

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, March 15, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

ALLIANCE PETROLEUM CO., LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re:

Permit approval for V. SHREWSBURY 1

47-055-00188-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Operator's Well Number: V. SHREWSBURY 1

Farm Name:

SHREWSBURG, V. & G.

U.S. WELL NUMBER: 47-055-00188-00-00

Vertical Plugging

Date Issued: 3/15/2021

### **PERMIT CONDITIONS**

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

WW-4B Rev. 2/01

1)Date	February 3	3,	2021
2)Opera	itor's		
Well	No. Shrev	vsbury V1	
3)API W	Mell No.	47 - 055	- 00188

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON					
4) Well Type: Oil/ Gas $\frac{X}{}$ / Liquid injection/ Waste disposal/					
	derground storage) Deep/ Shallow X				
5) Location: Elevation 2576 Feet	Watershed Marsh Fork				
District Rock	County Mercer Quadrangle Moloaka				
6) Well Operator Alliance Petroleum Company_	The state of the s				
Address P.O. Box 6070	7) Designated Agent Jeff Mast Address P.O. Box 6070				
Charleston, WV 25362	Charleston, WV 25362				
Chaneston, WV 23302	Onaneston, vvv Zeecz				
8) Oil and Gas Inspector to be notified	9)Plugging Contractor				
Name Gary Kennedy	Name Diversified Production, LLC (In House Rig)				
Address 66 Old Church Lane	Address 1951 Pleasant View Ridge Road				
Pipestem, WV 25979	Ravenwood, WV 26164				
Office of Oil and Gas FEB 1 2021 WV Department of Environmental Protection					

#### **PLUGGING PROGNOSIS**

API# 47-055-00188

West Virginia, Mercer County

37.488360741931, -81.1462832762598

Nearest ER: Princeton Community Hospital: 122 12<sup>th</sup> ST. Princeton, WV 24740

#### **Casing Schedule**

9 5/8" csg @ 20'
7" csg @ 462' cemented to surface w/ 70 sks
4 ½" csg @ 4517' est TOC 2150' w/ 110 sks
TD 4780'

Completion: Frac Berea/Weir 4164'-4676' Lower Maxon 2396'-2440'

Fresh Water: 70'

Gas Shows: 2396', 4164'
Oil Show: No shows
Coal: None recorded
Elevation: 2577'

- 1. Notify Inspector Gary Kennedy @ 304-382-8402, 48 hours prior to commencing operations.
- 2. Check and record pressures on csg.
- 3. Check TD w/ wireline. OR ATTAIN ARLE SOTTON & 4480'
- 4. TIH w/ tbg to 4676'. Kill well as needed with 6% bentonite gel. Pump 612' C1A cement plug from 4676'-4064' (Berea/Weir gas show). Tag TOC. Top off as needed.
- 5. TOOH W/ tbg to 4396'. Pump 6% bentonite gel from 4064'-2577'. . PUMP GEL FROM 3864' TO 2577'.
- 6. TOOH w/ tbg to 2577'. Pump 281' C1A cement plug from 2577'-2296' (Elevation and Maxon gas).
- 7. TOOH w/ tbg to 2296'. Pump 6% bentonite gel from 2296'-512'. TOOH LD tbg.
- 8. Free point 4 ½" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
- 9. TIH w/ tbg to 512'. Pump 100' C1A cement plug from 512'-412' (7" csg st).
- 10. TOOH w/ tbg to 412'. Pump 6% bentonite gel from 412'-120'.
- 11. TOOH w/ tbg to 120'. Pump 120' C1A cement plug from 120'-0' (Fresh water and Surface). TOOH LD tbg.
- 12. Erect monument with API#, date plugged, and company name.
- 13. Reclaim location and road to WV-DEP specifications.

RECEIVED
Office of Oil and Gas

FEB 0 4 2021

WV Department of Environmental Protection

WILL PROBABLY ONLY GET TO \$ AARO'

INSIDE  $4^{1}/2^{11}$  CASING, BOTTOM JOINT OF  $4^{1}/2^{11}$ PROBABLY FILLED W/ CEMENT.

```
07-May-98
WR-35
                                                                       API # 47- 55-00188
                                  State of West Virginia
                         Division of Environmental Protection
                                 Section of Oil and Gas
                          Well Operator's Report of Well Work
                                                  Operator Well No.: V Shrewsbury #1
Farm name: V & G Shrewsbury
                Elevation: 2,577.00 Quadrangle: MATOAKA
LOCATION:
                                                           County: MERCER
                Latitude: 4235 Feet South of 37 Deg. 30Min. 0 Sec. Longitude 6400 Feet West of 81 Deg. 7 Min. 30 Sec.
Company: DOMINION APPALACHIAN DEVE
                                                   Casing | Used in
                                                                                       |Cement |
                                                                           Left
          P. O. BOX 1248
          JANE LEW, WV 26378-0000
                                                      &
                                                                                        Fill Up
                                                   Tubing | Drilling | in Well|Cu. Ft.
Agent: JOHN T. HASKINS
                                                   Size
Inspector: RODNEY DILLON
                              05/07/98
Permit Issued:
                                                   __9_5/8_
                                                                 20'__
                                                                                20'
Well work Commenced:
                              6/11/98
Well work Completed: 7,01/08
Verbal Plugging
                                                                 462'
                                                                                  462' 70 sacks
Permission granted on: N/A
                                                                                                    RECEIVED
Rotary X Cable Total Depth (feet) 4780'
                                                                                                   fice of Oil and Gas
                                                                                 4517' |190 sacks
                                                     4 1/2"
                                                                 45171
                                                                                 Folk Bas
Fresh water depths (ft) 70',
Salt water depths (ft)
                                                                                                WV Department of
                                                                           JIAN 22 1990
Is coal being mined in area (Y/N)? N
                                                                                             Environmental Protection
Coal Depths (ft):_
OPEN FLOW DATA
       Producing formation Berea/Weir Pay zone depth (ft)164-4676' Gas: Initial open flow 30 MCF/d Oil: Initial open flow 0 Bbl/d Final open flow 310 MCF/d Final open flow 0 Bbl/d
                                                        Final open flow _
       Time of open flow between initial and final tests

Static rock Pressure 415 psig (surface pressure) after
                                                                                             Hours
                                                                                            Hours
       Second producing formation Lower Maxton Pay zone depth (ft) 2396-2440 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d Final open flow * Bbl/d Bbl/d
             Time of open flow between initial and final tests
                                       * psig (surface pressure) after
                                                                                            Hours
       Static rock Pressure
                    Commingled
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,
INCLUDING COAL ENCOUNTERED BY THE WELLBORE.
                                           (Xuny V.
                                                                                                   D
                                 For: DOMINION APPALACHIAN DEVELOPMENT, INC.
                                             Larry J. Cavallo; Manager of Engineering
```

Date: 1/19/99

2	STAGE(S) 75 Q Foam	FRAC			1/98
ZONES	PERFS	HOLES	E	BL BP	ISIP
Berea/Weir	4164-4676	16	429	(foam) 9	37 1900
Lower Maxto	n 2396-2440	16	403	(foam) 17	70 1081
FORMATION	COLOR	HARD/SOFT	TOP	BOTTOM	REMARKS
FORMATION  OVERBURDEN SANDY SHALE SHALE SANDSTONE RED SHALE, SANDSTONE SHA SANDY SHALE RED SHALE RAVENCLIFF SANDY SHALE RED SHALE SANDY SHALE SANDY SHALE SANDY SHALE SANDY SHALE SANDY SHALE UPPER MAXTON SANDY SHALE UPPER MAXTON SANDY SHALE LOWER MAXTON SHALE LOWER MAXTON SHALE BIG LIME SANDY SHALE WEIR SANDY SHALE WEIR SANDY SHALE WEIR SANDY SHALE		HARD/SOFT	TOP  0 5 50 80 140 220 380 980 1052 1130 1260 1420 1660 1680 1895 1905 1920 2060 2135 2200 2370 2494 2510 3820 4171 4285 4715 4730	5 50 80 140 220 380 980 1052 1130 1260 1420 1660 1680 1895 1905 1920 2060 2135 2200 2370 2494 2510 3820 4205 4205 4715 4730 4780	RECEIVED Office of Oil and G
TD				4780	

WV Department of Environmental Protection



WW-4A Revised 6-07

1) Date:	February 3, 2021				
2) Operator's Well Number					
		Shrewst	oury V1		
2) ADI Wall N	0:47	055	_	00188	

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Own	er(s) to be served:	5) (a) Coal	Operator		
	(a) Name	Kolan V. Lilly	Na	.me		
	Address	1588 Camp Creek Road	Ad	dress		
		Camp Creek, WV 25820				
	(b) Name		(b)	Coal Own	ner(s) with Declaration	
	Address		Na	me	Kolan V. Lilly	
			Ad	dress	1588 Camp Creek Road	
					Camp Creek, WV 25820	
	(c) Name		Na	me		
	Address		Ad	dress	hard the same of t	
6)	Inspector	Gary Kennedy	(c)	Coal Less	see with Declaration	
	Address	66 Old Church Lane		ime	No Declaration	
		Pipestem, WV 25979	Ad	dress		
	Telephone	304-382-8402				

#### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

****		9
VEST VEST VEST VEST VEST VEST VEST VEST	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley 144 Willard Circle Hurricane, WV 25526 Commission Expires September 16, 2023	of the last

Well Operato	r Alliance Petroleum Company, LLC	OFFICE
By:	Jeff Mast	RECEIVED  Office of Oil am Gas
Its:	Director Production	368 CHELL COLOUR CHES
Address	P.O. Box 6070	FEB 0 4 2021
	Charleston, WV 25362	. 20 9 4 2021
Telephone	304-543-6988	3.6.65 / rm
		WV Department of

Subscribed and sworn before me this Notary Public

My Commission Expires

September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4705500188P Well: Shrewsbury VI API: 47-055-00188



RECEIVED Office of Oil and Gas

FEB 0 4 2021

WV Department of Environmental Protection WW-9 (5/16)

API Number	47 -	055	_00188	
Operator's W			wsbury V1	

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Alliance Petroleum Company, LLC	OP Code 494506333
Watershed (HUC 10) Marsh Fork	Quadrangle Maloaka
Do you anticipate using more than 5,000 bbls of water to complete the	
Will a pit be used? Yes No	
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	
Reuse (at API Number	mber
Off Site Disposal (Supply form WW-9 form Other (Explain_	or disposal location)
Will closed loop systembe used? If so, describe:	
Drilling medium anticipated for this well (vertical and horizontal)?	Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc	
Additives to be used in drilling medium?	
Drill cuttings disposal method? Leave in pit, landfill, removed offsi	te, etc
-If left in pit and plan to solidify what medium will be used	1? (cement, lime, sawdust)
-Landfill or offsite name/permit number?	
Permittee shall provide written notice to the Office of Oil and Gas o West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.	f any load of drill cuttings or associated waste rejected at any in 24 hours of rejection and the permittee shall also disclose
on April 1, 2016, by the Office of Oil and Gas of the West Virginia provisions of the permit are enforceable by law. Violations of any to or regulation can lead to enforcement action.  I certify under penalty of law that I have personally example.	mined and am familiar with the information submitted on this national immediately responsible for a braining and complete. I am aware that there are significant penalties for notary public state of west virginia.  NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley
Company Official (Typed Name) Jeff Mast	144 Willard Circle Hurricane, WV 25528
Company Official Title Director Production	My Commission Expires September 16, 2023 1
Subscribed and sworn before me this 3rd day of 3	Notary Public RECEIVED Office of Oil and Gas
My commission expires September 16, 2023	FEB 0 4 2021

WV Department of Environmental Protection 03/19/2021

Operator's Well No. Shrewsbury V1

roposed Revegetation Tre	atment: Acres Disturbed 1 +/-	Preveg etation pH	
Lime3	Tons/acre or to correct to pH _	6.5	
Fertilizer type	10-20-20 or equivalent <b>±</b>		
Fertilizer amount	lbs	/acre	
Mulch_2	Tons/a	cre	
	Seed	<u>Mixtures</u>	
	Temporary	Perman	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		
provided). If water from the L, W), and area in acres,	pit and proposed area for land applicate pit will be land applied, provide was of the land application area.	ation (unless engineered plans include ter volume, include dimensions (L,	ding this info have been W, D) of the pit, and dimens
Maps(s) of road, location, provided). If water from the L, W), and area in acres, Photocopied section of inv	ne pit will be land applied, provide was of the land application area.  Volved 7.5' topographic sheet.	ation (unless engineered plans include ter volume, include dimensions (L,	W, D) of the pit, and dimens
Maps(s) of road, location, provided). If water from the L, W), and area in acres, Photocopied section of inverse Plan Approved by:	ne pit will be land applied, provide was of the land application area.  Volved 7.5' topographic sheet.	ter volume, include dimensions (L,	W, D) of the pit, and dimen
Maps(s) of road, location, provided). If water from the L, W), and area in acres, Photocopied section of inverse Plan Approved by:	ne pit will be land applied, provide was of the land application area.  Volved 7.5' topographic sheet.	ter volume, include dimensions (L,	W, D) of the pit, and dimen:
Maps(s) of road, location, provided). If water from the L, W), and area in acres, Photocopied section of inverse Plan Approved by:	ne pit will be land applied, provide was of the land application area.  Volved 7.5' topographic sheet.	ter volume, include dimensions (L,	W, D) of the pit, and dimens
Maps(s) of road, location, provided). If water from the L, W), and area in acres, Photocopied section of inverse Plan Approved by:  Comments:	ne pit will be land applied, provide was of the land application area.  Volved 7.5' topographic sheet.	ter volume, include dimensions (L,	W, D) of the pit, and dimens

03/19/2021

WW-7 8-30-06



# West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS

<sub>API:</sub> 4705500188	V	<sub>/ELL NO.:</sub> V1	
FARM NAME: V & G Shre			
RESPONSIBLE PARTY NAME:	Alliance F	etroleum (	Co.,UC
COUNTY: Mercer	DIST	RICT: KOC	K
QUADRANGLE: Motoaka			
surface owner: Kolan V	/. Lilly		
ROYALTY OWNER: Kolan \	√. Lilly Etal		
UTM GPS NORTHING: 4,149	,069.37		
UTM GPS EASTING: 487,01		PS ELEVATIO	<sub>N:</sub> 2576'
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Gathe following requirements:  1. Datum: NAD 1983, Zone height above mean sea let 2. Accuracy to Datum – 3.0  3. Data Collection Method: Survey grade GPS: Post President of the preparation of the preparati	or a plugging perminas will not accept of the coordinate of the co	or assigned AP PS coordinates nate Units: mete	I number on the that do not meet
Real-Ti	ime Differential		FEB 0 4 2021
Mapping Grade GPS X: Post			
Real	l-Time Differential	-	WV Department of Environmental Protection
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	data is correct to the required by law and	ne best of my kn	location. lowledge and
AM	Director Por	duction	2/2/2021
Signature	Title	***	Date

CT 00 00