

WR-35

Date May 27, 2009
 API # 47- 47 - 02559

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas
 Well Operator's Report of Well Work

Farm Name: Floyd Kirk & Elsie Easterling Operator Well No.: Pocahontas Land D-63R

LOCATION: Elevation: 2136' Quadrangle: Patterson
 District: Sandy River County: McDowell
 Latitude: 12466' feet South of 37° DEG. 22' MIN. 30" SEC.
 Longitude: 2244' feet West of 81° DEG. 52' MIN. 30" SEC.

Company: Cabot Oil & Gas Corporation
900 Lee Street East, Suite 500
Charleston, WV 25301

Agent: Thomas S. Liberatore
 Inspector: Barry Stollings
 Permit Issued: 4/3/2008
 Well Work Commenced: June 17, 2008
 Well Work Completed: August 15, 2008
 Verbal Plugging: _____
 Permission granted on:
 Rotary X Cable _____
 Total Depth (feet) 6860'
 Fresh Water Depths (ft) NONE REPORTED
 Salt Water Depths (ft) NONE REPORTED
 Is coal being mined in area (Y/N)? NO

| Casing & Tubing Size | Used in Drilling | Left In Well | Cement Fill Up Cu. Ft. |
|----------------------|------------------|--------------|------------------------|
| 13-3/8" | 20' | 20' | |
| 9-5/8" | 880' | 880' | 420 |
| 7" | 2613' | 2613' | 570 |
| 4-1/2" | | 6854' | 314 |
| 2-3/8" | | 6838' | |
| | | | |
| | | | |
| | | | |

Coal Depths (ft) 115'-116', 310'-312', 1432', 1570', 1745', 1884'

OPEN FLOW DATA

Producing Formation MARCELLUS SHALE Pay Zone 6837'-6847'
RHINESTREET Depth (ft) 6662'-6783'
 Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow 0 Bbl/d
 Final Open Flow 231 (COMMINGLED) MCF/d Final Open Flow 0 Bbl/d
 Time of open flow between initial and final tests 4 Hours
 Static rock pressure 220 psig surface pressure after 8 Hours

Second Producing Formation LOWER HURON SHALE Pay Zone 6207'-6329'
BEREA Depth (ft) 4902'-4922'
 Gas: Initial Open Flow TSTM MCF/d Oil: Initial Open Flow 0 Bbl/d
 Final Open Flow 231 (COMMINGLED) MCF/d Final Open Flow 0 Bbl/d
 Time of open flow between initial and final tests 4 Hours
 Static rock pressure 220 psig surface pressure after 8 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: CABOT OIL & GAS CORPORATION **RECEIVED**
 By: [Signature] **Drilling Superintendent**
 Date: 8/4/09 **AUG - 5 2009**

WV Department of
 Environmental Protection

| STAGE | PERFS | ACID 15% HCl | FOAM | SAND (lbs) | NITROGEN (scf) | BDP | ATP | MTP | ISIP |
|---------------------|----------------|-----------------|------|---------------|-------------------|------|------|------|------|
| 1-Marcellus Shale | 6837-6847 (40) | 500 | 60Q | 46,000 | 980,000 | 3892 | 3450 | 3902 | 3363 |
| 2-Rhinestreet | 6661-6783 (20) | 2100 | | | 567,000 | 3921 | 3923 | 4083 | 3804 |
| 3-Lower Huron Shale | 6207-6329 (20) | 500 | 75Q | 42,400 | 989,000 | 3853 | 3582 | 3987 | 3596 |
| 4-Berea | 4902-4922 (40) | 588 | 75Q | 60,460 | 738,000 | 2300 | 2341 | 2598 | 2320 |

| FORMATION | TOP | BOTTOM | REMARKS |
|----------------|---------|--------|---------|
| SILT / SHALE | SURFACE | 115 | |
| COAL | 115 | 116 | |
| SILT / SHALE | 116 | 310 | |
| COAL | 310 | 312 | |
| SILT / SHALE | 312 | 1432 | |
| COAL | 1432 | 1432 | |
| SILT / SHALE | 1432 | 1570 | |
| COAL | 1570 | 1570 | |
| SILT / SHALE | 1570 | 1745 | |
| COAL | 1745 | 1745 | |
| SILT / SHALE | 1745 | 1884 | |
| COAL | 1884 | 1884 | |
| SILT / SHALE | 1884 | 2732 | |
| RV / SANDSTONE | 2732 | 2785 | |
| SILT / SHALE | 2785 | 2851 | |
| MAXTON SECTION | 2851 | 3437 | |
| SHALE | 3437 | 3611 | |
| LITTLE LIME | 3611 | 3701 | |
| PENCIL CAVE | 3701 | 3754 | |
| BIG LIME | 3754 | 4193 | |
| POCONO | 4193 | 4530 | |
| SHALE | 4530 | 4873 | |
| BEREA | 4873 | 4933 | |
| SILT / SHALE | 4933 | 6068 | |
| HURON | 6068 | 6331 | |
| SHALE | 6331 | 6659 | |
| RHINESTREET | 6659 | 6837 | |
| MARCELLUS | 6837 | 6860 | TD |