

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

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 Office of Oil & Gas

SEP 20 2011

Farm Name : B. Wright

Operator Well No. : 1

LOCATION: Elevation: 1535.33'

Quadrangle: Welch

District: Kimball Corporate

County: McDowell

Latitude: 13,535 Feet South of 37

Deg. 27 Min. 30 Sec.

Longitude: 3,746 Feet West of 81

Deg. 30 Min. 00 Sec.

WV Department of Environmental Protection

Company: Classic Oil and Gas Resources

416 West Brannon Road
 Nicholasville, KY 40356-8845

Agent: ROBERT INGRAM

Inspector: Barry Stollings

Permit Issued: 06-29-06

Well Work Commenced: 08-12-06

Well Work Completed: 11-09-06

Verbal Plugging

Permission granted on: N/A

Rotary Cable Rig

Total Depth (feet) 4234'

Fresh water depths (ft) None

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): 155'-59', 191'-92'

Casing & Tubing	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
Size			
12 3/4"	22'	22'	n/a
9 5/8"	0'	0'	n/a
7"	704'	704'	160 sks
4 1/2"	4119'	4119'	135sks

OPEN FLOW DATA

Producing formation Gordon, Price, Big Lime, Princeton Pay zone depth (ft) See Back

Gas: Initial open flow Show MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 650 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests n/a Hours

Static rock Pressure 650 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) . THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

William A. Kelly, Jr.
 CLASSIC OIL & GAS RESOURCES, INC.

BY: William A. Kelly, Jr.

Date: 2-13-08

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

10-20-06: Gordon 3972'-76' (6 shots), 4070'-80' (11 shots) - 70 Quality foam frac - 25,167# 20/40 sand, 160 bbl total fluid, 255,300 Scf N2, BDP 3275#, ATP 1287#, AIR 19 BPM, ISIP 1158#. Price 3458'-64'(13 shots) - 70Q Foam Frac Scf N2, BDP 1904#, ATP 1182#, AIR 11 BPM, ISIP 719#. Big Lime 2674'-80'(13 shots) - 2000 gal 15% HCl, staged with 10 bbl TW, energized with 31,000 Scf N2, BDP 1559#, AIR 9 BPM, ATP 1133#, ISIP 1342#. Princeton 1084'-90' (13 shots) - 70Q foam frac - 20,623# 20/40 sand, 149 bbl total fluid, 299,600 Scf N2, BDP 2499#, ATP 2453#, AIR 18 BPM, ISIP 2609#. Flowed back & cleaned up. Final openflow 650 Mcf, SICP 650#.

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>OIL, GAS, WATER</u>
Pennsylvanian Sands, shales, coals	0'	620'	
Princeton	----	----	
Ravencliff	1032'	1096'	
Upper Maxton	----	----	
Middle Maxton	----	----	
Lower Maxton	----	----	
Big Lime	2621'	3330'	
Price	3420'	3586'	
Weir	----	----	
Berea	3966'	3978'	
Gordon	4066'	4124'	
Devonian Shale	3978'	4234' TD	Gas at TD - Show