



Well Ties Are
1971 Magnetic.

COAL OWNED BY NO COAL

- ~~NEW LOCATION~~
- RECONDITION
- DRILL DEEPER
- ABANDONMENT - 6-25-71

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."
Minimum degree of accuracy is one part in 200

Signed John D. Cole 16236-E (PA.)
E.S. 1127-57

COMPANY	THE MANUFACTURERS LIGHT & HEAT CO.		
ADDRESS	800 UNION TRUST BLDG., PITTSBURGH, PA.		
FARM	DOROTHY BELLE EVANS		
MAP	Q-32-A	ACRES	1127
		LEASE NO.	34459
WELL (FARM) NO.	1	SERIAL NO.	L-4883
ELEVATION (SPIRIT LEVEL)	796.56		
QUADRANGLE	KEYSER	NE	
COUNTY	MINERAL	DISTRICT	FRANKFORT
POINT OF PROVEN ELEVATION	U.S.G.S. B.M. FORT ASHBY		
FILE NO.	DRAWING NO. Y-28-851		
DATE	JUNE 4, 1971	SCALE 1" = 800'	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON
WELL LOCATION MAP
FILE NO. MIN-10-P

⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500, LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.
- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.



RECEIVED

JUL 2 1971

OIL & GAS DIVISION
DEPT. OF MINES
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Squidder
Cable Tools
Storage
Oil or Gas Well **DRY**
(KIND)

WELL RECORD

Drillstring Keyser 15'
Permit No. MIN-10

Company The Manufacturers Light and Heat Co.
Address 800 Union Trust Bldg., Pittsburgh, Pa.
Name Dorothy B. Evans Acres 1127
Location (waters) _____
Well No. L-4883 Elev. 796.56
District Frankfort County Mineral
The surface of tract is owned in fee by Dorothy B. Evans,
Box 189 A, Rt. #1, Address Keyser, W. Va.
Mineral rights are owned by Same as above

Address _____
Drilling commenced June 18, 1971
Drilling completed June 25, 1971
Date Shot N/A From _____ To _____

With _____
Open Flow None /10ths Water in _____ Inch
None /10ths Merc. in _____ Inch

Volume None Cu. Ft.
Rock Pressure None lbs. _____ hrs.

Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) Not acidized

WELL FRACTURED (DETAILS) Not fractured

RESULT AFTER TREATMENT (Initial open Flow or bbls.) Dry hole

ROCK PRESSURE AFTER TREATMENT N/A HOURS _____
Fresh Water None Feet _____ Salt Water None Feet _____
Producing Sand None Depth _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>None</u>
16			Size of _____
13 3/8"	20'	20'	Depth set _____
10			Perf. top _____
8 5/8"	436.5'	436.5'	Perf. bottom _____
6 1/2			Perf. top _____
5 3/16			Perf. bottom _____
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record.
CASING CEMENTED 8 5/8" SIZE 436.5 No. Ft. 6/20/71 Date
Amount of cement used (bags) 200
Name of Service Co. Halliburton
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES
FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale			Surface	103 1/4'			
Sand			103 1/4'	109 1/4'			
Shale			109 1/4'	116 1/4'			
Possible Tully			116 1/4'	129 1/4'			
Hamilton			129 1/4'	225 1/4'			
Marcellus			225 1/4'	229 1/4'			
Selingrove			229 1/4'	240 1/4'			
Onondaga			240 1/4'	261 1/4'			
Oriskany Sand			261 1/4'	279 1/4'			
Helderberg			279 1/4'	286 1/4'			
			TOTAL DEPTH	286 1/4'			