

Latitude

Longitude

2.70s
1.34w

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Morus O&G

Farm Peninsula Co

15' Quad _____
(sec.)

7.5' Quad Morgantown North

District Grant

WELL LOCATION PLAT

County 061 Permit 142



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-061-0142 P WELL NO.: Simpson # 2

FARM NAME: City of Westover

RESPONSIBLE PARTY NAME: WV DEP

COUNTY: Monongalia DISTRICT: Grant

QUADRANGLE: Morgantown NORTH

SURFACE OWNER: City of Westover

ROYALTY OWNER: _____

UTM GPS NORTHING: 4386697.74876

UTM GPS EASTING: 587254.94014 GPS ELEVATION: 912

NAD27

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
 Real-Time Differential _____
 Mapping Grade GPS _____: Post Processed Differential
 Real-Time Differential _____

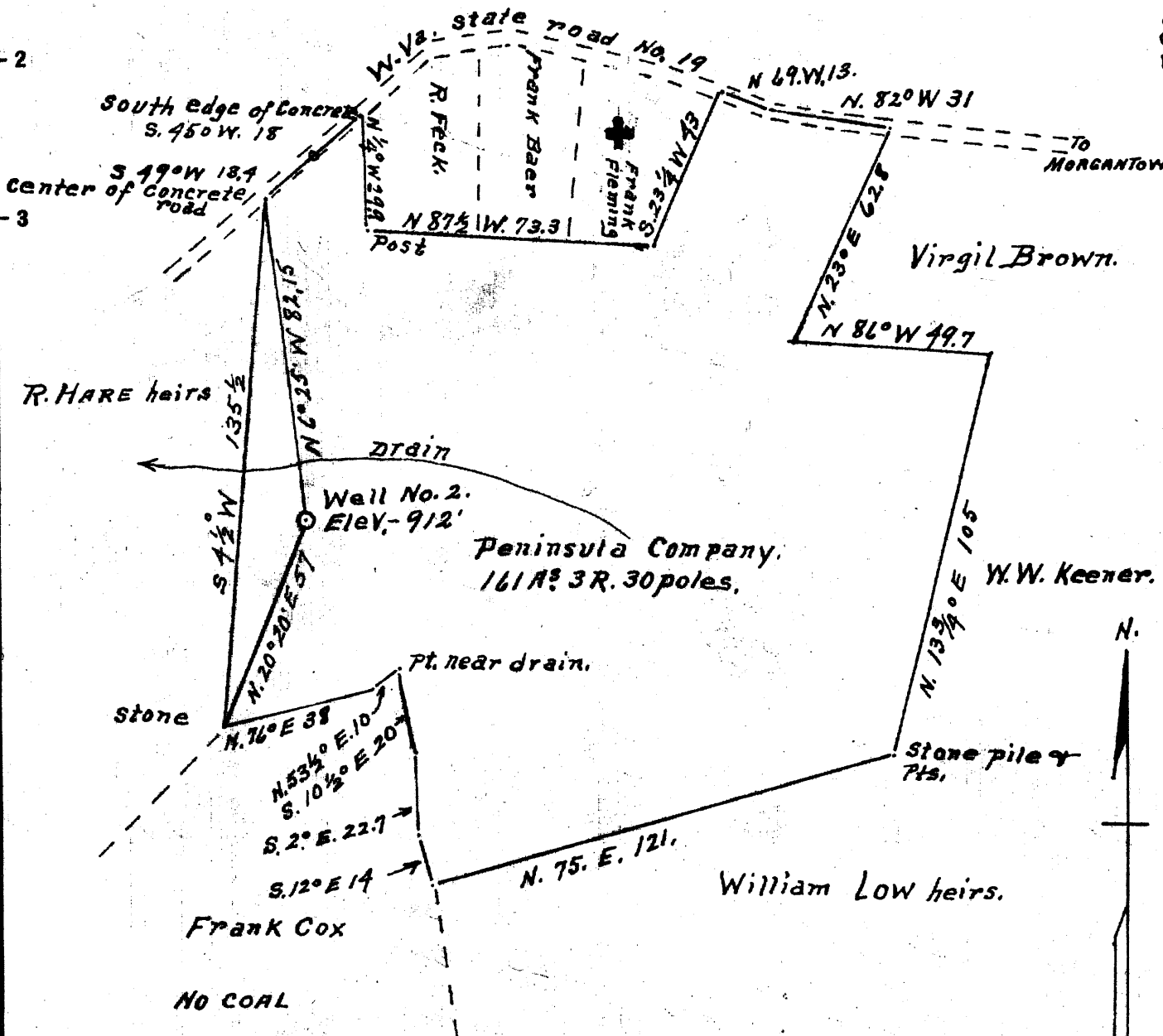
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

[Signature]
Title

Latitude 39° 40'

Longitude 79° 55'



7-15-60
 New Location
 Drill Deeper
 Abandonment
 BB. Simpson
 Morgantown, W.VA.

Company MORRIS OIL & GAS LEASE
 Address WAYNESBURG, PA
 Farm PENINSULA COMPANY.
 Tract ONE Acres 162 - Lease No. _____
 Well (Farm) No. TWO Serial No. _____
 Elevation (Spirit Level) 912'
 Quadrangle MORGANTOWN WC
 County MONONGALIA District GRANT
 Engineer A. L. Headley
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date 11-26-1941 Scale 1 in = 40 poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON - 142 - D
DRILL DEEPER 7-15-60

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Morgantown
Permit No. Mon-142 Deeper Drilling **WELL RECORD**

Oil or Gas Well Gas (KIND)

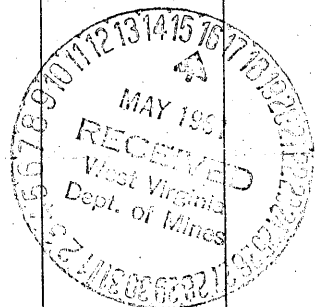
Company Simpson Drilling Co
Address 968 Maple Drive Morgantown, W. Va.
Farm W.O. Park association Tr Grant Dist
Location (waters) Dents Run 152 LTD
Well No. 2 Elev. 912'
District Grant County Monongalia
The surface of tract is owned in fee by Westover Park Association Address Westover Hgt.
Mineral rights are owned by Chas & Clayton Corwin Morgantown, W. Va. Address 170 Holland Ave.
Drilling commenced 8/30/'50
Drilling completed Operations Suspended 11/9/'50
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 4 M. in Injun. 7 M in Gantz Cu. Ft.
Rock Pressure 350 lbs. 60 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size <u>XX</u>	<u>Deeper</u>	<u>IN. 850'</u>	Kind of Packer _____
16			Size of _____
13			Depth set _____
10			Perf. top _____
8 1/4		<u>same</u>	Perf. bottom _____
6 5/8		<u>same</u>	Perf. top _____
5 3/16			Perf. bottom _____
3			
2			
Liners Used _____			

CASING CEMENTED	SIZE	No. Ft.	Date
_____	_____	_____	_____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water None Feet _____ Salt Water None Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
<u>No record above 1272</u>					<u>5 M. Gas before drilling deeper.</u>		
Squat	Gray	Hard	1272	1328			
Slate	Dark	Med	1328	1337			
Shale	Dark	"	1337	1350			
Slate	Light	Soft	1350	1365			
Shells & Slate	Light	Shells H					
		Slate S.	1365	1412			
Lime	Light	Very Hd.	1412	1413			
Shells & Slate	Light	Med	1413	1459			
Gritty Lime	Light	"	1459	1480			
LINE	NONEX.						
Lime	Light	Hard	1480	1492			
Shells & Slate	Light Gray	Med	1492	1508			
Sand	Gray	Hard	1508	1540			
Slate	Light	Soft	1540	1565			
Sand	Dark	Hard	1565	1568			
Sand	Dark	Soft	1568	1570	<u>7 M. Gas</u>		
Sand	"	Hard	1570	1598			
Slate	"	Soft	1598	1602			
Sand	"	Very Hard	1602	1604			



Plugged 3-17-50

DATE:

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: City of Westover Operator Well No.: Simpson # 2

LOCATION: Elevation: 912 Quadrangle: Morgantown
District: Grant County: Monongalia
Latitude: Feet South of Deg. Min. Sec.
Longitude: Feet West of Deg. Min. Sec.

Well Type: OIL GAS x

Company: WV DEP Plugging Coal Operator NA
1356 Hansford St. or Owner
Charleston, WV 25301

Agent: James Martin Coal Operator NA
or Owner

Permit Issued Date: 2/27/2003

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of ss:

and being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well, and Rodney Dillon Oil and Gas Inspector representing the Director, say that said work was commenced on the day of 3/13/03, and that the well was plugged and filled in the following manner:

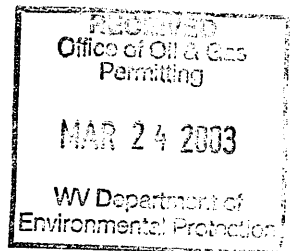
TYPE	FROM	TO	PIPE REMOVED	LEFT
Cement	1500'	1400'	100' of 7" CASING	850' of 7" CASING
Cement	1025'	900'		
Cement	500'	375'		
Cement	250'	125'		Unable to pull any more 7"
Cement	100'	Surface	Perforate 8 5/8" Casing at	250', and 100'
			Perforate 7" Casing at	450', 250', Cut 100'
Gel Between			Squeeze Cement at Perfs.	
Plugs				Well T.D. at 1625'

Description of monument: 6" casing 15' long and that the work of plugging and filling said well was completed on the day of 3/19/03.

And further deponents saith not.

Sworn and subscribe before me this day of 19
My commission expires:

Notary Public
Oil and Gas Inspector: Rodney Dillon



MAR 24 2003