



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, September 23, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for POCA LAND D-68
47-047-02544-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: POCA LAND D-68
Farm Name: POCAHONTAS LAND
U.S. WELL NUMBER: 47-047-02544-00-00
Vertical Plugging
Date Issued: 9/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

4704702544P
1) Date August 5, 2026
2) Operator's
Well No. POCAHONTAS LAND D #68
3) API Well No. 47-047 - 02544

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1680.86' Watershed Stauch Fork
District Sandy River County McDowell Quadrangle Patterson 7 S'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Christian Porter Name Next LVL Energy (Diversified Owned)
Address PO Box 181 Address 104 Hellipport Loop Rd
Holden, WV 25625 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

8-5-26

09/25/2026

4704702544P

Plugging Prognosis – **New Regulations**

API #: 47-047-02544

West Virginia, McDowell County

Lat/Long – 37.357386, -81.885936

Nearest ER: Buchanan General Hospital: Emergency Room – 1535 Slate Creek Rd, Grundy, VA 24614

Casing Schedule

13-3/8" @ 40' – No Cementing and/or Packer Information

9-5/8" @ 710' – Cemented w/ 339 cu ft – ETOC @ Surface using 12-1/4" hole

7" @ 1693' – Cemented w/ 340 cu ft – ETOC @ Surface using 9" hole

4-1/2" @ 4206' – Cemented w/ 196 cu ft – "Primary cement locked-up; drilled cement 1953'-4205'; squeezed @ 4135'; suspended operations 1/22/09" – "Cement retainer set at 4100 shots 4133'-4135'" – "7 sks above retainer 88 sks below to fill 4-1/2 + 7" to 3000"

TD @ 4270'

Completion: Not Completed

Fresh Water: 200'

Salt Water: 2910'

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 186'-188', 585'-587', 773'-775', 830'-832', 955'-957', 1143'-1145', 1212'-1214'

Open Mine: None Reported

Elevation: 1680.86' - Trimble

West Virginia
Office of Oil and Gas

SEPT. 22, 2026

West Virginia Department of
Environmental Protection

1. Notify Inspector Christian Porter @ 304-541-0079, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg.
3. Blow down well, kill w/ fluid if necessary.
4. Check TD w/ sandline/tbg/wireline.
5. **Pump 6% bentonite gel between each plug.**
6. TOOH w/ any tbg/rods.
7. Verify TOC on backside of 4-1/2" csg. Record for later use.
8. Perforations will be needed (unless TOC on backside of 4-1/2" csg is higher than 3000') @ 2890', 2790', 1793', 1593', & 100'.
9. TIH w/ tbg to 4260'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel.
10. W/ tbg at 4260'. Pump 227' Class L/Class A cement plug from **4260' to 4033' (Bottom & Squeeze Perfs Plug)**. Approximately 23 sks @ 1.18 yield in 4-1/2" csg & 6-1/4" hole. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 2890'. Pump 100' Class L/Class A cement plug from **2890' to 2790' (Saltwater Show Plug)**. Approximately 21 sks @ 1.18 yield in 7" csg. WOC. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed (2890', 2790').**
12. TOOH w/ tbg to 1793'. Pump 200' **Expanding Class L/Class A** cement plug from **1793' to 1593' (Coal Protection String Shoe Plug)**. Approximately 39 sks @ 1.18 yield in 6-1/4"

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13. hole (estimated) & 7" csg. WOC. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed (1793', 1593').
14. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from 100' to Surface (Surface Plug). Approximately 21 sks @ 1.18 yield in 7" csg. Top off as needed. Perforate as needed (100').
15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

AP

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SEPT 22, 2026

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09/25/2026

4704702544P

WR-35

Date March 19, 2010
API # 47- 047 - 02544State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well WorkFarm Name: * See Attached List Operator Well No.: Pocahontas Land D-68LOCATION: Elevation: 1368' Quadrangle: Patterson
District: Sandy River County: McDowell
Latitude: 6453' feet South of 37° DEG. 22' MIN. 30" SEC.
Longitude: 3227' feet West of 81° DEG. 52' MIN. 30" SEC.Company: Cabot Oil & Gas Corporation
Five Penn Center West, Suite 401
Pittsburgh PA 15276-0120Agent: Brian D. Hall
Inspector: Barry Stollings
Permit Issued: 4/3/2008
Well Work Commenced: June 9, 2008
Well Work Completed: January 22, 2009
Verbal Plugging: _____
Permission granted on: _____
Rotary X Cable _____
Total Depth (feet) 4270'
Fresh Water Depths (ft) 200'
Salt Water Depths (ft) 2910'
Is coal being mined in area (Y / N) ? Yes
Coal Depths (ft) 186'-188', 585'-587', 773'-775', 830'-832', 955'-957', 1143'-1145', 1212'-1214'

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
13-3/8"	40'	40'	NA
9-5/8"	710'	710'	339 cu ft
7"	1693'	1693'	340 cu ft
4-1/2"		4206'	196 cu ft
Primary cement locked-up; drilled cement 1953'-4205'; squeezed @ 4135'; suspended operations 01/22/09			119 cu ft

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OPEN FLOW DATA

Producing Formation Not completed as of 01/23/09 Pay Zone _____
Depth (ft) NA

Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow NA Bbl/d
Final Open Flow NA MCF/d Final Open Flow NA Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock pressure NA psig surface pressure after NA Hours

Second Producing Formation _____ Pay Zone _____
Depth (ft) _____

Gas: Initial Open Flow _____ MCF/d Oil: Initial Open Flow _____ Bbl/d
Final Open Flow _____ MCF/d Final Open Flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig surface pressure after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: CABOT OIL & GAS CORPORATIONRECEIVED
Office of Oil & GasBy: Jason R. Clark
Drilling ManagerDate: March 19, 2010

MAR 22 2010

WV Department of
Environmental Protection

09/25/2026

Form: WW - 2B

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Cabot Oil & Gas Corporation

08145	047	Sandy River	Patterson
Operator ID	County	District	Quadrangle

2) Operators Well Number: POCAHONTAS LAND D-68 3) Elevation: 1367.70'

4) Well Type: (a) Oil _____ Or Gas X
 (b) If Gas: Production X / Underground Storage _____
 Deep _____ / Shallow X

5) Proposed Target Formation(s): BIG LIME and BERE A6) Proposed Total Depth: 4270 Feet7) Approximate fresh water strata depths: 186'8) Approximate salt water depths: NONE REPORTED IN OFFSETS9) Approximate coal seam depths: 589', 640', 773', 822', 955', 1143', and 1214'10) Does land contain coal seams tributary to active mine? YES11 Describe proposed well work DRILL AND COMPLETE A COMMINGLED BIG LIME AND BERE A GAS WELL.12) Based upon COGC GEOLOGY and COGC/Coal Company maps.

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor	13-3/8"	LS	37	40'	40'	GFS
Fresh Water	9-5/8"	LS	26	675'	675'	283 ft ³ (CTS)
Coal	7"	LS	17	1675'	1675'	353 ft ³ (CTS)
Intermediate						
Production	4-1/2"	M-60	10.5		4220'	193 ft ³
Tubing						
Liners						

Cement yields are: 9-5/8" casing = 1.13 ft³, 7" casing = 1.24 ft³, and 4-1/2" casing = 1.87 ft³

NOTE: Cement on the 9-5/8" casing is Schlumberger's BlueSurf as approved by waiver 2004-02
The 4-1/2" x 7" annulus will be sealed by using a gravity squeeze to prevent the build up of gas or pressure.

B. S. 2-20-08

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09/25/2026



Select County: (047) McDowell ☐ (Check All)

Enter Permit #: 02544

☒ Location ☒ Production ☒ Plugging

☒ Owner/Completion ☒ Stratigraphy ☒ Sample

☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 47 Permit = 02544 [Link to all digital records for well](#)

Report Time: Monday, September 21, 2026 2:25:14 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4704702544	McDowell	2544	Sandy River	Patterson	laeger	37.357414	-81.885926	421543.4	4134890.7

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4704702544	1/22/2009	Original Loc	Completed	Wyatt, Lloyd and Ida		Poca D-68		47-0513	Pocahontas Land Corp	Cabot Oil & Gas Corp.		4300 Berea Ss	

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEf	G_AFT	O
4704702544	1/22/2009	6/9/2001	1368 Ground Level	Rockridge	Berea Ss	Berea Ss	Development Well	Development Well	not available	Rotary	UnFinWStm	4486					4486	

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEf	G_AFT	O_BEf	O_AFT	WATER_QNTY
4704702544	1/22/2009	Water	Fresh Water	Vertical				200	Pennsylvanian System				
4704702544	1/22/2009	Water	Salt Water	Vertical				2910	Mississippian				

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702544	Nyris Exploration Co., LLC	2017	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Nyris Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Nyris Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702544	Nyris Exploration Co., LLC	2017	0												
4704702544	Nyris Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Nyris Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702544	Nyris Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Nyris Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4704702544	Nyris Exploration Co., LLC	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Nyris Exploration Co., LLC	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2020	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2021	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2022	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2023	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2024	0	0	0	0	0	0	0	0	0	0	0	0	0
4704702544	Diversified Production, LLC	2025	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV DATUM
4704702544	Original Loc	unidentified coal	Well Record	186	Reasonable	2	Reasonable	1368 Ground Level
4704702544	Original Loc	unidentified coal	Well Record	585	Reasonable	2	Reasonable	1368 Ground Level
4704702544	Original Loc	unidentified coal	Well Record	773	Reasonable	2	Reasonable	1368 Ground Level
4704702544	Original Loc	unidentified coal	Well Record	830	Reasonable	2	Reasonable	1368 Ground Level
4704702544	Original Loc	unidentified coal	Well Record	955	Reasonable	2	Reasonable	1368 Ground Level
4704702544	Original Loc	unidentified coal	Well Record	1143	Reasonable	2	Reasonable	1368 Ground Level
4704702544	Original Loc	unidentified coal	Well Record	1212	Reasonable	2	Reasonable	1368 Ground Level
4704702544	Original Loc	Ravencroft/Avis Ss	Well Record	2184	Reasonable	11	Reasonable	1368 Ground Level
4704702544	Original Loc	Avis Ls	Well Record	2303	Reasonable	89	Reasonable	1368 Ground Level
4704702544	Original Loc	Little Lime	Well Record	3169	Reasonable	97	Reasonable	1368 Ground Level
4704702544	Original Loc	Big Lime	Well Record	3402	Reasonable	395	Reasonable	1368 Ground Level
4704702544	Original Loc	Weir	Well Record	3996	Reasonable	4	Reasonable	1368 Ground Level
4704702544	Original Loc	Lo Weir	Well Record	4000	Reasonable	430	Reasonable	1368 Ground Level
4704702544	Original Loc	Berea Ss	Well Record	4430	Reasonable		Ostnble Pick	1368 Ground Level

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

09/25/2026

WW-4A
Revised 6-07

1) Date: 8/5/2026
2) Operator's Well Number POCAHONTAS LAND D #68

3) API Well No.: 47 - 047 - 02544

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>WV State Auditor's Office c/o Mark A. Hunt</u>	Name <u>Not Currently Operated</u>
Address <u>1900 Kanawha Blvd East Building 1 Room W-100</u>	Address _____
<u>Charleston, WV 25305</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Pocahontas Land, LLC</u>
_____	Address <u>PO Box 1517</u>
_____	<u>Bluefield, WV 24701</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Christian Porter</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 181</u>	Name <u>None Reported</u>
<u>Holden, WV 25625</u>	Address _____
Telephone <u>(304) 541-0079</u>	_____
_____	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone (855) 476-4930

RECEIVED
Office of Oil and Gas
AUG 14 2026
WV Department of
Environmental Protection



Subscribed and sworn before me this 8th day of August, 2026
Jeffrey Bush Notary Public

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

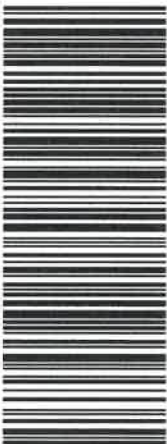
09/25/2026

4704702544P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
Aug 14 2026
WV Department of
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USPS CERTIFIED MAIL™



9407 1362 0855 1291 3797 36



WV STATE AUDITORS OFFICE
C/O MARK A HUNT
1900 KANAWHA BLVD E RM W100 BLDG 1
CHARLESTON WV 25305-0020

US POSTAGE PAID IMI
2026-08-05
25301
C4000004
Retail
4.0 OZ FLAT
easy post
0901000010793



09/25/2026

SURFACE OWNER WAIVEROperator's Well
Number

POCAHONTAS LAND D #68

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
 Department of Environmental Protection
 601 57th St. SE
 Charleston, WV 25304
 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
 ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name

By
Its

Date

Signature

Date

09/25/2026

4704702544P

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1291 3798 04



POCAHONTAS LAND LLC
PO BOX 1517
BLUEFIELD WV 24701-1517

US POSTAGE PAID IMI



2026-08-05
25301
C4000004
Retail
4.0 OZ FLAT



0901000010801

09/25/2026

WW-4B

API No. 4704702544
 Farm Name Pocahontas Land Corp.
 Well No. POCAHONTAS LAND D #68

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WAIVER

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The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

09/25/2026



DIVERSIFIED
energy

4704702544P

Date: 8/5/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704702544 Well Name POCAHONTAS LAND D #68

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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4704702544P

WW-9
(5/16)API Number 47 - 047 - 02544
Operator's Well No. POCAHONTAS LAND D #68STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLANOperator Name: Diversified Production, LLC OP Code 494524121Watershed (HUC 10) Slaunch Fork Quadrangle Patterson 7.5'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☒ No ☐If so, please describe anticipated pit waste: Production fluids and cement returnsWill a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris VeazeyCompany Official (Typed Name) Chris VeazeyCompany Official Title Director of AdministrationSubscribed and sworn before me this 5th day of August, 2020

Notary Public

My commission expires September 28, 2028

09/25/2026

Form WW-9

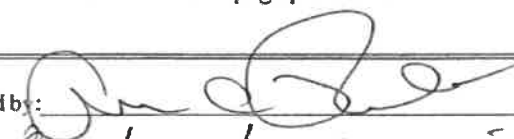
Operator's Well No. POCAHONTAS LAND D #68Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments:

Agree to cover with cement all oil and gas fractures including cracks, freshwater, and salt

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Environmental ProtectionTitle: TeagueDate: 8-5-26

Field Reviewed?

☒ Yes☐ No

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Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

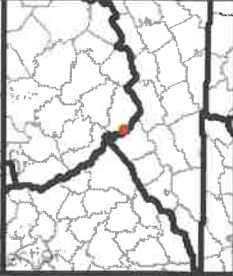
47-047-02544

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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1" = 50'

0 25 50 Ft

N



4704702544



Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

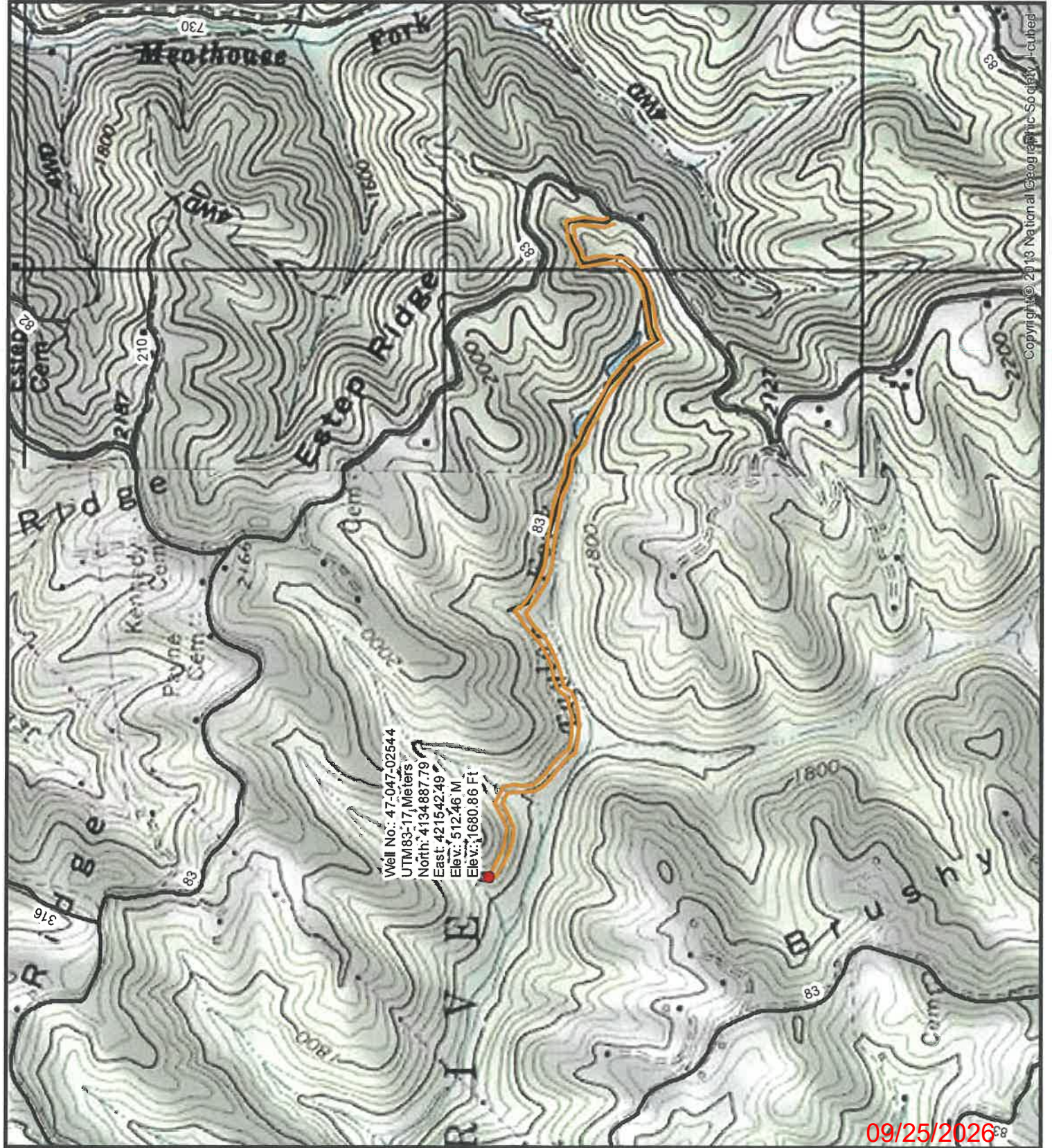
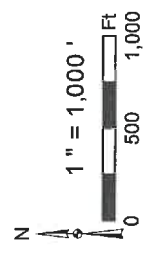
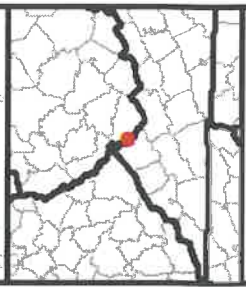
47-047-02544

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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WW-7
8-30-06

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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704702544 WELL NO.: POCAHONTAS LAND D #68
FARM NAME: Pocahontas Land Corp.
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: McDowell DISTRICT: Sandy River
QUADRANGLE: Patterson 7.5'
SURFACE OWNER: WV State Auditor's Office c/o Mark A. Hunt
ROYALTY OWNER: Unknown Owner
UTM GPS NORTHING: 4134887.79
UTM GPS EASTING: 421542.49 GPS ELEVATION: 1680.86'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

8/5/2026
Date

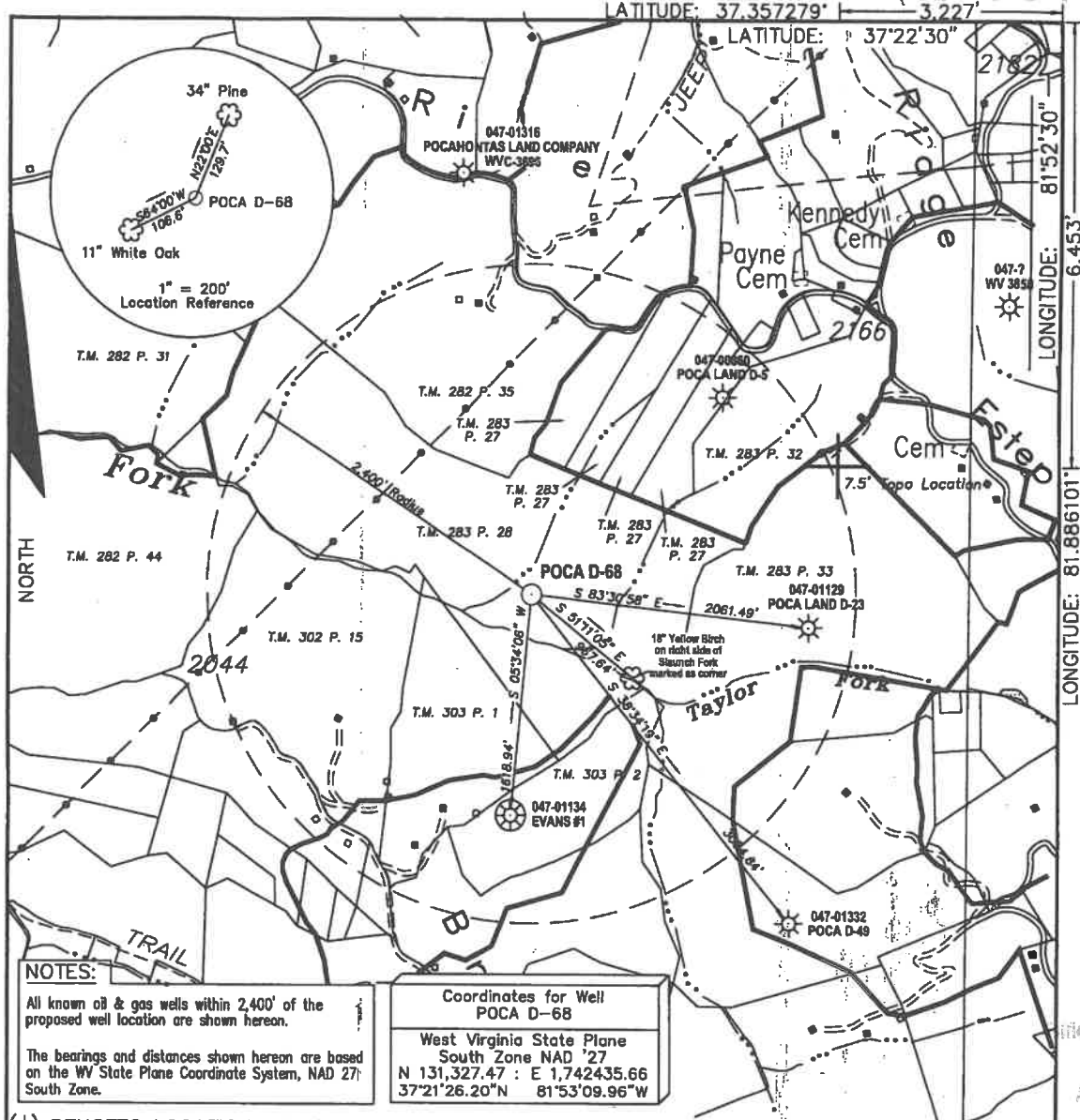
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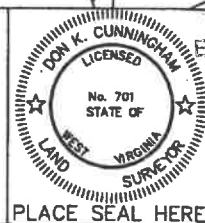
NOTES:
 All known oil & gas wells within 2,400' of the proposed well location are shown hereon.
 The bearings and distances shown hereon are based on the WV State Plane Coordinate System, NAD 27, South Zone.

Coordinates for Well POCA D-68
 West Virginia State Plane
 South Zone NAD '27
 N 131,327.47 : E 1,742,435.66
 37°21'26.20"N 81°53'09.96"W

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. POCA_D68_WW6.DWG
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 : 12,729
 PROVEN SOURCE OF ELEVATION Global Positioning System (GPS)

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY THE LAW AND THE REGULATIONS AND ISSUED PRESCRIBED BY THE DEPARTMENT OF ENERGY
 (SIGNED) Don K. Cunningham
 R.P.E. _____ L.L.S. 701



STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS		DATE <u>September 4</u> <u>2007</u> OPERATOR'S WELL NO. <u>Poca D-68</u> API WELL NO. <u>47-047-02544</u>	
WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ (IF "GAS,") PRODUCTION ☐ STORAGE ☐ DEEP ☐ SHALLOW ☒		STATE <u>47</u> COUNTY <u>047</u> PERMIT <u>02544</u>	
LOCATION: ELEVATION <u>1,367.70'</u> WATER SHED <u>Slouch Fork</u> DISTRICT <u>Sandy River</u> COUNTY <u>McDowell</u> QUADRANGLE <u>Patterson</u>		COUNTY NAME _____	
SURFACE OWNER <u>Pocahontas Land Corp.</u> ACREAGE <u>110.6</u> OIL & GAS ROYALTY OWNER <u>Pocahontas Land Corporation</u> LEASE ACREAGE <u>11.992</u>		LEASE NO. <u>47-0513</u>	
PROPOSED WORK: DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____			
PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☒			
TARGET FORMATION <u>BEREA 8.6 L.M.</u> ESTIMATED DEPTH <u>4300'</u>			
WELL OPERATOR <u>Cabot Oil & Gas Corp.</u> ADDRESS <u>P.O. Box 1473</u> <u>Charleston, WV 25325</u>		DESIGNATED AGENT <u>Thomas Liberatore</u> ADDRESS <u>P.O. Box 1473</u> <u>Charleston, WV 25325</u>	

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OK
 9A

09/25/2026

4704702544P

11/10/2016

PLUGGING PERMIT CHECKLIST
4704702544

Plugging Permit

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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