



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, October 25, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE
JACKSON CENTER, PA 16133

Re: Permit approval for 8207
47-059-00415-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 8207
Farm Name: BURN CK MARBNE LD CO.
U.S. WELL NUMBER: 47-059-00415-00-00
Vertical Plugging
Date Issued: 10/25/2021

F

47-059 - 00415 P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

10/29/2021

1) Date October 12, 2021
2) Operator's
Well No. 808207
3) API Well No. 47-059-00415

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1023' Watershed Parsley Branch
District Kermit County Mingo Quadrangle Naugatuck

6) Well Operator Diversified Production LLC 7) Designated Agent Jeff Mast
Address 414 Summers Street Address 31 Hickory Drive
Charleston, WV 25301 Barboursville, WV 25504

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Terry Urban Name Diversified Production LLC (In-house Rig)
Address P.O. Box 1207 Address 1951 Pleasantview Ridge Road
Clendenin, WV 25045 Ravenswood, WV 26164

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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OCT 19 2021

WV Department of
Environmental Protection

See Prog Page

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *[Signature]* Date 10-18-21

10/29/2021

PLUGGING PROGNOSIS

API# 47-059-00415

West Virginia, Mingo County

37.8132662671803, -82.3567279881022

Nearest ER: Tug Valley ARH Regional Medical Center, 260 Hospital Drive, South Williamson, KY 41503

Casing Schedule

10 3/4" csg @ 647'

7" csg @ 1863'

5 1/2" csg @ 2073'

Fluid Level 4/9/20 @ 1639'

TD 3250'

Completion: Natural

Fresh Water: 156', 350', 668'

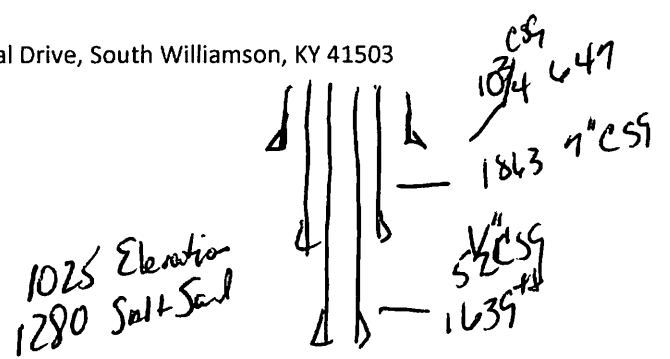
Salt Water: None Recorded

Gas Shows: Lime 1985'-1990', 2095'-2100', 2153'-2155', 2705'-2708', Shale 3245'-3250'

Oil Show: None Recorded

Coal: 10', 123', 235'

Elevation: 1025'



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1. Notify Inspector Terry Urban @ 304-549-5915, 48 hours prior to commencing operations. WV Department of Environmental Protection
2. Check and record pressures on csg
3. Check TD w/ wireline.
4. TIH w/ tbg to 3250'. Kill well as needed with 6% bentonite gel. Pump 105' C1A cement plug from 3250'-3145' (Shale gas show).
5. TOOH w/ tbg to 3145'. Pump 6% bentonite gel from 3145'-2708'.
6. TOOH w/ tbg to 2708'. Pump 103' C1A cement plug from 2708'-2605' (Gas show).
7. TOOH w/ tbg to 2605'. Pump 6% bentonite gel from 2605'-2155'.
8. TOOH w/ tbg to 2155'. Pump 160' C1A cement plug from 2155'-1995' (Gas show and 5 1/2" csg st). TOOH LD tbg.
9. Free point 5 1/2" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
10. TIH w/ tbg to 1990'. Pump 177' C1A cement plug from 1990'-1813' (Gas show and 7" csg st).
11. TOOH w/ tbg to 1813'. Pump 6% bentonite gel from 1813'-1025'. TOOH LD tbg. - *Cmt Salt Sand*
12. Free point 7" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
13. TIH w/ tbg to 1025'. Pump 100' C1A cement plug from 1025'-925'. (Elevation). - *Cement Salt Sand 1280 as per Records*
14. TOOH w/ tbg to 925'. Pump 6% bentonite gel from 925'-718'.
15. TOOH w/ tbg to 718'. Pump 121' C1A cement plug from 718'-597' (Fresh water and 10" csg st).
16. TOOH w/ tbg to 597'. Pump 6% bentonite gel from 597'-400'. TOOH LD tbg.
17. Free point 10 3/4" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs listed below. Perforate as needed.
18. TIH w/ tbg to 400'. Pump 400' C1A cement plug from 400'-0' (Fresh water, coal, and Surface). TOOH LD tbg.
19. Erect monument with API#, date plugged, and company name.
20. Reclaim location and road to WV-DEP specifications.

SET AS ON plug

Operator to cover with cement all Oil/Gas Bearing Formations including Salt, Elevation, Coal & Freshwater

Aug 2021 10-18-21
10/29/2021

4705900415P
 Well 808307
 API 47-059-00415



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION 8

Quadrangle Naugatuck

Permit No. MIN-415

WELL RECORD

Oil or Gas Well Gas
 (KIND)

Company UNITED FUEL GAS COMPANY
 Address P.O. Box 1273, Charleston 25, W. Va.
 Farm Burning Creek Marrowbone Ld. Co. 161
 Location (waters) Parsley Branch
 Well No. 8207 Elev. 1025.29'
 District Kermit County Mingo
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by Burning Ck. Marrowbone Ld. Co.
1 Lant R. Slaven Address Williamson W. Va.
 Drilling commenced 5-21-54
 Drilling completed 7-29-54
 Date Shot Not shot From _____ To _____
 With _____
 Open Flow 21 /10ths Water in _____ Inch
21 /10ths Merc. in 5 1/2 Inch
 Volume 4,679,000 Cu. Ft.
485 Lime lbs. 48 hrs.
 Rock Pressure 495 Shale lbs. 48 hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 156' 350' feet 668' feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
18		12'	
10-3/4"		647'	Size of
7"		1863'	
5 1/2"		2073'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ D.
 COAL WAS ENCOUNTERED AT 10 FEET 24 INCH
123 FEET 36 INCHES 235 FEET 48 INCH
 FEET INCHES FEET INCH

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Surface			0	10			
Coal			10	12			
Sand			12	83			
Slate			83	97	Water 156, 5 bailers 1 1/2 hours		
Sand			97	123			
Coal			123	126	Hole full water 350'		
Slate			126	147			
Sand			147	181	Hole full water 668'		
Broken Lime			181	235			
Coal			235	239	Gas 1985-1990' 4/10 M 2" 311 M		
Slate			239	266			
Lime			266	333	Show gas 2095-2100'		
Sand			333	435	Show gas 2193-2155'		
Lime			435	448			
Sl. & Shls.			448	643	Show gas 2705-2708		
Lime Shell			643	653			
Slate			653	657	Gas 3245-3250' 21/10 M 5 1/2" 15.5#		
Sand			657	671	4,568 M		
Broken Lime			671	840			
Sandy Lime			840	995			
Sl. & Shls.			995	1032			311M Bg. Lim
Slate			1032	1089	FINAL OPEN FLOW-4,679M-4,368M-Br.S		
Salt Sand			1089	1280	48 Hr. R.F. 469# Lime		
Broken Sand			1280	1460	48 Hr. R.F. 495# Shale		
Sl. & Shls.			1460	1485			
Red Rock			1485	1488			
Lime			1488	1496			
Red Rock			1496	1503			
Slate			1503	1516	Not shot - Shut in 7-29-54		
Red Rock			1516	1524			
Slate			1524	1529			
Red Rock			1529	1543			
Lime Shells			1543	1560			
Red Rock			1560	1570			
Sl. & Shls.			1570	1635			
Maxon Sand			1635	1695			
Sl. & Shls.			1695	1725			
Lime			1725	1735			
Red Rock			1735	1743			

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(Over)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found
Sl. & Shls.			1743	1795		
Black Lime			1795	1835		
Pencil Slate			1835	1837		
Big Lime			1837	2010		
Keener Sand			2010	2035		
Injun Sand			2035	2077		
Lime Shell			2077	2087		
Wear Shells			2087	2307		
Lime			2307	2332		
Slate			2332	2340		
Sl. & Shls.			2340	2517		
Coffee Shale			2517	2538		
Berea Grit			2538	2623		
Brown Shale			2623	2712		
Gray Shale			2712	2965		
Brown Shale			2965	3087		
Gray Shale			3087	3250		
Total depth			3250			

4705900415P

Well 808207
API 47-059-00415

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WV Department of
Environmental Protection

Date November 12, 19 54

APPROVED UNITED FUEL GAS CO. Owner

By [Signature]
(Title)

10/29/2021

WW-4A
Revised 6-07

1) Date: October 12, 2021
2) Operator's Well Number
808207

3) API Well No.: 47 - 059 - 00415

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

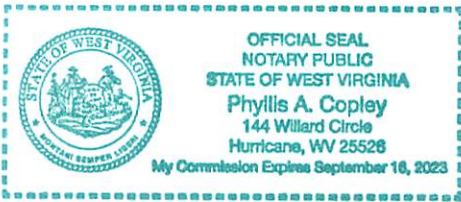
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Nighbert Land Company - C/O Landers and Landers</u>	Name <u>None</u>
Address <u>1116 5th Avenue</u>	Address _____
<u>Huntington, WV 25701</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Nighbert Land Company - C/O Landers and Landers</u>
_____	Address <u>1116 5th Avenue</u>
_____	<u>Huntington, WV 25701</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name <u>Coal-Mac</u>
<u>Clendenin, WV 25045</u>	Address <u>P.O. Box 1050</u>
Telephone <u>304-549-5915</u>	<u>Logan, WV 25625</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	<u>Diversified Production, LLC</u>	RECEIVED
By:	<u>[Signature]</u> Jeff Mast	Office of Oil and Gas
Its:	<u>Director Production</u>	OCT 15 2021
Address	<u>414 Summers Street</u>	
	<u>Charleston, WV 25301</u>	
Telephone	<u>304-543-6988</u>	WV Department of Environmental Protection

Subscribed and sworn before me this 14th day of October, 2021
Phyllis A. Copley Notary Public
My Commission Expires September 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

10/29/2021

4705900415 P

808207

47-059-00415

7020 2450 0001 5225 2294

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Huntington, WV 25701

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\$		0523
Extra Services & Fees (check box, add fee as appropriate)	\$3.05	03
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
\$		
Total P	\$8.36	
\$		
Sent To	808207 P&A 47-059-00415	10/14/2021
Street	Nighbert Land Company	
City, State	C/O Landers and Landers 1116 5th Avenue Huntington, WV 25701	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

7020 2450 0001 5225 2300

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\$		0523
Extra Services & Fees (check box, add fee as appropriate)	\$3.05	03
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$1.56	
\$		
Total Pos	\$8.36	
\$		
Sent To	808207 P&A	10/14/2021
Street and	Coal-Mac	
City, State	P.O. Box 1050 Logan, WV 25625	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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WV Department of
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10/29/2021

WW-9
(5/16)

4705900415P

API Number 47 - 059 - 00415
Operator's Well No. 808207

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Diversified Production LLC OP Code 494524121

Watershed (HUC 10) Parsley Branch Quadrangle Naugatuck

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No *EFFLUENT WILL BE CONTAINED IN TANKS BEFORE DISPOSING OFF SITE, g/m*

If so, please describe anticipated pit waste: Produced fluid and cement returns

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain All fluid recovered will be hauled to a Diversified Tank Battery and disposed of properly)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jeff Mast
Company Official Title Director Production



Subscribed and sworn before me this 14th day of October, 2021
Phyllis A. Copley Notary Public

My commission expires September 16, 2023

10/29/2021

Proposed Revegetation Treatment: Acres Disturbed 1 +/- Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount _____ lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

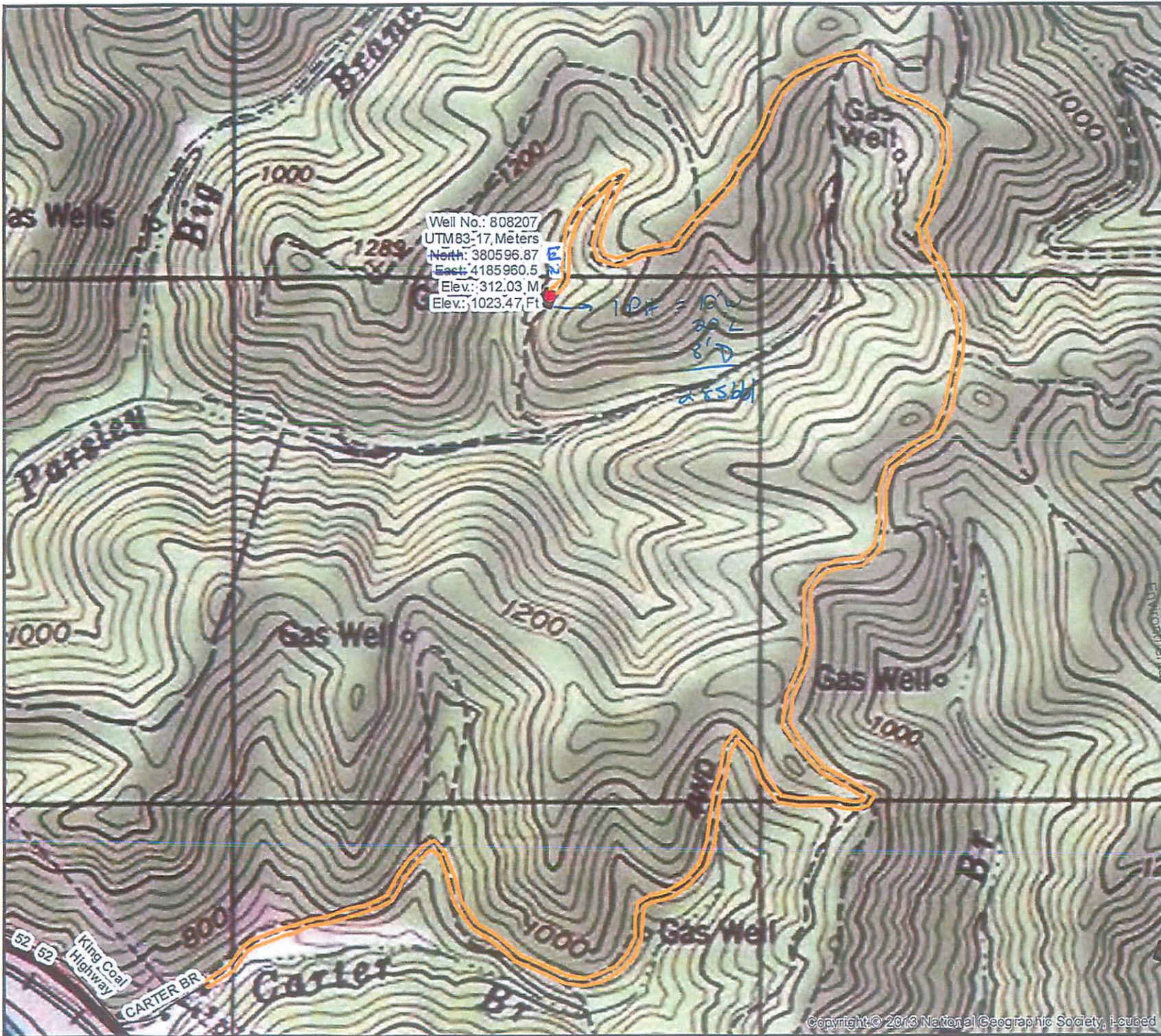
Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]
Comments: _____

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Environmental Protection

Title: Inspect Decks Date: 10-18-21

Field Reviewed? Yes No



Well No.: 808207
 UTM83-17, Meters
 North: 380596.87
 East: 4185960.5
 Elev.: 312.03 M
 Elev.: 1023.47 Ft

10# = 10w
 20L
 8'D
 2.55bl



Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

808207

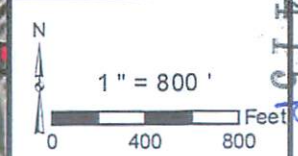
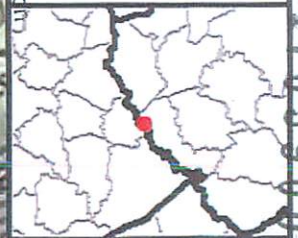
Plugging Map

47-059-00415

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads

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47059004150

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-059-00415 WELL NO.: 808207
 FARM NAME: Burn CK Marbne LD CO.
 RESPONSIBLE PARTY NAME: Diversified Production LLC
 COUNTY: Mingo DISTRICT: Kermit
 QUADRANGLE: Naugatuck
 SURFACE OWNER: Nighbert Land Company
 ROYALTY OWNER: Diversified Production LLC
 UTM GPS NORTHING: ~~380,596.8~~ 4185961
 UTM GPS EASTING: ~~4,185,960.5~~ 380597 GPS ELEVATION: 1023'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature [Signature] Director Production 09/15/2021
 Title Date

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WV Department of
Environmental Protection

10/29/2021



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-059-00415)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Oct 26, 2021 at 9:46 AM

To: "Mast, Jeff" <jmast@dgoc.com>, "Urban, Terry W" <terry.w.urban@wv.gov>, Ramona Mahon <rmahon@assessor.state.wv.us>

,I have attached a copy of the newly issued well [permit](#), "8207". This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304


(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

 **IR-8 Blank.pdf**
179K

 **47-059-00415 - Copy.pdf**
2850K

10/29/2021