



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, January 9, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for CARBON FUELS 3
47-059-01729-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:

Farm Name: CARBON FUELS PROP. LLC

U.S. WELL NUMBER: 47-059-01729-00-00

Vertical Plugging

Date Issued: 1/9/2026

Promoting a healthy environment.

01/16/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date January 5, 202026
2) Operator's
Well No. Carbon Fuels 3
3) API Well No. 47- 059 - 01729

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production" or Underground storage) Deep / Shallow

5) Location: Elevation 1549.7' Watershed Alum Creek of Tug Fork
District Stafford County Mingo Quadrangle Wharncliffe 7.5'

6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301

8) Oil and Gas Inspector to be notified
Name Brian Warden
Address 53 Elk Creek Rd.
Delbarton, WV 25671 9) Plugging Contractor
Name Next LVL Energy (Diversified Owned)
Address 104 Heliport Loop Rd
Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

all charges must be applied by Plugs

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Brian Warden* Date *01/08/2026*

01/16/2026

Plugging Prognosis – New Regulations

API #: 47-059-01729

West Virginia, Mingo County

Lat/Long – 37.584493, -81.988616

Nearest ER: Tug Valley ARH Regional Medical Center: Emergency Room – 260 Hospital Dr, South Williamson, KY 41503

Casing Schedule

13-3/8" @ 30' – Cementing Information Unknown

9-5/8" @ 924' – CTS w/ 293 sks / 309 cu ft – Grouted w/ 13 bbls

7" @ 2919' – CTS w/ 350 sks / 532 cu ft

4-1/2" @ 5240' – Cemented w/ 131 sks / 188 cu ft – ETOC @ 3408' using 6-1/4" O.H.

TD @ 5280'

Completion: Lower Huron – 4823'-4852' – 1,500,000 scf N2

Big Lime (doesn't match up with geology report for formation name) – 3118'-3148' –

3,000 gals 20% HCL 75Q foamed acid @ 15 BPM

Fresh Water: 120'

Salt Water: None Reported

Gas Shows: None Reported

Oil Shows: None Reported

Coal: 525'-612', 1242'-1282' (not mineable)

Elevation: 1535'

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1. Notify Inspector Brian Warden @ 304-205-3229, 48 hrs prior to commencing operations.
2. Check and record pressures on csg/tbg. Blow down and kill well as necessary.
3. TOOH w/ any rods/tbg in well.
4. Check TD w/ sandline/tbg.
5. Find TOC on backside of 4-1/2".
6. Perforate to allow all cement, gel, etc. fill 4-1/2" annulus.
7. Perforate 1' @ 4spf at 3098', 1585', 1024', & 150'.
8. Pump 6% Bentonite gel between each plug.
9. TIH w/ tbg to 5270'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 15 bbls gel.
10. TOOH w/ tbg to 4803'. Pump 100' Class L/Class A cement plug from **4803' to 4703'** (**Completion Plug – Lower Huron Plug**). Approximately 8 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 3098'. Pump 100' Class L/Class A cement plug from **3098' to 2998'** (**Completion Plug – "Big Lime"**). Approximately 19 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 1585'. Pump 100' Class L/Class A cement plug from **1585' to 1485'** (**Elevation Plug**). Approximately 21 sks @ 1.14 yield. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**

13. TOOH w/ tbg to 1024'. Pump **Expanding Class L/Class A** cement plug from **1024' to 824'** (**Coal Protection Casing Shoe Plug**). Approximately 43 sks @ 1.14 yield. Top off as needed. **Perforate as needed.**
14. TOOH w/ tbg to 150'. Pump Class L/Class A cement plug from **150' to Surface (Surface Plug)**. Approximately 32 sks @ 1.14 yield. Top off as needed. **Perforate as needed.**
15. Reclaim location and well road to WV DEP specifications and erect P&A well monument.



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8840' LATITUDE 37°37'30"

Mineral Owner
Carbon Fuels Properties, LLC
Surface Owner
Carbon Fuels Properties, LLC
Oil & Gas Lessee
Nytis Exploration Company LLC

Toler Tract
1000 Ac Tract

NORTH

Chilton Tract
3953.5 Ac Tract

Teek 5' up in 5' CO
Teek 3.5' up in 5' Birch
HORN CREEK
HORN CREEK
Carbon Fuel No 3
Location Reference
1° = 100'

Location Carbon
Fuels No 3

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Carbon
Fuels
No 1

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 : 2500
PROVEN SOURCE OF
ELEVATION Road Inter
Elev. 999

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE
REGULATIONS ISSUED AND PRESCRIBED BY
THE DEPARTMENT OF ENERGY.

(SIGNED) Stephen Parks

R.P.E. 8982 L.L.S. 1707

PLACE SEAL HERE



DATE June 24 2005
OPERATOR'S WELL NO. Carbon Fuel No 3
API WELL NO.

47 - 059 - 01729
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1536.05' WATER SHED Alum Creek of Tug Fork

DISTRICT Stafford COUNTY Mingo

QUADRANGLE Whipple

SURFACE OWNER Carbon Fuel Properties, LLC ACREAGE 3953.5

OIL & GAS ROYALTY OWNER Carbon Fuel Properties, LLC LEASE ACREAGE 7411

LEASE NO. CFP 001

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Devonian Shale ESTIMATED DEPTH 5300'

WELL OPERATOR Nytis Exploration Company LLC DESIGNATED AGENT C.T. Corporation

ADDRESS 2501 Broadway, Catlettsburg, Ky 41129 ADDRESS 707 Virginia St E, Charleston, WV, 25301

LONGITUDE 81°57'30" 14760'

COUNTY NAME PERMIT

01/16/2026

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 Office of Oil & Gas
 R-35
 AUG 11 2008
 R-01
 WV Department of
 Environmental Protection

DATE: 8/5/2008
 API #: 47-59-01729

State of West Virginia
 Department of Environmental Protection
 Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Carbon Fuels Operator Well No.: Carbon Fuels #3

LOCATION: Elevation: 1535' Quadrangle: Wharncliffe

District: Stafford County: Mingo
 Latitude: 8840' Feet South of 37 Deg. 37 Min 30 Sec.
 Longitude 14760 Feet West of 81 Deg 57 Min 30 Sec.

Company: Nytis Exploration Co., LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>Address: 2501 Broadway St</u>	<u>13 3/8"</u>	<u>30'</u>	<u>30'</u>	
<u>Catlettsburg, KY 41129</u>	<u>9 5/8"</u>	<u>924'</u>	<u>924'</u>	<u>309 CF, CTS</u>
<u>Agent: C.T. Corp. 707 Va. St. E., Charleston</u>	<u>7"</u>	<u>2919'</u>	<u>2919'</u>	<u>532 CF, CTS</u>
<u>Inspector: Gary Scites</u>	<u>4 1/4"</u>	<u>5240'</u>	<u>5240'</u>	<u>188 CF</u>
<u>Date Permit Issued: 7/25/05</u>				
<u>Date Well Work Commenced: 1/11/06</u>				
<u>Date Well Work Completed: 9/19/2006</u>				
<u>Verbal Plugging: NA</u>				
<u>Date Permission granted on:</u>				
<u>Rotary X Cable Rig</u>				
<u>Total Depth (feet): 5280</u>				
<u>Fresh Water Depth (ft.): 120</u>				
<u>Salt Water Depth (ft.): None Reported</u>				
<u>Is coal being mined in area (N/Y)? Y</u>				
<u>Coal Depths (ft.): 612, 1282</u>				

OPEN FLOW DATA

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Producing formation Devonian & Big Lime Pay zone depth (ft) 3118-4852'
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow 940 MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure 800 psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft)
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

Richard Finucane
 By: Richard Finucane
 Date: 8/6/08

01/16/2026

Formation			
fill	brown	0	25
sd/sh	grey	25	65
white/sd	white	65	80
shale	grey	80	120
sand	grey	120	278
sd/sh	grey/red	278	368
sand	grey	368	525
coal	grey	525	612
sd/sh	med/grey	612	620
sd/sh	light/grey	620	711
middle Maxton	grey	711	995
red rock/sd/sh	red	995	1010
lower Maxton	grey	1010	1242
coal	black	1242	1282
sd/sh	grey	1282	1292
sand	light/grey	1292	1380
	grey	1380	1952
red rock	red	1952	2053
shale	grey	2053	2080
red rock sd/sh	red	2080	2090
sand	grey	2090	2140
shale	grey	2140	2150
sand	grey	2150	2210
sd/sh	grey	2210	2283
red rock	red	2283	2310
shale	dark grey	2310	2420
sand Maxton	brown	2420	2520
shale	dark grey	2520	2750
Little Lime	grey	2750	2830
Big Lime	grey	2830	2951
sd/sh/rr	grey/red	2951	3482
sd/sh	grey	3482	3492
shale	grey	3492	3592
shale	black	3592	3882
shale	grey	3882	4770
Lower Huron	grey	4770	5106
Lower Huron		5106	

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Well-treated 3/27/2006

Lower Huron 4823-4852' with 1,500,000 scf N2

Big Lime 3118-3148' with 3000 gals 20% HCL 75 Q foam acid @ 15 BPM

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well
Operator

Nytis Exploration Company LLC

Operator ID	County	District	Quadrangle
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2) Operator's Well Number: Carbon Fuels No 3 3) Elevation: 1535.06'

4) Well Type: (a) Oil or Gas X

(b) If Gas: Production X / Underground Storage
Deep / Shallow X

5) Proposed Target Formation(s): Devonian Shale, Berea, Big Little RECEIVED
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6) Proposed Total Depth: 5300 Feet

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7) Approximate fresh water strata depths: 290'

8) Approximate salt water depths: 1282', 1683'

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9) Approximate coal seam depths: Pond Cr - 246', Eagle - 426', Deepest - 714'

10) Does land contain coal seams tributary to active mine? yes

11) Describe proposed well work Drill & Stimulate RECEIVED

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JUL 18 2005

12) CASING AND TUBING PROGRAM WV Department of
Environmental Protection

TYPE	SPECIFICATIONS		FOOTAGE INTERVALS		CEMENT	
	Size	Grade	Weight per ft	For Drilling		
Conductor	13 3/8"	LS	37	30	30	CTS (40)
Fresh Water	9 5/8"	LS	26	850	850	CTS (266)
Coal						
Intermediate	7"	LS	20	2881	2881	CTS (433)
Production	4 1/2 "	J-55	10.5	5300	5300	1700' (175)
Tubing						
Liners						

Packers:

Kind

Sizes

Depths Set

* 7" OPTIONAL

* H8
7-12-05



DIVERSIFIED
energy

Date: 1/5/2026

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcim, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4705901729

Well Name Carbon Fuels 3

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

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REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

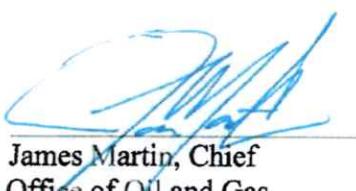
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IN THE NAME OF THE STATE OF WEST VIRGINIA

wv Department of
Environmental Protection

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

WW-4A
Revised 6-07

1) Date: 1/5/2026
2) Operator's Well Number Carbon Fuels 3

3) API Well No.: 47 - 059 - 01729

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name	Name
Address	Address
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name
(c) Name	Address
Address	Name
Address	Address
6) Inspector	(c) Coal Lessee with Declaration
Address	Name
Telephone	Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

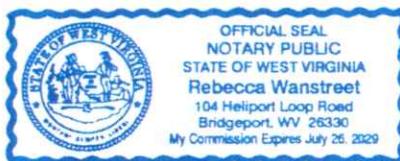
(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well it is and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

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The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

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Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator	Diversified Production, LLC
By:	<u>Chris Veazey</u>
Its:	<u>Director of Administration</u>
Address	<u>414 Summers Street</u>
Telephone	<u>Charleston, WV 25301</u>
	<u>304-590-7707</u>

Subscribed and sworn before me this 5th day of January 2026 Notary Public
Rebecca Wanstreet
My Commission Expires 7-26-29

Oil and Gas Privacy Notice

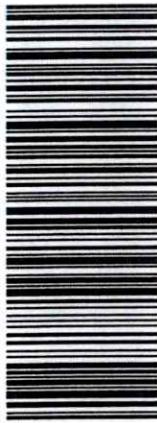
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/16/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301



USPS CERTIFIED MAIL™



CARBON FUELS PROPERTIES LLC
PO BOX 5220
ASHLAND KY 41105-5220

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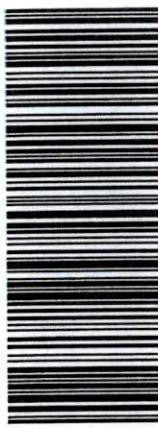
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Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301



USPS CERTIFIED MAIL™



9407 1362 0855 1283 7327 47

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MEGA HIGHWALL MINING LLC
12081 VIRGINIA BLVD
ASHLAND KY 41102-8641

SURFACE OWNER WAIVER

Operator's Well
Number

Carbon Fuels 3

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

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Office of Oil and Gas

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

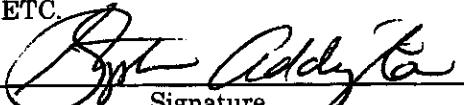
VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

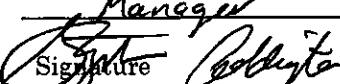
I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

ETC.


Signature

Date 12-15-25 Name Carbon Fuels Properties, LLC
By Stephen Addington
Its Manager


Signature

Date 12-15-25

01/16/2026

FOR EXECUTION BY A CORPORATION,

API No.	4705901729
Farm Name	Carbon Fuels Property, LLC
Well No.	Carbon Fuels 3

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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WV Department of
Environmental Protection

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 12/15/25


 By: Stephen Addy
 Its Carbon Fuels Property
Manager

47-059-01729
Royalty Owners

Stephen Addington

Bruce Addington

Robinson Michael

David & Julie Deleeuw, Trust

Taylor Ridge Development, LLC

Donald Smith

Joni L. Wohlscheid

Gary & Anita Johnson

Charles E. Stacy

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**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Alum Creek of Tug Fork Quadrangle Wharncliffe 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

Land Application (if selected provide a completed form WW-9-GPP)
 Underground Injection (UIC Permit Number 2D03902327 002)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
 Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature:

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration

Subscribed and sworn before me this 5th day of January, 2020

Notary Public



Proposed Revegetation Treatment: Acres Disturbed +/-. 1 ac. Prevegetation pH N/ALime 4 Tons/acre or to correct to pH 6.5Fertilizer type 10-20 20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
Red Fescue	40
Alsike	5
Annual Rye	15

Permanent

Seed Type	lbs/acre
Red Fescue	15
Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: _____

WV Department of
Environmental ProtectionComments: _____

Title: _____ Date: _____

Field Reviewed? Yes No



Diversified Gas & Oil
Corporation
100 Diversified Way
Pikeville KY, 41051

47-059-01729

Well Plugging Map

Legend

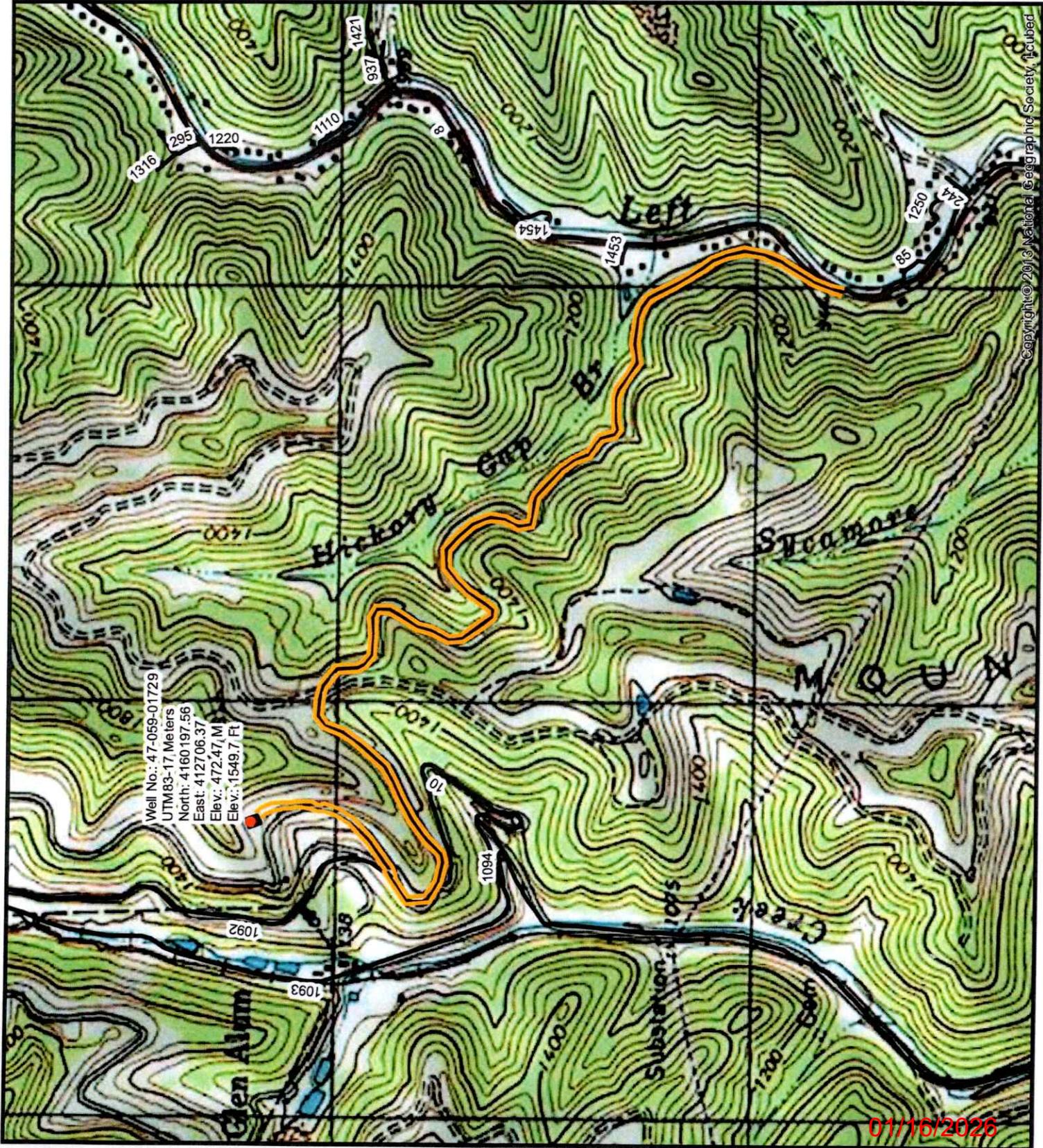
- Well
- Pits
- Pad
- Access Road
- Public Roads

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1" = 1,000'
0 500 1,000 Ft
N



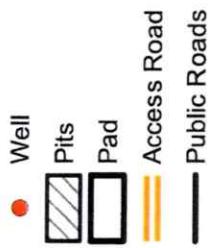


Diversified Gas & Oil
Corporation
100 Diversified Way
Pleakville KY, 41051

47-059-01729

Well Plugging Map

Legend



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1 " = 50'
0 25 50 Ft
N

Well No.: 47-059-01729
UTM83-17, Meters
North: 4160197.56
East: 412706.37
Elev.: 1549.7 Ft
M
472.47 M

Primary Pit

Secondary Pit

01/16/2026

Source: Esri Maxar, Earthstar Geographics, and the GIS User Community

WW-7
8-30-06

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WV Department of
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West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4705901729 WELL NO.: Carbon Fuels 3

FARM NAME: Carbon Fuels Property, LLC

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Mingo DISTRICT: Stafford

QUADRANGLE: Wharncliffe 7.5'

SURFACE OWNER: Carbon Fuels Properties, LLC

ROYALTY OWNER: See Attached

UTM GPS NORTHING: 4160197.56

UTM GPS EASTING: 412706.37 GPS ELEVATION: 1549.7'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

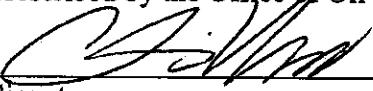
Real-Time Differential _____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential _____

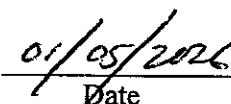
4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration

Title


01/05/2026
Date

01/16/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4705901729

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Plugging Permit

WV Department of
Environmental Protection

- WW-4B
- WW-4B signed by inspector
- WW-4A
- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4705901729

2 messages

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jan 9, 2026 at 12:22 PM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Brian Warden <brian.warden@wv.gov>, rmahon@assessor.state.wv.us
Cc: Allen D Flowers <allen.d.flowers@wv.gov>

To whom it may concern, a plugging permit has been issued for 4705901729.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

 4705901729.pdf
2933K

Mail Delivery Subsystem <mailer-daemon@googlemail.com>

Fri, Jan 9, 2026 at 12:22 PM

To: james.p.kennedy@wv.gov



Address not found

Your message wasn't delivered to
rmahon@assessor.state.wv.us because the address couldn't
be found, or is unable to receive mail.

The response from the remote server was:

550 5.1.1 : Recipient address rejected: User unknown in local recipient table

Action: failed

Status: 5.1.1

Remote-MTA: dns; state.mx2.wvnet.edu. (129.71.2.214, the server for the domain assessor.state.wv.us.)

Diagnostic-Code: smtp; 550 5.1.1 <rmahon@assessor.state.wv.us>: Recipient address rejected: User unknown in local recipient table

Last-Attempt-Date: Fri, 09 Jan 2026 09:22:40 -0800 (PST)

 **noname**
3K

01/16/2026