



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, December 19, 2024
WELL WORK PERMIT
Coal Bed Methane Well / New Drill

KEYROCK ENERGY LLC
207 EAST MAIN ST., SUITE 2-D

JOHNSON CITY, TN 37604

Re: Permit approval for Kermit No 1
47-059-02268-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: Kermit No 1
Farm Name: Jacqueline & Gary Hensley
U.S. WELL NUMBER: 47-059-02268-00-00
Coal Bed Methane Well New Drill
Date Issued: 12/19/2024

Promoting a healthy environment.

12/20/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
COALBED METHANE PERMIT APPLICATION

1) Well Operator: Keyrock Energy LLC 2) Well Name Kermit No. 1
3) Operator's Well Number Kermit No. 1 4) Elevation 1105
5) Proposed Target Formation(s), Depths and Thickness:
No. 2 Gas Coal Seam, ~ 4' thick

6) Proposed Total Depth: 724 feet

7) Approximate Fresh Water Strata Depths: 145'

8) Approximate Salt Water Depths: 1020'

9) Approximate Coal Seam Depths: 724'

10) Does Land Contain Coal Seams Tributary to Active Mines? Yes / No X /

11) (a) Proposed Well Work: Drilling into the underground workings of the abandoned No. 2 Gas Mine

(b) If Stimulation Proposed, Describe Means to be Used to Stimulate Well: No stimulaion will occur.

12) (a) Does the proposed operation plan to convert an existing well (as defined in W. Va. Code § 22-21) or a vertical ventilation hole to a coalbed methane well? Yes / No X /

(b) If yes, please attach to this Application a list of all formations from which production is anticipated and a description of any plans to plug any portion of the well.

13) (a) Will the proposed coalbed methane well be completed in some but not all coal seams for production (except for a gob well or vent hole proposed to be converted to a well)?
Yes X / No /

(b) If yes, please attach to this Application a plan and design for the well which will protect all workable coal seams which will be penetrated by the well.

14) (a) Does the proposed operation include horizontal drilling of a well commenced on the surface?
Yes / No X /

(b) If yes, please attach to this Application a description of such operations, including both the vertical and horizontal alignment and extent of the well from the surface to total depth.

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12/20/2024

- 1) Date: _____
- 2) Operator's well number _____
Kermit No. 1 _____
- 3) API Well No: 47- 059 - _____
State County Permit

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**

NOTICE AND APPLICATION FOR A COALBED METHANE WELL PERMIT

4) Surface Owner(s):
(a) Name Gary Lee & Jacqueline Hensley
Address PO Box 107
Kermit, WV 25674

(b) Name _____
Address _____

(c) Name _____
Address _____

5) Other Parties Noticed:
(a) Coal Owner(s):
Name Burning Creek - Marrowbone Land Company
Address 1098 South Mayo Trail, Suite 100
Pkeville, KY 41501

Name _____
Address _____

(b) Coal Lessee(s):
Name _____
Address _____

Name _____
Address _____

(c) Coal Operator(s):
Name Burning Creek - Marrowbone Land Company
Address 1098 South Mayo Trail, Suite 100
Pkeville, KY 41501

Name _____
Address _____

(d) Natural Gas Owner(s):
Name Burning Creek - Marrowbone Land Company
Address 1098 South Mayo Trail, Suite 100
Pkeville, KY 41501

Name _____
Address _____

(e) Natural Gas Lessee(s):
Name Keyrock Energy LLC
Address 207 East Main Street, Suite 2-D
Johnson City, TN 37604

Name _____
Address _____

(f) Natural Gas Operator(s):
Name Keyrock Energy LLC
Address 207 East Main Street, Suite 2-D
Johnson City, TN 37604

Name _____
Address _____

6) Inspector Brian Warden
Address 49 Elk Creek Road
Delbarton, WV 25670
Telephone 304-205-3229

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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

12/20/2024

4705902268CBM

Page 4 of 6
WW-5A (8/1998)
Owner, Operator and Lessee Copy

- 1) Date: _____
- 2) Operator's well number _____
Kermit No. 1 _____
- 3) API Well No: 47- 059 - _____
State County Permit

TO THE PERSONS NAMED ABOVE - TAKE NOTICE THAT:

The well operator named below is applying for a permit from the State of West Virginia to commence, operate, deepen or stimulate a coalbed methane well, to conduct horizontal drilling of a coalbed methane well commenced from the surface or to convert an existing well or vent hole to a coalbed methane well.

Well Operator: Keyrock Energy LLC
By: Mark Allaman
Its: Managing Director

Well Operator Designated Agent:
Name: Mark Allaman
Address: 207 East Main Street, Suite 2-D
Johnson City, TN 37604
Telephone: 304-573-9873

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(7) The well operator certifies that pursuant to W. Va. Code §22-21-9, copies of this Notice and application, a location plat, erosion and sediment control plan have been served on the above-named parties by:

- Personal Service (affidavit attached)
- Certified Mail (return receipt requested)

(8) The well operator certifies that, as required by W. Va. Code §22-21-9(c), this Notice and Application has been or within ten days of filing will be published in a newspaper of general circulation in the county in which the proposed Coalbed Methane well is to be located all information required by statute and the West Virginia Department of Environmental Protection, Office of Oil and Gas.

- Affidavit of Publication (attached)
- Affidavit of Publication (forthcoming)

Commonwealth of Pennsylvania

County of Venango

Subscribed and sworn before me this 25th day of October 2024.

Katie Marie Sottiaux Notary Public.

My commission expires 12.17.2026.

Commonwealth of Pennsylvania - Notary Seal
Katie Marie Sottiaux, Notary Public
Venango County
My commission expires December 17, 2026
Commission number 1342247
Member, Pennsylvania Association of Notaries

12/20/2024

- 1) Date: _____
- 2) Operator's well number _____
Kermit No. 1
- 3) API Well No: 47- 059 - _____
State County Permit

INSTRUCTIONS TO PERSONS NAMED ABOVE*

YOU ARE NOT REQUIRED TO FILE ANY COMMENT BUT MAY BE ENTITLED TO DO SO. HOWEVER, IF YOU WISH TO FILE COMMENTS OR OBTAIN ADDITIONAL INFORMATION, PLEASE CONTACT:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St., SE
Charleston, West Virginia 25304
(304) 926-0450

OR

District Oil and Gas Inspector
(Name and address listed Page 1)

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Time limits and methods for filing comments. The law provides that certain parties are to receive copies of an application for a coalbed methane well permit prior to the filing of the application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Office of Oil and Gas within that time. You may call the Office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

Comments must be in writing. Your comments must include your name, address, and telephone number (if you have a telephone), the well operator's name and well number, and the approximate location of the proposed well site, including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

List of Water Testing Laboratories. The Office of Oil and Gas maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Office to obtain a copy.

Permits. Permits for coalbed methane wells may be granted or derived as provided in Article 21 of Chapter 22 of the West Virginia Code. The Chief of the Office of Oil and Gas has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies; or
- 5) The Applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation. You may request additional information and/or request notice of the permit decision from the Chief.

*If you believe you were provided notice of this application in error, please contact the well operator listed above and the Office of Oil and Gas at (304) 926-0450 immediately.

- 1) Date: _____
- 2) Operator's well number _____
Kermit No. 1 _____
- 3) API Well No: 47- 059 - _____
State County Permit

VOLUNTARY STATEMENT OF NO OBJECTION
BY PERSON RECEIVING NOTICE OF CBM WELL PERMIT APPLICATION

I hereby state that I have read these Instructions and that I have received copies of the Notice and Application for a Coalbed Methane Well Permit, and accompanying materials, including a survey plan and a soil and erosion plan, all for proposed coalbed methane well work as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

I further state that I am aware that the proposed well is within 1,600 feet of another CBM well, and I have no objection to this spacing.

FOR EXECUTION BY A NATURAL PERSON

Gary Lee and Jacqueline Hensley

[Handwritten Signature] *[Handwritten Signature]*
 Signature Date 11/12/24

FOR EXECUTION BY A CORPORATION, ETC.

Company Name _____
 By _____
 Its _____
 Signature _____ Date _____

IMPORTANT: If you have been notified by the well operator of the proposed coalbed methane well and you signed the Voluntary Statement of No Objection to the planned work described in these materials, then the permit may be issued at any time. If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Office of Oil and Gas.

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12/20/2024

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7020 3160 0000 6038 5012

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<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$
Postage	\$
Total Price	\$

Postmark
Here

Sent To: Gary Lee & Jacqueline Hensley
 Street: P.O. Box 107
 City, St: Kermit, WV 25674
 PS Form

Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY														
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p>														
<p>1. Article Addressed to:</p> <p>Gary Lee & Jacqueline Hensley P.O. Box 107 Kermit, WV 25674</p>	<p>B. Received by (Printed Name) GARY HENSEL</p>														
	<p>C. Date of Delivery 11-12-24</p>														
<p>2. Article Number (Transfer from service label)</p> <p>7020 3160 0000 6038 5012</p>	<p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>														
	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail
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<input type="checkbox"/> Insured Mail															
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053</p>															

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12/20/2024

Page 6 of 6
WW-5A (8/1998)
Owner, Operator and Lessee Copy

- 1) Date: _____
- 2) Operator's well number _____
Kermit No. 1 _____
- 3) API Well No: 47- 059 - _____
State County Permit

VOLUNTARY STATEMENT OF NO OBJECTION
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FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Burning Creek – Marrowbone Land Company

Signature

Date

Company Name
By
Its

LOREN G. TURNER

VP

Loren G. Turner 11/20/24
Signature Date

IMPORTANT: If you have been notified by the well operator of the proposed coalbed methane well and you signed the Voluntary Statement of No Objection to the planned work described in these materials, then the permit may be issued at any time. If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Office of Oil and Gas.

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<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$ _____	
Total \$ _____	
Sent \$ _____	
Street _____	
City _____	

BURNING CREEK –
MARROWBONE LAND COMPANY
 1098 South Mayo Trail, Suite 100
 Pikeville, KY 41501

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY													
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>													
<p>BURNING CREEK – MARROWBONE LAND COMPANY 1098 South Mayo Trail, Suite 100 Pikeville, KY 41501</p> <p>9590 9402 7927 2305 4666 30</p> <p>2. Article Number (Transfer from service label) 7020 3160 0000 6038 5029</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> </table>		<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery	
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<input type="checkbox"/> Collect on Delivery Restricted Delivery														
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt													

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WV Department of Environmental Protection

12/20/2024

COAL OPERATOR, OWNER, OR LESSEE WAIVER

County Mingo

Operator Keyrock Energy LLC

Operator's Well Number Kermit No. 1

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

WAIVER

The undersigned coal operator X / owner X / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company Name
By
Its

Burning Creek - Marrowbone Land Company

Loren G. Turner
VP Date

Loren G. Turner 11/20/24
Signature Date

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12/20/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Keyrock Energy LLC OP Code _____
Watershed (HUC 10) 0507020106 Quadrangle Kermit

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? 20 ml or greater

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Minor freshwater to kill rock dust, as needed

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit, bury

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Lime and sawdust

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mark Allaman

Company Official (Typed Name) Mark Allaman

Company Official Title Managing Director

Subscribed and sworn before me this 25th day of October, 2024
Katie Marie Sottiaux Notary Public Commonwealth of Pennsylvania
County of Venango

My commission expires 12-17-2026

Commonwealth of Pennsylvania - Notary Seal
Katie Marie Sottiaux, Notary Public
Venango County
My commission expires December 17, 2026
Commission number 1342247

12/20/2024

Proposed Revegetation Treatment: Acres Disturbed ~ 1 acre Prevegetation pH 6.2

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or equivalent

Fertilizer amount 600 lbs/acre

Mulch hay 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Ky-31 tall fescue	40	Orchard grass	15
Alsike clover	5	Alsike clover	5
Annual ryegrass	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: [Signature]

Title: [Signature] Date: _____

Field Reviewed? Yes No

RECLAMATION PLAN NARRATIVE

In addition to Best Management Practices (BMPs) noted on the Site Plan, the following general practices may be utilized depending on field conditions:

1. Stabilization fabric and gravel shall be used in "soft" areas.
2. Areas where culverts are not being installed shall have water bars installed as per the Table II-3 from the "West Virginia Erosion and Sediment Control Field Manual" as shown below:

Table II-3
Spacing of Cross Drains

Road Grade(%)	Distance Between Drains (Ft.)
1	400
2	250
5	135
10	80
15	60
20	45

Based on U.S. Forest Services requirement.

3. Extra care shall be taken when installing culverts in natural drains so as to control erosion and prevent sedimentation.
4. Gravel shall be placed in areas on the access road at the discretion of Keyrock Energy LLC so as to stabilize the road surface.
5. The seed mixture may be revised to another seed mixture if the surface owner and Keyrock Energy LLC would decide to change it.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Keyrock Energy LLC

Watershed (HUC 10): 0507020106

Quad: Kermit

Farm Name: William Clay Heirs

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

Pit water will be tested, aerated with lime to bring the pH to 7.0 plus. In the event of excessive chlorides, the pit fluids will be evaluated to either dilute with freshwater or hauled to an approved disposal facility. Pit water will sit a minimum of ten days to let the solids precipitate out.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Once the drilling pit fluids are at an acceptable level for discharge, the pump intake line will be floated approximately 12" below the water level and the discharge line will be set up to disperse the water over the designated discharge area. The water will be sprayed in a back and forth pattern, so as not to oversaturate any given area.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Tug Fork and unnamed tributaries of Tug Fork

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

12/20/2024

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

All employees will be familiar with the contents of the groundwater protection plan and how to implement it. Work practices will support the protection of groundwater from contamination per company HSE policy.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

All GPP elements and equipment present will be inspected daily prior to use and in the event a problem should occur. Work will not commence until any problems/issues are remediated and documented.

Signature: Mark Allaman

Date: 10-25-2024

12/20/2024

WW-71CBM
(Rev. 5/98)

**COALBED METHANE WELL WORK
PERMIT APPLICATION NOTICE BY PUBLICATION**

Notice is hereby given:

Pursuant to West Virginia Code 22-21-9, notice is hereby given that the undersigned well operator-applicant proposes to file a Notice of an Application for a Coalbed Methane Well Permit, a plat or map showing the well location, and (unless the application is to plug a well) a Construction and Reclamation Plan with the Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection, with respect to a well on the surface of a tract of land described as follows:

Acres 9.0
Watershed Middle Burning Creek of Tug Fork
District Kermit
County Mingo
Public road access WV County Route 52/3
Generally used farm name William Clay Heirs

The well work for which a permit is sought is generally described as follows:

Drill a well into abandoned No. 2 Gas mine to produce methane gas.

RECEIVED
Office of Oil and Gas

NOV 06 2024

WV Department of
Environmental Protection

This publication may be the only notice that surface, gas, coal; and coalbed methane owners of record will receive.

Pursuant to West Virginia Code 22-21-10, (1) The owners of record of the surface of the tract on which the coalbed methane well is to be located; (2) The owners of record of the surface of any tract which is to be utilized for roads or other land disturbance; (3) Each coal owner and each coal operator (i) from whom a consent and agreement provided for in 22-21-7 is required, or (ii) whose coal seam will be penetrated by the proposed coalbed methane well or is within seven hundred fifty feet of any portion of the well bore; and (4) Each owner and lessee of record and each operator of natural gas surrounding the well bore and existing in formations above the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whichever is shallower, may file comments with the chief as to the location or construction of the applicant's proposed well within fifteen days after the application is filed with the chief.

Pursuant to West Virginia Code 22-21-11 the owner or operator of any coal seam whose interests may be adversely affected by a coalbed methane well may, within fifteen days after the application is filed with the chief, file objections in writing to such proposed drilling with the chief, setting out the grounds on which such objections are based.

Copies of the Notice and Application and accompanying documents may be obtained from the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, 601 57th St., SE, Charleston, WV 25304 (Telephone (304)926-0450).

WELL OPERATOR-APPLICANT Keyrock Energy LLC
ADDRESS 207 East Main Street, Suite 2-D, Johnson City, TN 37604
TELEPHONE 304-573-9873

12/20/2024

4705902268 CBM

Ad Number 196714

Affidavit of Legal Publication and Posting

STATE OF WEST VIRGINIA

COUNTY OF Mingo, TO-WIT

I Elisha Queen, Classified Advertising

Representative of the The Williamson Daily News, a newspaper published in the county of Mingo, West Virginia, hereby certify that the annexed publication was inserted in said newspaper _____

The cost of publishing said annexed advertisement as aforesaid was \$ 129.63

Commencing On: 11/06/2024

Ending On: 11/13/2024

Given under my hand this day 11/13/2024

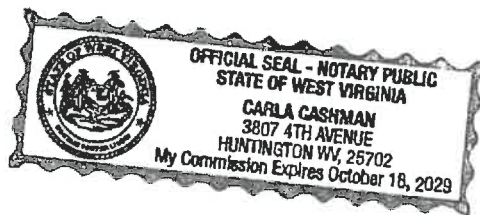
Sworn to and subscribed before me 11/13/2024 at Williamson, Mingo County, West Virginia

Carla Cashman

Notary Public of, in and for Mingo County, West Virginia

MY COMMISSION EXPIRES: Oct. 18, 2029

Elisha Queen



12/20/2024

4705902268 CBM

**COALBED METHANE
WELL WORK PERMIT
APPLICATION NOTICE
BY PUBLICATION**

Notice is hereby given:

Pursuant to West Virginia Code 22-21-9, notice is hereby given that the undersigned well operator applicant proposes to file a Notice of an Application for a Coalbed Methane Well Permit, a plat or map showing the well location, and (unless the application is to plug a well) a Construction and Reclamation Plan with the Chief of the Office of Oil and Gas of the West Virginia Department of Environmental Protection, with respect to a well on the surface of a tract of land described as follows:

Acres 9.0

Watershed

Middle Burning Creek of Tug Fork

District Kermit

County Mingo

Public road access
WV County Route 52/3

Generally used farm name

William Clay Hers

The well work for which a permit is sought is generally described as follows:

Drill a well into abandoned No. 2 Gas mine to produce methane gas.

This publication may be the only notice that surface, gas, coal, and coalbed methane owners of record will receive.

Pursuant to West Virginia Code 22-21-10, (1) The owners of record of the surface of the tract on which the coalbed methane well is to be located; (2) The owners of record of the surface of any tract which is to be utilized for roads or other land disturbance; (3) Each coal owner and each coal operator (if from whom a consent and agreement provided for in 22-21-7 is required, or (4) whose coal seam will be penetrated by the proposed coalbed methane well or is within seven hundred fifty feet of any portion

Acc.Id: 9015106
Name: KEYROCK ENERGY LLC
Phone: 423-68-0213
Address: PO BOX 2223
City: JOHNSON CITY
State: TN
Postcode: 37605
Class: 9010 Legal Notices
Edition: WDN WDN
Start: 11/06/2024
Stop: 11/13/2024
Issues: 2
Units: 150.0
Order ID: HC 196714
TFN: C
TFN cycle:
Rep: EQUEN
Status: CF
Source: EM
Paytype: BI
Rate: LG
Cost EXC GST: 129.63
Tax: 0.00
Total Charge: 129.63
Printed on: 10/31/2024 11:45:32
Printed by: EQUEN

4705902268 CBM

any part of any portion of the well bore; and (4) Each owner and lessee of record and each operator of natural gas surrounding the well bore and existing in formations above the top of the uppermost member of the 'Onondaga Group' or at a depth less than six thousand feet, whichever is shallower, may file comments with the chief as to the location or construction of the applicant's proposed well within fifteen days after the application is filed with the chief.

Pursuant to West Virginia Code 22-2-11 the owner or operator of any coal seam whose interests may be adversely affected by a coalbed methane well may, within fifteen days after the application is filed with the chief, file objections in writing to such proposed drilling with the chief, setting out the grounds on which such objections are based.

Copies of the Notice and Application and accompanying documents may be obtained from the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, 601 57th St., SE, Charleston, WV 25304 (Telephone (304)926-0450).

WELL OPERATOR APPLICANT
Keyrock Energy LLC

ADDRESS
207 East Main Street,
Suite 2D,
Johnson City, TN 37604

TELEPHONE
304 573 9873

LH-196714
11-06,13;2024

Oil&Gas

Wells, Horizontal Only

WellStatus

- Active Well
- Permit Issued
- Permit Application
- Plugged

Wells, Active Status Only

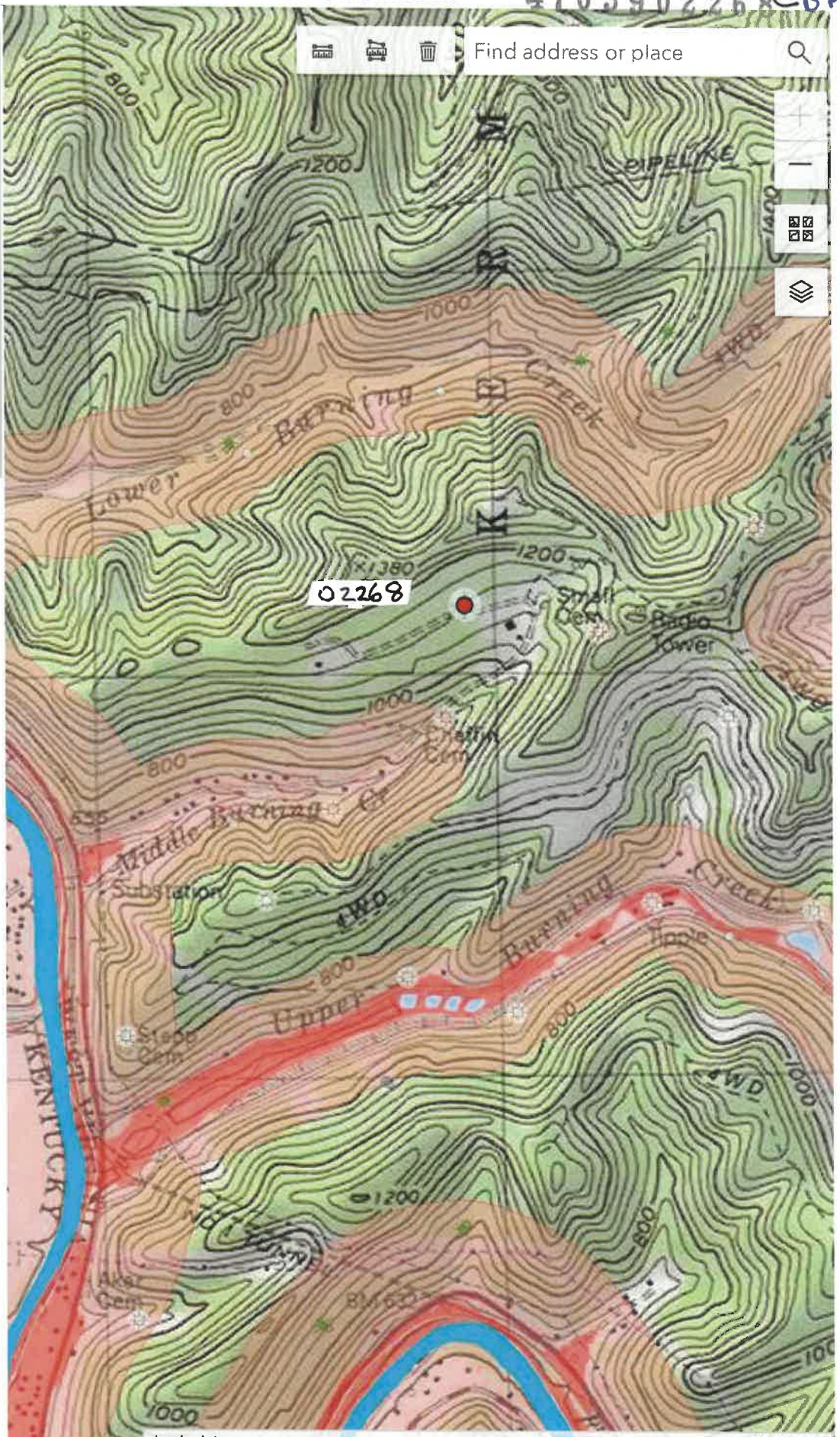
WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining
- Storage
- Vent
- <all other values>

Wells, Other than Active Status

WellUse

- Brine Disposal
- Fluid Injection
- Gas Production
- House Gas
- Observation
- Oil Production
- Production
- Solution Mining



begin date end date [rainfall total](#)

12/20/2024

Oil&Gas

Wells, Horizontal Only

WellStatus

-  Active Well
-  Permit Issued
-  Permit Application
-  Plugged

Wells, Coal Bed Methane



Laterals

WellStatus

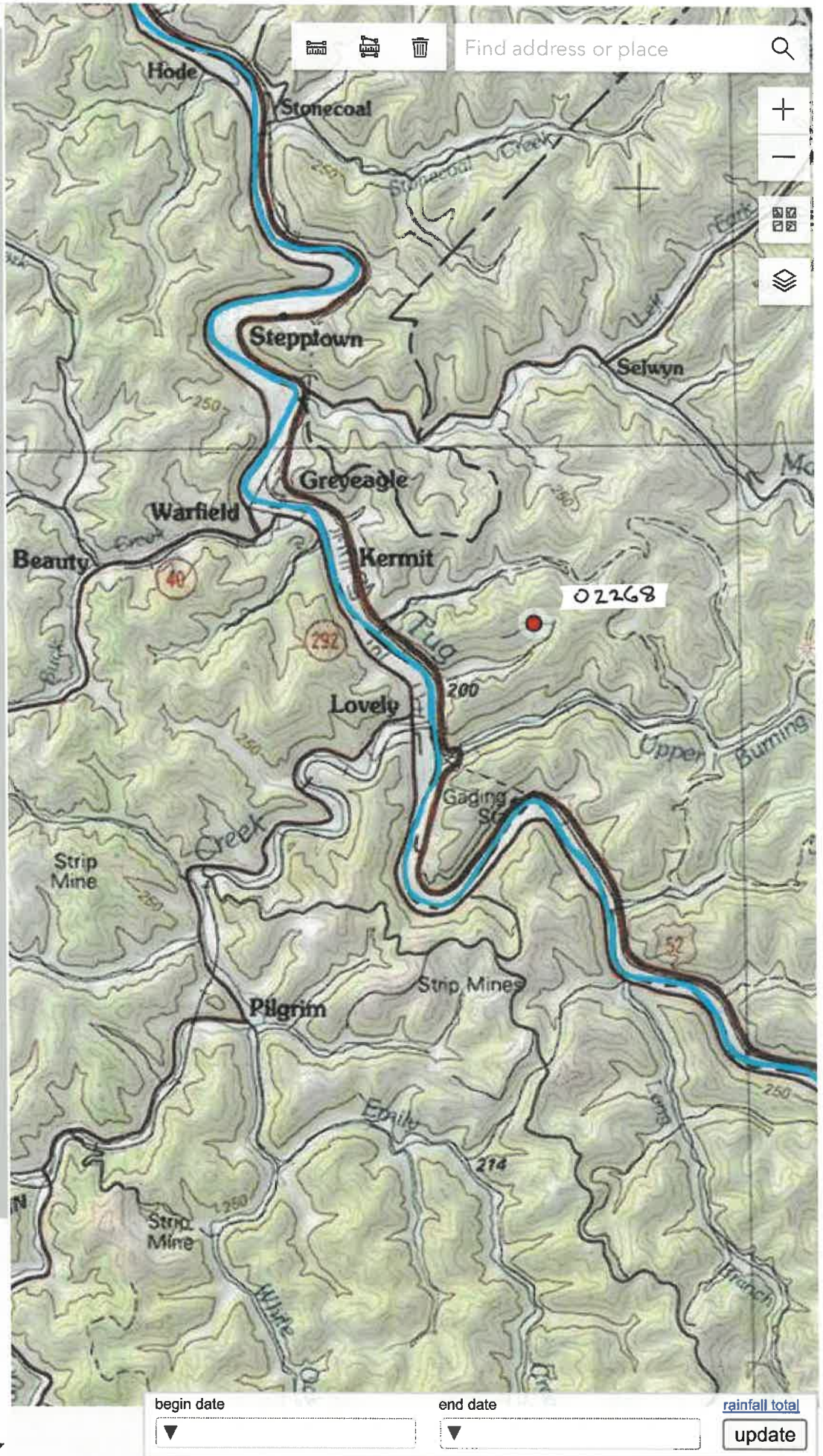
-  Active Well
-  Permit Issued
-  Permit Application
-  Plugged
-  <all other values>

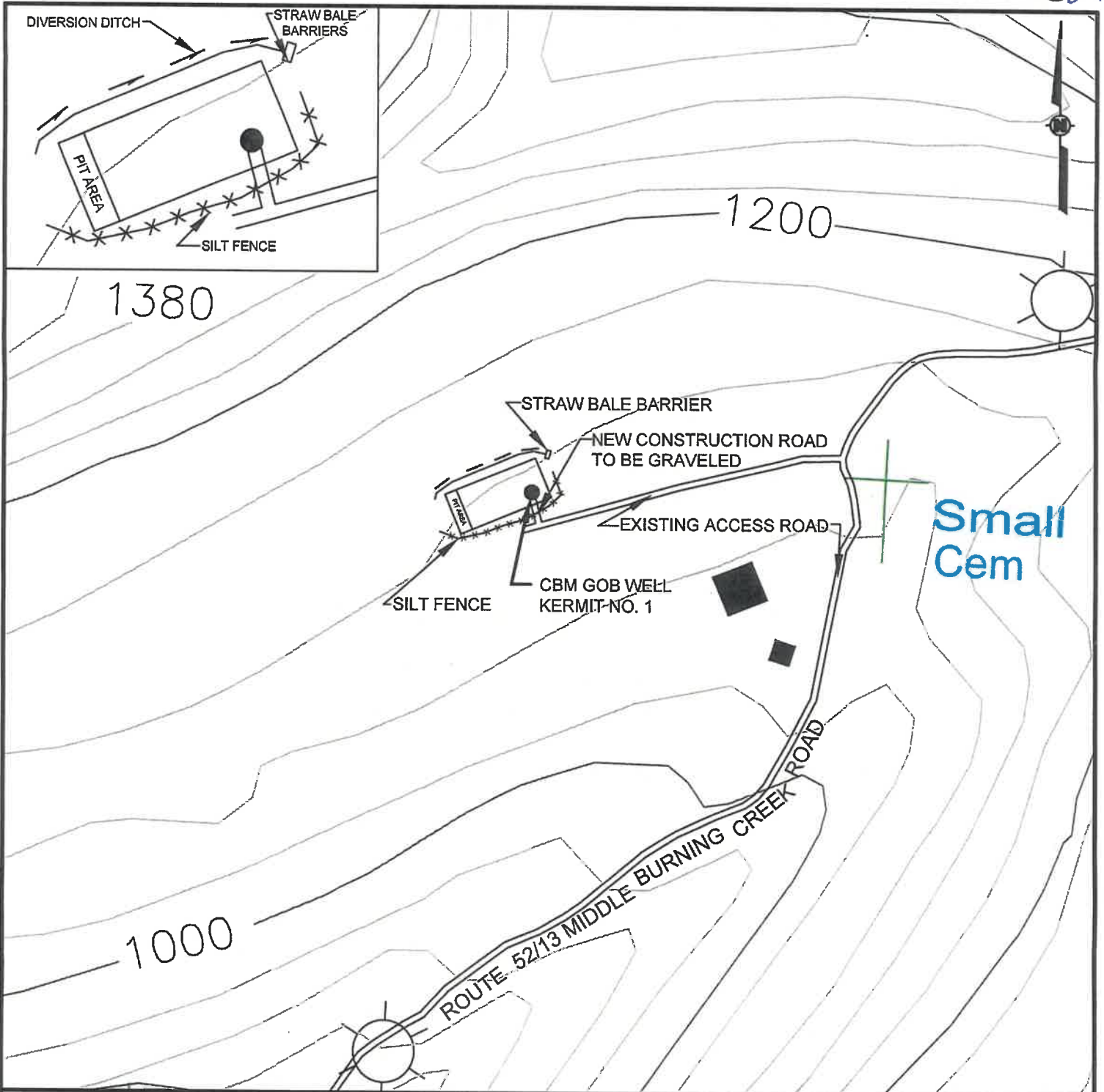
Wetlands

National Wetland Inventory

Wetland Type

-  Freshwater Emergent Wetland
-  Freshwater Forested/Shrub Wetland
-  Freshwater Pond
-  Lake
-  Riverine
-  Other





SCALE



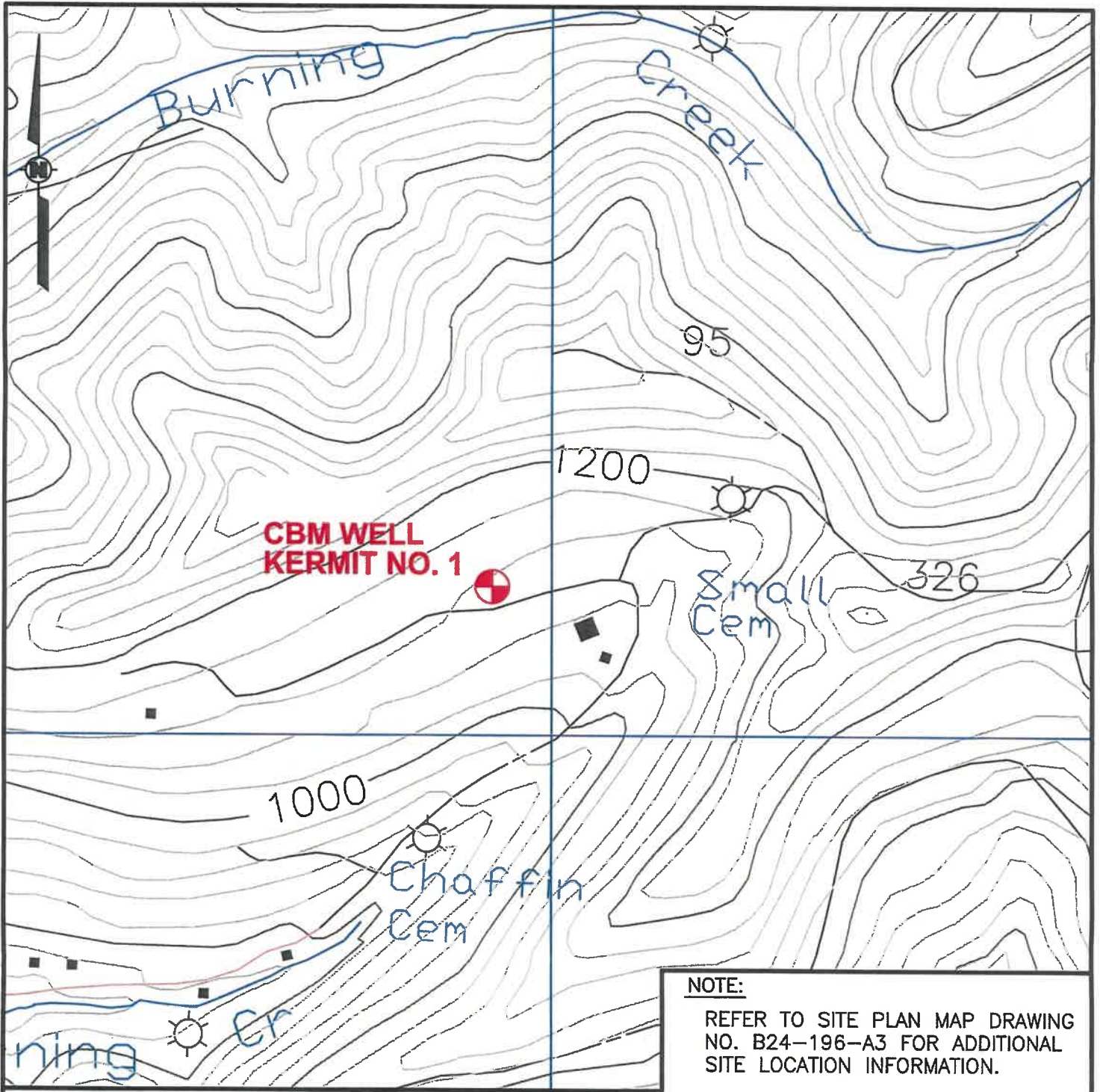
Alliance Consulting, Inc.
 Engineers
 Constructors
 Scientists

BECKLEY, WV
 (304) 255-0401
 CANONSBURG, PA
 (724) 745-3830

WELL LOCATION MAP
 CBM WELL KERMIT NO. 1
 NEAR KERMIT, MINGO COUNTY, WEST VIRGINIA
 PREPARED FOR
 KEYROCK ENERGY LLC
 JOHNSON CITY, TENNESSEE

DRAWN BY	NDK
CHECKED BY	GWB
APPROVED BY	GWB
DRAWING NUMBER	A3
B24-196-A3	

12/20/2024



NOTE:

REFER TO SITE PLAN MAP DRAWING NO. B24-196-A3 FOR ADDITIONAL SITE LOCATION INFORMATION.

REFERENCE:

TOPOGRAPHIC MAPPING FROM 7.5 MIN. QUADRANGLE OF KERMIT WEST VIRGINIA.

SCALE



Alliance Consulting, Inc.
 Engineers
 Constructors
 Scientists

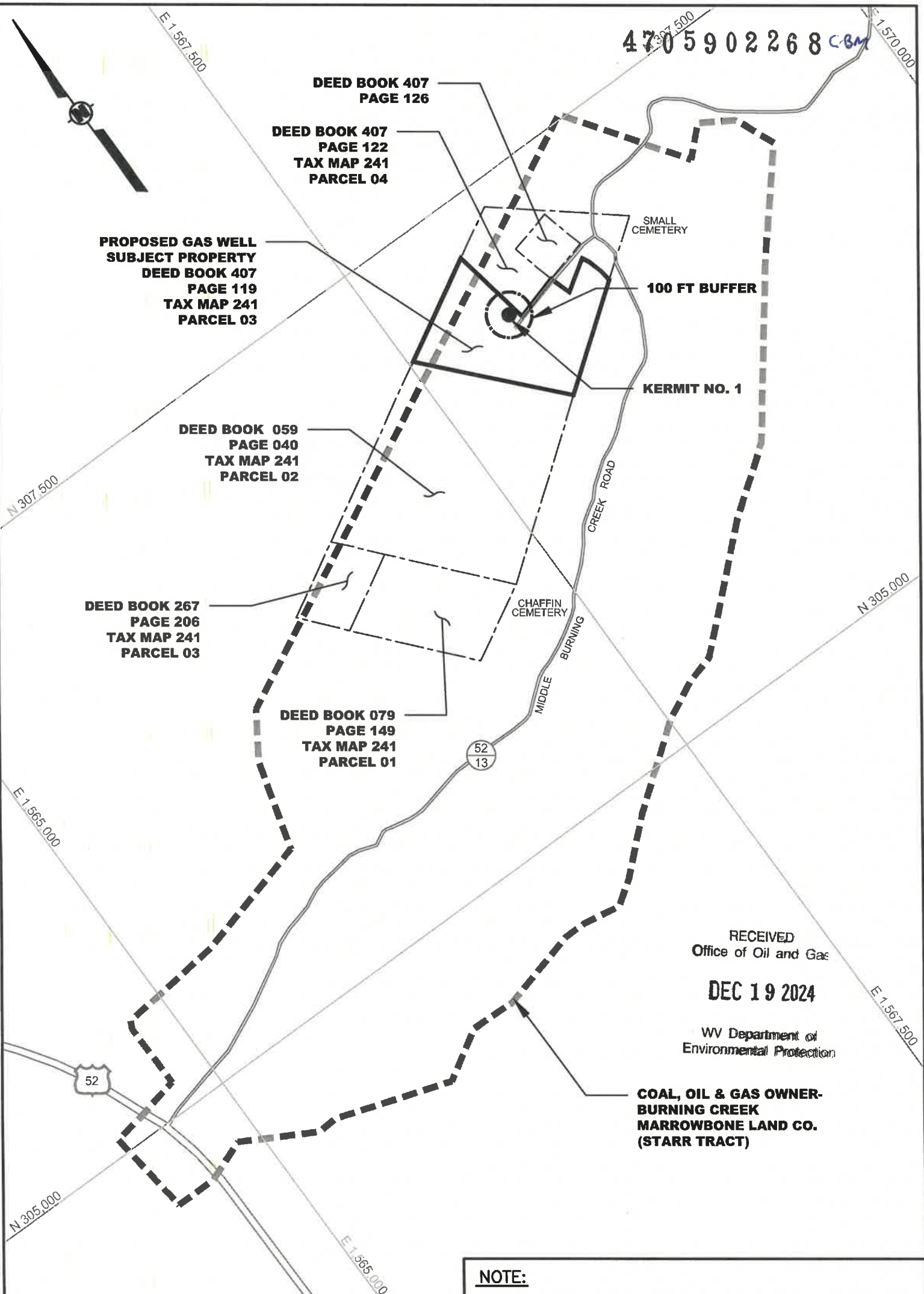
BECKLEY, WV
 (304) 222-0481
 CANNONBURG, PA
 (724) 745-3533

WELL LOCATION MAP
 CBM WELL KERMIT NO. 1
 NEAR KERMIT, MINGO COUNTY, WEST VIRGINIA
 PREPARED FOR
 KEYROCK ENERGY LLC
 JOHNSON CITY, TENNESSEE

DRAWN BY	NDK
CHECKED BY	GWB
APPROVED BY	GWB
DRAWING NUMBER	
	B24-196-A2

12/20/2024

4705902268 C-BM

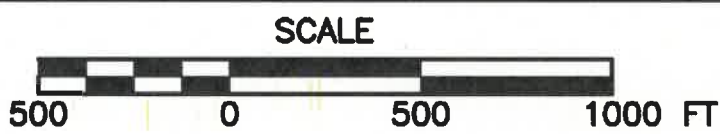


RECEIVED
Office of Oil and Gas
DEC 19 2024
WV Department of
Environmental Protection

**COAL, OIL & GAS OWNER-
BURNING CREEK
MARROWBONE LAND CO.
(STARR TRACT)**

NOTE:
FOR ADDITIONAL INFORMATION, SEE DRAWING NO. B24-196-A1 FOR WELL PLAT.
REFERENCE:
TRACT INFORMATION OBTAINED FROM MAPPING PROVIDED BY KEYROCK ENERGY LLC.

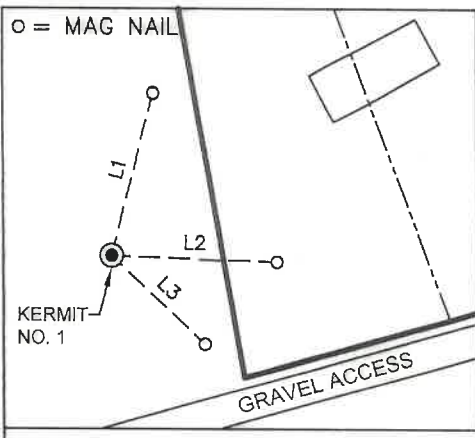
12/30/2024



Alliance Consulting, Inc.
Engineers
Constructors
Scientists
BECKLEY, WV
(304) 255-0491
CANONSBURG, PA
(724) 745-3630

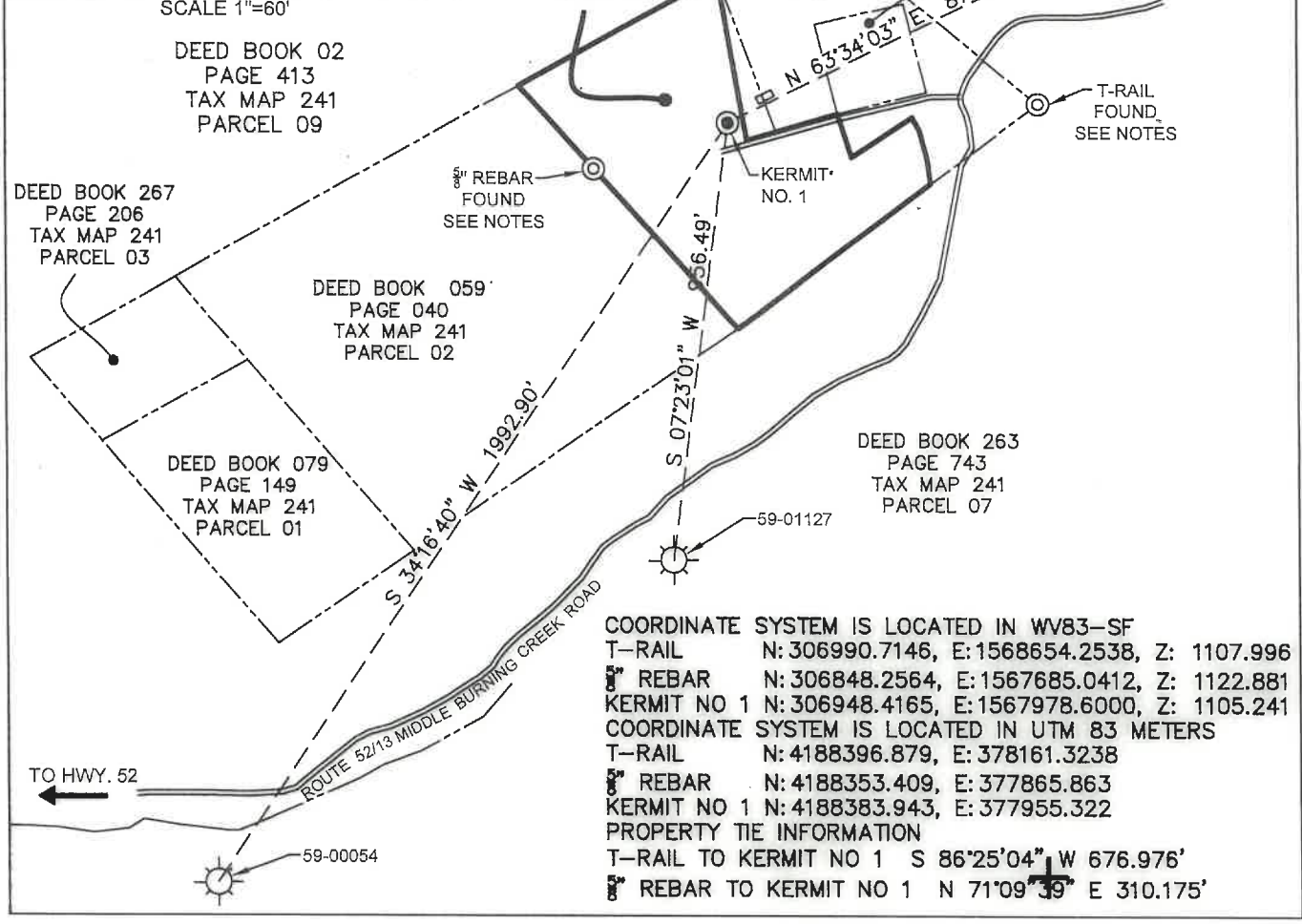
SUPPLEMENTAL LEASE ID MAP
CBM WELL KERMIT NO. 1
NEAR KERMIT, MINGO COUNTY, WEST VIRGINIA
PREPARED FOR
KEYROCK ENERGY LLC
JOHNSON CITY, TENNESSEE

DRAWN BY	JSC
CHECKED BY	---
APPROVED BY	---
DRAWING NUMBER	FIGURE NUMBER
B24-196-A4	



LINE	BEARING	DISTANCE
L1	S 14°31'33" W	52.01'
L2	N 87°57'07" W	51.70'
L3	N 46°48'17" W	39.99'

GRID NORTH DECLINATION WEST 8.35° ± 0° 04' NORTH




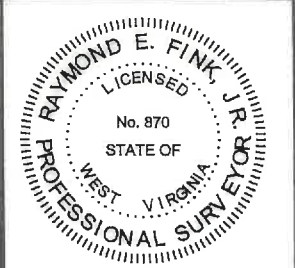
COORDINATE SYSTEM IS LOCATED IN WV83-SF T-RAIL N: 306990.7146, E: 1568654.2538, Z: 1107.996
 3/8" REBAR N: 306848.2564, E: 1567685.0412, Z: 1122.881
 KERMIT NO 1 N: 306948.4165, E: 1567978.6000, Z: 1105.241
 COORDINATE SYSTEM IS LOCATED IN UTM 83 METERS T-RAIL N: 4188396.879, E: 378161.3238
 3/8" REBAR N: 4188353.409, E: 377865.863
 KERMIT NO 1 N: 4188383.943, E: 377955.322
 PROPERTY TIE INFORMATION
 T-RAIL TO KERMIT NO 1 S 86°25'04" W 676.976'
 3/8" REBAR TO KERMIT NO 1 N 71°09'39" E 310.175'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. B24-196-4288
 DRAWING NO. B24-196-A1R
 SCALE 1"=400'
 MINIMUM DEGREE OF ACCURACY 1:25,000
 PROVEN SOURCE OF ELEVATION T-RAIL 1108.00

I, RAYMOND E. FINK, A LICENSED PROFESSIONAL SURVEYOR IN THE STATE OF WEST VIRGINIA, DO HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

SIGNATURE 
 RAYMOND E. FINK P.S. # 870



STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENT PROTECTION OFFICE OF OIL AND GAS

DATE OCTOBER, 2024
 OPERATOR'S WELL NO. KERMIT NO. 1
 API WELL NO. _____

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL STATE 47 COUNTY 059 PERMIT 02268C
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

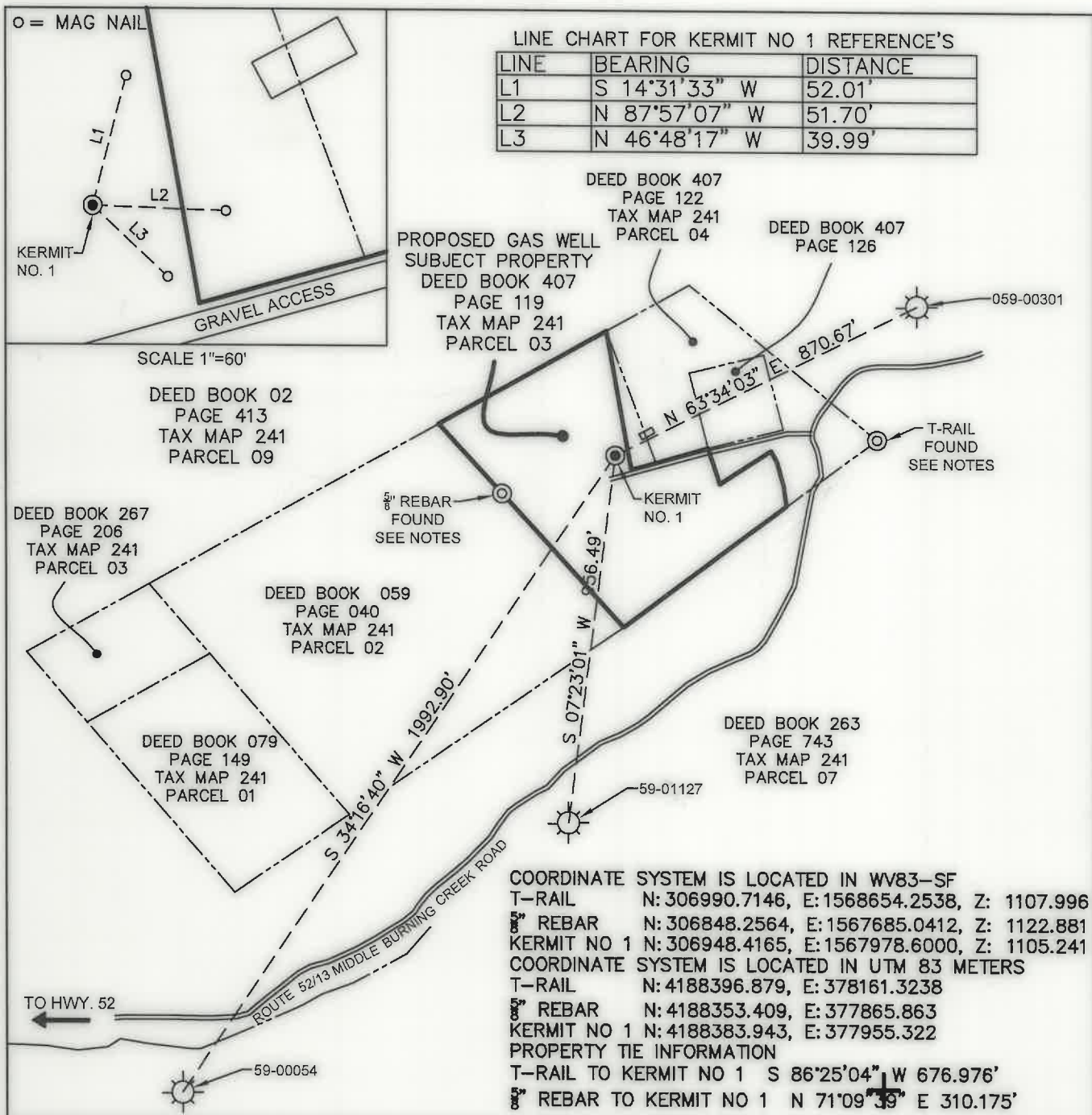
LOCATION: ELEVATION 1105.00 WATERSHED MIDDLE BURNING CREEK OF TUG FORK
 DISTRICT KERMIT COUNTY MINGO
 QUADRANGLE KERMIT

SURFACE OWNER JACQUILINE & GARY HENSLEY ACREAGE 9.0 AC
 OIL & GAS ROYALTY OWNER BURNING CREEK MORROW BONE LAND CO. LEASE ACREAGE 150.70 AC
 LEASE NO. STARR TRACT 12/20/2024

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION NO.2 GAS COAL SEAM ESTIMATED DEPTH 724.00'
 WELL OPERATOR KEYROCK ENERGY LLC DESIGNATED AGENT MARK ALLAMAN
 ADDRESS 207 EAST MAIN STEET, SUITE 2-D ADDRESS 207 EAST MAIN STEET, SUITE 2-D
JOHNSON CITY, TN 37604 JOHNSON CITY, TN 37604



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. B24-196-4288

DRAWING NO. B24-196-A1R

SCALE 1"=400'

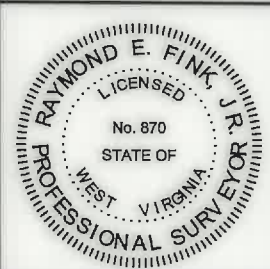
MINIMUM DEGREE OF ACCURACY 1:25,000

PROVEN SOURCE OF ELEVATION T-RAIL 1108.00

I, RAYMOND E. FINK, A LICENSED PROFESSIONAL SURVEYOR IN THE STATE OF WEST VIRGINIA, DO HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

SIGNATURE [Signature]

RAYMOND E. FINK P.S. # 870



STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENT PROTECTION
OFFICE OF OIL AND GAS

DATE OCTOBER, 2024

OPERATOR'S WELL NO. KERMIT NO. 1

API WELL NO. _____

WELL TYPE: OIL GAS CBM LIQUID INJECTION WASTE DISPOSAL (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1105.00 WATERSHED MIDDLE BURNING CREEK OF TUG FORK

DISTRICT KERMIT COUNTY MINGO

QUADRANGLE KERMIT

SURFACE OWNER JACQUILINE & GARY HENSLEY ACREAGE 9.0 AC

OIL & GAS ROYALTY OWNER BURNING CREEK MORROW BONE LAND CO. LEASE ACREAGE 150.70 AC

LEASE NO. STARR TRACT

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION NO.2 GAS COAL SEAM ESTIMATED DEPTH 724.00'

WELL OPERATOR KEYROCK ENERGY LLC DESIGNATED AGENT MARK ALLAMAN

ADDRESS 207 EAST MAIN STEET, SUITE 2-D ADDRESS 207 EAST MAIN STEET, SUITE 2-D

JOHNSON CITY, TN 37604 JOHNSON CITY, TN 37604

STATE 47 COUNTY 059 PERMIT 02268

12/20/2024



Alliance Consulting, Inc.
Engineers • Constructors • Scientists

4705902268CB

November 1, 2024

Project No. B24-196-4288

Mr. James A. Martin, Chief
**WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION**
Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

900⁰⁰
paid by
credit card

Transmittal
Coal Bed Methane Well Permit Application
CBM Well Kermit No. 1
Near Kermit, Mingo County, West Virginia
Keyrock Energy LLC
Johnson City, Tennessee

RECEIVED
Office of Oil and Gas

NOV 06 2024

WV Department of
Environmental Protection

Dear Mr. Martin:

On behalf of our client, Keyrock Energy LLC (Keyrock), please find attached the permit application for Coal Bed Methane Well Kermit No. 1. The permit filing fee of \$900 is being paid by Keyrock by credit card.

Keyrock proposed well work shall consist of drilling a vertical coalbed methane (CBM) well into the underground workings of the abandoned No. 2 Gas Mine. No horizontal drilling is being proposed.

The return receipt notice of this permit application to the parties required to receive notice under West Virginia Code § 22-21-9 for the coal bed methane well will be forwarded to your office upon receipt. Additionally, the advertisement and affidavit of publication shall be forwarded to your office upon receipt from the newspaper. The advertisement is scheduled to be published in "Williamson Daily News" on November 6th and 13th 2024.

We trust the information provided herein is sufficient for your review. If you have any questions, please contact us.

Respectfully submitted,

ALLIANCE CONSULTING, INC.

Gary W. Boschain

Gary W. Boschain
Project Manager

Enclosures

cc: Joe Lane (Keyrock Energy LLC)
Mark Allaman (Keyrock Energy LLC)

FILE: 24196-01

124 Philpott Lane • Raleigh County Airport Industrial Park • Beaver, WV 25813-9502 • TELE: (304) 255-0491 • FAX (304) 255-4232

12/20/2024



Alliance Consulting, Inc.
Engineers • Constructors • Scientists

4705902268CBM

November 21, 2024

Project No. B24-196-4288

Mr. Jeff McLaughlin
Permitting – Vertical Wells/Plugging
**WEST VIRGINIA DEPARTMENT OF
ENVIRONMENTAL PROTECTION**
Division of Oil & Gas
601 57th Street SE
Charleston, WV 25304

Transmittal
Coal Bed Methane Well Permit Application
CBM Well Kermit No. 1
Near Kermit, Mingo County, West Virginia
Keyrock Energy LLC
Johnson City, Tennessee

Dear Mr. McLaughlin:

On behalf of our client, Keyrock Energy LLC, please find enclosed the following information for the above-referenced permit application.

1. Form WW-5A signed by the surface owner – Gary Lee and Jacqueline Hensley;
2. Form WW-5A signed by the coal owner/natural gas owner – Burning Creek – Marrowbone Land Company;
3. Form WW-2A signed by the coal owner/natural gas owner – Burning Creek – Marrowbone Land Company;
4. Copy of Newspaper advertisement/affidavit of publication; and,
5. Copy of Certified Mail “green cards.”

With the information provided in the initial permit application when it sent to the DEP – Office of Oil & Gas on November 1, 2024 and the information provided herein, all required permit documents should now have been submitted for this CBM well permit.

We trust the information provided herein is sufficient for your review. If you have any questions, please contact us.

Respectfully submitted,

ALLIANCE CONSULTING, INC.

Gary W. Boschain
Project Manager

Enclosures

cc: Joe Lane (Keyrock Energy LLC)
Mark Allaman (Keyrock Energy LLC)

FILE: 24196-05

124 Philpott Lane • Raleigh County Airport Industrial Park • Beaver, WV 25813-9502 • TELE: (304) 255-0491 • FAX (304) 255-4232

12/20/2024