

**JAMES & MARJORIE
TAYLOR
148 / 486**

Topo 7.5'

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY 1 in 200
PROVEN SOURCE OF ELEVATION B.M. Fountain Church

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNET) _____
R.P.E. _____ L.L.S. 69

15'
15' local
5.635
1.02W
102W 78°55'

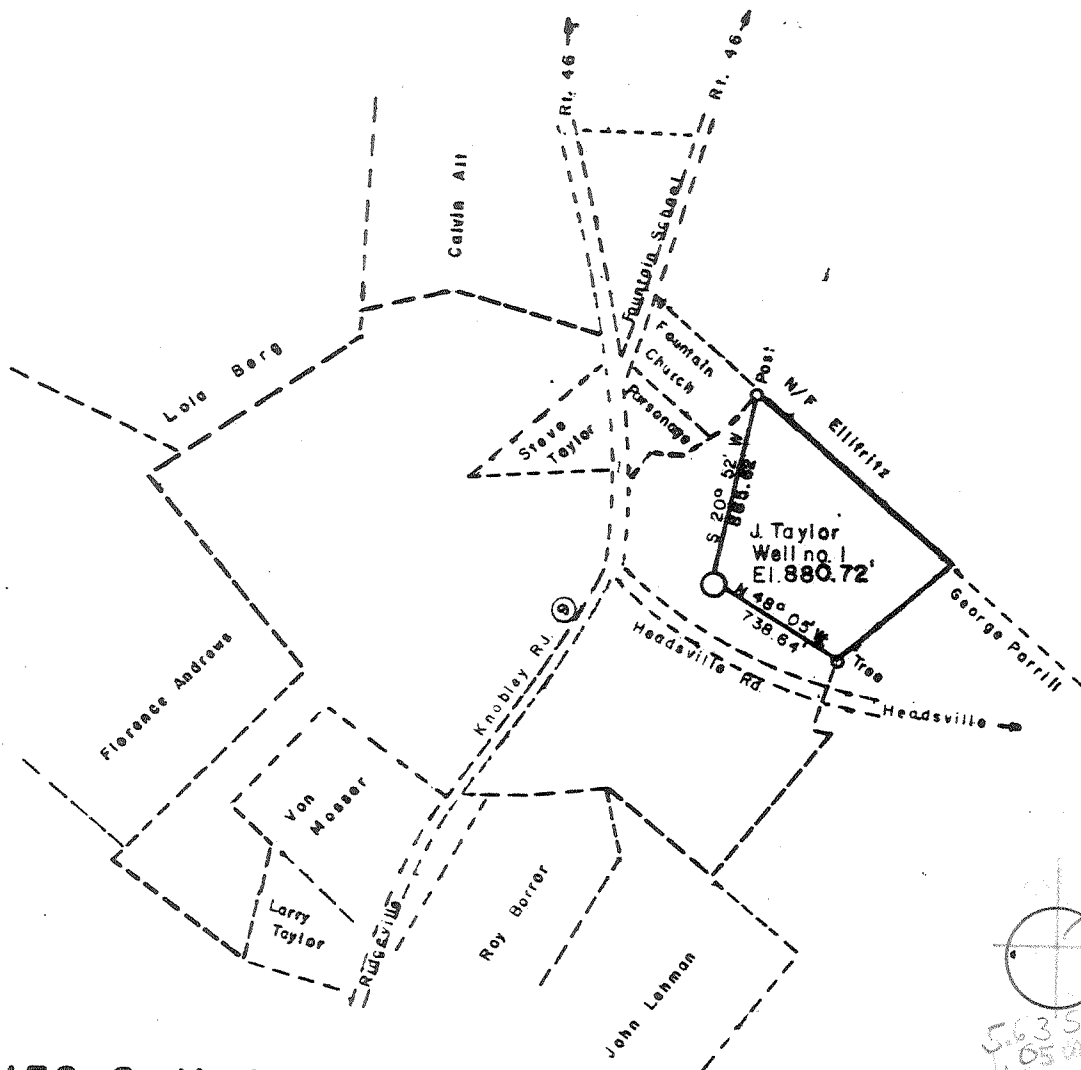
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)

DATE September 3, 1981
OPERATOR'S WELL NO. one
API WELL NO. 057
STATE WV COUNTY Mineral PERMIT 0074-P

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 880.72' WATERSHED Cabin Run
DISTRICT Cabin Run COUNTY Mineral
QUADRANGLE Keyser
SURFACE OWNER James Taylor & Marjorie F. Taylor ACREAGE 299
OIL & GAS ROYALTY OWNER James Taylor & Marjorie F. Taylor LEASE ACREAGE 299
LEASE NO. 215/105
PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Oriskany Sand ESTIMATED DEPTH T.D. 2400
WELL OPERATOR Upland Resources DESIGNATED AGENT Ralph E. Webb, Agent
ADDRESS P.O. Box 429 Keyser, West Virginia 26726 ADDRESS Rt. 1, Box 117 Burlington, WVa. 26710-0117
PH. 204 280 2801

39° 30'



**JAMES & MARJORIE
TAYLOR
148 / 486**

Longitude 78° 55'
14,450'

Topo 7.5'

ENO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
KNOWN SOURCE OF
ELEVATION B.M. Fountain
Church

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF MINES.

(SIGNED) *C. L. L. S.*
R.P.E. _____ L.L.S. 69

DENOTES LOCATION OF
ALL ON UNITED STATES
TOPOGRAPHIC MAPS
FORM IV-6
(8)

DATE September 3, 1981
OPERATOR'S WELL NO. One
API WELL NO. _____
WV - 057 Mineral - 0074
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
LOCATION: ELEVATION 880.72 WATERSHED Cabin Run
DISTRICT Cabin Run COUNTY Mineral

SURFACE OWNER James Taylor & Marjorie F Taylor ACREAGE 299
OIL & GAS ROYALTY OWNER James Taylor & Marjorie F Taylor LEASE ACREAGE 299
LEASE NO. 215/105

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION Oriskany Sand ESTIMATED DEPTH I.D. 2400
OPERATOR Upland Resources DESIGNATED AGENT Talkington-Brady, Inc.
ADDRESS P.O. Box 429 ADDRESS P.O. Box 1026
Keyser, West Virginia 26726 Keyser, WV 26726

OCT 13 1981

deep well 60 Headsville



Well No. 1
Farm James Taylor
API # 47-057-0074
Date September 24, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /
(If "Gas", Production ___ / Underground storage ___ / Deep X / Shallow ___ /

LOCATION: Elevation: 880.72 Watershed: Cabin Run
District: Cabin Run County: Mineral Quadrangle: Keyser

WELL OPERATOR Upland Resources, Inc.
Address P.O. Box 429
Keyser, WV 26726

DESIGNATED AGENT Talkington-Brady, Inc.
Address P.O. Box 1016
Keyser, WV 26726

OIL AND GAS ROYALTY OWNER James & Marjorie Taylor
Address Rt. 1, Box 126
Keyser, WV 26726
Acreage 299

COAL OPERATOR No coal
Address _____

SURFACE OWNER Same
Address _____
Acreage 299

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME No coal
Address _____
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME Not made to date
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME No coal
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert S. Stewart
Address P.O. Box 345
Jane Lew, WV 26378
Telephone (304) 884-7782

RECEIVED
SEP 25 1981
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated 4/19, 1979, to the undersigned well operator from James E. & Marjorie F. Taylor.

(If said deed, lease, or other contract has been recorded:)

Recorded on May 16, 1979, in the office of the Clerk of County Commission of Mineral County, West Virginia, in 215 Book at page 105. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

Upland Resources, Inc.
Well Operator
Michael A. Partridge
By: Michael A. Partridge

Its: Manager, Energy Source Planning

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S. W. Jack Drilling Company
Address P.O. Box 697
Indiana, PA 15701

GEOLOGICAL TARGET FORMATION Helderberg
Estimated depth of completed well 4,000 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 50-80 feet; salt, feet.
Approximate coal seam depths:
Is coal being mined in this area: Yes / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling	Left in Well		
Conductor									Kinds
Fresh water	8 5/8	A	24.7	X		400		Cement to surface	Sizes
Coal									
Intermed. Production	4 1/2	A	10.5	X		4,000		Cement from bottom of well to 1,500' above bottom	Perforations: Top Bottom
Tubing									
Liners									

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 6-2-82.


Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By:

Its:

RECEIVED
JUL 24 1984



Date December 13, 1982
Operator's 1
Well No. _____
Farm Taylor
API No. 47 - 057 - 0074

State of West Virginia
Department of Mines
Oil and Gas Division
OIL & GAS DIVISION
DEPT. OF MINES

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 880 G.L. Watershed Cabin Run
District: Cabin Run County Mineral Quadrangle Keyser

COMPANY Upland Resources, Inc.
ADDRESS P.O. Box 429, Keyser, WV
DESIGNATED AGENT Talkington-Brady, Inc.
ADDRESS P.O. Box 1016 Keyser, WV 26726
SURFACE OWNER James & Marjorie Taylor
ADDRESS Rt. 1 Keyser, WV 26726
MINERAL RIGHTS OWNER same
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK _____

Robert Stewart ADDRESS Box 345 Jane Lew, WV
PERMIT ISSUED 9/28/81
DRILLING COMMENCED 10/21/81
DRILLING COMPLETED 11/5/81 ✓

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	45'	-0	
9 5/8			
8 5/8	1054	1054	To surface 150 Sks
7			
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Tuscarora Depth _____ feet
Depth of completed well 3781 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 28-600 feet; Salt 2900' feet (Brackish)
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation W.O. Completion Pay zone depth 3500 feet
Gas: Initial open flow - Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow - Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Waiting on completion/Pipeline

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Needmore			surf (?)	853	
Oriskany			853	976	
Shriver			976	1038 (?)	
Fault (?)			1038 (?)		
Shriver			1038	1158	
New Scotland/Mandata			1158	1180	
Coeyman/Corriganville			1180	1278	
New Creek			1278	1332	
Keyser			1332	1540	
Tonoloway			1540	1901	
Wills Creek			1901	2800	
Williamsport			2800	2838	
Bloomsburg			2838	3100	
Keefer			3100	3145	
Rose Hill			3145	3597	
Tuscarora			3597	3780 (?)	
T.D.			3781		

(Attach separate sheets as necessary)

Upland Resources, Inc.
Well Operator

By:

Date:

J. V. Pelt
14/1/91

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED
OFFICE OF OIL AND GAS

JAN 24 1997

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WV Division of Environmental Protection

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: TAYLOR, JAMES & MARJORIE Operator Well No.: TAYLOR #1

LOCATION: Elevation: 880.72 Quadrangle: HEADSVILLE
District: CABIN RUN County: MINERAL
Latitude: 14450 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 5400 Feet West of 78 Deg. 55 Min. Sec.

Well Type: OIL _____ GAS X

Company: UPLAND RESOURCES
PO BOX 429
KEYSER, WV 26726

Coal Operator _____
or Owner _____

Agent: RALPH WEBB

Coal Operator _____
or Owner _____

Permit Issued: 12/13/93

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of UPSHUR ss:

ROBERT WHARTON and THEARL CLUTTER being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and PHILLIP TRACY Oil and Gas Inspector representing the Director, say that said work was commenced on the 8th day of MARCH, 1994, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
FILL HOLE WITH GEL				
CEMENT	3700	3550	OPEN HOLE, 8 5/8"	ONLY PIPE IN HOLE
GEL	3550	2950		
GEL	2850	2100		
CEMENT	2100	2000		
GEL	2000	1200		
CEMENT	1200	1100		
GEL	1100	100		
CEMENT	100	0		

Description of monument: ERECT MONUMENT PER DOE REGULATIONS
and that the work of plugging and filling said well was completed on the 30 day of March, 1994.

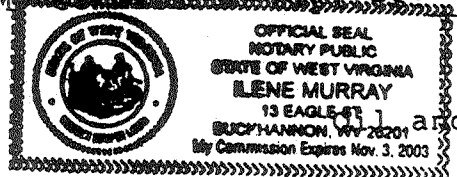
And further deponents saith not.

Sworn and subscribe before me this 12th day of September, 1994
NOV. 3, 2003

Thearl Clutter

Ilene Murray
Notary Public

Phillip Tracy
and Gas Inspector:



JAN 24 1997