



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

U.S. Dept. of the Interior, Bureau of Mines

COAL OPERATOR OR COAL OWNER

NAME OF WELL OPERATOR  
Morgantown Experiment Station  
Morgantown, West Virginia

ADDRESS

COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

October 13, 1952, 19

ADDRESS

PROPOSED LOCATION

OWNER OF MINERAL RIGHTS

Morgan District

ADDRESS

Monongalia County

Well No. Experimental

Morgantown Experiment Station Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land (for ~~oil and gas~~) having fee title thereto, (or as the case may be) under grant or lease dated December 19, 1951, made by Morgantown Community Association, to The United States of America, and recorded on the 19th day of December, 1951, in the office of the County Clerk for said County in Book 473, page 472.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled (for ~~oil and gas~~) by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten\* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Department of the Interior, Bureau of  
WELL OPERATOR Mines

P. O. Box 831

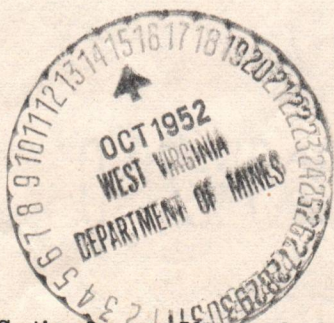
Address of Well Operator

Franklin, Pennsylvania

CITY OR TOWN

11/24/2023

STATE



\*Section 3. If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

205



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To The Department of Mines  
Charleston, W. Va.

U.S. Dept. of the Interior, Bureau of Mines

Morgantown Experiment Station  
Morgantown, West Virginia

COAL OPERATOR OR COAL OWNER

COMPLETE ADDRESS

ADDRESS

October 13, 1952

COAL OPERATOR OR COAL OWNER

PROPOSED LOCATION

ADDRESS

Morgan District

Monongalia County

OWNER OF MINERAL RIGHTS

Experimental Well No.

Morgantown Experiment Station  
Latam

ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land

having the title thereto (or as the case may be) under grant or lease dated

December 19, 1951, made by Morgantown Community Association to

The United States of America and recorded on the 19th day

of December, 1951, in the office of the County Clerk for said County in

Book 473, page 472

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled by the undersigned well operator on the farm and in the Mineral District and County above named, determined by survey and courses and distances from two permanent points or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located or within 500 feet of the boundary of the same who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addresses.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location or which they are required to make by Section 8 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail or delivered to the above named coal operators or coal owners at their above shown respective addresses \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Department of the Interior, Bureau of  
Mines

WELL OPERATOR

P. O. Box 331

Franklin, Pennsylvania

CITY OR TOWN

STATE

Address  
of  
Well Operator



11/24/2023

Section 8. If in such objections he does or he found by the department of mines, within said period of ten days from the receipt of said notices and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit, subject to the filing of such plat and no objection have been made by the coal operators to the location, or found therein by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

Permit Number



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION //

*Morgantown*

Permit No. MON-205

**WELL RECORD**

Oil or Gas Well Experimental  
(KIND)

Company U. S. Dept. of the Interior  
Address Morgantown, W. Va.  
Farm Morgantown Experiment Station Acres 45  
Location (waters) \_\_\_\_\_  
Well No. Experimental  
District Morgan County Monongalia Elev. 970  
The surface of tract is owned in fee by U. S. Dept. of the Interior Address \_\_\_\_\_  
Mineral rights are owned by U. S. Dept. of the Interior Address \_\_\_\_\_  
Drilling commenced Feb. 17, 1953  
Drilling completed May 14, 1953  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Inch  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ Cu. Ft.  
Oil \_\_\_\_\_ hrs.  
Fresh water 35, 621, 719, feet 787, 870 feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing Size	Used in Drilling	Left in Well	Packers
16	90	90	Kind of Packer
13-3/8	776	776	Size of
10-3/4			Depth set
8 1/4	-	-	Perf. top
6 1/2	-	-	Perf. bottom
5 3/16	-	-	Perf. top
3	-	-	Perf. bottom
2	-	-	
Liners Used	-	-	

CASING CEMENTED 13-3/8 SIZE 776 No. Ft. 4/16/53 Date  
10-3/4 1151 5/19/53

COAL WAS ENCOUNTERED AT 375 FEET INCHES  
475 FEET INCHES 651 FEET INCHES  
761 FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
lay	Yellow	S	0	11			
ude	Gray	S	11	22			
lay	Gray	S	22	39-1/2	Water	35	
and	Brown	H	39-1/2	47-1/2			
"	Gray	H	47-1/2	54-1/2			
"	Brown	H	54-1/2	55			
"	Red	H	55	58			
"	Brown	H	58	90			
"	Gray	H	90	100			
" (limey)	"	H	100	103			
late and shells	Black & gray		103	106			
lime	Dark		106	108			
late shell	Dark		108	112			
lime	"	H	112	119			
lime	Gray	H	119	152			
lime (sandy)	"		152	157			
and	"	H	157	162			
late	Dark		162	166			
late, lime shells	"		166	191			
hale	Blue		191	200			
lime	Gray	S	200	218			
"	White		218	223			
"	Red		223	235			
late, shells	Dark		235	240			
red rock	Red		240	245			
late	Dark		245	255			
late, lime shells	"		255	260			
shale and shells	Gray		260	278			
Lime broken	"		278	289			
"	White		289	300			
"	Gray		300	311			
"	White		311	316			
Red rock	Red		316	321			
Lime	White	H	321	334			
" sandy	Dark		334	338			



11/24/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
and rock			338	344			
late			344	348			
late and shells	Black		348	365			
me broken	White		365	368			
shells			368	374			
nd	Gray	H	374	383			
me	"		383	423			
ales	Blue		423	448			
me rock	Gray		448	453			
me	White		453	463			
al	Black		463	474			
ate	Dark		474	480			
me			480	490			
ate	Blue		490	497			
me			497	518			
ate			518	523			
ale	Light		523	526			
me	Dark	H	526	532			
me (sandy)	Gray		532	536			
me	White	H	536	565			
nd	Dark	H	565	570			
me, sandy	"		570	575	Show of gas	571	
nd	Gray		575	580			
me			580	633	Water	621	
ndy lime	Gray		633	636	Gas	625	
me (lime)	"	H	636	646			
"	Dark	H	646	658			
nd, limey	Gray	H	658	664			
nd	"	H	664	669			
ate	"	H	669	673			
me	"	H	673	675			
ate	Black	H	675	681			
me	Gray	H	681	685			
ate	Black	H	685	696			
nd	White	H	696	728	Water	719	
me	Gray		728	731			
ale and shells	Black		731	745			
ate & lime	Black		745	763			
and	Gray		763	774	Water	787	
.L.M.			776	794			
and	Dark	H	794	798			
"	Gray	H	798	809			
"	Dark	H	809	812			
"	White	H	812	817			
"	Gray	H	817	824			
"	White	H	824	826			
"	White	H	826	829			
"	Gray	H	829	835			
"	Dark	H	835	838			
"	Brown	H	838	846			
Sand, limey	"	H	846	850	Water	870	
Sand	"	H	850	900			
"	White	H	900	915			
"	Gray		915	939			
"	White		939	946			
Shale	Dark	H	946	948			
Line	"		948	960			
Slate, lime shells			960	969			
Line	Dark		969	973			
"	White		973	978			
"	Gray		978	985			
" shells			985	991			
Line	Gray		991	1000			

(Continued)

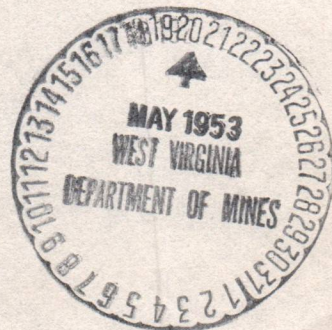
11/24/2023

Date May 19, 1953

APPROVED U. S. Dept. of the Interior, Owner  
 By *James S. Taylor*  
 Chief, Petroleum and Natural Gas Branch,  
 Region VIII, Bureau of Mines

WELL RECORD (Continued)

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime		H	1000	1001			
" shells			1001	1005			
Lime	Dark		1005	1010			
"	Gray		1010	1017			
Sandy lime			1017	1025			
Sand	Gray		1025	1028			
Slate	"		1028	1035			
Lime	Red		1035	1041			
"	Gray		1041	1050			
"	White		1050	1053			
"	Gray		1053	1067			
Red rock	Red		1067	1078			
Lime	Dark		1078	1085			
Lime	Red		1085	1101			
"	Gray		1101	1109			
Mud	Blue		1109	1116			
Lime	Gray		1116	1123			
"	Dark		1123	1131			
Slate	Gray		1131	1134			
Lime	Dark		1134	1140			
"	Red		1140	1141			
"	Gray		1141	1144			
Limey sand	Gray		1144	1148			
Sand	White		1148	1152			S.L.M. 1156



11/24/2023

WELL RECORD (Continued)

Remarks	Depth Found	Oil, Gas or Water	Bottom	Top	Hard or Soft	Color	Formation
	1001		1000	1000	H		lime
	1002		1001	1001			" shells
	1010		1002	1002		Dark	lime
	1017		1010	1010		Gray	"
	1022		1017	1017			Sandy lime
	1028		1022	1022		Gray	Sand
	1032		1028	1028		"	Slate
	1041		1032	1032		Red	lime
	1050		1041	1041		Gray	"
	1053		1050	1050		White	"
	1067		1053	1053		Gray	"
	1078		1067	1067		Red	Red rock
	1082		1078	1078		Dark	lime
	1101		1082	1082		Red	lime
	1102		1101	1101		Gray	"
	1116		1102	1102		Blue	Red
	1123		1116	1116		Gray	lime
	1131		1123	1123		Dark	"
	1134		1131	1131		Gray	Slate
	1140		1134	1134		Dark	lime
	1147		1140	1140		Red	"
	1147		1147	1147		Gray	"
	1148		1147	1147		Gray	limey sand
	1152		1148	1148		White	Sand

S.L.M.  
1150



11/24/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. MON-205

Oil or Gas Well \_\_\_\_\_  
(KIND)

		CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Company <u>U.S. Dept. of The Interior</u>		Size			
Address <u>Morgantown, West Virginia</u>		16			Kind of Packer
Farm <u>Morgantown Experiment Station</u>		18			
Well No. <u>Experimental</u>		10			Size of
District <u>Morgan</u> County <u>Monongalia</u>		8 1/4			
Drilling recommended		6 1/4			Depth set
Drilling completed		5 8/16			
Date shot		3			Perf. top
Depth of shot		2			Perf. bottom
Initial open flow		Liners Used			Perf. top
/10ths Water in					Perf. bottom
Inch					
Open flow after tubing					
/10ths Merc. in					
Inch					
Volume		CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.		NAME OF SERVICE COMPANY			
Rock pressure					
lbs.					
hrs.					
Oil		COAL WAS ENCOUNTERED AT			
bbls., 1st 24 hrs.		FEET INCHES			
Fresh water		FEET INCHES FEET INCHES			
feet		FEET INCHES FEET INCHES			
Salt water		FEET INCHES FEET INCHES			
feet		FEET INCHES FEET INCHES			

Driller's Name: I met with Mr Michael Spengler and made on sight inspection of this well  
to be plugged in next two weeks. I feel since a new building will be built  
 Remarks: over this well that we should place a mechanical plug in bottom of this  
well and cement with expanding cement to surface, I so instructed Mr Spengler.  
Since he will want a flat marker i instructed him to plat the well for future  
reference and mail copy to your office.

June 2, 1980  
DATE

William J. Blosser #502  
*William Blosser* 11/24/2023 INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

RECEIVED  
JUN 4 1980

OIL & GAS DIVISION  
DEPT. OF MINES

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

11/24/2023  
DISTRICT WELL INSPECTOR



RECEIVED

JUN 25 1980

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. MON-205-P

Well No. Experimental

COMPANY U.S. Department of Energy ADDRESS Morgantown, West Virginia

FARM Morgantown Energy Technology Center Morgan COUNTY Monongalia

Plugging Material Used Mechanical Baker plug and expanding cement

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
			Well tagged at 1131'				16'	90'
			Mechanical baker plug set at 1120'				13'	776'
			Ran 2' tubing to 1110'				10'	1151'
			Cemented solid with expanding cement T.D to surface, top of baker plug					
			Pulled 28 tubing					
			total cement used			550 sacks		
Supervised and approved by this inspector								
Plat for future ref. will be made up and mailed to Mr Dodd								

Drillers' Names John Clowser Tri State Well Service

Remarks: Cemented by Halliburton Engineer Tom Yuchenich  
Baker plug set by cCullough- Engineer Ken R. Kolembas  
Dept of Energy Engineer Michell Spengeler

June 23, 1980 I hereby certify I visited the above well on this date.  
DATE

William J. Blosser #502  
*William J. Blosser*  
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Form No. \_\_\_\_\_

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 1/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

11/24/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED

JUN 5 1980

OIL & GAS DIVISION  
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

None  
Coal Operator

U.S. Department of Energy

Name of Well Operator  
P. O. Box 880  
Collins Ferry Road  
Morgantown, W. Va. 26505  
Complete Address

Address

U. S. Department of Energy

June 2, 1980

Coal Owner  
P. O. Box 880  
Morgantown, W. Va. 26505

Date

Morgan WELL TO BE ABANDONED District

Address

U. S. Department of Energy

Monongalia County

Lease or Property Owner  
P. O. Box 880  
Morgantown, W. Va. 26505

Well No. MON-205 (Experimental)

Morgantown Energy Technology Center Farm

Address

Inspector to be notified William J. Blosser Telephone Number 363-9105

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

H. J. Haggerty  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations. 11/24/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
WORK ORDER

Well to be plugged and filled as follows:

Place mechanical plug at bottom of hole. Cement to surface using 2" tubing for circulation.

Future plans call for a building over the well. Plan to submit a plot plan in lieu of a surface monument.

No reclamation required. Location on site for new building.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

W J Haggerty  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved 11/24/2023

6th day of June, 1980.

DEPARTMENT OF MINES  
Oil and Gas Division

By: Robert R. Todd

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 15 1980

OIL & GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELLS

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

U. S. Department of Energy  
COAL OPERATOR OR OWNER  
Morgantown Energy Technology Center  
ADDRESS  
P. O. Box 880,  
COAL OPERATOR OR OWNER  
Morgantown, WV 26505  
ADDRESS  
U. S. Department of Energy  
LEASE OR PROPERTY OWNER  
Same as above  
ADDRESS

U. S. Department of Energy  
NAME OF WELL OPERATOR  
P.O. Box 880, Collins Ferry Road  
COMPLETE ADDRESS Morgantown WVA 26505  
AUGUST 13, 1980  
WELL AND LOCATION  
Morgan District  
Monongalia County  
Well No. MON-205  
Morgantown Energy Technology Center  
Farm

STATE INSPECTOR SUPERVISING PLUGGING William Blosser

AFFIDAVIT

STATE OF WEST VIRGINIA,  
County of Monongalia } SS:

Thomas E. Gachinski and Karl R. Kolenko  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by U. S. Department of Energy, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 23rd day of June, 19 80, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Mech. Baker plug set at 1120'			
	Solid cement plug set 1120' to surface			
	Total cement used -- 550 sacks			
NOTE: The attached sketch, METC-1, shows the well location relative to the new Research Laboratory Building, Building 25.				
COAL SEAMS (NAME)		DESCRIPTION OF MONUMENT		

and that the work of plugging and filling said well was completed on the 23rd day of June, 19 80.

And further deponents saith not.

Sworn to and subscribed before me this 13th day of August, 19 80.

My commission expires:  
March 15th, 1984

Thomas E. Gachinski  
Herbert M. Spangler 11/24/2023  
Catherine Virginia Stalaker

Notary Public.  
Permit No. 47-061-0205-P

RECEIVED

DEPARTMENT OF MINES  
GAS DIVISION

DEPARTMENT OF MINES  
GAS DIVISION

DEPARTMENT OF MINING AND PETROLEUM

STATE OF MISSISSIPPI

INVESTIGATION OF THE CAUSE OF THE

EXPLOSION AT THE

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...

...



11/24/2023

44-141-300-1



RECEIVED

AUG 14 1984

OIL & GAS DIVISION  
DEPT. OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 25, 1984

COMPANY U.S. Department of Energy

PERMIT NO 061-0205-P 6/80

P. O. Box 880, Collins Ferry Road

FARM & WELL NO Morgantown Energy Technology Cen  
(Experimental)

Morgantown, West Virginia 26505

DIST. & COUNTY Morgan/Monongalia

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No Surface or Underground Pollution	✓	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Dan R. Ellis*

DATE *Aug 8 1984*

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

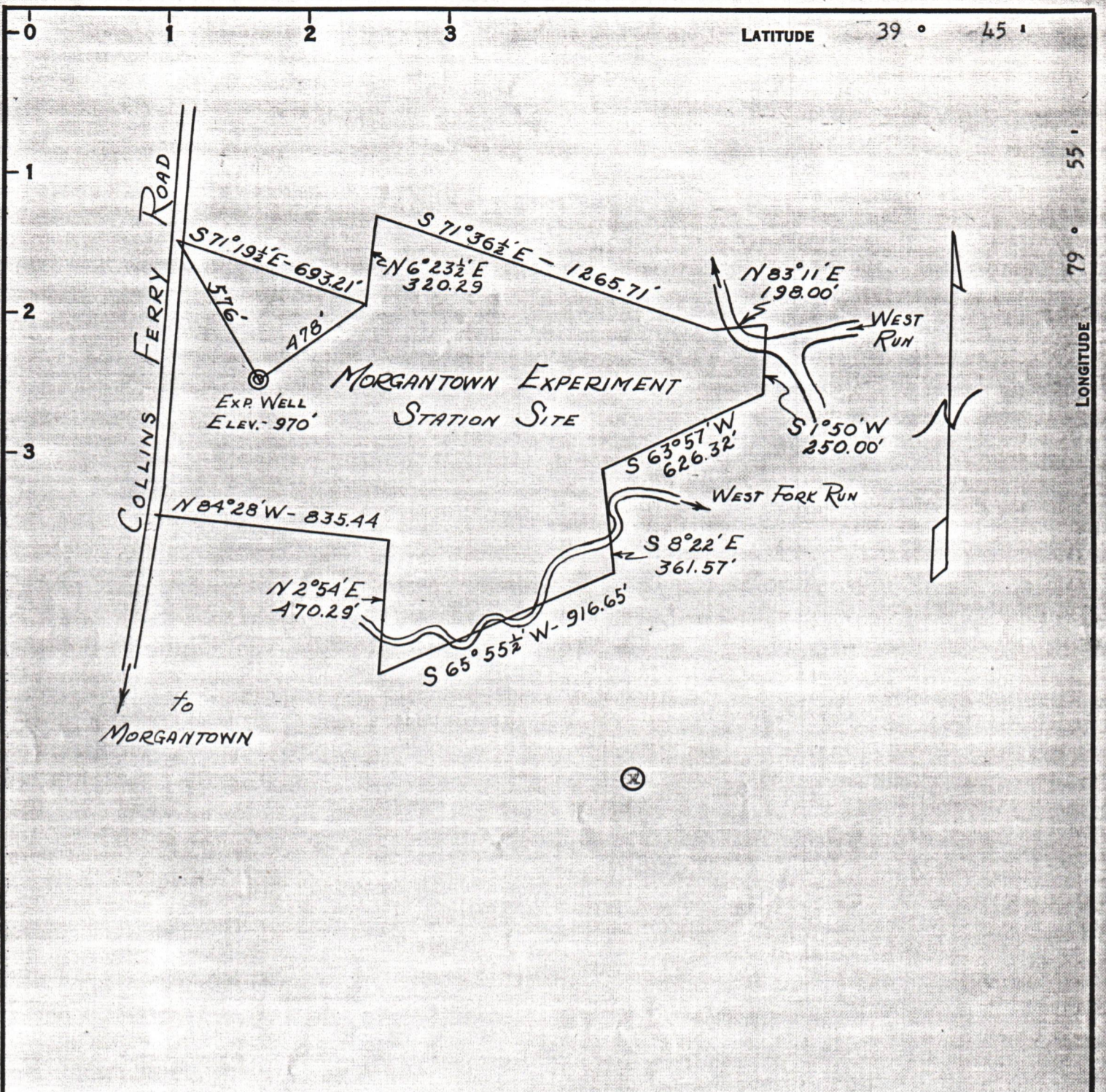
*T. H. ...*  
Administrator - Oil & Gas Division

August 24, 1984

DATE

*Plugged June 23 1980*

*BUILDING NOW BUILT OVER LOCATION.*



Property Line Survey prepared by:

Monongahela Valley Engineering Company, Inc.,  
Morgantown, W. Va.

By Wilbur G. Strickler, Chief Draftsman  
W.Va. R.P.E. 1508

Approved by Marion F. Dunbar, Chief Engineer  
W.Va. R.P.E. 1669

COAL OWNED BY \_\_\_\_\_

NEW LOCATION...    
 DRILL DEEPER...    
 ABANDONMENT...

COMPANY U.S. Dept. of the Interior, Bureau of Mines

ADDRESS \_\_\_\_\_

FARM Morgantown, W.Va., Experiment Station

TRACT \_\_\_\_\_ ACRES 45.3 LEASE No. \_\_\_\_\_

WELL (FARM) No. Experimental SERIAL No. \_\_\_\_\_

ELEVATION (SPIRIT LEVEL) 970.0

QUADRANGLE Morgantown

COUNTY Monongalia DISTRICT Morgan

ENGINEER Robert L. Gough

ENGINEER'S REGISTRATION No. None

FILE No. \_\_\_\_\_ DRAWING No. \_\_\_\_\_

DATE Oct. 13, 1952 SCALE 1" = 500'

**STATE OF WEST VIRGINIA**  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
CHARLESTON

**WELL LOCATION MAP**

FILE No. 061- MON-295-8 11/24/2023

+ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS, SCALE 1 TO 62,500. LATITUDE AND LONGITUDE LINES BEING REPRESENTED BY BORDER LINES AS SHOWN.

- DENOTES ONE INCH SPACES ON BORDER LINE OF ORIGINAL TRACING.