

Geological Data

<u>Formation</u>	<u>TOP</u>	<u>BASE</u>
Sand, Shale and Coals Coals @ 30-40 110-113 320-325	0	1590
Salt Sand	1590	2050
Maxon and Shales	2050	2380
Little Lime	2380	2440
Big Lime	2440	2614
Injun, Weir & Shales	2614	3200
Coffee Shale	3200	3233
Berea	3233	3265
Devonian Shale	3265	TD
DTD 4580		
LTD 4712		

DTD was incorrect due to improper steel drill string measurement.

Stimulations and Performations

Perforate Shale, Weir and Injun Intervals using S. F. HCG 68H/2622-4410.
Coil frac all intervals

BD Pressures averaged between 2206-4312
ATP 6300
ISIP's ranged from 2138-957

Big Lime will be produced naturally on the 4 1/2" x 7" annulus. 6 hour open flow was 84 Mcf/d with SICP @ 375#.

