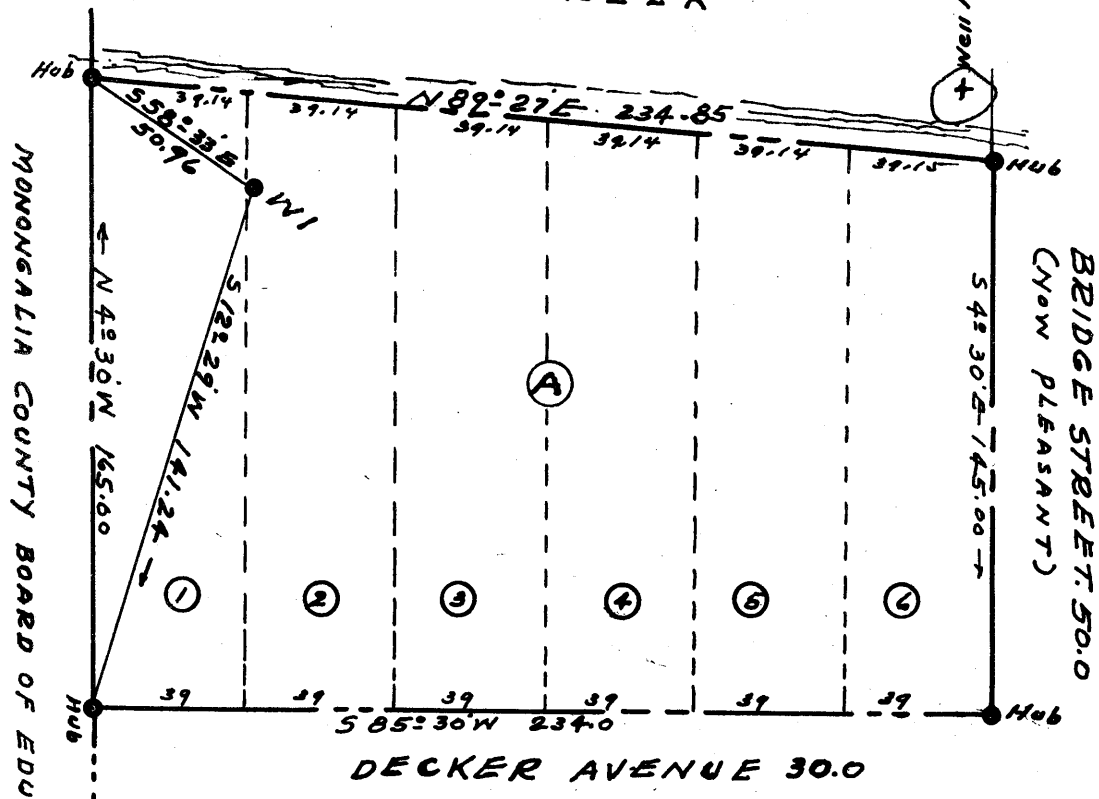


Latitude 39° 40'

Longitude 39° 55'

2.74-5
2.85
~~2.10-5~~
2.10-5 (w?)

← DECKERS CREEK



New Location...
 Drill Deeper.....
 Abandonment.....

Company L & C Gas Co.
 Address: 172 CHANCERY ROW
 Farm: J. M. G. BROWN
 Tract 1 Acres 0.81 Lease No. 1
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 318.60
 Quadrangle Morgantown, W.Va. - WC
 County Monongalia District Morgan
 Engineer Ralph E. Baker
 Engineer's Registration No. 441
 File No. 2-19D-225 Drawing No. 9003
 Date NOV. 9-1959 Scale: 1" = 50.0

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-241

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

"IMPERIAL" TRACING CLOTH 311-32

too close to plot



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 24

Quadrangle Morgantown

Permit No. 1 On. -241

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company L. and C. Gas Co.
Address 172 Chancery Row
Farm J. M. G. Brown Acres 81
Location (waters) Leckers Creek
Well No. 1 Elev. 818.60'
District Morgan County _____
The surface of tract is owned in fee by J. M. G. Brown
Address 211 Park
Mineral rights are owned by Same
Address Same
Drilling commenced Feb. 25 1960
Drilling completed April 22, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 22,000 M.C.F. Cu. Ft.
Rock Pressure 650 lbs. 56 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Bottom bole
13			Size of <u>5/16</u>
10	20 ft.	20ft	Depth set <u>925</u>
8 3/4	301 ft. pulled		
6 3/4	867 ft.	123 ft.	
5 3/16	925 ft.	925 ft.	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT 147 FEET _____ INCHES
210 FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED 4-21-60 Waterfrac.
Pressures- PSI Breakdown 1200 Minimum 1750 Instant shut-in 1200
RESULT AFTER TREATMENT 175,000 M.C.F.
ROCK PRESSURE AFTER TREATMENT Not taken
Fresh Water 48 ft. 731 Feet Salt Water 888-891 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil		soft	0	18			
Sand		Hard	18	90			
Slate	Gray	soft	90	98			
Sand	Dark	hard	98	135			
Slate	Gray	soft	135	147			
Coal	Black	soft	147	148			
Slate	Light	soft	148	210			
Coal	Black	soft	210	211			
Slate and Shells	Light	med. & soft	211	417		960	
Sand	Gray	hard	417	493		819	
Slate and Shells	Dark	Medium	493	525		141	
Sand	Gray	hard	525	613			
Slate and Lime Shells	Gray	Medium	613	700			
Gritty Lime	Gray	hard	700	713			
Red Rock	Red	soft	713	797			
Slate	Gray	soft	797	815			
Lime	Gray	hard	815	829			
Slate	Gray	soft	829	844			
Red Rock	Red	soft	844	852			
Lime	Gray	hard	852	912			
Lime	Dark	hard	912	920			
Red Rock	Red	soft	920	955			
Lime	Pink	hard	955	960			
Sand	Light	hard	960	1070			
Slate and Shells	Gray	Medium	1070	1233			
Sand	Gray	Hard	1233	1329			



Formation	Color	Hard or Soft	Top ²⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand 132 Slate	Gray gray	Hard soft	1329 1396	1409 1425 Total	Gas Depth	1396	

Date , 19

APPROVED , Owner

By
 (Title)