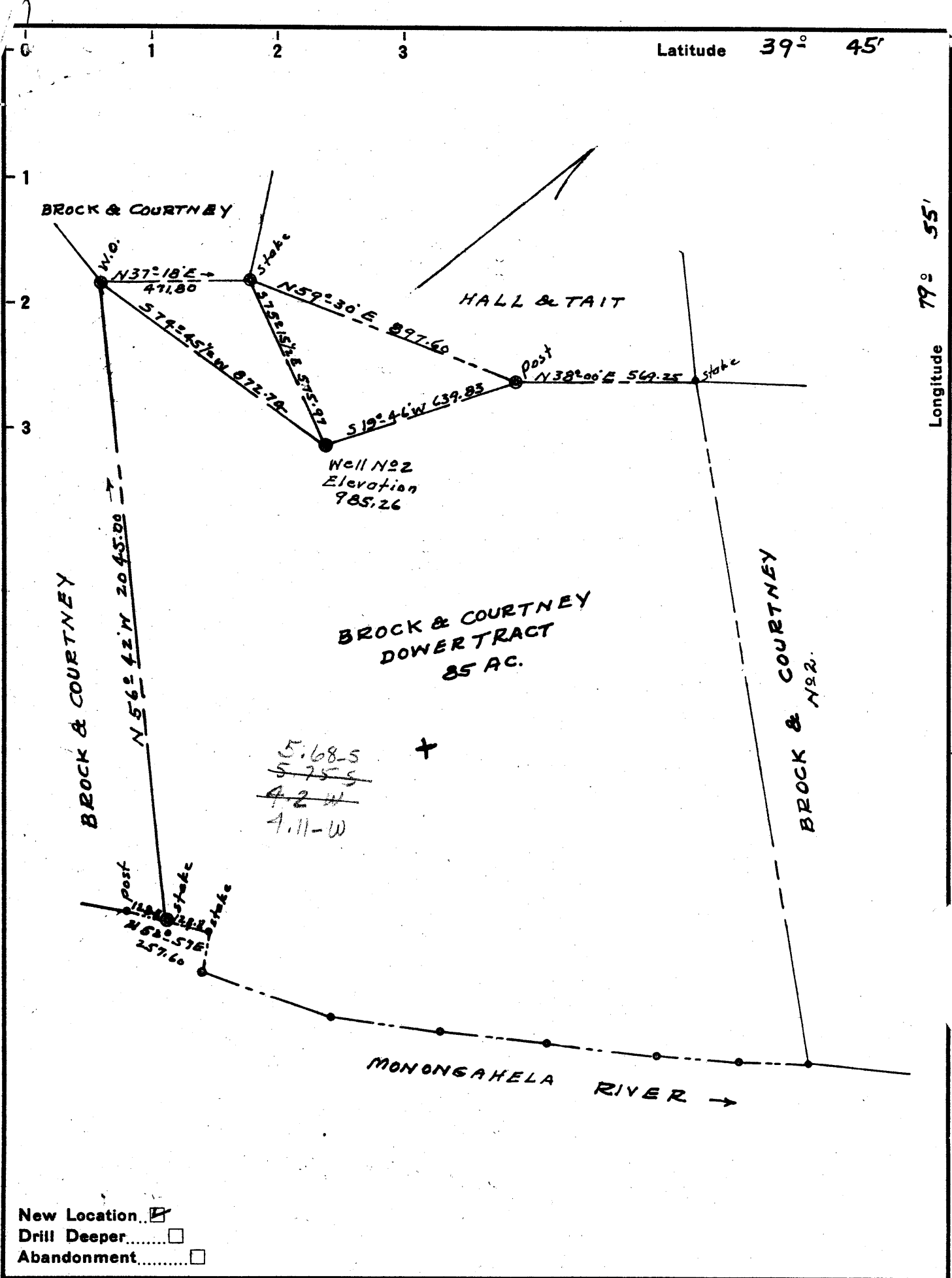


Latitude 39° 45'

Longitude 79° 55'



New Location
 Drill Deeper
 Abandonment

Company H.C. WILSON
 Address 1235 Fairlawn Avenue Morgantown, W. Va.
 Farm BROCK & COURTNEY
 Tract Dower Acres 85 Lease No. 1
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 985.26
 Quadrangle Morgantown, W. Va. NW
 County Monongalia District Cross
 Engineer Ralph E. Pugh
 Engineer's Registration No. 441
 File No. 2-12D-231 Drawing No. 9223
 Date Mar. 2, 1962 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-259

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 17

Quadrangle Morgantown

Permit No. MON-259

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company H. C. Wilson
Address Morgantown, W. Va.
Farm Brock and Courtney-Dower Tract-85
Location (waters) Courtney Run
Well No. Two Elev. 985.26
District Cass County Monongalia
The surface of tract is owned in fee by Consolidated Coal Co.
Address Cassville, W. Va.
Mineral rights are owned by Brock and Courtney Heirs
Address Morgantown, W. Va.
Drilling commenced May 3, 1962
Drilling completed August 1, 1962
Date Shot None From _____ To _____
With _____
Open Flow 80 /10ths Water in 1 Inch
/10ths Merc. in _____ Inch
Volume 70,104 Cu. Ft.
Rock Pressure 300 lbs. 60 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED No
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size 16			Kind of Packer
13	55	55	Size of
10	438		Depth set
8	1333	1333	Perf. top
5 3/16			Perf. bottom
3			Perf. top
2			Perf. bottom

Liners Used _____

CASING CEMENTED No _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 266 FEET 6 INCHES
737 FEET 12 INCHES FEET INCHES
FEET INCHES FEET INCHES

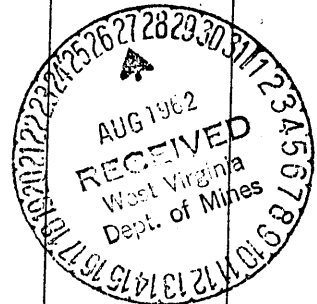
RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water 90-724-925-1000 Feet

Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Coal Gob	Black	Soft	0	70	Water	90	2 "ten" boiler per hour
Lime	Gray	Hard	70	100			
Slate	Gray	Med.	100	260			
Sand	Gray	Med.	260	266			
Slate	Gray	Soft	266 1/2	275			
	Coal Blossom		266	266 1/2			
Red Rock	Red	Soft	275	290			
Lime	Gray	Hard	375	384			
Slate	Gray	Med.	384	410			
Red Rock	Red	Soft	410	420			
Slate & Shells	Dk. Gray	Med.	420	540			
Sand	Gray	Hard	540	570			



Formation	Color	Hard or Soft	Top <i>17</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells	Gray	Soft	570	600			
Sand	Gray	Hard	600	628			
Slate & Shells	Gray	Med.	628	642			
Slate	Black	Soft	642	660			
Lime	Gray	Med.	660	685			
Slate & Shells	Gray	Med.	685	720			
Gas Sand	White	Hard	720	737	Water	724	1 8" bailer per hr.
Coal	Black	Soft	737	738			
Lime	Gray	Hard	738	755			
Slate & Shells	Gray	Med.	755	785			
1st Salt Sand	White	Hard	785	812			
Slate	Gray	Soft	812	822	Water & Gas	797-800	
Lime	Gray	Hard	822	842			
Slate	Black	Soft	842	850	Gas	842	
Slate & Lime	Black	Med.	850	870			
2nd Salt Sand	White	Hard	870	940			
Slate	Gray	Soft	940	945			
3rd Salt Sand	White	Hard	945	1034	Water	925 1000	Hole full Hole full
Slate	Gray	Soft	1034	1038			
Maxon	Gray	Hard	1038	1110	Slate-Blue & Gray-Med.	-1393-1395	
Slate & Shells	Black	Med.	1110	1171	Lime-Blue & Gray-Hard	-1395-1400	
					Injun-Cream ³⁷¹ & White-Hard	-1400-1525	
					Slate-Gray-Soft	-1525-1528	
Lime	Black	Hard	1171	1191			22
Slate	Gray	Soft	1191	1193	Gas	1477-1479	10 w 1/8"
							25
Red Rock	Red	Soft	1193	1196	Gas	1490-1494	10 w 1 1/2"
					Blowed down to	36 w/1" in	
					14 hours	10	
Lime & Slate	Gray	Med.	1196	1293			80
Lime	Red	Hard	1193	1304	Gas	1499-1504	10 w/1"
Slate & Lime	Gray/Red	Soft	1304	1321	Total Depth	1528	80
					Total Gas Test	10 w 1"-20 10/16"	