







## WELL RECORD

Oil or Gas Well Las

t No. MEN	- 240	The second secon	Name of the state		w	Oil or G	as Well (KIND)
Company WVa Address 238 A	ruce It	Marganto	an wa	Casing and Tubing	Used in Drilling	Left in Well	Packers
arm forten		17	Acres 156		,		······································
ocation (waters)	Decke	rs Creek	45-1-1	Size			
Vell No			Elev. 835.54	16	-		Kind of Packer for
			ougalia	13	42'	42'	Size of 6 18X2X16
he surface of tre	act is owned in	fee by Lister	General	7-4	283'-8"	283'-8"	Ruffer
Cipi Co			ruci St Alexan	F-67	884-6"	884-6"	Depth set 14/1
Iineral rights ar		Same		65/8	834-6	3078	Depth set
		Address		5 3/16	1		Perf. top /4/3
rilling commenc	ed aring	4.1959		2		1438'-1"	Perf. bottom 1438
		LP. 1959					Perf. top
	From	T	0	Liners Used			Perf. bottom
Vith	777 (	j	Inch				Peri. Dottom
open Flow 24	/10ths Water in	1				:	_
Volume 153,		n	Cu. Ft.	CASING CEM	IÈNTED Zini	LSIZE	No. FtDa
Rock Pressure	•	lbs. 4				:	
Rock Pressure OilCon_e	-	g. 19 m.	_bbls., 1st 24 hrs.	COAL WAS I	ENCOUNTERE	DAT 148	FEET 12 INCHE
		2	- 4 · · · · · · · · · · · · · · · · · ·	2/5 FEE	T /2 INC	CHES	FEETINCHE
WELL ACIDIZE	D			FEF	ETINC	CHES	FEETINCHE
WELL FRACTU	DED 2/43	n e -	to gapterality				
WELL PRACIO	KED DEST						
RESULT AFTER	TOFATMEN!	T					
ROCK PRESSUI			· i				
	مشد د	Feet	580	Salt Water	none-	Fe	et
Fresh Water					Oil, Gas	<del>- 1</del>	
Formation	Color	Hard or Soft	Тор	Bottom	or Water	Depth	Remarks
Soil	gillen	Set I	15-	110	water	45	- Mace full
nd	Bue	-4-					
lett	teray.	soft	110	115			
n	4	med	115	141			
and	Gray		141	148			
leate	Bray	soft	1 1	149			
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	art	148	1 L			
Coal	Black		149	215			
late + Shells	Gray	med	$A_{ij} = A_{ij} + A$	Programme and the second			
	1	seft	215	216			
Coal	Block		216	434			
- Lells	Gray	med	1				
to shells	1	nuel	434	5-10			
Let Sand	Gray		510	542			o Hall fall
		soft	1 - 1	100	water	5-8	o John July
lett	May		1	1.41			
0 - 1)	Gray	Hard	542	630			
A Salf Sand		Hard	542				
nd Satt Sand	white	Hard	542 630	635			700
nd Salf Saud Watt	white Stray	Hard	630	635			K5678970
nd Salf Saud Watt	white Stray	Hard	630	705		A	\$ 189 m
nd Satt Sand Stati att Shells	Gray Gray	wid.	630	635			NOV 1950
nd Satt Sand Stati att Shells	Gray Gray	Hard nud. Hard	630 635 705	635- 705 722-		1 18	P 1959
nd Satt Sand  Slate  att Shells  butly Risue	Gray Gray Gray	Hard nud. Hard	630	705			REGENTED ST
nd Sett Sand Slate Let Shells Luthy Kine Slate	Gray Gray	Hard need. Hard neft	630 635 705 722	635- 705 722- 730			RECEIVED ST
id Sath Sand flati Ter Shells utly Kime	Gray Gray Gray	Hard nud. Hard	630 635 705	635- 705 722-			

Formation	Color	Hard or Soft	Top 8	Bottom	Oil, Gas or Water	Depth Found	Remarks
Ed Roch	rid.	art	748	740			
Statt	Gray	soft	760	767		and company to provide the second	
led Rock	Red	sett	7689	814			
*	Gray	Very soft	814	82-5			
let			825	838			
the Suns	Black	Hard	838	750			
late	Gray	Very seft	850	864		974	
ed Rock	sted	soft		80 10 TXN		836	
ig hime	Gray	Hard	864	955		138	TAXX 6 6
eener Sud	Pink	Hard	953	966			
Rdrock	Red	soft	966	969			
	Punk	hard	969	974			
Limit	pung				bus	974	Justa smell
yun Sand	Cream	hard	974	1065			
Rale	Nack Grun	soft	1065	1072-			
ate & Shells		med	1072-	1101			1
			1101	1107			
und		VoyHard		1148			with the N. N.
ati+Shells	May	med	1107	1250	Bas	1189	Justa smet
new Sand	Gray	Hard	1148				0
atex Shells	Gray	med	1250	1378			• , • •
ine	Georg	Hard	1378	1407		To Charles	erane en la companya de la companya
· · · · · · · · · · · · · · · · · · ·				1425	Bas	1414 61422	153,593/4
rea Sand	Kray	Top very Hard					e de la companya de
latt	Gray	med	1425	1438-1"		010	
			P. C.			864	
	i i i	Total	Lepth	14381-1	Steel Line	78	
				in Nanaiki dan bahasa			to the second
							A Company Representation
		e a la viene sur					
	And Section		e e e e e e e e e e e e e e e e e e e				4.79 •
•	* ¥	the second					
and the second of the second		in the second second					
			in the contract of the contrac				
	Se Co				•		$_{1}$ $_{2}$ $\mathbf{A}_{13}$ $_{3}$ $_{4}$ $_{5}$
	Vz. V						ing Pasa and Pasa Pagasan
	Ne Ne						ang kananan di Maganan diakan diakan Maganan diakan diakan

APPROVED. (Title) By

WR-38 DATE:

operator at their respective addresses.

## STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

RECEIVED Office of Oll & Gas Permitting

SEP 13 2000

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: W	V NEWSPAPER	PUB CO	_Operator Well	No.:1		
Di - La	evation: <u>835.54</u> strict: <u>Morgan</u> ititude: <u>13825</u> ongitude: <u>10930</u>	Feet South o	_ County: <u>39</u> Deg	<u>Monongal</u> 40 Min.	ia 00 Sec.	
Weii Type: OIL	GAS <u>X</u>	·				
P ( PA)	CAS WELL SER D BOX 4652 RKERSBURG WV	<u>26104</u>	r Owner _	P 0 BOX 1	PER PUB CO 900 N WV 26507	
			•			•
STATE OF	vate: 7-19-0 VEST VIRGINIA, 10NONGALIA	AF	FIDAVIT		<i>,</i> 4-	
according to lawells and were filling the abov Director, say t	w depose and say employed by the e well, and RAN	that they are exp above named we DAL MICK as commenced of	perienced in the II operator, and(on the17th	work of plug participated ir Dil andGas`In	ing first duly ging and filling oil the work of plugg spector represen AUGUST, 19	and gas ging and ting the
TYPE	FROM	ТО	PIPE REI	MOVED	LEFT	
Cement	1407	1290	6 5/8		78	
<u>Cement</u>	940	840	8 1/4	244	39	
Cement	810	710	10	0	42	
Cement	310	210			<del> </del>	
Cement	100	100	_			
Cement	100	surfac	<b>e</b>		<i>m</i> :	
6% del n'	aced betwee	n cement nl	las		10 1 Mr	0/02
Description of plugging and file And furthur	of monument: 10" ling said well was deponents saith no	csg extend completed on the ot.  Scott Huff	ing 30" ab 29th day of Company Market	August, 2	ce and that the	work of
Sworn and s My commis	subscribe before m sion expires:	une 7, 2010	of August,	2000 ,4 <u>9</u>	OFFICIAL HOTARY PUBLIC, STA	TE OF WEST VIRGINIA A. LUCAS
		Notary Public			P.U. BO	OX 4852 RG, WV 26104