

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

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 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

Farm Name : Plum Creek Timberlands Operator Well No. : 167
 LOCATION: Elevation: 1902.33' Quadrangle: War
 District: Big Creek County: McDowell
 Latitude: 13522 Feet South of 37 Deg. 20 Min. 00 Sec.
 Longitude: 3144 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: Classic Oil and Gas Resources
 416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings
 Permit Issued: 12-07-05
 Well Work Commenced: 12-19-05
 Well Work Completed: 12-16-06
 Verbal Plugging
 Permission granted on: N/A
 Rotary X Cable _____ Rig
 Total Depth (feet) 6382'
 Fresh water depths (ft) No Record
 Salt water depths (ft) None

Is coal being mined in area (Y/N)? N
 Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	42'	42'	n/a
9 5/8"	0'	0'	n/a
7"	1732'	1732'	252 sks
4 1/2"	6240'	6240'	110sks

OPEN FLOW DATA

Producing formation M.Shale, Gordon Pay zone depth (ft) See Back
 Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d
 Final open flow 949 MCF/d Final open flow 0 Bbl/d
 Time of open flow between initial and final tests n/a Hours
 Static rock Pressure 880 psig (surface pressure) after 24 Hours
 Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

CLASSIC OIL & GAS RESOURCES, INC.

BY: W.W. Kelly, Jr.

Date: 7-20-07

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

01-18-06: Frac: Middle Devonian Shale 5828'-5965' (20 shots)- Variable Q Foam Frac - 30,000# 20/40 sand, 81 bbl total fluid, 603,800 Scf N2 - BDP 1680#, ATP 3066#, AIR 35 BPM, ISIP 2618#.

02-02-06: Gordon 4869'-90' (20 shots) - 70Q Foam Frac - 27,746# 20/40 sand, 172 bbl total fluid, 418,900 Scf N2, BDP 2128#, ATP 1889#, AIR 20 BPM, ISIP 1969#. Flow back on choke to pit. Knock out baffles, swab & clean up to bottom. Final openflow gauged 32/10 W 4"= 949 Mcf. SI. Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1502'	
Salt Sand	----	----	
Ravenciff	1992'	2074'	
Upper Maxton	2238'	2273'	
Middle Maxton	2824'	2918'	
Lower Maxton	3154'	3184'	
Big Lime	3530'	4116'	
Injun	----	----	
Weir	----	----	
Berea	4730'	4786'	
Gordon	4856'	4898'	
Devonian Shale	4786'	6382' TD	Gas at TD - Show