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Office of Oil & Gas  
MAR 26 2012

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Well Operator's Report of Well Work

WV Dept. of  
Environmental Protection

Farm Name : Plum Creek Timberlands Operator Well No. : 145  
LOCATION: Elevation: 1384.11' Quadrangle: War  
District: Big Creek County: McDowell  
Latitude: 13240 Feet South of 37 Deg. 22 Min. 30 Sec.  
Longitude: 5189 Feet West of 81 Deg. 42 Min. 30 Sec.

Company: Classic Oil and Gas Resources  
416 West Brannon Road  
Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings  
Permit Issued: 03-06-06  
Well Work Commenced: 03-21-06  
Well Work Completed: 03-31-06  
Verbal Plugging  
Permission granted on: N/A  
Rotary X Cable \_\_\_\_\_ Rig  
Total Depth (feet) 4288'  
Fresh water depths (ft) 200'  
Salt water depths (ft) None

Is coal being mined in area (Y/N)? N  
Coal Depths (ft): No Record

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	20'	20'	n/a
9 5/8"	0'	0'	n/a
7"	715'	715'	160 sks
4 1/2"	4238'	4238'	135sks

OPEN FLOW DATA

Producing formation Berea Pay zone depth (ft) See Back  
Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d  
Final open flow Show MCF/d Final open flow 0 Bbl/d  
Time of open flow between initial and final tests n/a Hours  
Static rock Pressure 800 psig (surface pressure) after 24 Hours  
Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1).DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William Kelly  
CLASSIC OIL & GAS RESOURCES, INC.  
BY: William Kelly  
Date: 3-20-12

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West Virginia Department of Environmental Protection

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas  
Discharge Monitoring Report  
Oil and Gas General Permit

Company Name: CLASSIC OIL & GAS RESOURCES, INC.  
API 47-047-02202 County: McDowell District: Big Creek  
Farm Name: PCT Well No: 145

Discharge Dates/s From: (MMDDYY) N/A TO: (MMDDYY) N/A  
Discharge Times : From N/A TO N/A

Disposal Option Utilized: UIC (2):      Permit No.       
Centralized Facility (5)      Permit No.       
Reuse (4):      Alternate Permit Number:       
Offsite Disposal(3):      Site Location:       
Land Application(1):      (Include a topographical map of the Area.)  
Other method(6):  (Include an explanation) Pit was dry.

Follow Instructions below to determine your treatment category.

Optional Pretreatment test: N/A Cl- mg/l N/A DO Mg/l     

1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) N If yes who?     , and place a four (4) on line 7. If not go to line 2

2. Was Frac Fluid or flowback put into the pit? (Y/N) Y If yes go to line 5 if not go to line 3

3. Do you have a chloride value pretreatment (see above)? (Y/N) N If yes go to line 4 if not go to line 5

4. Is that chloride level less than 5000 mg/l? (Y/N) N/A If yes then enter a one (1) on line 7

5 Do you have a pretreatment value for DO? (See above) (Y/N) N If yes then go to line 6 if not enter a three (3) in line 7.

6 Is that DO greater than 2.5 mg/l? (Y/N) N/A If yes then enter a two (2) on line 7 If not enter a three (3) on line 7.

7. N/A is the category of your pit. Use the Appropriate section.

Name of Principle Exec. Officer William W. Kelly, Jr.  
Title of Officer President  
Date Completed: 2-19-06

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Signature of a Principle Exec. Officer or Authorized agent

William W. Kelly, Jr.  
Signature