west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, October 9, 2026

WELL WORK PLUGGING PERMIT
Horizontal Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for GILB.PLUM. B-2H
47-047-02515-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: GILB.PLUM. B-2H
Farm Name: HEARTWOOD FORESTLAND
U.S. WELL NUMBER: 47-047-02515-00-00
Horizontal Plugging
Date Issued: 10/09/2026

10/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/09/2026

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WW-4B
Rev. 2/01

1) Date July 29, 2026
2) Operator's
Well No. GILBERT & PLUMLEY B #2H
3) API Well No. 47- 047 - 02515

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ☐ / Gas ☑ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☑ or Underground storage ☐) Deep ☐ / Shallow ☑

5) Location: Elevation 2254.63'
District Browns Creek
Watershed Tug River & Davy Creek
County McDowell Quadrangle Welch 7.5'

6) Well Operator Diversified Production, LLC
Address 414 Summers Street
Charleston, WV 25301

7) Designated Agent Chris Veazey
Address 414 Summers Street
Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Christian Porter
Address PO Box 181
Holden, WV 25625

9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Helliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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WV Department of
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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date 8-26-26

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Plugging Prognosis – New Regulations
API #: 47-047-02515-H
West Virginia, McDowell County
Lat/Long – 37.474831, -81.615742
Nearest ER: Welch Community Hospital - Emergency Room – 454 McDowell St, Welch, WV 24801

Casing Schedule

NOTE: THE 4½" LATERAL MUST BE FILLED WITH WATER, GEL OR CEMENT, JNM

13-3/8" - @ 40' – No Cementing and/or Packer Information
9-5/8" @ 1376' – Cemented w/ 660 cu ft – ETOC @ Surface using 12-1/4" hole size
7" @ 4611' – Cemented w/ 243 cu ft – ETOC @ 3219' using 9" hole size – Note on Form WW-28 stating "The 7" x 9-5/8" annulus will be sealed using a gravity squeeze from surface to prevent the build up of gas and/or pressure on the annulus." ✓
4-1/2" @ 8421' – Packers Plus System
TD @ 8449' (6897' TVD) – "Plugged back 5850'-6952' w/ 181 sks cement, Class A, 3/3/2008"

Completion: Marcellus – Listed 4 stages from 7280'-8421' – Made a total of 103 break down attempts on Stage 1 @ 8348' before suspending frac activity.

Fresh Water: 1163' based on offset well 47-047-02553-H @ elevation 2125' & offset 0.01 miles
Salt Water: None Reported – Unable to find offset w/ saltwater listed – Substitute 100' plug across elevation 2205'-2305'
Gas Shows: None Reported
Oil Shows: None Reported
Coal: 160'-165', 729'-731', 803'-807', 1151'-1155'
Open Mine: None Reported
Elevation: 2140'

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1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary.
4. Check TD w/ sandline/tbg/wireline.
5. Pump 6% bentonite gel between each plug.
6. Free point 4-1/2" csg. No record of Packers Plus packer placement. If free above plugged back TOC @ approximately 5850', cut/rip 4-1/2" csg and circulate hole w/ 6% bentonite gel (estimated 250 bbl).
7. TOOH w/ 4-1/2" csg.
8. CBL 7" csg to find if there is any open annulus/free pipe and if they did the surface squeeze that was mentioned in the notes.
9. If 7" is not fully CTS, perforations will be needed at bottom & top of plugs & gel spacers anywhere cement is not present on backside of 7" csg.
9. TIH w/ tbg to 2190'. Pump 100' Class L/Class A cement plug from **2190' to 2090' (Elevation Plug).** Approximately 21-38 sks @ 1.18 yield in either 7" csg or 9" hole. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed if cement is not present on backside of 7" csg.**
10. TOOH w/ tbg to 1476'. Pump 200' ***Expanding Class L/Class A*** cement plug from **1476' to 1276' (Coal Protection String Shoe Plug).** Approximately 41-75 sks @ 1.18 yield in either

JNM

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7" csg or 9" hole & 9-5/8" csg. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. **Perforate as needed if cement is not present on backside of 7" csg.**

11. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug).** Approximately 21-39 sks @ 1.18 yield in 7" csg or 9-5/8" csg. Top off as needed. **Perforate as needed if cement is not present on backside of 7" csg.**
12. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

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WR-35

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Date March 12, 2010
API # 47- 047 - 02515

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Heartwood Forestland Fund IV, LP Operator Well No.: Gilbert & Plumley B-2H

LOCATION: Elevation: 2140' Quadrangle: Welch
District: Browns Creek County: McDowell
Latitude: 9220' feet South of 37° DEG. 30' MIN. 00" SEC.
Longitude: 9470' feet West of 81° DEG. 35' MIN. 00" SEC.

Company: Cabot Oil & Gas Corporation
Five Penn Center West, Suite 401
Pittsburgh PA 15276-0120

Agent: Brian D. Hall
Inspector: Barry Stollings
Permit Issued: 2/1/2008
Well Work Commenced: February 10, 2008
Well Work Completed: March 15, 2008
Verbal Plugging: May 24, 2008
Permission granted on:
Rotary X Cable
Total Depth (feet) 8449' (6897' TVD)
Fresh Water Depths (ft) None reported
Salt Water Depths (ft) None reported
Is coal being mined in area (Y / N) ? Yes
Coal Depths (ft) 160'-165', 729'-731', 803'-807', 1151'-1155'

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13-3/8"	40'	40'	NA
9-5/8"	1376'	1376'	660 cu.ft.
7"	4611'	4611'	243 cu. ft.
Plugged - back 5850' - 6952' w/ 181 sks cement, Class A, 03/03/08			214 cu. ft.
4 1/2"		8421'	145 cu. ft.

OPEN FLOW DATA

Producing Formation MARCELLUS SHALE Pay Zone Depth (ft) 7280'-8421'
Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow NA Bbl/d
Final Open Flow TSTM MCF/d Final Open Flow NA Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock pressure NA psig surface pressure after NA Hours

Second Producing Formation NA Pay Zone Depth (ft) NA
Gas: Initial Open Flow NA MCF/d Oil: Initial Open Flow NA Bbl/d
Final Open Flow NA MCF/d Final Open Flow NA Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock pressure NA psig surface pressure after NA Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

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MAR 15 2010
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For: CABOT OIL & GAS CORPORATION
By: Jason R. Clark
Drilling Manager
Date: March 12, 2010

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WELL - GILBERT & PLUMLEY B2H

Stage	Perfs (no.)		15% HCl	Foam Q	Sand (lbs)	N2 (scf)	BDP	ATP	MTP	ISP
1	Marcellus	8348'								
	3-30-08	8348'	0	NA	0	0	62 BD attempts	NA	NA	NA
	4-08-08	8348'	12 bbls	NA	0	0	19 BD attempts	NA	NA	NA
	4-9-08	8348'	0	0	0	0	22 BD attemps	NA	NA	NA
2	Marcellus	8036'								
	4-09-08	8036'	0	NA	0	0	4400	NA	NA	NA
	4-11-08	8036'	0	NA	0	0	5100	NA	NA	4627
3	Marcellus	7725'								
	4-11-08	7725'	12 bbls	NA	0	0	5100	NA	NA	4-800
	4-24-08	7725'	0	NA	0	0	6500	NA		
	4/25/08	7725'	0	NA	0	0	8000	NA	NA	4748
4	Marcellus	7371'								
	5-23-08	7371'	0	NA	0	0	4700	NA	NA	5108

*** SUSPENDED FRAC ACTIVITY ON 05/24/08**

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FORMATION	TOP	BOTTOM	REMARKS
Ravencliff	2090'	2629'	
Upper Maxton	2629'	2814'	
Middle Maxton	2814'	3050'	
Lower Maxton	3050'	3156'	
Little Lime	3156'	3399'	
Big Lime	3399'	3879'	
Pocono	3879'	4073'	
Weir	4073'	4460'	
Berea	4460'	4590'	
Gordon	4590'	5921'	
Huron Shale	5921'	6089'	
Benson	6089'	6554'	
Rhinestreet	6554'	7189'	
Marcellus	7189'		

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47-02515

Form: WW - 2B

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

47 2 665

1) Operator: Cabot Oil & Gas Corporation

08145	McDowell	Browns Creek	Welch
Operator ID	County	District	Quadrangle

2) Operators Well Number: Gilbert Plumley #B-2H 3) Elevation 2140 ft

4) Well Type: (a) Oil Or Gas X
(b) If Gas Production X Underground Storage
Deep Shallow

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5) Proposed Target Formation: Marcellus
6) Proposed Total Depth: 9619 ft MD
7) Approximate fresh water strata depths: 309 ft
8) Approximate salt water depths: N/A ft
9) Approximate coal seam depths: 1308' ft
10) Does land contain coal seams tributary to active mine: NO
11) Describe proposed well work: Drill & Complete a Horizontal Marcellus Well
Based Upon COGC Geologic and COGC / Coal Company Maps

CASING AND TUBING PROGRAM

TYPE	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	13-3/8"	ERW	37.00	40	40	GFS
Fresh Water / Coal	9-5/8"	ERW	32.00	1350	1350	570 CTS
Intermediate	7"	J-55	20.00	4645	4645	170
Production	4½"	M-80	11.60		9619	Packers Plus Stack Frac
Tubing						
Liners						

Cement volumes are: 9-5/8" = 1.35 cuft/sx Lead and 1.13 cuft/sx Tail (500')
7" = 1.37 cuft/sx (1100')

Horizontal Details:
KOP: 6,205 ft MD / TVD
LP: 7,344 ft MD
LP: 6930' ft TVD
Lateral Length: 2,275 ft
Vertical Section 3,000 ft
Direction: S45E (135°)

Note: The 7" x 9 5/8" annulus will be sealed using a gravity squeeze from surface to prevent the build up of gas and/or pressure on the annulus.

Verbal BS 2-1-08 JC

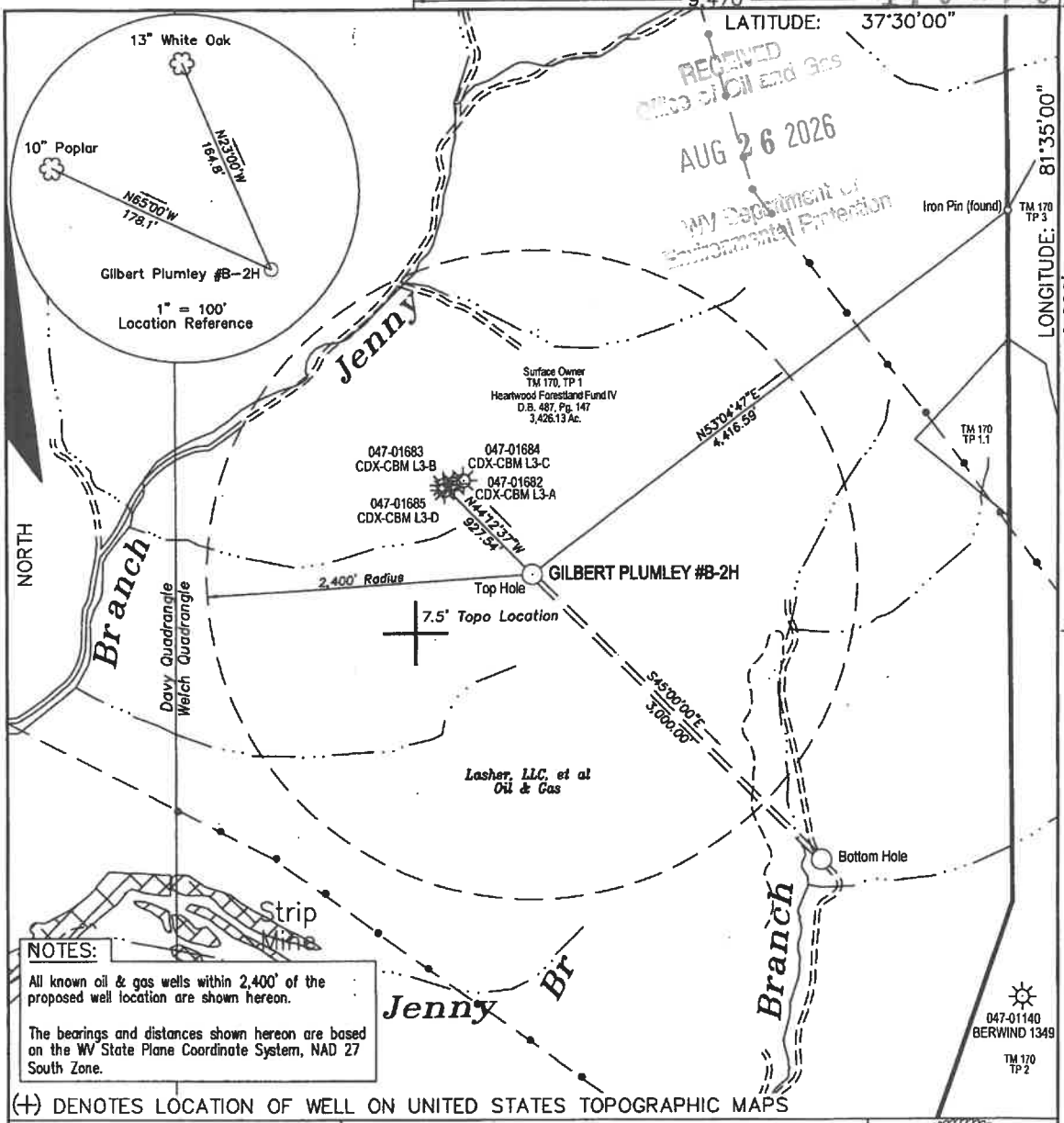
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347-1645

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NOTES:

All known oil & gas wells within 2,400' of the proposed well location are shown hereon.

The bearings and distances shown hereon are based on the WV State Plane Coordinate System, NAD 27 South Zone.

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO.
DRAWING NO. B-2H Alt ww6
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 : 12,729
PROVEN SOURCE OF ELEVATION Global Positioning System (GPS)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY THE LAW AND THE REGULATIONS AND ISSUED PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) Don K. Cunningham
R.P.E. _____ L.L.S. 701

DON K. CUNNINGHAM LICENSED No. 701 STATE OF WEST VIRGINIA PROFESSIONAL SURVEYOR

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE January 22, 2008
OPERATOR'S WELL NO. Gilbert Plumley #B-2H
API WELL NO. 47 - 047 - 02515-H
STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 2,139.82' WATER SHED Unnamed Tributary of Jenny Branch
DISTRICT Browns Creek COUNTY McDowell
QUADRANGLE Welch
SURFACE OWNER Heartwood Forestland Fund IV ACREAGE 3,426.13
OIL & GAS ROYALTY OWNER Lasher, LLC, et al LEASE ACREAGE 20,624
LEASE NO. 47-0470
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 10,318'
WELL OPERATOR Cabot Oil & Gas Corp. DESIGNATED AGENT Thomas Liberatore
ADDRESS P.O. Box 1473 ADDRESS P.O. Box 1473
Charleston, WV 25325 Charleston, WV 25325

COUNTY NAME
PERMIT

OK
9A

10/09/2026

4704702515 P

WVGES GEOLOGY UNDERLIES IT ALL
"Pipeline"

Select County: (047) McDowell Select datatypes: (Check All)
Enter Permit #: 02515
Location, Production, Plugging, Owner/Completion, Stratigraphy, Sample, Pay/Show/Water, Logs, Btm Hole Loc
Get Data | Reset

Table Descriptions
County Code Translations
Permit-Numbering Series
Usage Notes
Contact Information
Disclaimer
WVGES Main
"Pipeline-Plus" New

WV Geological & Economic Survey:

Well: County = 47 Permit = 02515 Link to all digital records for well

Report Time: Friday, October 9, 2026 11:39:10 AM

Location Information: View Map

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4704702515	McDowell	2515	Browns Creek	Welch	Welch	37.474727	-81.615742	445555.9	4147715.5

Comment: Bottom hole coordinates not provided on plat

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM
4704702515	5/24/2008	Dvtd Orgnl Loc	Completed	Heartwood Forestland Fund IV	B-2H		Gilbert Plumley	47-0470	Lasher LLC et al	Cabot Oil & Gas Corp.	10318	Marcellus Fm	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEF	G_AFT	O_BI
4704702515	5/24/2008	3/15/2008	2140	Ground Level	Big Creek	Marcellus Fm	Marcellus Fm	Development Well	Unsuccessful	not available	Rotary	UnFinWlStm	6897	8449	8449		0	0	

Comment: 5/24/2008 Suspended frac activity

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4704702515	5/24/2008	Dry	None	Deviated			7371	Marcellus Fm					
4704702515	5/24/2008	Dry	None	Deviated			7725	Marcellus Fm					
4704702515	5/24/2008	Dry	None	Deviated			8036	Marcellus Fm					
4704702515	5/24/2008	Dry	None	Deviated			8348	Marcellus Fm					

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702515	Cabot Oil & Gas Corp.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Cabot Oil & Gas Corp.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Nytis Exploration Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Nytis Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Nytis Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702515	Cabot Oil & Gas Corp.	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Cabot Oil & Gas Corp.	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Nytis Exploration Co., LLC	2017	0												
4704702515	Nytis Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Nytis Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702515	Nytis Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Nytis Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702515	Nytis Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Nytis Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702515	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4704702515	Dvtd Orgnl Loc	unidentified coal	Well Record	160	Reasonable	5	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	unidentified coal	Well Record	729	Reasonable	2	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	unidentified coal	Well Record	803	Reasonable	4	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	unidentified coal	Well Record	1151	Reasonable	4	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Ravencliff/Avis Ss	Well Record	2090	Reasonable	539	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Up Maxton	Well Record	2629	Reasonable	185	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Maxton	Well Record	2814	Reasonable	236	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Lo Maxton	Well Record	3050	Reasonable	106	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Little Lime	Well Record	3156	Reasonable	243	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Big Lime	Well Record	3399	Reasonable	480	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Greenbrier Group	Well Record	3399	Reasonable	480	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Price Fm & equivs	Well Record	3879	Reasonable	194	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Weir	Well Record	4073	Reasonable	387	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Berea Ss	Well Record	4460	Reasonable	130	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	UDev undf:Ber/LoHURN		4590		1331		2140	Ground Level
4704702515	Dvtd Orgnl Loc	Lower Huron	Well Record	5921	Reasonable	168	Reasonable	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Rhinestreet Sh	Well Record	6554	Reasonable		Qstnble Pick	2140	Ground Level
4704702515	Dvtd Orgnl Loc	Marcellus Fm	Well Record	7189	Qstnble Pick			2140	Ground Level

Wireline (E-Log) Information:
* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

10/09/2026

There is no Plugging data for this well

There is no Sample data for this well

4704702515 P

10/09/2026

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Environmental Protection

4704702515P

WW-4A
Revised 6-07

1) Date: 7/29/2026
2) Operator's Well Number GILBERT & PLUMLEY B #2H

3) API Well No.: 47 - 047 - 02515

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Lyme Mountaineer Timberlands I LLC
Address: 23 S. Main St.
Hanover, NH 03755

(b) Name:
Address:

(c) Name:
Address:

6) Inspector
Address: Christian Porter
PO Box 181
Holden, WV 25625
Telephone: (304) 541-0079

5) (a) Coal Operator
Name: Not Curently Operated
Address:

(b) Coal Owner(s) with Declaration
Name: Cato Energy, LLC
Address: 140 Gross Street #310
Marrietta, OH 45750

Name:
Address:

(c) Coal Lessee with Declaration
Name: Pinnacle Mining Company, LLC
Address: 6 Welch Pineville Rd.
Welch, WV 24801

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Diversified Production, LLC
By: Nick Bumgardner
Its: Plugging Manager
Address: 414 Summers Street
Charleston, WV 25301
Telephone: 1-855-476-4930

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Rebecca Wanstreet
104 Heliport Loop Road
Bridgeport, WV 26330
My Commission Expires July 26, 2029

Subscribed and sworn before me this 29th day of July 2026
Rebecca Wanstreet Notary Public
My Commission Expires 7/26/29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at: depprivacyoffier@wv.gov

10/09/2026

47047025 15 P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™

9407 1362 0855 1291 1714 84

LYME MOUNTAINEER TIMBERLANDS I LLC
23 S MAIN ST
HANOVER NH 03755-2075

US POSTAGE PAID IMI
2026-07-29
25301
C4000004
Retail
4.0 OZFLAT
easypost
9901000010784

10/09/2026

SURFACE OWNER WAIVER

4704702515P

Operator's Well Number GILBERT & PLUMLEY B #2H

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

RECEIVED
Office of Oil and Gas
AUG 26 2026
WV Department of Environmental Protection

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

_____ Date _____
Signature

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/09/2026

4704702515 P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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9407 1362 0855 1291 1720 23

CATO ENERGY LLC
140 GROSS ST PMB 310
MARIETTA OH 45750-2031

US POSTAGE PAID IMI
2026-07-29
25301
C4000004
Retail
4.0 OZFLAT
easypost
9901000010783

10/09/2026

4704702515 P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™

9407 1362 0855 1291 1719 72

PINNACLE MINING COMPANY LLC
1735 W STATE OF FRANKLIN RD STE 5
PMB 281
JOHNSON CITY TN 37604-6586

US POSTAGE PAID IMI
2026-07-29
25301
C4000004
Retail
4.0 OZFLAT

easypost

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WW-4B

4704702515 P

API No. 4704702515
Farm Name Heartwood Forestland Fund IV, LP
Well No. GILBERT & PLUMLEY B #2H

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WV Department of
Environmental Protection

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

10/09/2026

DIVERSIFIED energy

4704702515P

Date: 7/29/2026

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Office of Oil and Gas
AUG 26 2026
WV Department of
Environmental Protection

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704702515 Well Name GILBERT & PLUMLEY B #2H

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

10/09/2026

4704702515P

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

RECEIVED
Office of Oil and Gas
AUG 26 2026
WV Department of
Environmental Protection

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS	)	**ORDER NO. 2022-13**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.

2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.

3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

10/09/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

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WV Department of
Environmental Protection

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA

James Martin, Chief
Office of Oil and Gas

4704702515 P

WW-9
(5/16)

API Number 47 - 047 - 02515
Operator's Well No. GILBERT & PLUMLEY B #2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Tug River & Davy Creek Quadrangle Welch 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☑ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☑ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
* Underground Injection (UIC Permit Number 2D03902327 002)
_____ Reuse (at API Number _____)
_____ Off Site Disposal (Supply form WW-9 for disposal location)
* Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

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Will closed loop systembe used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Nick Burngardner

Company Official Title Plugging Manager

Subscribed and sworn before me this 29th day of July, 20 26

Rebecca Wamstreet Notary Public

My commission expires 7/26/29

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Rebecca Wamstreet
101 Heliport Loop Road
Bridgeport, WV 26330
My Commission Expires July 26, 2029

10/09/2026

Form WW-9

4704702515P

Operator's Well No. GILBERT & PLUMLEY B #2H

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alside Clover	5
Annual Rye	15		

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Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

Comments: Operator to plan with land owner to all pit and site locations and Erosion control Early Seeding

Title: Inspector Date: 8-21-26

Field Reviewed? (X) Yes ( ) No

10/09/2026



10/09/2026

Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

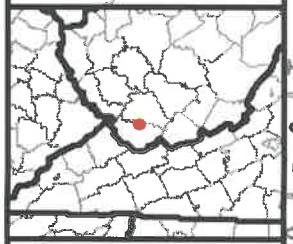
47-047-02515

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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AUG 26 2026
WV Department of Environmental Protection

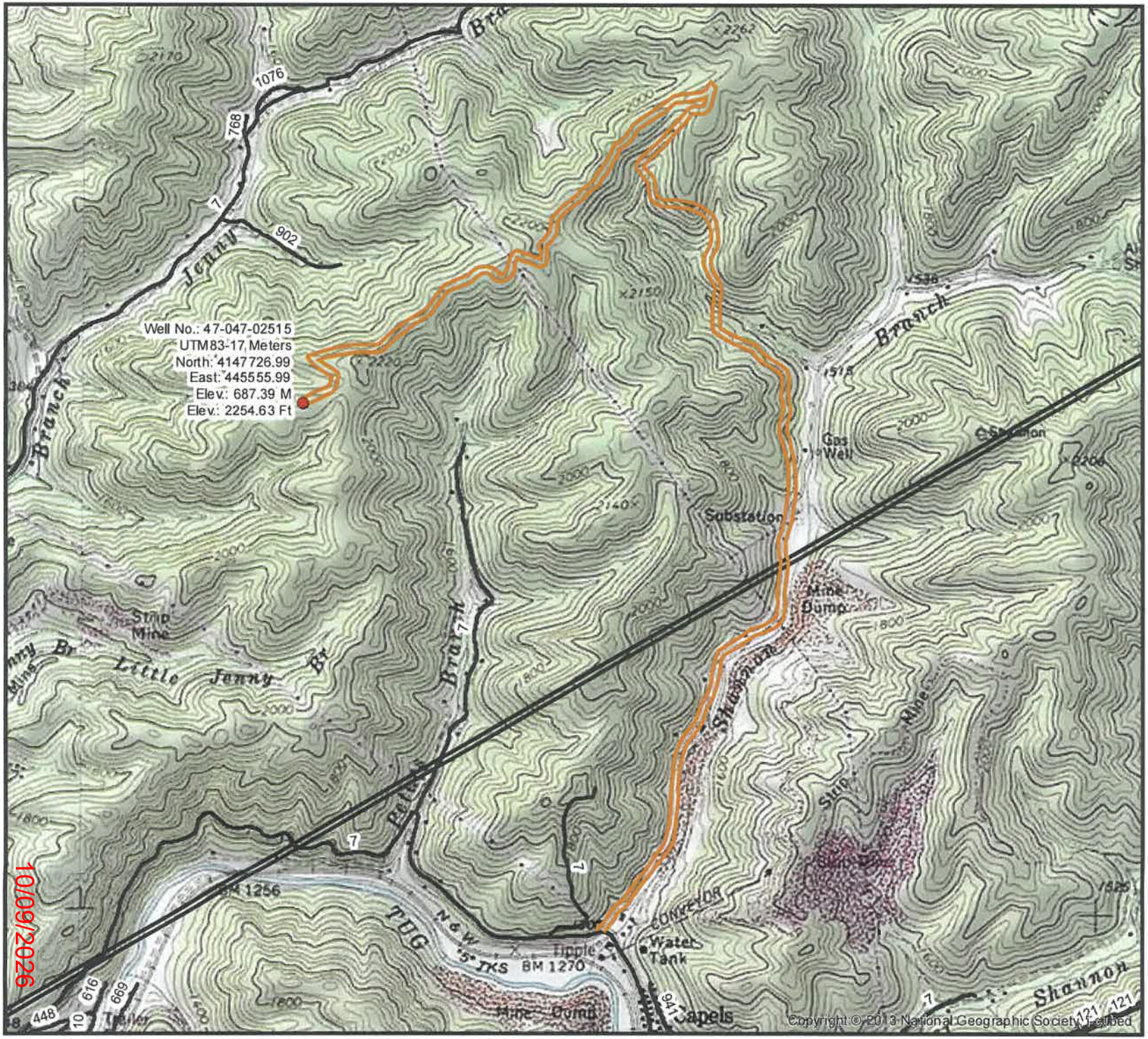


N

1 " = 50 '

0 25 50 Ft

4704702515P



10/09/2026

Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

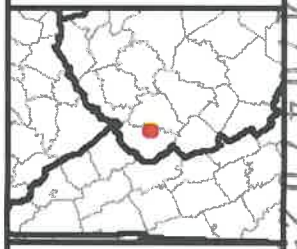
47-047-02515

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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N

1 " = 1,500 '

0 750 1,500 Ft

4704702515P

4704702515P

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WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704702515 **WELL NO.:** GILBERT & PLUMLEY B #2H

FARM NAME: Heartwood Forestland Fund IV, LP

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: McDowell **DISTRICT:** Browns Creek

QUADRANGLE: Welch 7.5'

SURFACE OWNER: Lyme Mountaineer Timberlands I LLC

ROYALTY OWNER: Unknown Owner

UTM GPS NORTHING: 4147726.99

UTM GPS EASTING: 445555.99 **GPS ELEVATION:** 2254.63'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS __X__: Post Processed Differential __X__

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Nick Rungardner - Plugging Manager
Title

7/29/2026
Date

10/09/2026