

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name : Plum Creek Timberlands

Operator Well No. : 160

LOCATION: Elevation: 2217'

Quadrangle: War

District: Big Creek

County: McDowell

Latitude: 4297 Feet South of 37 Deg. 22 Min. 30 Sec.

Longitude: 7451 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: Classic Oil and Gas Resources

416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 12-28-05

Well Work Commenced: 12-30-05

Well Work Completed: 05-15-06

Verbal Plugging

Permission granted on: N/A

Rotary Cable Rig

Total Depth (feet) 6462'

Fresh water depths (ft) 920'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 1120'

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	22'	22'	n/a
9 5/8"	0'	0'	n/a
7"	1772'	1772'	295 sks
4 1/2"	6435'	6435'	165sks

OPEN FLOW DATA

Producing formation M.Shale, Berea, Big Lime Pay zone depth (ft) See Back

Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 628 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests n/a Hours

Static rock Pressure 540 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

CLASSIC OIL & GAS RESOURCES, INC.

BY: W.W. Kelly, Jr.

Date: 7-20-07

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 Office of Oil & Gas
 SEP 19 2011
 WV Department of
 Environmental Protection

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

03-30-06: Frac: Devonian Shale 5981'-6386' (20 shots)- N2 Frac - 652,000 Scf N2 - BDP 1600#, ATP 2737#, AIR 44,700 Scf/min, ISIP 2177#.

05-05-06: Berea 4907'-14' (21 shots) - 70Q Foam Frac - 25,100# 20/40 sand, 206 bbl total fluid, 299,000 Scf N2, BDP 3889#, ATP 2362#, AIR 16 BPM, ISIP 1670#. Big Lime 4187'-94' (20 shots) - 70Q foam frac - 25,2003 20/40 sand, 232 bbl total fluid, 288,000 Scf N2, BDP 2237#, ATP 2360#, AIR 10 BPM, ISIP 2239.

Flow back on choke to pit. Retrieve frac plugs, clean up to bottom. Final Openflow gauged 14/10 W 4"= 628 Mcf. SI. Completed.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	1968'	
Salt Sand	----	----	
Ravenclyff	2382'	2492'	
Upper Maxton	----	----	
Middle Maxton	3125'	3176'	
Lower Maxton	3374'	3442'	
Big Lime	3628'	4238'	
Injun	----	----	
Weir	----	----	
Berea	4856'	4918'	
Gordon	----	----	
Devonian Shale	4918'	6462' TD	Gas at TD - Show