



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, January 20, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-061-00243-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink, appearing to read "Jason Harmon", is placed to the right of the printed title and name.

Operator's Well Number: DINSMORE, ROBERT D.
Farm Name: 47-061-00243-00-00
U.S. WELL NUMBER: 47-061-00243-00-00
Vertical Plugging
Date Issued: 1/20/2026

Promoting a healthy environment.

01/23/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 816' Watershed Monongahela River/Cobun Creek
District Morgan County Monongalia Quadrangle Morgantown South

6) Well Operator Address	DEP Paid Plugging Contract 601 57th St. Charleston, WV 25304	7) Designated Agent Address	Jason Harmon 601 57th St. Charleston, WV 25304
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10) Work Order: The work order for the manner of plugging this well is as follows:
see Plugging Project: 4706100243 Dinsmore 1, below

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Bruce Harris*

Date April 17, 2025

01/23/2026

PLUGGING PROJECT
4706100243 Dinsmore 1

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, **Bryan Harris @ 304-553-6087.**
Notification is required 24 hrs prior to commencing plugging operations

Well records show:

Water	20', 59'
Coal	59', 233', 293'
8 1/4" casing	315'
Water	325'
Elevation	816'
6 5/8" casing	829'
3" tubing	839' set on packer in 6"
Gas show	876' - 987' keener, injun
Gas show	1337' berea
TD	1510'

1. Set cellar, break down well. Nipple up on 6" casing.
2. Pull 3" tubing and packer.
3. If unable to pull packer, cut tubing above packer and pull.
4. Rig up power swivel and drill string with mill.
5. Drill out packer to open hole. TOOH
6. Run sand line to find TD @ 1510' or approved by Project Coordinator.
7. RIH with work string.
8. Run 3sk 6%gel followed by 200' class A cement plug @ 1394'.
9. Tag all cement plugs, reset if needed.
10. Nipple up on 8" casing.
11. Pull 6 5/8" casing. If unable to pull, perf at all gas shows and elevation.
12. Run 2sx 6% gel followed by 300' class A cement plug @ 1000'. gas show, casing seat
13. Pull 8 1/4" casing, perf at 250', 200', and 150' if unable to pull.
14. Set cement plug 400' to surface. casing seat
15. Set monument, 10' below grade and 3' above. min 6"OD.



01/23/2026



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Quadrangle Marysburgh
Permit No. MCN-243

WELL RECORD

Oil or Gas Well Gas

(1/16)

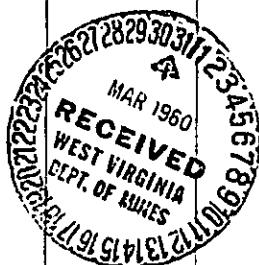
Company <u>H. C. Wilson</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers			
Address <u>1385 Fairlawn Ave Morgantown 101/4</u>							
Farm <u>Plot 10 Dimesmore</u>	Size						
Location (waters) <u>Marysburgh River</u>	10						
Well No. <u>1</u>	11	14	-0-	Kind of Packer <u>3 3/8</u>			
District <u>W. region</u>	10	30	-0-	Spring Bush well			
County <u>Marysburgh</u>	8 1/4	315	315	Size of <u>3 1/2 x 6 5/8</u>			
The surface of tract is owned in fee by <u>Plot D. Dimesmore</u>	6 3/4	829	829	Depth set <u>839 ft</u>			
<u>Marysburgh</u> Address <u>W. Va</u>	5 3/16	7000					
Mineral rights are owned by <u>Same</u>	3		839	Perf. top <u>7000</u>			
Address <u></u>	2	7000		Perf. bottom <u></u>			
Address <u></u>	Liners Used	7000		Perf. top <u></u>			
Drilling commenced <u>Dec 29, 1959</u>				Perf. bottom <u></u>			
Drilling completed <u>Feb 11, 1960</u>							
Date Shot <u>none</u> From <u></u> To <u></u>							
With <u></u>							
Open Flow <u>1/10ths Water in</u> <u>one</u> Inch							
Volume <u>74,853</u> Cu. Ft.							
Rock Pressure <u>600</u> lbs. <u>72</u> hrs.							
Oil <u>none</u> bbls., 1st 24 hrs.							
WELL ACIDIZE <u>none</u>							
WELL FRACTURED <u>none</u>							
CASING CEMENTED <u>720 ft</u> No. Ft. <u></u> Date <u></u>							
COAL WAS ENCOUNTERED AT <u>59</u> FEET <u>12</u> INCHES							
<u>233</u> FEET <u>12</u> INCHES <u>293</u> FEET <u>12</u> INCHES							
FEET INCHES FEET INCHES							

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 20 ft left 325 Feet none Salt Water none Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface	yellow	soft	0	59	water	20 ft	
coal	Black	"	59	60	water	60 ft.	
Slate	gray	med	60	126			
Lime	gray	Hard	126	134			
Slate	gray	soft	134	142			
Sand	white	soft	142	155			
Slate	gray	soft	155	200			
Sand	white	soft	200	220			
Slate	gray	soft	220	228			
Sand	white	med	228	233			
Coal	Black	soft	233	234			
Slate & Shells	gray	med	234	293			
Coal	Black	soft	293	294			
Slate & Shells	gray	med	294	314			
Sand	white	med	314	374	water	325	
Slate	gray	soft	374	385			



Formation	Color	Hard or Soft	Top //	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	white	hard	385	412			
Slate	black	med	412	420			
Lime	black	hard	420	439			
Sand	white	hard	439	499			
Slate	gray	soft	499	546			
Red Rock	red	soft	546	555			
Lime	white gray	med	555	570			
Red Rock	red	soft	570	590			
Lime (Bath)	gray	med	590	644			
Slate	gray	soft	644	661			
Lime	gray blue	hard	661	671			
Slate	gray	soft	671	676			
Gritty Lime	gray	hard	676	695			
Red Rock	red	very soft	695	711			
Red Rock	red	soft	711	720			
Lime	gray	hard	720	737			
Slate	gray	soft	737	750			
Ains	gray	hard	750	768			
Slate	gray	soft	768	774			
Red Rock	red	soft	774	776			
Lime	black	hard	776	784			
Slate	gray	soft	784	792			
Big Lime	gray	hard	792	Last measurement			
Big Lime	gray	hard	798	871			
Keener	gray	soft	871	881	gas	876	
Red Rock	red	med	881	884			
Injun Song	gray	hard	884	1005	gas	902-911	
Slate & Shells	gray	med	1005	1080	gas	765	
Square	gray	hard	1080	1180			
Giltpatrick Shells	gray	med	1180	1314			
Gritty Lime	dark gray	med	1314	1340	gas	1387 to 1340	
Berea	white	soft	1340	1346			
Slate & Shells	gray	soft	1346	1421			
Gritty Lime	gray	hard	1421	1460			
Slate	gray	med	1460	1480			
Gritty Lime Shells	gray	med	1480	1510			
Total Depth				1510 ft			

Date March 29, 1960

APPROVED Franklin, Owner

By Franklin (Title)

01/23/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. Mon-243Oil or Gas Well Gas (Kind)

Company <u>Harned C. Wilson</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Minford, W. Va.</u>	Size			
Farm <u>Robert C. Wilson</u>	16			Kind of Packer <u>Ring</u>
Well No. <u>1</u>	13	14	7000 ft	<u>WELL</u>
District <u>Minford</u> County <u>Wetzel</u>	10	30	7000	Size of <u>6 5/8"</u>
Drilling commenced <u>Sept. 29-1959</u>	8 1/4	31.5	31.5	X 3"
Drilling completed <u>Sept. 29-1960</u> Total depth <u>1510</u>	6 3/4	529	529	Depth set <u>839</u>
Date shot	5 3/16			
Depth of shot	3	839	839	Perf. top
Initial open flow	2			Perf. bottom
/10ths Water in	Liners Used			Perf. top
Inch				Perf. bottom
Open flow after tubing				
<u>2000 ft</u> /10ths More. in <u>1 1/2</u> inch				
Volume <u>100,000</u>	Cu. Ft.	CASING CEMENTED <u>700</u>	SIZE	No. FT. Date
Rock pressure <u>600</u> lbs. <u>60</u> hrs.				
Oil		COAL WAS ENCOUNTERED AT <u>59</u> FEET <u>12</u> INCHES		
Fresh water <u>20</u> feet	feet	<u>233</u> FEET <u>12</u> INCHES <u>293</u> FEET <u>12</u> INCHES		
Salt water	feet	FEET INCHES FEET INCHES		

Drillers' Names Hec. Robert C. H. C. WilsonCompany Equipment Minford Equipment Remarks: 500 ft at 876' - 902' - 965' - 1337' 09/10/11/12/13/14Completed Gas WellInformation from Mr. Wilsonno informationprivided this week.Minford, W. Va. 09/10/11/12/13/14

DATE

Geoffrey Wilson
DISTRICT WELL INSPECTOR
01/23/2026

SITE PREPARATION

4706100243 Dinsmore 1

Install 200' of silt fence between disturbed area and Monongahela River, Cobun Creek.
Site will need to be cleared/established as needed for plugging equipment.
All oilfield refuge will need to be removed.

PLUGGING PROJECT
4706100243 Dinsmore 1

Well detail:

6 5/8" necked down to 3" visible at surface.

Leaking gas at surface.

Well records 4706100243 indicate:

8 1/4" casing	- 315'
6 5/8" casing	- 829'
3" tubing	- 839' set on packer
water	- 20 & 59'
Coal	- 59' - 60'
Coal	- 233' - 234'
Coal	- 293' - 294'
Water	- 325'
Elevation	- 816'
gas show	- 876' - 985' injun
gas show	- 1337' berea
TD	- 1510'

Site-based considerations:

Well sits along side the Monongahela River. 30' from water.

Entrance road and location are all concrete.

Mostly level area. Within city limits.

Former Dinsmore Tire Factory.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

ADDRESS

Robert D. Dinsmore
OWNER OF MINERAL RIGHTS
199 Reservoir Ave,
Morgantown, W. Va.
ADDRESS

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated

Dec. 16, 1959, made by Robert D. Dinsmore to Z. C. Tolson, and recorded on the 14th day of December 1959, in the office of the County Clerk for said County in Book 580, page 253.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 128-5 Fairlawn Ave before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Z. C. Tolson

WELL OPERATOR

128-5 Fairlawn Ave

STREET

Morgantown, W. Va.

STATE

*Section 3 . . . If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

243

PERMIT NUMBER

01/23/2026

MON-243

1) Date: April 17, 2025

2) Operator's Well Number

Dinsmore 1

3) API Well No.: 47 - 061 - 00243

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name City of Morgantown
Address P.O. 852
Morgantown, WV. 26507

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector

Address P.O.Box 157
Volga, WV 26238
Telephone 304-553-6087

5) (a) Coal Operator

Name NA
Address _____

(b) Coal Owner(s) with Declaration
Name _____
Address _____

Name _____
Address _____

(c) Coal Lessee with Declaration

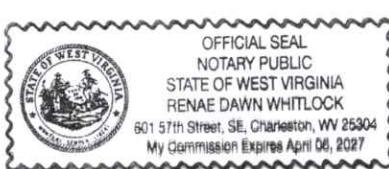
Name Na
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator

By:

Its:

Address

Telephone

DEP Paid Plugging Contract

Jason Harmon

601 57th St.

Charleston, WV 25304

304-926-0450

Subscribed and sworn before me this 16th day of

My Commission Expires April 6, 2020

January 26 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/23/2026

Operator's Well
Number**Dinsmore 1****INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas

Department of Environmental Protection

601 57th St. SE

Charleston, WV 25304

(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

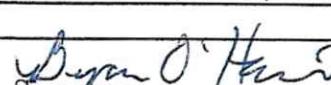
I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.


SignatureDate 4/21/25 Name Michael W. McTulty
By
Its **DEP Paid Plugging Contract**

Bryan Harris Inspector Specialist

01/23/2026
Date
Signature4-21-25
Date

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____ / owner ____ / lessee ____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) The Monongahela River/Cobun Creek Quadrangle Morgantown South

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

Land Application (if selected provide a completed form WW-9-GPP)
 Underground Injection (UIC Permit Number _____)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
 Other (Explain _____)

Will closed loop system be used? If so, describe: Na

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na

-If oil based, what type? Synthetic, petroleum, etc. Na

Additives to be used in drilling medium? Na

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na

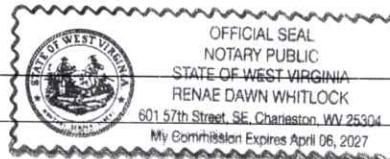
-Landfill or offsite name/permit number? Na

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Jason Harmon
Company Official (Typed Name) Jason Harmon
Company Official Title Deputy Chief



Subscribed and sworn before me this 11th day of January, 2026
Notary Public

My commission expires April 6, 2027

01/23/2026

Proposed Revegetation Treatment: Acres Disturbed less than 1 acre Prevegetation pH _____

Lime 2 tons Tons/acre or to correct to pH _____

Fertilizer type 20-20-20

Fertilizer amount 500 lbs lbs/acre

Mulch 2 tons Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type _____ lbs/acre _____

Seed Type _____ lbs/acre _____

Meadow Mix **50 lbs**

Clover **5 lbs**

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: **Bryan Harris**

Comments: _____

Inspector Specialist

Field Reviewed? Yes No April 17, 2025

Site Reclamation

4706100243 Dinsmore 1

Smooth up and landscape all disturbed areas to original contours.

Ensure proper drainage.

Lime, fertilize, seed and mulch all disturbed areas from plugging operations.

Remove silt fence.





West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706100243 WELL NO.: Dinsmore 1

FARM NAME: Dinsmore

RESPONSIBLE PARTY NAME: DEP Paid Plugging Contract

COUNTY: Monongalia DISTRICT: Morgan

QUADRANGLE: Morgantown South

SURFACE OWNER: City of Morgantown

ROYALTY OWNER: City of Morgantown

UTM GPS NORTHING: 5 88 359

UTM GPS EASTING: 43 85 084 GPS ELEVATION: 816'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X: Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Bryan Harris

Inspector Specialist

April 17, 2025

Signature

Title

Date 01/23/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4706100243

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Jan 20, 2026 at 11:57 AM

To: Bryan O Harris <bryan.o.harris@wv.gov>, Alana C Hartman <alana.c.hartman@wv.gov>, Robert J Hitt <robert.j.hitt@wv.gov>, mmusick@assessor.org, Henry J Harmon <henry.j.harmon@wv.gov>

To whom it may concern, a plugging permit has been issued for 4706100243

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

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01/23/2026