

WR-35

API# 047-047-02167C

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Marko Land Operator Well No. Epidote #1 CBM
Location: Elevation: 1742.00' Quadrangle: Iaeger 7.5
District: Sandy River County: McDowell
Latitude: 1,313 Feet South of 37 Degrees 30 Minutes 0 Seconds
Longitude: 5,680 Feet West of 81 Degrees 47 Minutes 30 Seconds

Company: Northport Production Company
2601 NW Expressway St. Suite 902-E
Oklahoma City, Oklahoma 73112

Agent: W. T. White
Inspector: Joe McCourt
Permit Issued: 6/23/2006
Well work Commenced: 2/14/2007
Well work Completed: 2/16/2007
Verbal Plugging Permission granted on: N/A
Rotary X Cable Tool Rig
Total Depth (ft): LTD- 2134' DTD- 2135'
Fresh Water Depths (ft): None
Salt Water Depths (ft): None

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
16"			
12 3/4"	22'	22'	
9 5/8"	661.0'	661.0'	357 cf
7"	1016.0'	1016.0'	226 cf
4 1/2"		2048.0'	349 cf

Is coal being mined in area: No
Coal Depths: 1084', 1318', 1428', 1476', 1542', 1670', 1749'

OPEN FLOW DATA:

Producing formation(s): See Next Pay zone depth (ft) See Next
Gas: Initial open flow No Show MCF/D Oil: Initial open flow 0 Bbl/d
Final open flow No Show MCF/D Final open flow 0 Bbl/d
Time of open flow between initial and final tests: 0 Hours
Static rock pressure 0 psig (surface pressure) after 0 Hours

Second producing formation(s): Pay zone depth (ft)
Gas: Initial open flow MCF/D Oil: Initial open flow Bbl/d
Final open flow MCF/D Final open flow Bbl/d
Time of open flow between initial and final tests: Hours
Static rock pressure psig (surface pressure) after Hours

NOTE: ON THE BACK OF THIS FORM PUT THE FOLLOWING; 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.)THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

RECEIVED
FOR: Northport Production Company Office of Oil & Gas
BY: Designated Agent Tom White OCT 28 2009
DATE: 4-20-07
WV Department of Environmental Protection

OCT 30 2009

Formation Depths taken from Gamma Ray Log

Strata	Depths	Remarks
Overburden	0' -- 5'	
Sandy Shale	5' -- 145'	
Sandstone	145' -- 163'	Open hole not logged for "coals" before setting 9 5/8" and 7" casings - Drillers' did not record any "coals" while drilling hole.
Shale	163' -- 215'	
Sand & Shale	215' -- 298'	
Shale	298' -- 347'	
Sandstone	347' -- 410'	
Shale	410' -- 500'	
Sandstone	500' -- 690'	
Shale	690' -- 790'	
Sandstone	790' -- 807'	
Sandy Shale	807' -- 830'	
Sandstone	830' -- 860'	
Shale	860' -- 898'	
Sandy Shale	898' -- 994'	
Sandstone	994' -- 927'	
Sand & Shale	927' -- 1084'	
Coal	1084' -- 1087'	
Sand & Shale	1087' -- 1130'	
Sandstone	1130' -- 1318'	
Coal	1318' -- 1322'	
Sandy Shale	1322' -- 1428'	
Coal	1428' -- 1430'	
Shale	1430' -- 1476'	
Coal	1476' -- 1486'	
Shale	1486' -- 1542'	
Coal	1542' -- 1548'	
Shale	1548' -- 1560'	
Sandstone	1560' -- 1670'	
Coal	1670' -- 1673'	
Shale	1673' -- 1690'	
Sand & Shale	1690' -- 1749'	
Coal	1749' -- 1752'	
Sand & Shale	1752' -- 1933'	
Shale	1933' -- TD	

Total Depth: 2134'Well Logged by: Weatherford Wireline Services, Inc.RECEIVED
Office of Oil & Gas

OCT 28 2009

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Environmental Protection