



4.48 S
1.89 W

New Location
 Drill Deeper
 Abandonment

Company Guy L. Meabon
 Address 2566 - First Ave. Huntington, W. Va.
 Farm Bird Damron
 Tract _____ Acres 15 Lease No. _____
 Well (Farm) No. 1 Serial No. 1
 Elevation (Spirit Level) 851
 Quadrangle Naugatuck
 County Ninago District Harvey
 Engineer James S. ...
 Engineer's Registration No. 459
 File No. _____ Drawing No. _____
 Date 9-11-50 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MIN-222-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

IMPERIAL TRACING CLOTH
 K & E CO., N. Y.

6-6 243



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Re: letter June 21, 1955
as per deepening well
510 Mary E McMara farm

Quadrangle Wangstock
Permit No. Min - 222-D

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Guy L Meabon Dlg Company
Address 2566 1st Ave Huntington, W.Va.
Farm McMara Acres 15
Location (waters) Twelve Pale Creek
Well No. 1
District Harvey County Mingo Elev 251
The surface of tract is owned in fee by Bert Dannon
Breedon, W.Va. Address McMara
Mineral rights are owned by _____ Address _____
Drilling commenced deeper Sept 21, 1950
Drilling completed Jan 15, 1951 2474
Date Shot 1/15/51 From 3124 To 2474
With 5000 lbs Gelatin
Open Flow 10/10ths Water in _____ Inch
150 MCF /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 375 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet
Salt water _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Shoe
16			Kind of Packer
13			
10			Size of <u>RA 5-3/16</u> <u>X 6-5/8"</u>
8 1/4			
6 1/2	<u>1428</u>	<u>1428</u>	Depth set <u>1428</u>
5 3/16			
8			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

None
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Begin drilling			1149	1160	Gas in Maxon	8/10	Water 2*
Slate			1160	1490			
Big Lime			1490	1512			
Injun Sand			1512	1577	Gas show at	1512	
Slate			1577	1763			
Shells			1763	1810			
Slate			1810	2050 1815			
Slate & Shells			1815	2050			
Brown Shale			2050	2080			
Berea			2081	2125			
Slate & Shells			2125	2828			
Brown Shale			2828	3020	Show of gas at	2900 ft.	
White Slate			3020	3040			
Brown Shale			3040	3124	Total depth		

SEP 1955
RECEIVED
WEST VIRGINIA
DEPT. OF MINES