	700	
Poca 4 Coal	700	702	
Shale	702	755	
Poca 3 Coal	755	758	Cut cavity in Poca 3 Coal
Sand	758	802	
Shale	802	870	
Coal	870	872	
Sand & Shale	872	932 TD	

MAR 17 2008